IWS 1099-B

SCHLUMBERGER INDUCTION-ELECTRICAL LOG

COUNTY OFFSHORE
FIELD or LOCATION COOS BAY AREA
WELL OCS-P-0112 NO. 1
COMPANY PAN AMERICAN

COMPANY PAN AMERICAN PETROLEUM CORPORATION
WELL OCS-P-0112 NO. 1
FIELD OFFSHORE - COOS BAY AREA
COUNTY OFFSHORE STATE OREGON

LOCATION 300' NORTH OF SOUTH LINE, 2970' EAST OF WEST LINE OF BLOCK 39N - 69W (SEE REMARKS)
Sec. Twp. Rge.

Other Services: 1-ES (BSL, GRL CDM)

Permanent Datum: OCEAN FLOOR, Elev.
Log Measured From RT, 424 Ft. Above Perm. Datum
Drilling Measured From RT

Elev.: K.B.
D.F.
G.L.

Date	4-11-67	4-21-67	5-9-67	
Run No.	ONE	TWO	THREE	
Depth—Driller	2424	5430	6146	
Depth—Logger	2425	5440	6147	
Btm. Log Interval	2424	5439	6146	
Top Log Interval	900	2424	5439	
Casing—Driller	16" @ 904	13 3/4 @ 2333	9 5/8 @ 5198	@
Casing—Logger	900	2335	5207	
Bit Size	15"	8 3/4"	8 3/4"	
Type Fluid in Hole	FRESH LIGNO THIN	FRESH LIGNO THIN	FRESH LIGNO THIN	
Dens. | Visc.	75 | 53	86 | 54	98 | 57	
pH | Fluid Loss	9 | 9.8 ml	9.5 | 2.4 ml	10 | 2.6 ml	ml
Source of Sample	CIRCULATED	CIRCULATED	CIRCULATED	
R_m @ Meas. Temp.	1.49 @ 74 °F	1.19 @ 71 °F	1.24 @ 71 °F	@ °F
R_{mf} @ Meas. Temp.	1.41 @ 74 °F	1.01 @ 74 °F	1.11 @ 72 °F	@ °F
R_{mc} @ Meas. Temp.	1.91 @ 74 °F	1.47 @ 74 °F	1.51 @ 72 °F	@ °F
Source: R_{mf} | R_{mc}	M | M	M | M	M | M	
R_m @ BHT	1.26 @ 86 °F	.66 @ 127 °F	.68 @ 132 °F	@ °F
Time Since Circ.	2 1/2 HOURS	3 HOURS	3 HOURS	
Max. Rec. Temp.	86 °F	127 °F	132 °F	°F
Equip. | Location	C-84 | SACTO	C-84 | SACTO	C-84 | SACTO	
Recorded By	CREEL	CREEL	CREEL	
Witnessed By	DUEY - THOMAS	LIVINGSTONE	DUEY - THOMAS	

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

REMARKS LAMBERT COORDINATES - X=910,000 Y=602,220

Changes in Mud Type or Additional Samples

Date | Sample No.		
Depth—Driller		
Type Fluid in Hole		
Dens. | Visc.		
ph | Fluid Loss	ml	
Source of Sample		
R_m @ Meas. Temp.	@ °F	@ °F
R_{mf} @ Meas. Temp.	@ °F	@ °F
R_{mc} @ Meas. Temp.	@ °F	@ °F
Source: R_{mf} | R_{mc}		
R_m @ BHT	@ °F	@ °F
R_{mf} @ BHT	@ °F	@ °F
R_{mc} @ BHT	@ °F	@ °F

