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Instructions: This form is used during drilling or workover operations. If testing, coring, or perforating, show formation name in describing work performed. Number all drill stem tests sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Insterim" sheets until final completion. Report official or representative test on "Final" from 1) Submit "Interim" sheets when filled out but not less frequently than every 30 days, or (2) on Wadnesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

District		County or Parish	1	State		
WESTERN		COLUMBIA Lease of Unit		OR_		
				Well no.		
MIST	Complete record for each day w	LONGVIEW FIBRE		32-20-65R		
ate and depth of 8:00 a.m.	Complete record for each day w					
	csg w/FS @ 153 M&P 120 sx 50/ lowed w/100 sx stayed full. 8/7/88. ND BO head & test sa	d. Lower MW to 9.3. POOH. 3' & FC @ 1487'. Cond hole 50 Perlite/premium cmt + 4% premuim cmt + 2% CaCl2 @ 1 Bump plug w/1200 psi. Flos P. Set slips. Cut off 7". me ok. NU BOPE & test same o 1000 psi ok. Drld FS & 6	w/80% returns. gel + 2% CaCl <sub>2</sub> 5.8 ppg. Partits held ok. Cl Install 11" 3	RU Halliburton.  2 @ 12.1 ppg fol- lal returns; hole  IP @ 0125 hrs  3X x 7-1/6" 3M tbg  Ld out FG & cmt.		
7 8-9-88	LONGVIEW FIBRE TD: 2283' (367 MW: 10.2 VIS		il Graham #4 Al (7" @ 1533')	FE #R46842		
	CBU. Survey @ 1916° (3-1/4°). POOH f/BHA. PU stabilizers at 60' and 90' and new bit. RIH to 1000'. CBU. RIH to 1712'. Work stab out of 7", hanging up. RIH to 1916'. Ream 30' to btm. CBU. Drill 6-1/4" hole f/1916'-2021'. Wipe hole to 1750' (no fill). Drill f/ 2021'-2147'. CBU. Survey @ 2147' (2-3/4°). Wipe hole to shoe. Drill f/ 2147'-2283'.					
8 8-10-8 <b>8</b>	LONGVIEW FIBRE TD: 2962' (679 MW: 10.3 VIS		il Graham #4 Al (7" @ 1533')	FE #R46842		
	Drill 6-1/4" hole f/ 2283'-2332'. CBU. Wipe hole 2332'-1893'. Drill f/ 2332'-2365'. CBU. Wipe hole 3 stds. Drill 2365'-2586'. CBU. Survey @ 2586'. Wipe hole to 2226'. CBU. Drill 2586'-2690'. CBU. Survey @ 2690 (9°). CBU. Resurvey @ (8 3/4°). Drill f/ 2690'-2752'. CBU. Wipe hole to 2400'. Drill f/ 2752'-2899'. CBU. Wipe hole to 2581'. Drill 2899'-2962'. Top of C&W @ 2780'.					
9 8-11-88		32-20-65 R (C.C. OR) Pau ') - Open hole logging : 40	al Graham #4 Al (7" @ 1533')	FE #R46842		
T10 3250	Drill 6-1/4" hole f/ 2962'-2977'. CBU. Survey @ 2979' (5-1/4°). Check for flow. POOH f/ new bit. Pull to shoe. Well flowing. RIH to TD. CC mud to 10.7 ppg. POOH. LD stabs and PU new bit w/ monel. RIH. Drill f/ 2977'-3230'. CBU. Survey while POOH - (3230'- 3°N 62.5°W; 2705'-8-3/4°N 80.5°W; 2142'-1-1/4° S22°W; 1910' 3-1/4° S9-1/2°W; 1535' 1° S70.5°E). RIH to bottom. CC mud for logs. Chain out of hole. RU Atlas. Ran #1 DIL/BHC/GR/SP/CAL from 3227'.					
he above is correct agranture.	<u> </u>	Date Title	DISTRICT DRILL	ING ENGINEER		

