material used, position and results of pumping or bailing.

Elevation: Approximately 725

Location: 1730' S & 1144' W fr. E-1/4 corner.

Installed blowout prevention equipment.

12-1/4" bit and drilled to 524'.

Operator.

Date

<u> 1951</u>

9/21

9/22

9/23

9/24-

9/25

9/26-9/30

10/1-

10/6

10/7

10/8

Form 4 7-49

Operator \_

Date

<u> 1951</u>

10/ 9-10/11

10/12-

10/15

10/16

10/17-

10/20

10/21-

10/29

10/30

10/31-

11/6

11/6

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11/13

11/14

11/14-

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11/15-

11/25

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11/27-

12/ 4

Operator\_

Well No.\_

Date

<u> 1951</u>

12/ 4-12/5

12/5-

12/12

12/13

12/14

12/15

12/16-

12/24

12/25-12/26

12/27

12/28

12/29

Liles Well No.

February 13, 1952

hole to 18".

Opened rat hole.

Recovered 301.

2414'. Recovered 30'.

INC

Drilled from 2934' to 3391'.

Drilled from 4509' to 4945'.

Drilled from 5533' to 6018'.

Drilled from 6032' to 6383'.

HISTORY

UNION OIL CO. OF CALIFORNIA

Drilled from 6401' to 6666'.

Drilled from 6709' to 6986'.

laying down drill pipe.

located top of plug at 160'.

To comply with Chapter 365 O.L. 1949.

OIL DEVELOPERS, INC.

Liles Well No. 1

February 13, 1952

UNION OIL CO. OF CALIFORNIA

to 2361'.

To comply with Chapter 365 O.L. 1949.

OIL DEVELOPERS.

February 13, 1952

s Well

STATE DEFT, OF SECLOSE & MINERAL IF ME.

Deretions (President, Secretary or Agent)

MICR 10 1852

STATE DEPT. OF GENLERS! & MINERAL WAS.

7 W

(President, Secretary or Agent)

WELLSTATE BAPT OF SECONDLY

& BURE AL MIS.

\_W.B. & M.

Coles Valley

Title Manager Field

Tested casing and blow-

Signed

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number

of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and mumber of shots. If pluge or bridges were put in to test for water, state kind of

WELL HISTORY REPORT

Rigged up to run casing. Ran 5 joints of 13-3/8" O.D., 54.5 1b,

J-55, 8 round thread casing, and cemented same to surface with 200 sacks of Portland construction cement. Held circulating pressure for 4 hours. Bled-off pressure with no fluid return.

out equipment with 500 p.s.i. for 15 minutes with no pressure bleed-off. Found top of cement at 183'. Drilled out shoe with

Drilled from 524' to 971'. Cut core No. 1 from 971' to 988' with

Reed conventional barrel and 8-1/2" core head. Recovered 17'.

Drilled from 988' to 1520'. Cut core No. 2 from 1520' to 1550'.

Drilled from 1550' to 2317'. Reduced hole size to 12" at 1705'

Drilled from 2361' to 2384' and cut core No. 4 from 2384' to

Drilled from 2414' to 2477'. Ran Schlumberger Electrical Log

-2-STATE OF OREGON

DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES

702 Woodlark Building, Portland 5, Oregon

History of Oil or Gas Well (Submit in duplicate)

Field\_

Signed .

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production.

Include in your report such information as size of hole drilled to cementing or landing depth of casings, number

of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Well History Report (Contd)

Drilled from 2490' to 2900'. Cut core No. 5, from 2900' to 2915'. Recovered 2-1/2'. Drilled from 2915' to 2934'.

Drilled from 3414' to 3721'. Cut core No. 7 from 3721' to 3727'.

Drilled from 3741' to 4477'. Reduced hole size to 11" at 3827'.

Cut core No. 10 from 5452' to 5470'. Recovered 6' of formation.

Cored from 6018' to 6032'. (Core No. 11). Recovered 14'.

- 3 -

STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES 702 Woodlark Building, Portland 5, Oregon

OIL

(Submit in duplicate)

O F

Cut core No. 8 from 4477' to 4492'. Recovered 13'. Drilled to 4509'.

Cut core No. 9 from 4945' to 4969'. No representative recovery-bit plugged.

Drilled from 5470' to 5533'. Ran Schlumberger Electrical Log and Dipmeter.

GAS

Field Coles Valley

, Sec. 27 , T. 25 S R. 7 W W.B. & M.

Recovered 4.

Title (President, Secretary or Agent)

O R

Signed

It is of the greatest importance to have a complete history of the well. Use

Well History Report (Contd)

Cored from 6383' to 6401'. (Core No. 12). Recovered 7'.

Cored from 6666' to 6688'. (Core No. 13). Recovered 18'.

Cored from 6688' to 6709'. (Core No. 14). Recovered 5'.

Cored from 6994' to 6999'. (Core No. 16). Recovered 2'.

Resmed hole and circulated. Drilled to 7002'. Pulled out of hole,

With drill pipe hung at 240°, circulated for cement. Circulated

in 100' construction cement plug. Pulled out. After four hours

Put 10' plug of cement in top of 13-3/8" casing and welded plate

on top with a 1" valve. Well officially abandoned.

Ran Schlumberger Electrical Log and Dipmeter.

Cored from 6986' to 6994'. (Core No. 15).

this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, rosition and results of pumping or bailing.

Cut core No. 6, from 3391' to 3414'. Recovered 10'.

Recovered 6'. Opened rat hole and drilled to 3741'.

Drilled from 4969' to 5452'. Ran core bbl.

Title\_\_

Coles Valley

<u> 25 S R</u>.

and Dipmeter to 2477!. Drilled from 2477' to 2490'.

and again reduced hole size to 11-3/4" at 2112'. Cut core No. 3

from 2317' to 2332'. Recovered 1'. Opened rat hole and drilled

Spudded in at 12:30 A.M. Drilled with a 12-1/4" bit to 1981. Opened

RIMENT OF				
rO2 Woodler				
History	of	Oil	or	Gas

(Submit in duplicate)

To comply with Chapter 365 O.L. 1949.

Field.

INC CALIFORNIA