Schlumberger

BOREHOLE COMPENSATED SONIC LOG

COUNTY COLUMBIA
FIELD MIST
LOCATION 25 GN 5W
WELL AQP LONGVIEW FIBRE 25-32
COMPANY AMERICAN QUASER PETROLUEM COMPANY

COMPANY AMERICAN QUASAR PETROLEUM COMPANY
WELL AQP LONGVIEW FIBRE 25-32
FIELD MIST
COUNTY COLUMBIA STATE OREGON

RECEIVED-PTLD
MAR 10 1980
DEPT OF GEOLOGY & MINERAL INDUS

LOCATION SOUTHWEST - NORTHEAST

API SERIAL NO.	SEC.	TWP.	RANGE
	25	GN	510

Other Services:
FDC-CNL-GR
HDT

Permanent Datum: GL ; Elev.: 876
Log Measured From KB 12 Ft. Above Perm. Datum
Drilling Measured From KB

Elev.: K.B. 888
D.F.
G.L. 876

Date	2-4-80			
Run No.	1			
Depth—Driller	2902			
Depth—Logger (Schl.)	2902			
Btm. Log Interval	2866			
Top Log Interval	518			
Casing—Driller	8½" @ 518	@	@	@
Casing—Logger	518			
Bit Size	6 1/8"			
Type Fluid in Hole	LIGNOSULFONATE			
Dens. | Visc.	9.5 | 35	|	|	|
pH | Fluid Loss	10 | 8 ml	| ml	| ml	| ml
Source of Sample	FLOWLINE			
Rm @ Meas. Temp.	2.27 @ 62°F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	2.18 @ 58°F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	2.28 @ 55°F	@ °F	@ °F	@ °F
Source: Rmf | Rmc	M | M	|	|	|
Rm @ BHT	1.52 @ 96°F	@ °F	@ °F	@ °F
TIME Circulation Stopped	0800 2/4			
TIME Logger on Bottom	1100 2/4			
Max. Rec. Temp.	56 °F	°F	°F	°F
Equip. | Location	8126 | 4408	|	|	|
Recorded By	KAISER			
Witnessed By	MANN			

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

Run No.	1			
Service Order No.	124016			
Fluid Level	FULL			

EQUIPMENT DATA

Sonic Panel No.	443			
Sonic Cart No.	2051			
Sonic Sonde No.	1025			
Mem. Panel No.	-			
G.R. Cart. No.	-			
G.R. Panel No.	-			
Caliper No.	-			
TTR No.	-			
Centralizers: No.	-			
Type	-			
Standoffs: No.	-			
Type	-			
Time Const.-Sec.	-			
Speed - F.P.M.	-			

CALIBRATION DATA

GR	BKG. CPS	-			
	Source CPS	-			
	Tc Sec	-			
		-			

SCALE CHANGES

Type Log	Depth	Scale Up Hole	Scale Down Hole

LOGGING DATA

Porosity Selectors				Depth	
Δt_m	Δt_f	Cp	Ø Scale	From	To

REMARKS

Velocity (ft/sec) = 1,000,000 / Interval Transit Time (microseconds per foot)