Number all daily well history forms consecutively as they are prepared for each well.  $\frac{3}{4} \frac{4}{4}$ 

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Instructions: This form is used during drilling or workover operations. If testing, coring, or perforating, show formation name in describing work performed. Number all drill stem tests sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report official or representative tests on "Final" Interim" sheets when filled out but not less frequently than every 30 days, or (2) on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

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District		County or Parish		State		
WESTERN		COLUMBIA		OR		
Field ,		Lease or Unit	Well no.			
MIST		LONGVIEW FIBR	E	32-20-65R		
Date and depth as of 8:00 a.m.	Complete record for each day	while drilling or warkover in progress		1		
10 8-12-88	LONGVIEW FIBRE 32-20-65 R (C.C. OR) Paul Graham #4 AFE #R46842 TD: 1604' PBTD - POOH f/ Mud Motor MW: 9.8 VIS: 38 (7" @ 1533')					
	Ran FDC/CNL/GR/CAL 3227'-1533'. Ran HRDT 3230'-1533'. RIH to 3230'. CC mud. POOH. Lay balanced plug f/ 1843'-1433' w/ 76 sx "G" + 3% CaCl <sub>2</sub> . CIF @ 1930 hrs 8/11/88. POOH. WOC. RIH & tag TOC @ 1563'. CC mud. Polish plug f/1563'-1604'. POOH to PU mud motor.					
11,12,13	LONGVIEW FIBRE 32-20-65 R (C.C. OR) Paul Graham #4 AFE #R46842 TD: 3088' (1484') LD DP MW: 10.7 VIS: 40 (7" @ 1533')					
Pedrill	PU mud mtr & 2° BS. Drld & surv to 1865'. POOH & PU locked BHA. RIH to 1621'. Rmd f/ 1621' to 1658'. RIH to 1865'. Drld & surv to 2033'. ST to shoe. Drld to 2126'. Drld & surv to 2328'. PU 30' ang drop assy. Drld & surv to 2797'. WT f/ 2797' to 2447'. Drld & Surv to 2891'. Drld to 3088'. ST to 1533'. Hit bridge @ 2902'. RMD f/ 2902'-2940' & 2964'-3000'. ST to 2468'. POOH. RU Atlas. Ran DIL/SP/CAL/BHC f/ 1533'-3082'. BHC failed. Ran BHC/GR f/ 1533'-3082'. Ran FDC/CNL/GR f/ 1533'-3082'. RIH. C&C mud. Wait on csg. Unloaded & meas. same. LD DP.					
13-3/4	TD: 3088' (0')	RR @ 0000 hrs 8/16	,			
	LD DP, Run 98 jts of 3-1/2" 9.3# J-55 EUE 8Rd csg. Shoe @ 3088'. Mix and pump 300 sx G + 5% KCL 1% Halad 322 + 0.2% Super CBL @ 16.8 ppg. Full returns. 12.5 bbls cement back to surface. WOC. ND BOPE. Set csg slips. NU production tree. Test seals to 1500 psi. RR @ 0000 hrs 8/16/88.					
WORKOVER						
1 9-12-88	LF #32-20-65 (C.C., OR) Otis Swab Unit/Atlas WL Unit - Perf TD: 3088' (3-1/2" @ 3088')					
	MIRU Otis Swab Unit. Swab to 1320'. RD Otis. RU flowline & test equip. RU Atlas WL Unit & Lubricator. Test lubricator to 1000 psi w/N2. RIH w/2-1/8" Jumbo Jet III gum and perf 2638'-2640' w/4JSPF. POOH RD Atlas. Flow test well through 8/64" choke as follows: 895 psi; rate= 153 MCF/D. FSICP= 940 psi. RD test equipment.					
The above is correct	L					
Signature 9		Date Titl				
/ D Aa	tts-	1/19/89		LLING ENGINEER		
For form projection and distribu- see Production Compai Section 7 Orilling, Parameter 37						

Number all daily well history forms consecutively as they are prepared for each well.

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