

HISTORY OF OIL OR GAS WELL

(In compliance with rules and regulations pursuant to ORS 520)

DY. Oil Inc. (Company or operator) Arco (Lease) Neverstill 33-30 (Well No.)  
 Sec. 30 SE 1/4, T. 6N, R. 5W W.B.&M. Surveyed Coordinates: \_\_\_\_\_  
 2268.35 N, 1265.21 W of the SE Corner of Sec. 30  
 Wildcat: \_\_\_\_\_ (or) Field Name: Mist County: Columbia  
 Signature: *Diane Leath*  
 Date: 8-15-89 Position: Agent

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

Date

- 7-30 Neverstill 33-30- (Mist)  
TD 381' - MUD: 9.0 VIS: 45;  
Spud Well at 9:30 AM Drilled 12 1/4" to 381'; Wiped hole ;
- 7-31 Neverstill 33-30 (Mist)  
TD 590.18' - Test B.O.P. ; MUD: 9.0 VIS: 45  
Rig up to run casing 85/8" to 381': Cir cement to surface 200 SX.; Cut off Conductor welded on casing head: Pressure tested head; Nippled up B.O.P.  
Pressure tested B.O.P. at 1:00-2:30 PM. ; Drilled out cement, condition mud;  
Drilled to 590.18'
- 8-1 Neverstill 33-30 (Mist)  
TD 1263.69 - Mud : 9.1 VIS:41  
Replace Shaker Screen: Replace Liner in # 2 mud pump: drill 7 7/8 to 1145';  
Cure & Survey; Short trip (5 stands) Drill 7 7/8 to 1263. 69'; Change Bit (2)
- 8-2 Neverstill 33-30 (Mist)  
To 2178' - Mud: 9 VIS: 40  
PM-Mud : 10 VIS: 45  
Wiped Hole - 2 Tight spots 1100' & 1600' Drill 7 7/8 To 1728'; Circulate Hole  
Drill to 2178' (Top C& W Sand 1826')
- 8-3 Neverstill 33-30 (Mist)  
TD 2225.58' - Mud: 10.5 VIS: 50-48  
Circulate Hole Drill to 2225.58' Circulate 7' of fill for logs: Trip out of hole;  
Run Logs (DIL & DHC Sonic) Hole tight pulled logs to clean hole; Run trip circulate hole clean; ran logs;

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Date

- 8-4 Neverstill 33-30 (Mist)  
TD-2225.58' -Mud: 10.5 VIS: 4Z  
Rig up & Ran 5 1/2" Casing to 2206'. 8.55 AM Mixed up 400 SX  
Class G.W/ 2% CaClz . Cemented 5 1/2" to Surface.  
Pick up tubing head, tested 15 min. at 1500 PSI, dump & clean pits  
Mix completion mud.; Rig up power tongs & run 2 3/8" tubing to 2055'.  
Displaced casing fluid W KCL Water, pulled tubing & stand it in Derrick.  
Lay down DCS - CSG- B.O.P.
- 8-5 Neverstill 33-50 (Mist)  
TD 2225.58'  
Rig up GOGCO & Run Bond Log. Rig up & ran 2 3/8"  
Tubing to 1807' , Rig up wire & preferated 4 shots per foot from 1828'  
to 1838'. Flowed & tested well at 900 MCF.'  
Released Rig.

Form 6a  
(9/84)