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

0 RWA 10

SPONTANEOUS-POTENTIAL

10

− |←→| + MILLIVOLTS

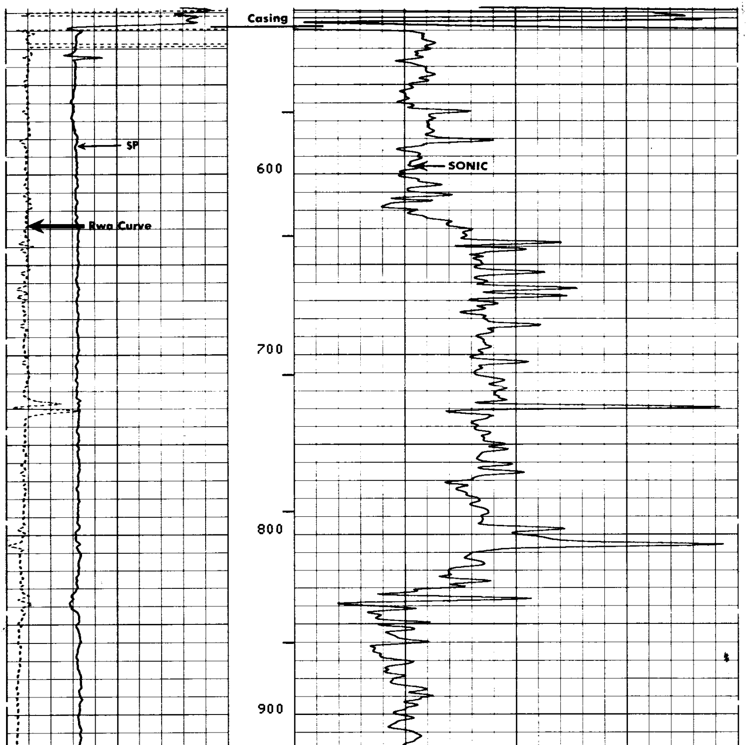
DEPTH

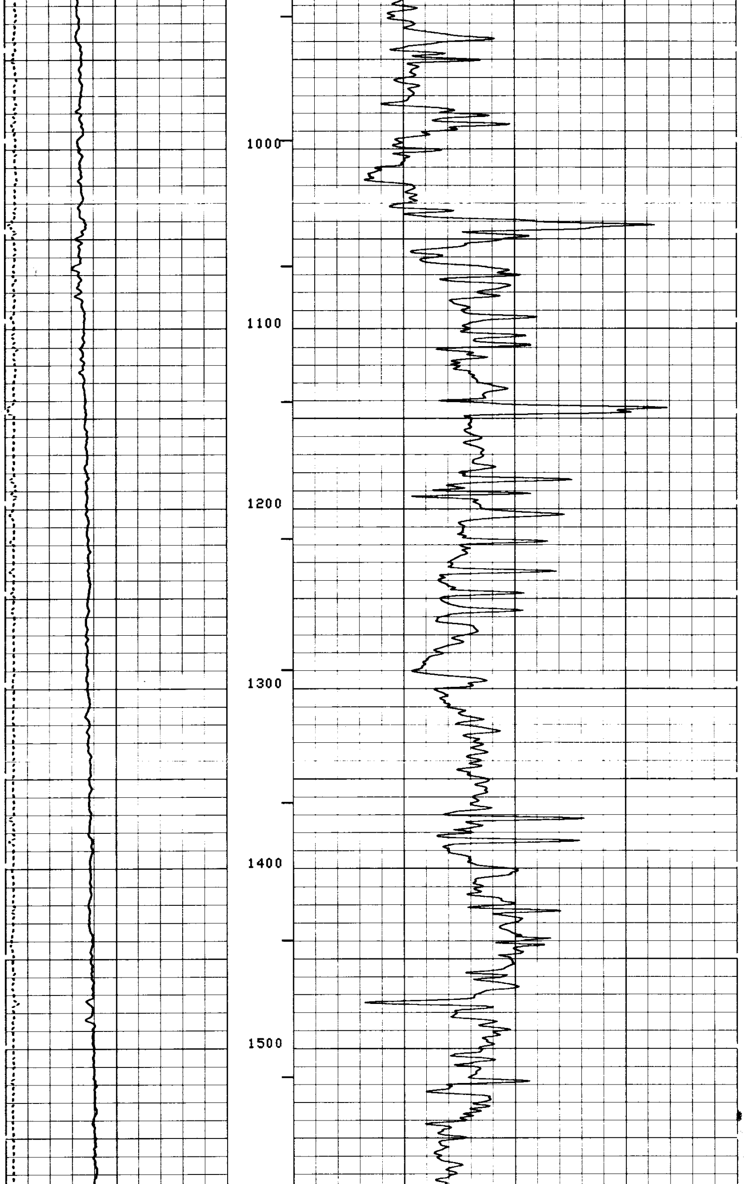
INTERVAL TRANSIT TIME MICROSECONDS PER FOOT T__ R₁ 3 R₂ 5

