



DIP LOG CALCULATIONS

COMPANY REICHHOLD ENERGY CORP.
 WELL LIBEL NO. 2
 FIELD NEHALEM BASIN
 COUNTY COLUMBIA STATE OREG.
 COMPANY REICHHOLD ENERGY CORPORATION
RECALCULATED SECTION FROM 2272' TO 2310'
 WELL LIBEL NO. 2
 FIELD NEHALEM BASIN
 COUNTY COLUMBIA STATE OREGON
 Location N/A
 (W.B. & M.)
 Other Services: IEL C/AVL
 Sec. 15 Twp. 6N Rge. 5W
 Permanent Datum GL Elev. 519.82
 Log Measured From KB OR 10.5 Ft. Above Perm. Datum Elev. K.R. 530.32
 Drilling Measured From KB D.F. GL 519.82

Date	9-26-79		
Run No.	ONE		
Depth - Driller	2857		
Depth - Welex	2832		
Depth - Welex	2831		
Top Log Inter.	398		
Bottom Log Inter.	7 @ 397		
Casing - Driller	398		
Casing - Welex	398		
Bit Size	6 1/4		
Type Fluid in Hole	LIGNO SULF		
Dens. @ Visc.	77 138		
pH Fluid Loss	10.513.7 ml		
Source of Sample	PIT		
Rm @ Meas. Temp.	1.90 @ 77 °F		
Rmf @ Meas. Temp.	1.86 @ 72 °F		
Rmc @ Meas. Temp.	2.40 @ 66 °F		
Source Rmf Rmc	MEASURED		
Rm @ BHT	1.27 @ 115 °F		
Time Since Circ.	8 1/2 HOURS		
Max. Rec. Temp.	115 °F @ BHT		
Equip. Location	9430 LWD LND		
Recorded By	KENNEDY		
Witnessed By	FRY, BRUER		

Fold Here

Service Ticket No. 048898 Remarks:

Change in Mud Type or Additional Samples		Run No.	1	2	3	4
Date	Sample No.	Tool Type	DIP			
Depth - Driller		Tool Number	15217			
Type Fluid in Hole		Pad Type				
Dens.	Visc.	Correlated By				
pH	Fluid Loss	Computed By				
Source of Sample		TRANS. NO.	13363	MAND. NO.	13025	
Rm @ Meas. Temp.	@ °F	Remarks:				
Rmf @ Meas. Temp.	@ °F					
Rmc @ Meas. Temp.	@ °F					
Source: Rmf Rmc						
Rm @ BHT	1.27 @ 115 °F					
Rmf @ BHT	1.16 @ 115 °F					
Rmc @ BHT	1.37 @ 115 °F					

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or wilful misconduct, for any loss, damages, or expenses from the use thereof.

Magnetic Declination NORTH 20.5 EAST

TABLE OF CONSTANTS FOR DETERMINING VERTICAL DIFFERENCE AT VARIOUS DIP ANGLES

DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT
1	.0175	11	.194	21	.384	35	.700
2	.035	12	.213	22	.404	40	.839
3	.052	13	.231	23	.425	45	1.000
4	.070	14	.249	24	.445	50	1.192
5	.088	15	.268	25	.466	55	1.428
6	.105	16	.287	26	.487	60	1.732
7	.123	17	.306	27	.509	65	2.144
8	.141	18	.325	28	.531	70	2.748
9	.158	19	.344	29	.554	75	3.732
10	.176	20	.364	30	.577	80	5.671

Vertical difference in feet is obtained by multiplying the constant for any given dip angle by the horizontal distance in feet.
 Example: Dip angle 10°. Horizontal distance 440 ft.
 Vertical difference = .176 x 440 = 77.44

GRAPHIC PRESENTATION

<p>TRUE DIP ANGLE AND AZIMUTH</p>	<p>DRIFT AND ORIENTATION OF TOOL</p>
<p>TRUE DIP ANGLE AND AZIMUTH</p>	<p>DRIFT AND ORIENTATION OF TOOL</p>

REICHHOLD ENERGY CORPORATION
 LIBEL NO. 2
 NEHALEM BASIN
 COLUMBIA COUNTY, OREGON

T.D. LOGGED 2831
 T.D. DRILLER 2857
 T.D. WELEX 2832

ELEV: KB 530.32 GL 519.82