Scale Changes

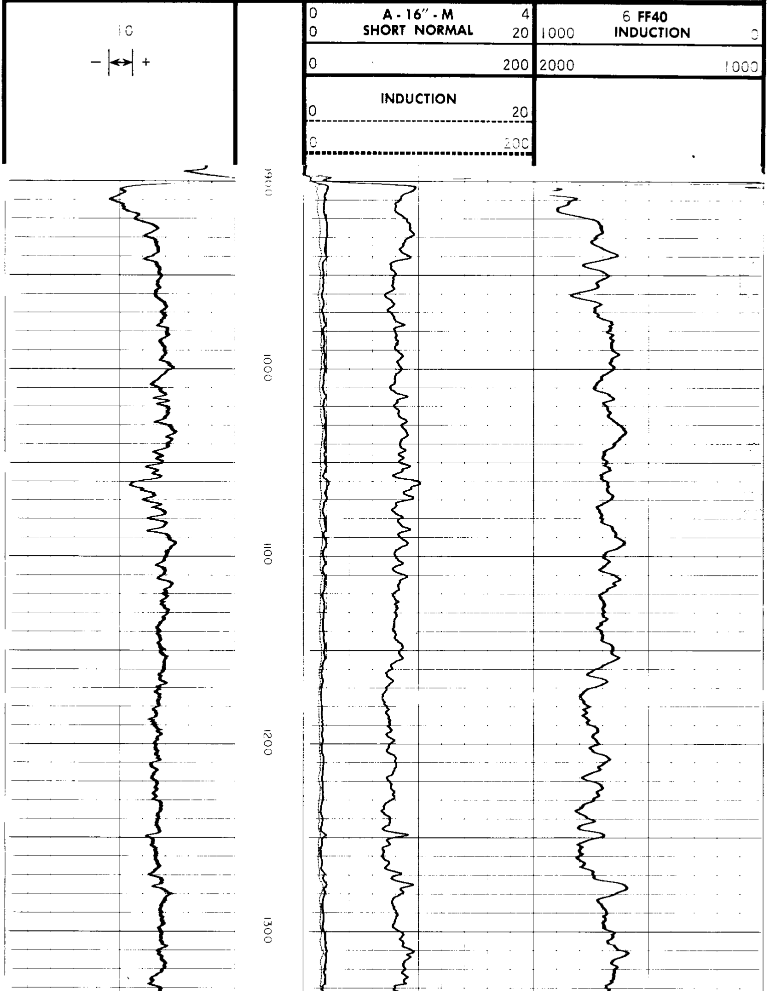
Type Log	Depth	Scale Up Hole	Scale Down Hole