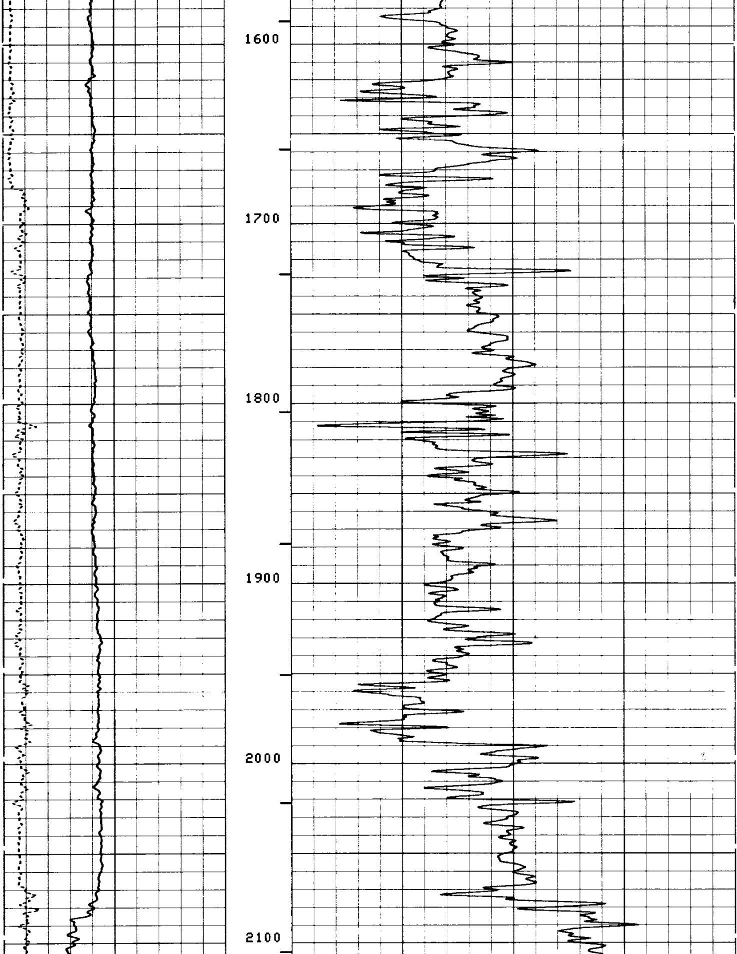
175 75

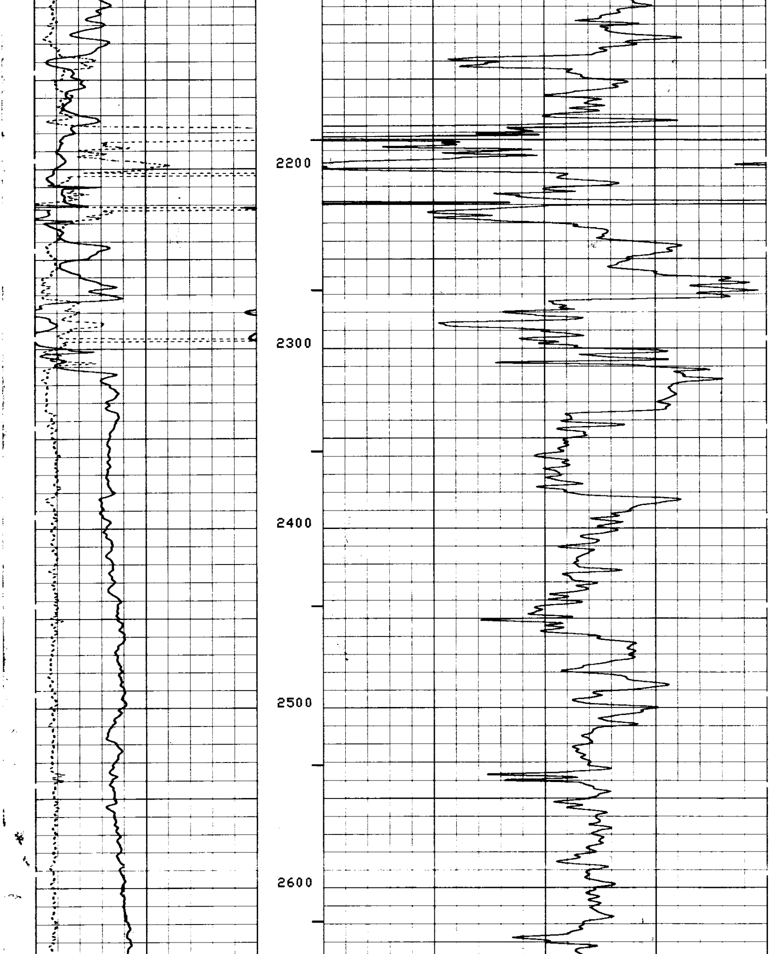
INTEGRATED TRAVEL TIME

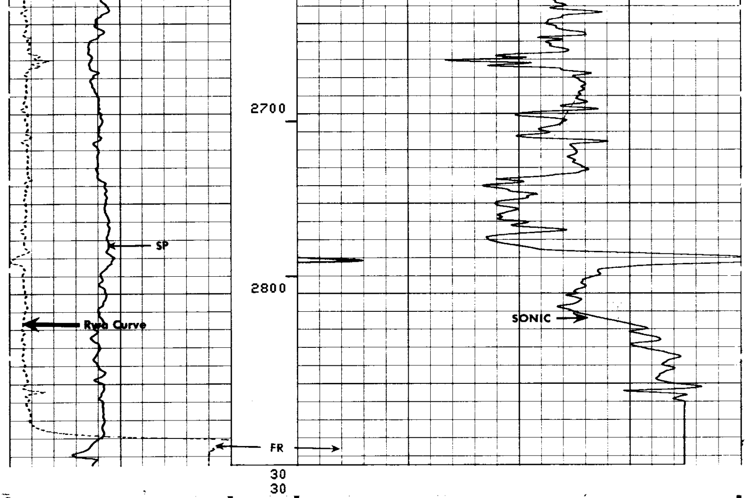
30











SPONTANEOUS-POTENTIAL

— |←10→| + MILLIVOLTS

0 RWA 10

DEPTH

INTEGRATED TRAVEL TIME

