

PLUGGING RECORD - OIL OR GAS WELL

STATE OF OREGON • DEPT OF GEOLOGY & MINERAL INDUSTRIES • 229 BROADALBIN ST SW • ALBANY OR 97321
(In compliance with rules and regulations pursuant to ORS 520.)

(1) Permittee Information

Name	Methane Energy Corporation
Mailing Address	200 North Adams, Suite B
City/State/Zip	Coquille, Oregon 97423
Telephone	(541) 396-3025
Fax	(541) 396-3037
Email	spappajohn@methaneenergy.com
Prepared by	Whitney E. Boyd, Baker Energy

(2) Well Information

Well No.	Coaledo Ranch Corehole 4-15-27-13	
DOGAMI ID No.	Permit #549	API #: 36-011-00033
Date Well Plugged	08/26/2008	

RECEIVED
AUG - 2 2008

By signing this form, I, being first duly sworn, depose and say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Whitney E. Boyd Agent for Methane Energy Corporation 8-27-2008
Signature Title Date

(3) Plugging Information

Was the well filled with mud-laden fluid as required?	Yes
How was the mud applied?	Pumped through downhole tubing

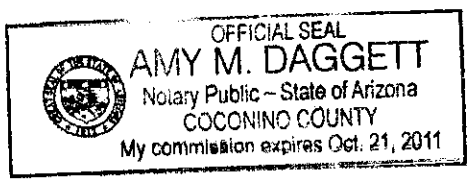
See attached description for plugging procedure.

Size of Hole	Size of Casing	Weight (pounds per foot)	Grade/Type	Depth	Type and Amount of Cement
					bbls.
					bbls.
					bbls.
					bbls.

Subscribed and sworn to before me this 27 day of August, 2008.

Amy M. Daggett
Signature

My commission expires Oct. 21, 2011
Notary Public for State of ARIZONA



Plugging Procedure and Daily Events for Coaledo Ranch Corehole 4-15-27-13

Baker Energy has drilled out the cement plug; recemented the surface casing; and capped the casing, which is at least 3 ft. below ground level; on the MEC Coaledo Ranch Corehole 4-15-27-13. Below is a report of the daily activities:

8/18/2008-Move in and rig up Magna Energy Service, organize casing attachment, plate removal, and adapt mud tank.

8/19/2008-Remove plate from casing, install 8 5/8" collar on casing, install diverter, pick-up drill collars and 7 7/8" tri-cone bit, Drill ahead to 21'. SDFN

8/20/2008-Drill ahead to 100'; Power swivel breaks down, repair and drill to 125'. SDFN

8/21/2008-Drill ahead to 213'. SDFN

8/22/2008- Drill ahead to 290'; Trip Out and Lay Down collars; RIH w 2 7/8" collar on 2 7/8" tubing, tag @ 290', Pull up 2"; pump 45 sks Class 1 Portland cement down tubing, ½ bbl cement excess to surface; POOH w tubing, ND diverter, top off cement in casing to 12". Wash up hoses and tanks to mud tank. Install pressure swedge to casing, pressure to 30psi, holding pressure. RDM0

8/23/2008-8/25/2008- Monitor well for leaks and bubbles (none detected)

8/26/2008- weld plate on casing, and reclaim location.

Please contact Mike Allred, Baker Energy, with any questions.

307.751.9730 or mallred@mbakercorp.com