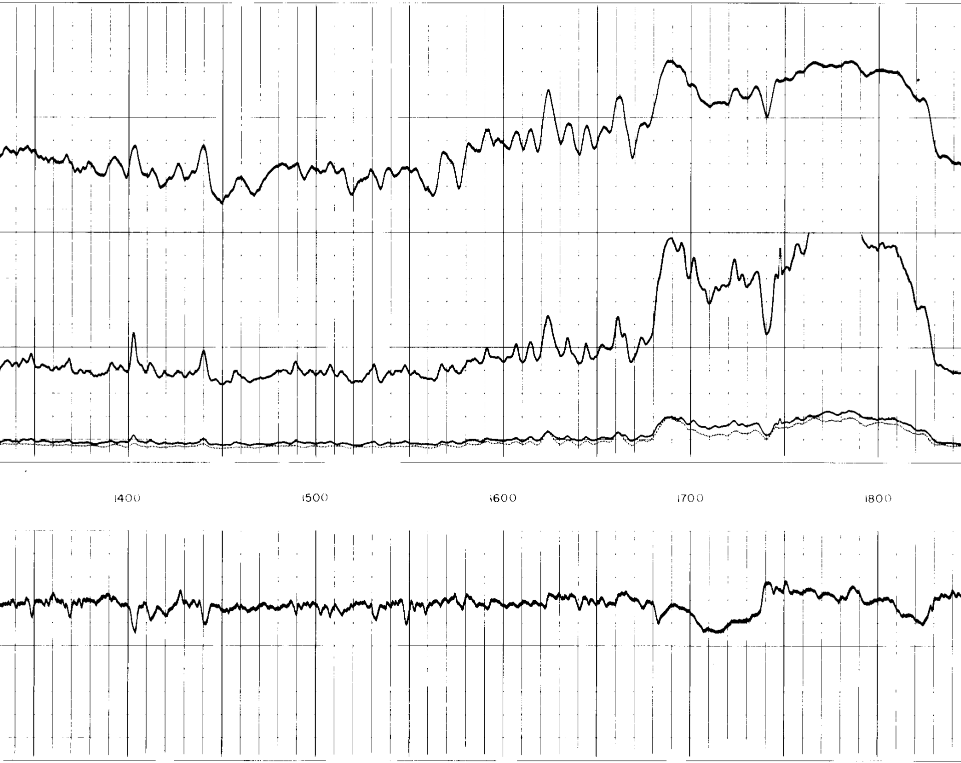
Equipment Data

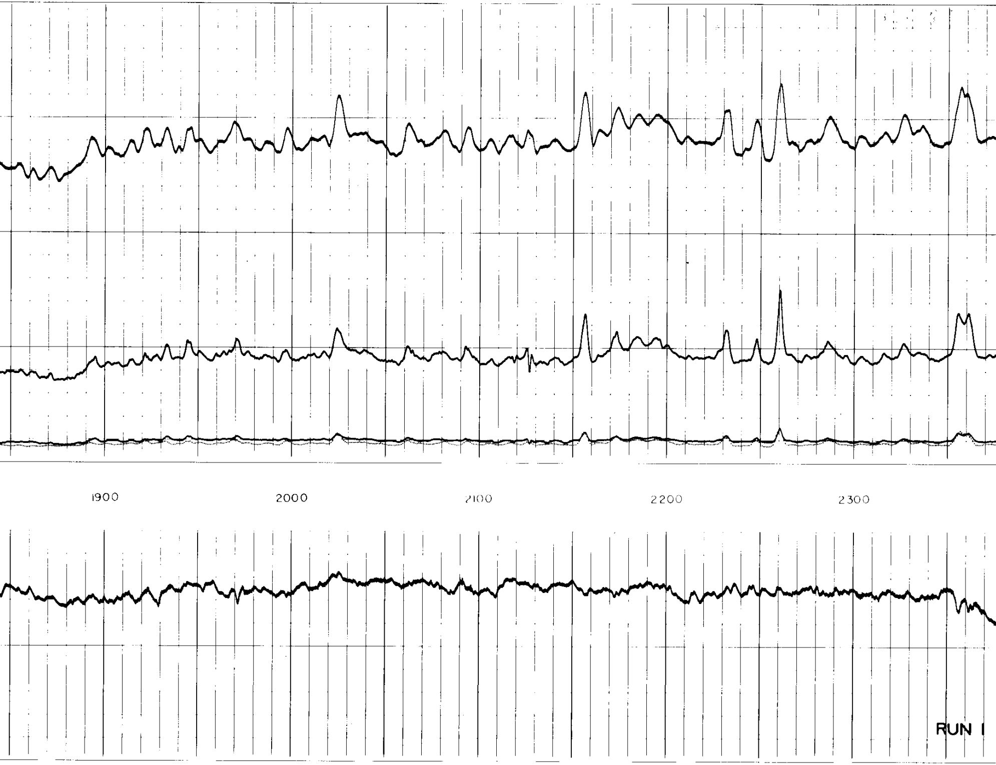
Run No.	Tool Type	Tool Position	Other
ONE	6FF40	STAND OFF	
TWO	6FF40	STAND OFF	
THREE	6FF40	STAND OFF	