INTERVAL TRANSIT TIME MICROSECONDS PER FOOT T___R_1 3 R_2

175 75

COMPANY AMERICAN QUASER PETROLEUM COMPANY

WELL AQP LONGVIEW FIBRE 25-32

FIELD MIST

COUNTY COLUMBIA STATE OREGON

SCHL. FR 2866

SCHL. TD 2902

DRLR. TD 2902

Elev: KB 888

DF --

GL 876

DETAIL LOG

5″ = 100′

DEPTH

INTERVAL TRANSIT TIME MICROSECONDS PER FOOT T___R3___R_2

175 75

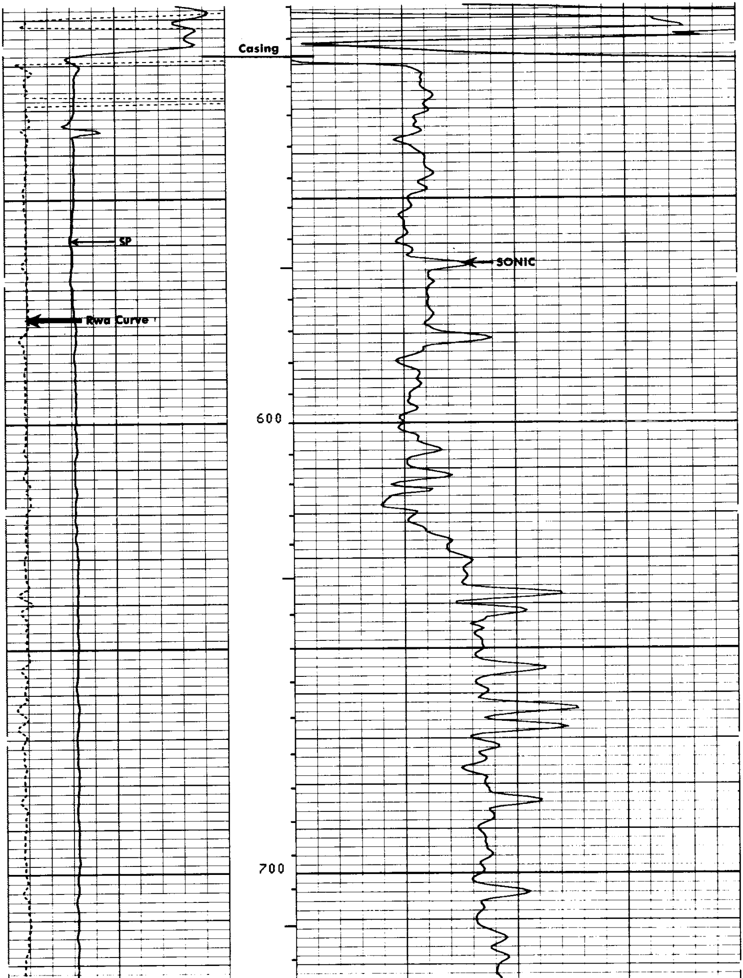
INTEGRATED TRAVEL TIME

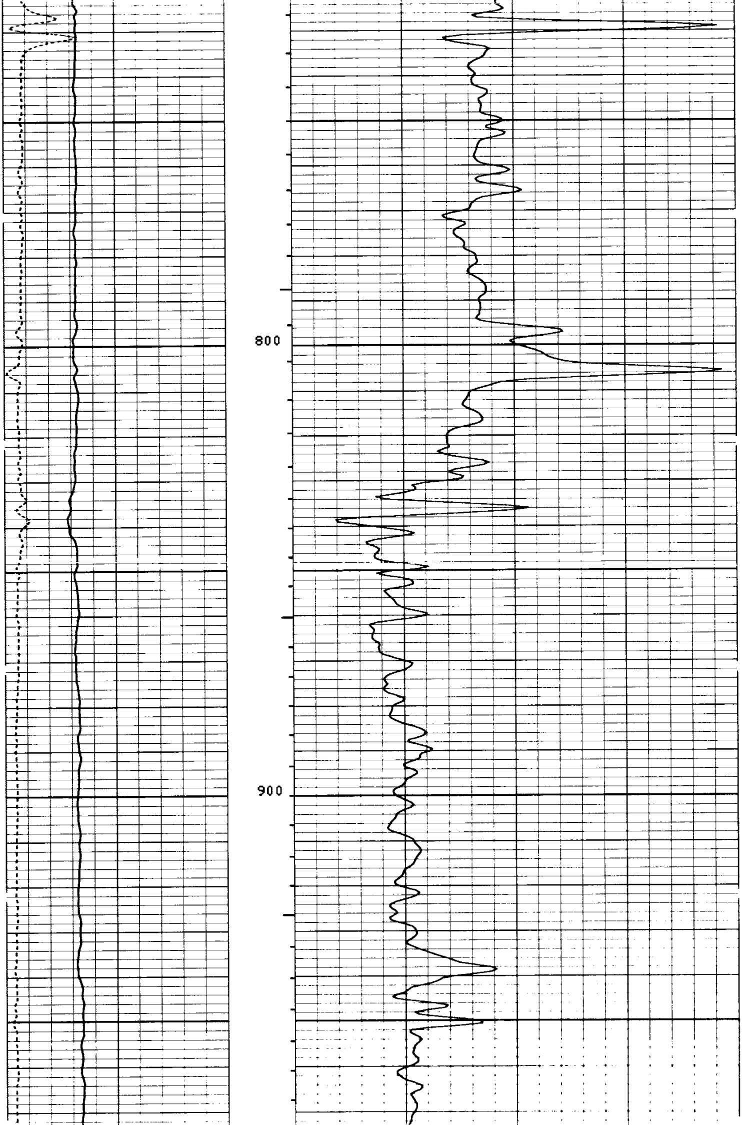
0 RWA 10

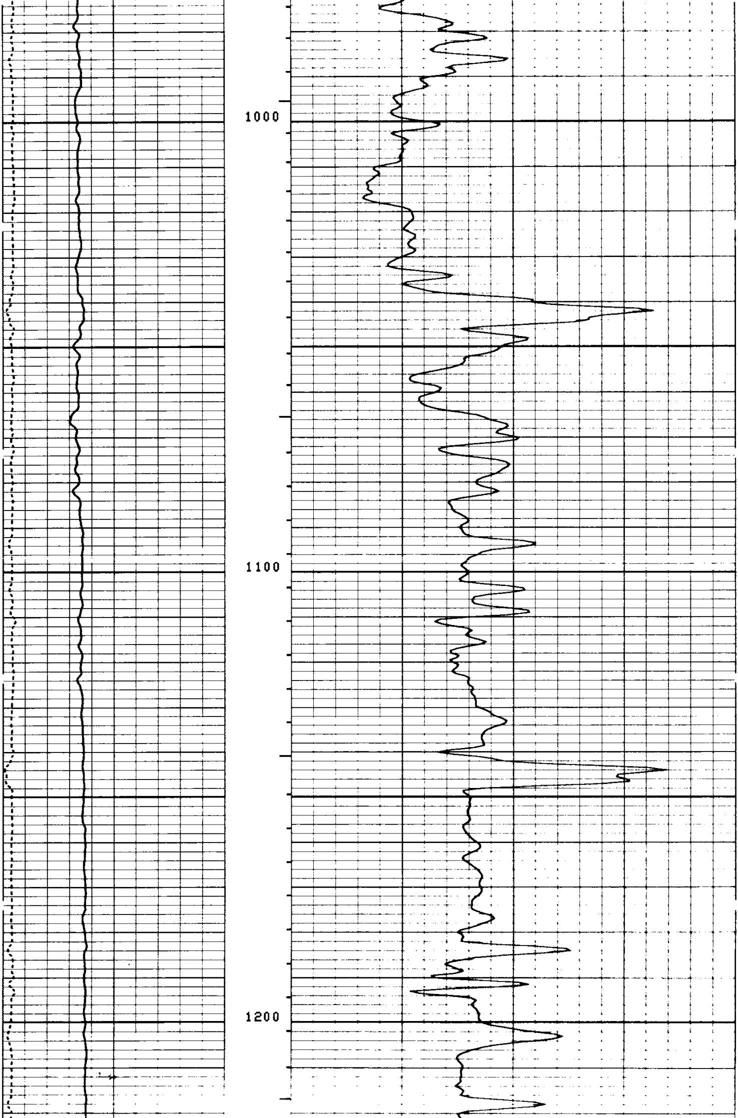
SPONTANEOUS-POTENTIAL

