EPOCH WELL LOGGING, INC.

COMPANY	ARCO OIL AND GAS CO.
WELL	LF # 24-8-75
FIELD	MIST
LOCATION	1195'N and 93' W from the SE corner of Sec 8, T7N, R5W
COUNTY, STATE	Columbia, Oregon
API WELL INDEX NO.	
ELEVATION	731' G.L. 741' K.B.
DATES	FROM 10-20-88 TO 10-26-88
DEPTHS	FROM 40'K.B. TO 2814'K.B.
SPUD DATE	10-20-88
DRILLING CONTRACTOR	Paul Graham Rig #4
MUD COMPANY	Bariod
LOGGING GEOLOGISTS	John Day Jim Eastes

ABBREVIATIONS

NB	BIT	MW	MUD WEIGHT
RRB	RERUN BIT	VIS	FUNNEL VISCOSITY
RTB	RE-TIP BIT	PV	PLASTIC VISCOSITY
CB	CORE BIT	YP	YIELD POINT
T.G.	TRIP GAS	FL	FLUID LOSS (cc/30 min)
S.G.	SURVEY GAS	CL	PPM CHLORIDE ION
W.G.	WIPER GAS	RM	MUD RESISTIVITY
C.G.	CONNECTION GAS	RMF	FILTRATE RESISTIVITY
WOB	WEIGHT ON BIT	LAT	LOGGED AFTER TRIP
RPM	ROTARY REV/MIN	NR	NO RETURNS
PP	PUMP PRESSURE	PR	POOR RETURNS
SPM	STROKES/MIN	MUD TYPE	E-Z Mud

CASING RECORD

13 3/8"	AT	40' K.B.
9 5/8"	AT	855' K.B.

HOLE SIZE

12¼"	AT	855' K.B.
8½"	AT	2814' K.B.

SAND/SANDSTONE · CLAY · LIMESTONE · TUFF · LIGNITE
SHALE · MUDSTONE · VOLCANIC · FOSSIL · GLAUCONITE
SILTSTONE · CONGLOMERATE · BASALT · MICA · PYRITE

OIL: BASED ON LIVE OIL IN UNWASHED CUTTINGS AND PERCENT STAINING AND FLUORESCENCE OF WASHED SAMPLES.

PENETRATION		ANALYSIS OF RETURNS				REMARKS
DRILL RATE (FT/HR) drilling data	DEPTH	LITHOLOGY	OIL (TRACE, STRONG TRACE, SHOW, STRONG SHOW)	GAS — UNITS: DITCH — TOTAL GAS; CUTTINGS GAS; CALIBRATION 100 units = 2% methane by volume	CHROMATOGRAPH — PPM: METHANE, C-1; ETHANE, C-2; PROPANE, C-3; BUTANES, C-4; PENTANES, C-5	LITHOLOGIC DESCRIPTION, MUD PROPERTIES, SURVEYS, OTHER TEST DATA

Note: All carbides 500gm unless otherwise noted.

Note: All lith colors referenced to the GSA Rock Color Chart.

Note: Modifiers in Accessory Mineral Column are referenced to the number of cuttings present in a standard sample tray:
Rare..............1-5 cuttings
Occasional........5-10 cuttings
Common............10+ cuttings
Abundant..........present thru entire sample.

Accessory Mineral Column
Example:
Occ.... g
Com.... G
Abun... G

13 3/8" cond c@ 39'K.B.
Spud @ 10pm, 10-20-88
RRB No. 1, 12¼"
Sec. S33S, 815', 14¼ hrs.

Note: Losing circ upon spuding well: mix and pump LCM, bypass shaker @ 78'K.B..

Spls collected f/end of flowline.