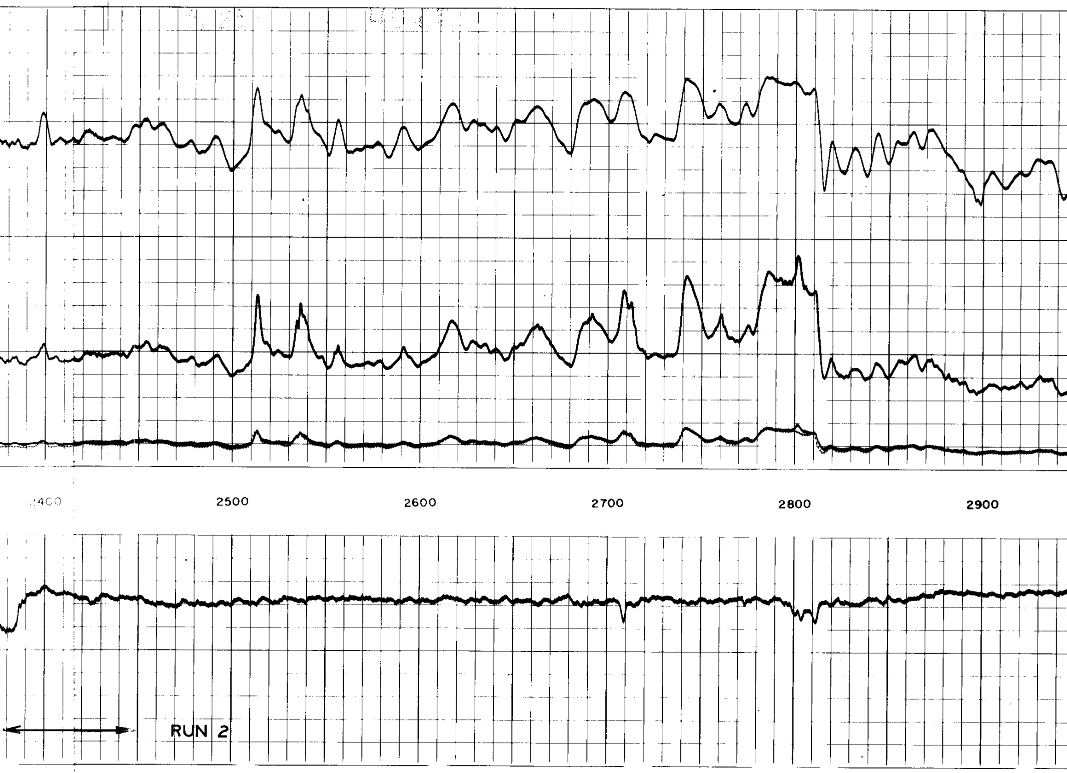
Run No.: ONE
C.D.: USED
S.O.: 1 1/2"
Equip. Used: CART. No.: IRC-F- 17
PANEL No.: IRP-F- 69
SONDE No.: IRS-M-192
S.B.R.: 2 IAP-D-197

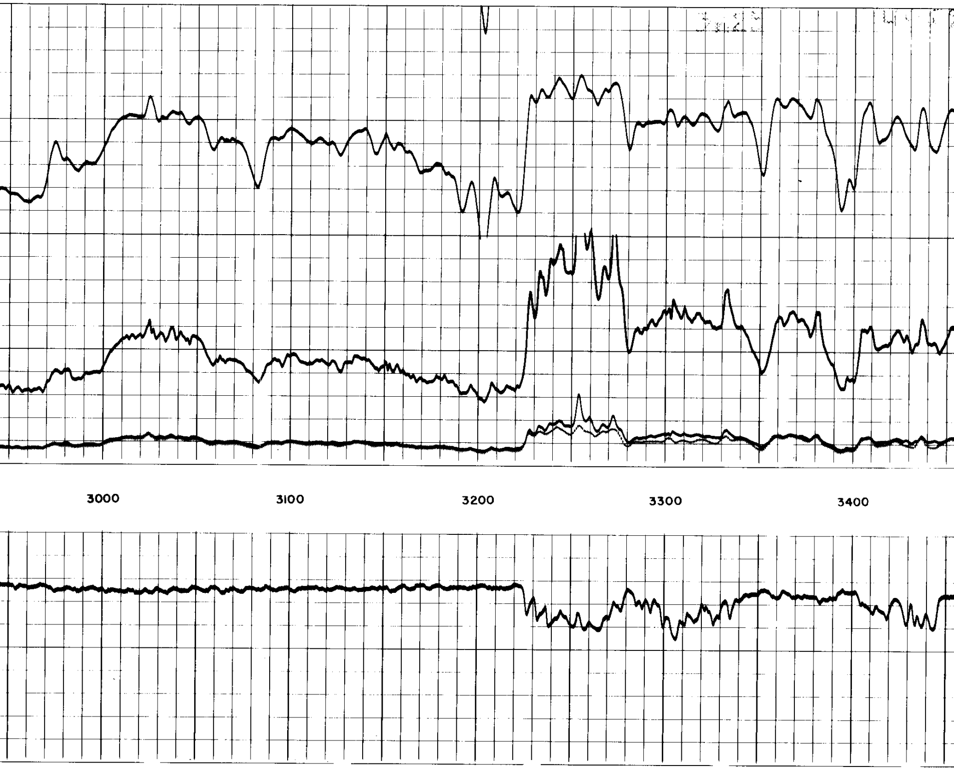
SPONTANEOUS POTENTIAL 100 millivolts	DEPTHS	RESISTIVITY ohms - m²/m	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms-m}^2/\text{m}}$