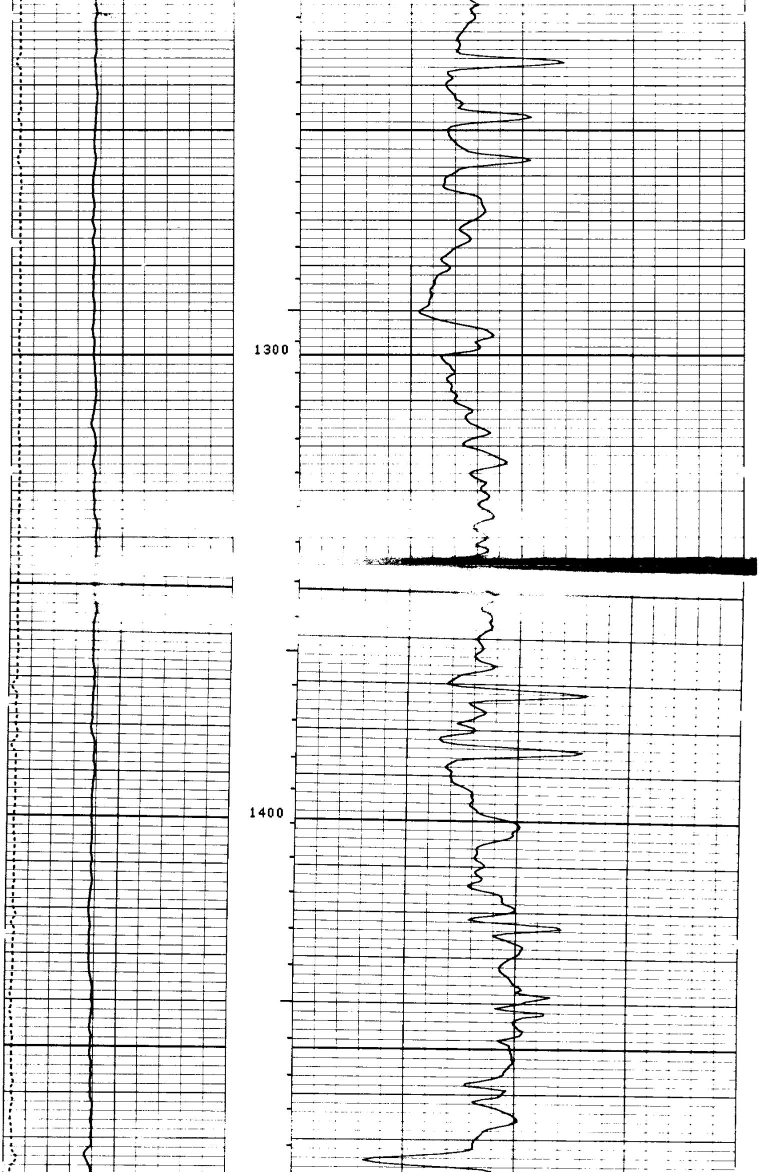
— |←10→| + MILLIVOLTS

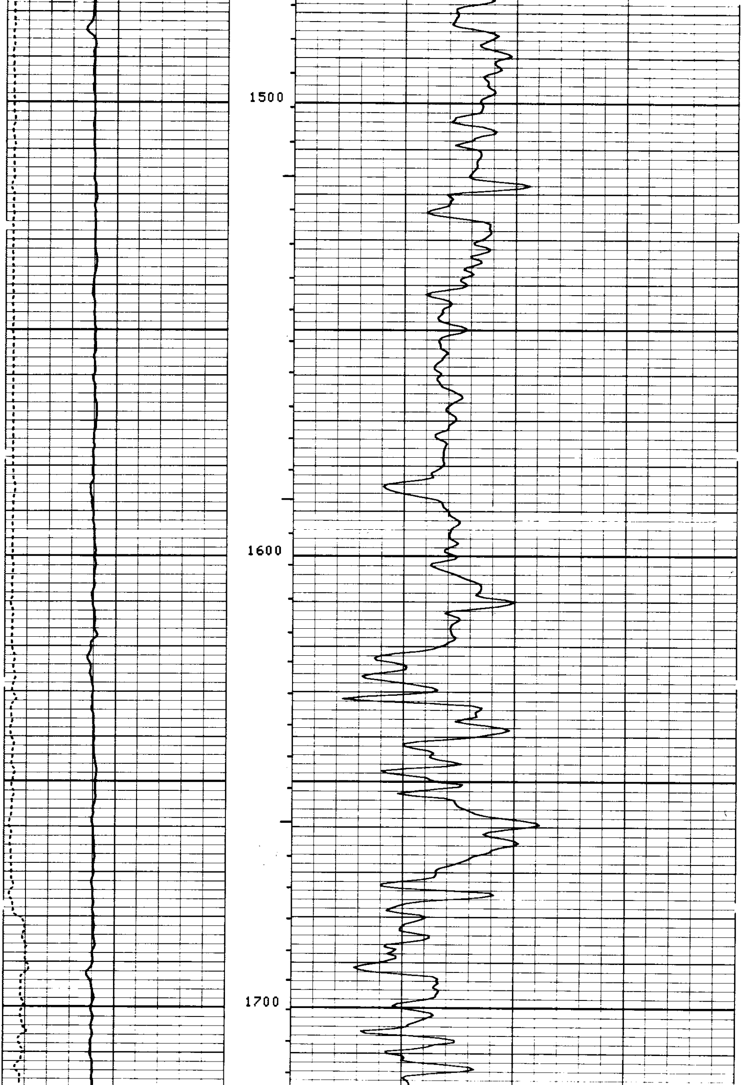
30

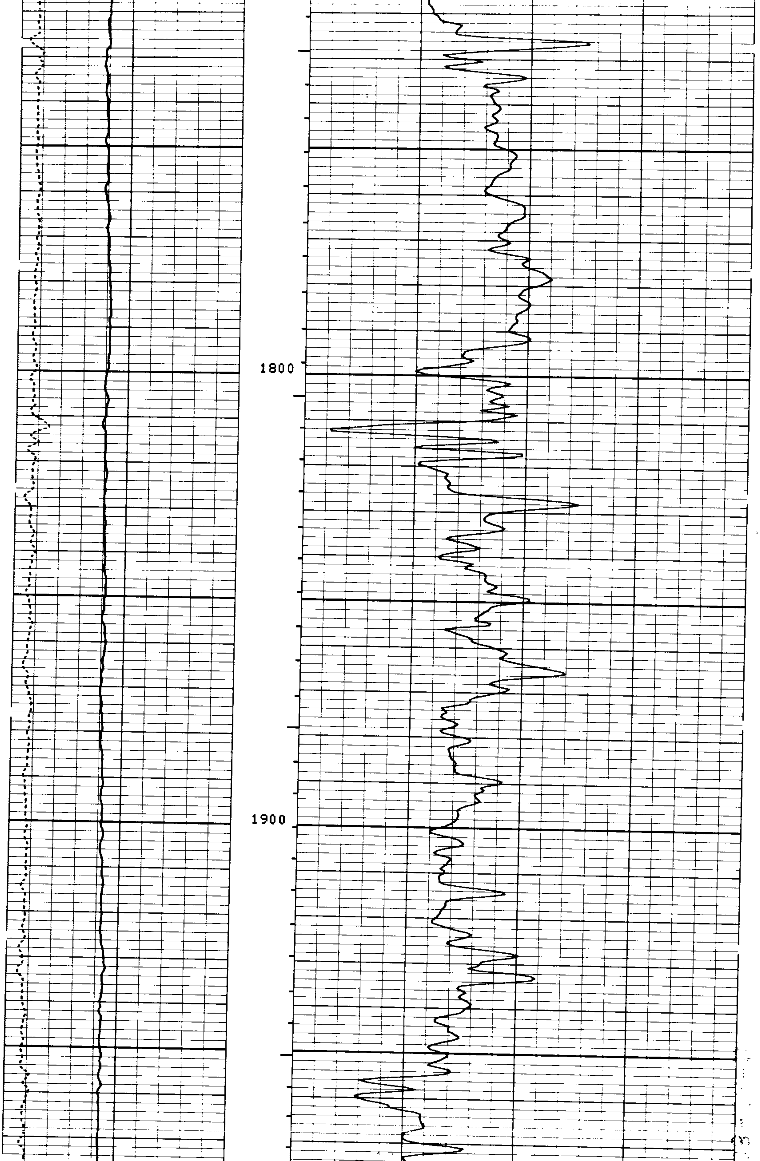


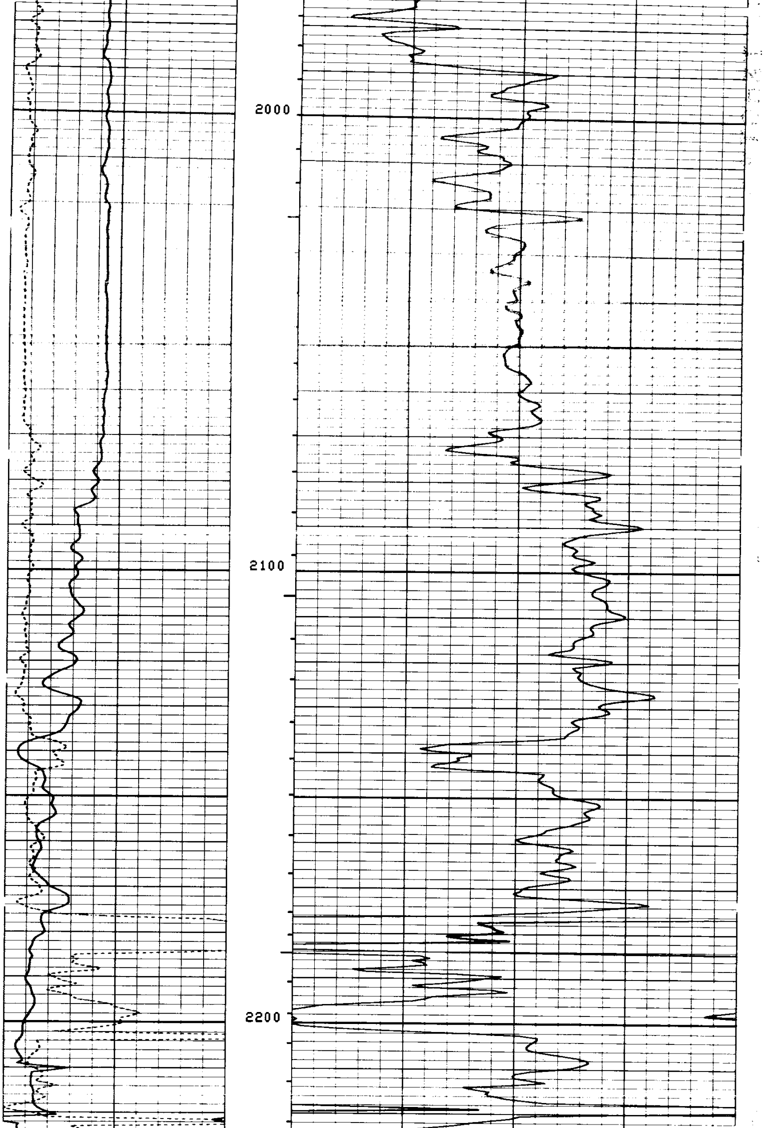


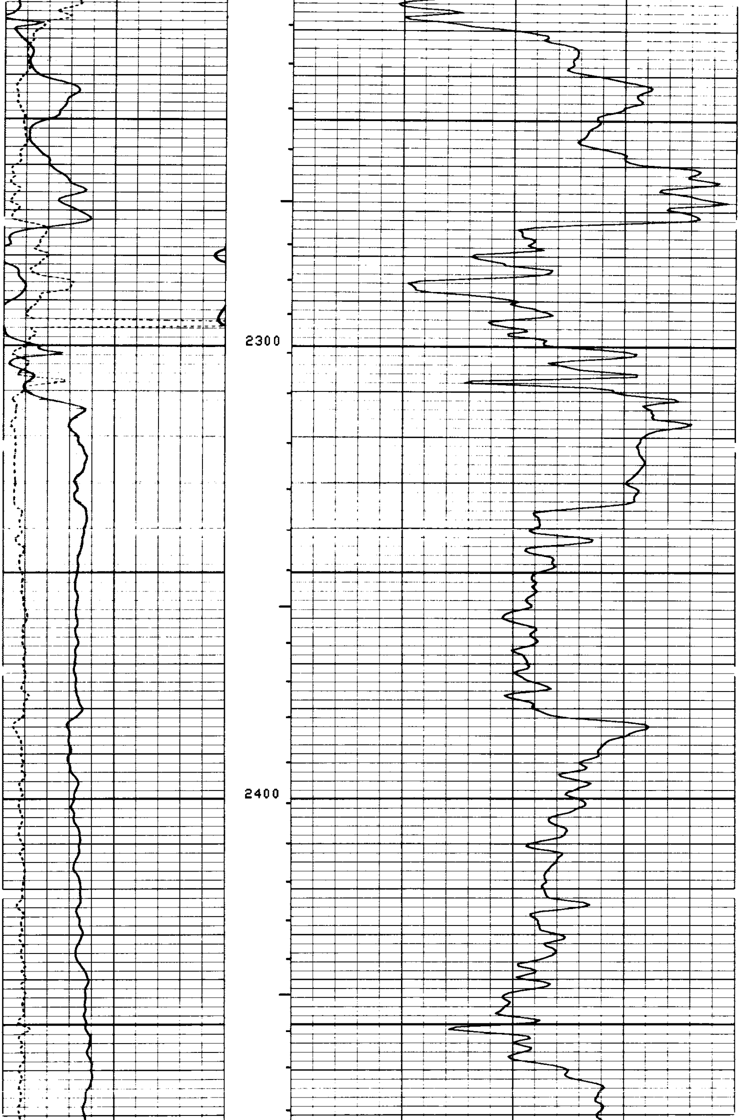


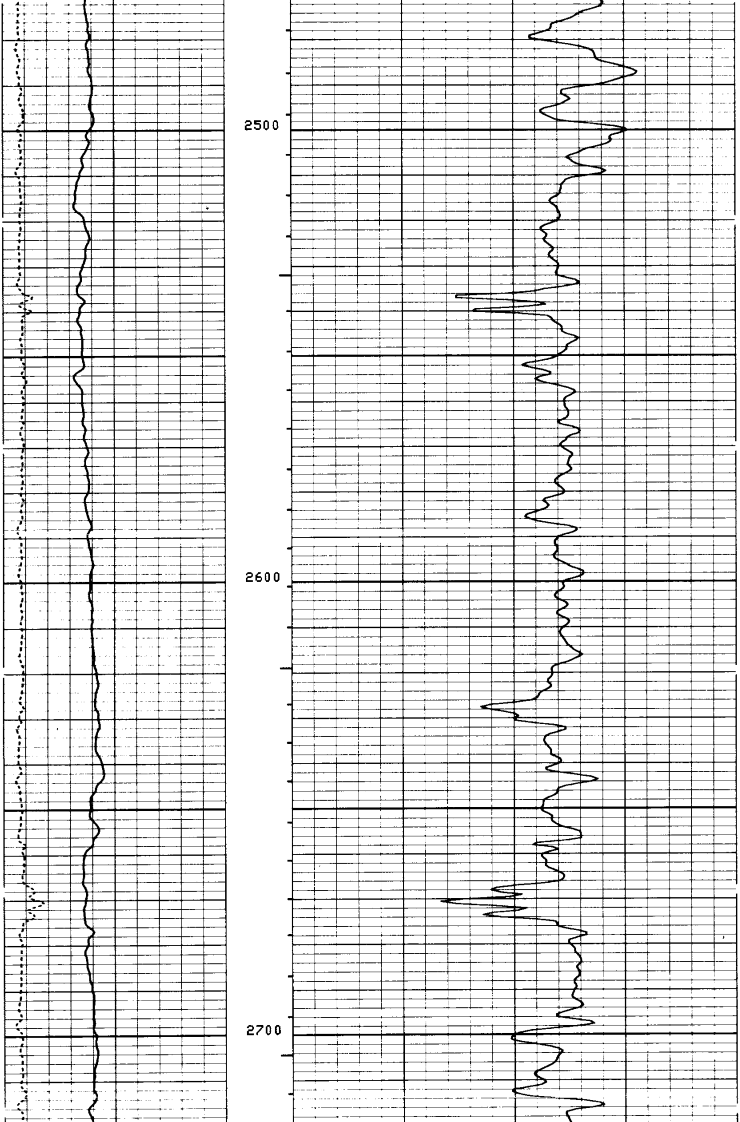


