

Instructions: This report is a summary of the Final Report. It is to be prepared after a well has been drilled or a plugback abandonment is complete. It should be submitted as soon as operations are completed for all operations. It should be prepared and submitted as soon as possible after the completion of the operations. The Final Report form may be used for recording the entire operation if the well is a dry hole.

WELL SUMMARY REPORT		Accounting cost center code EB-60817
Company WESTERN	County or Parish COLUMBIA COUNTY	State OREGON
Field MIST GAS FIELD	Location LONGVIEW FIBRE	Well No. 41-35
Author of Well No. R46222 API #: 36-009-00182	Title DRILL & EVALUATE	
SHL: 635.88' S & 364.09' W OF NE CORNER, SEC 35, T6N, R5W, WB&M, COLUMBIA COUNTY, OREGON		
Operator ARCO OIL AND GAS COMPANY	ARCO Well 1.000000	Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well
Equipment or W.O. Design SPUD	Date 8-16-86	Hour 2230 HOURS
Date this report made by CO. name	Prior status of a W.O.	

Complete records for each day reported
Ground Elevation: 742.32' All measurements KB = 11' above GL

**Total Depth: 1585' PBD: 1433' Plugs: 1585' - 1570' (OH) Junk: None
 1570' - 1433' (Cement)**

Casing Detail:

Casing Size	Top of Casing	Shoe Depth	Weight	Grade	New (A)/ Used (B)	Hole Size	SX/CF Cement
13-3/8"	11'	30'	48#	K-55 STC	B	As Conductor	
*9-5/8"	11'	442'	53.5#	L-80 BTC	A & B	12-1/4"	203 sx
5-1/2"	11'	1570'	17#	K-55 LTC	A	8-1/2"	393 sx
2-3/8"	11'	1196'	4.7#	J-55 EUE	A		

*2 jts 9-5/8" 36# K-55 STC at surface with second jt BTC to STC XO jt

Perforation Detail:

Casing	From	To	Perforation Size/Spacing
5-1/2"	1273'	1279'	4 SPF using 1-11/16" Enerjet gun with 0° phasing

E-Logs: DIL/SP, FDC/CNL/GR, Sonic, Dipmeter, Check Shots, CBT/CET

Formations:

Old TD	New TD 1585'	PB Depth 1433'
Requesting 1630 Hours	Date 8-23-86	Kind of Rig Rotary (H & C #5)
Classifications of gas, etc. Gas	Type completion (single, dual, etc.) Single	Official reservoir name
Producing method Flowing		

Well No.	Date	Reservoir	Producing interval	Oil or gas	Test time	Production		
						Oil on test	Gas per day	
41-35	8-22-86	Clark & Wilson	1273' - 1279'	Gas		--	3244 MCF	
Pump size (SPM X length)	Choke size	T.P.	C.P.	Water %	GCR	Gravity corrected	Allowable	Effect of date
--	27/64	-	497					

The above is correct

Signature R. L. THOMAS	Date 9/24/86	Title DISTRICT DRILLING ENGINEER
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For form preparation and distribution, see Procedures Manual, Section 10 Drilling, Pages 86 and 87