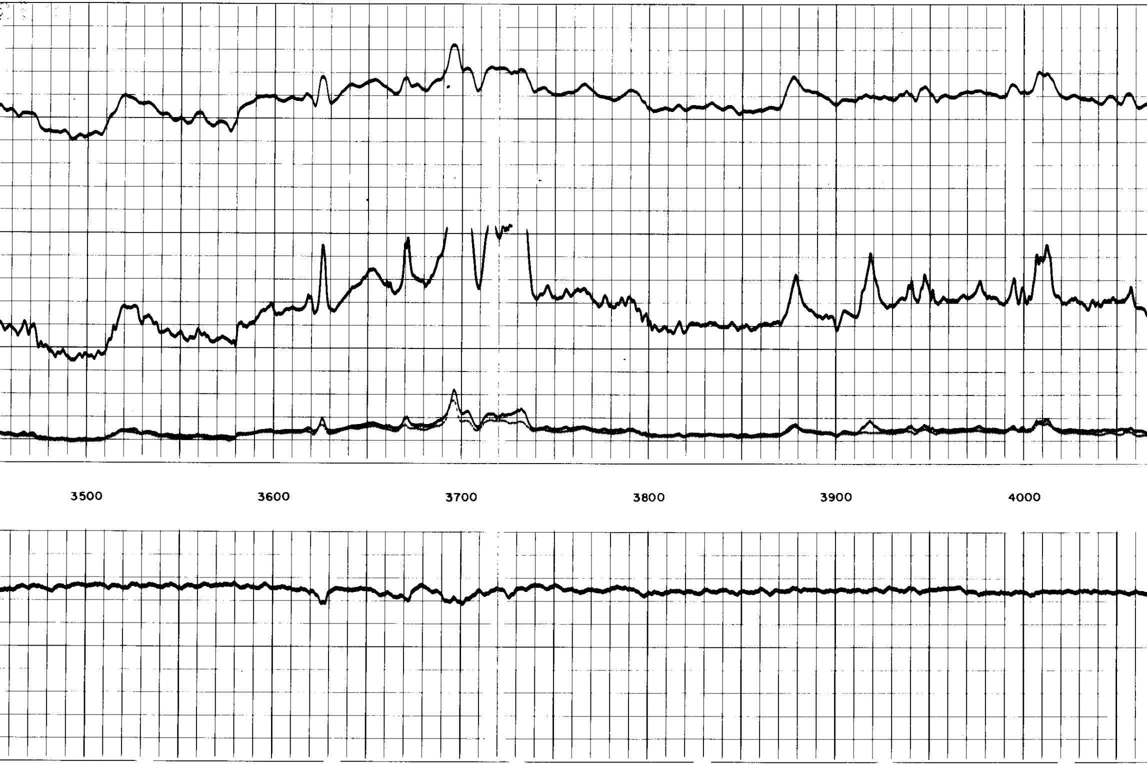


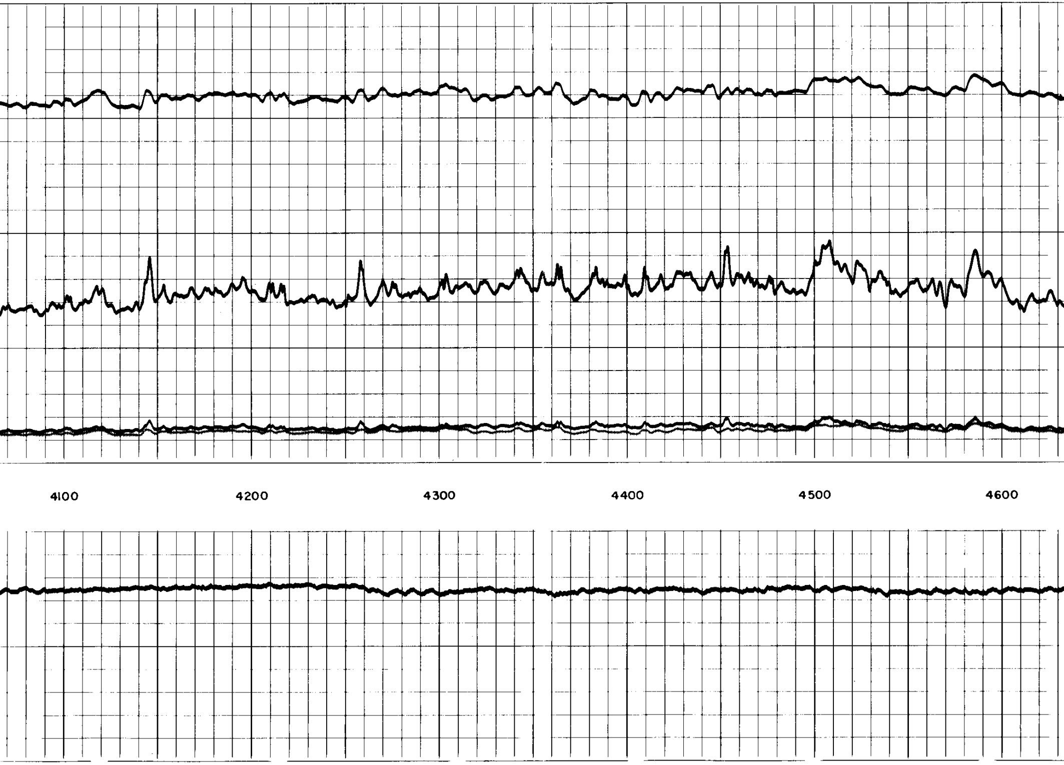