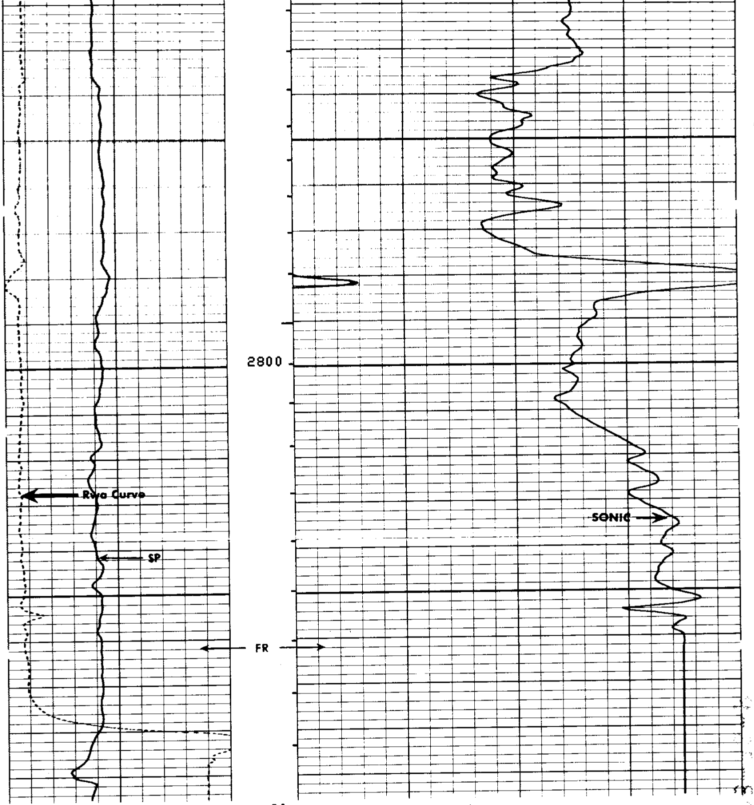








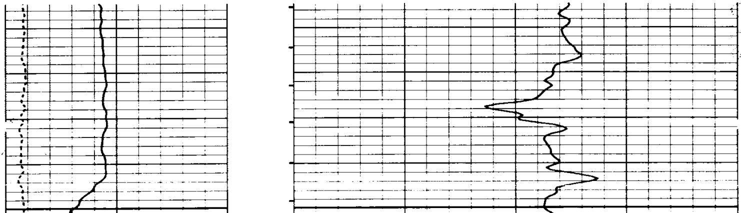


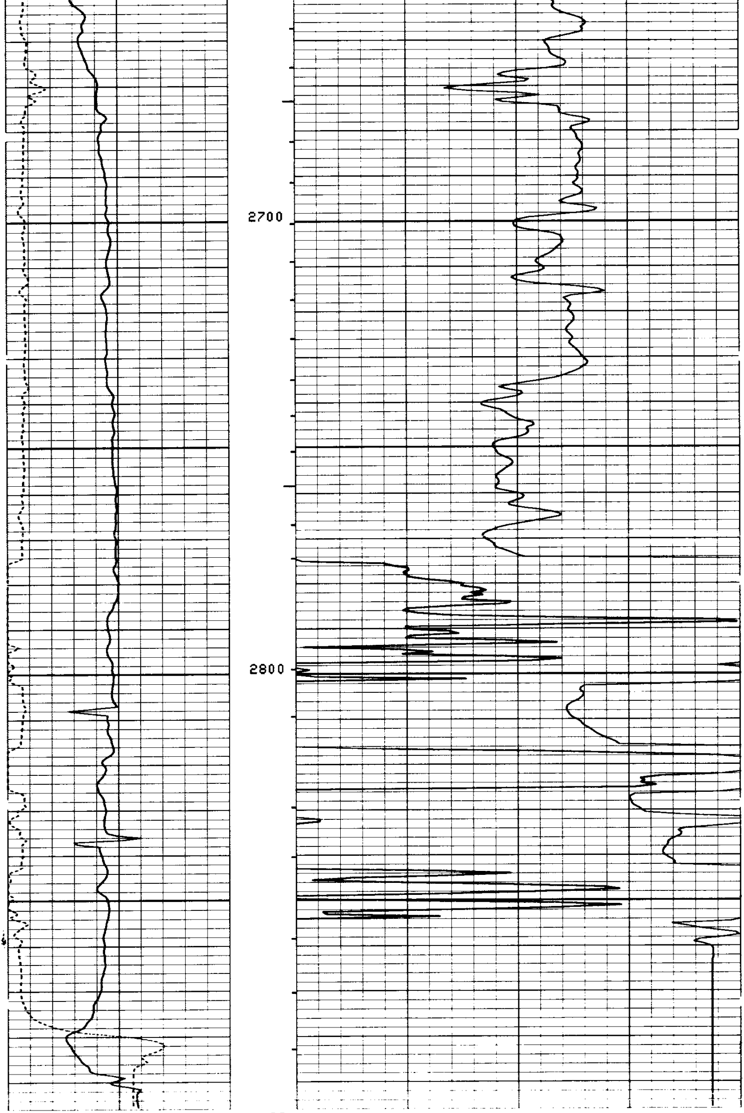


30

REPEAT SECTION

29





SPONTANEOUS-POTENTIAL

10
— |↔| + MILLIVOLTS

0 RWA 10

DEPTH

INTEGRATED TRAVEL TIME

INTERVAL TRANSIT TIME MICROSECONDS PER FOOT T___ R_1 3 R_2 5

175 75

COMPANY AMERICAN QUASAR PETROLUEM COMPANY

WELL AQP LONGVIEW FIBRE 24-32

FIELD MIST

COUNTY COLUMBIA STATE OREGON

SCHL. FR 2866
SCHL. TD 2902
DRLR TD 2902

Elev: KB 888
DF --
GL 876