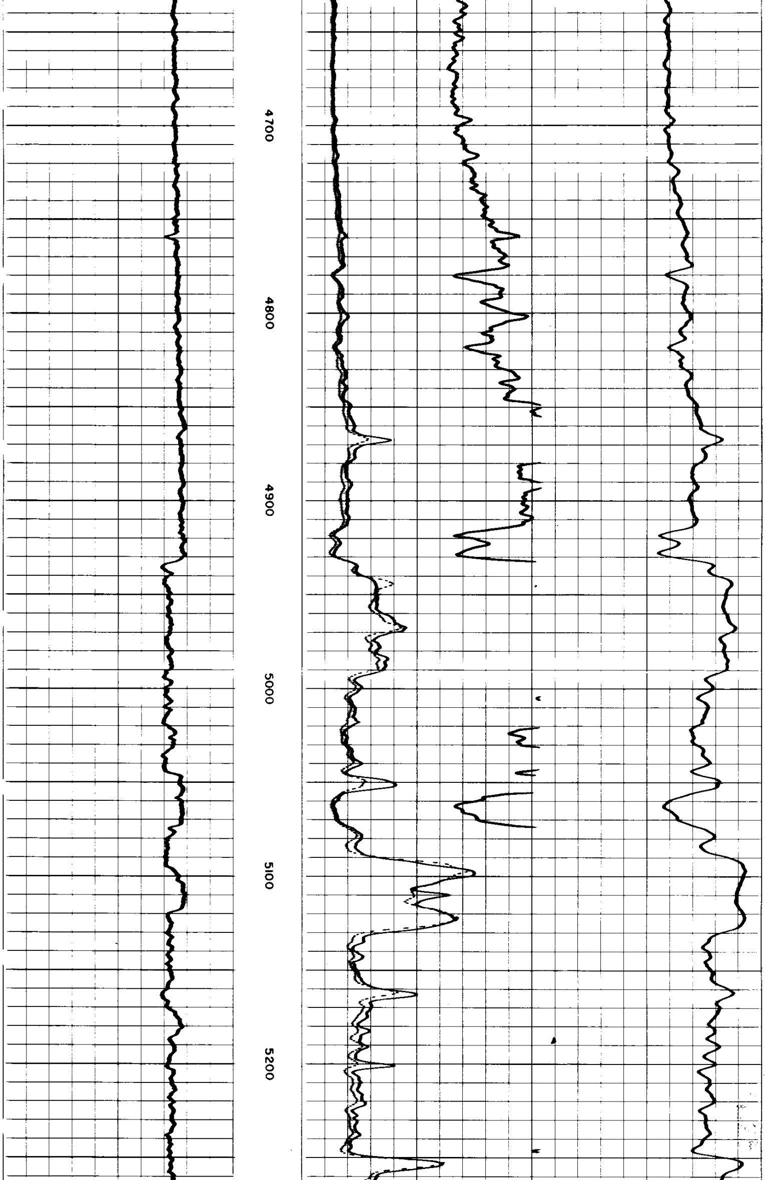


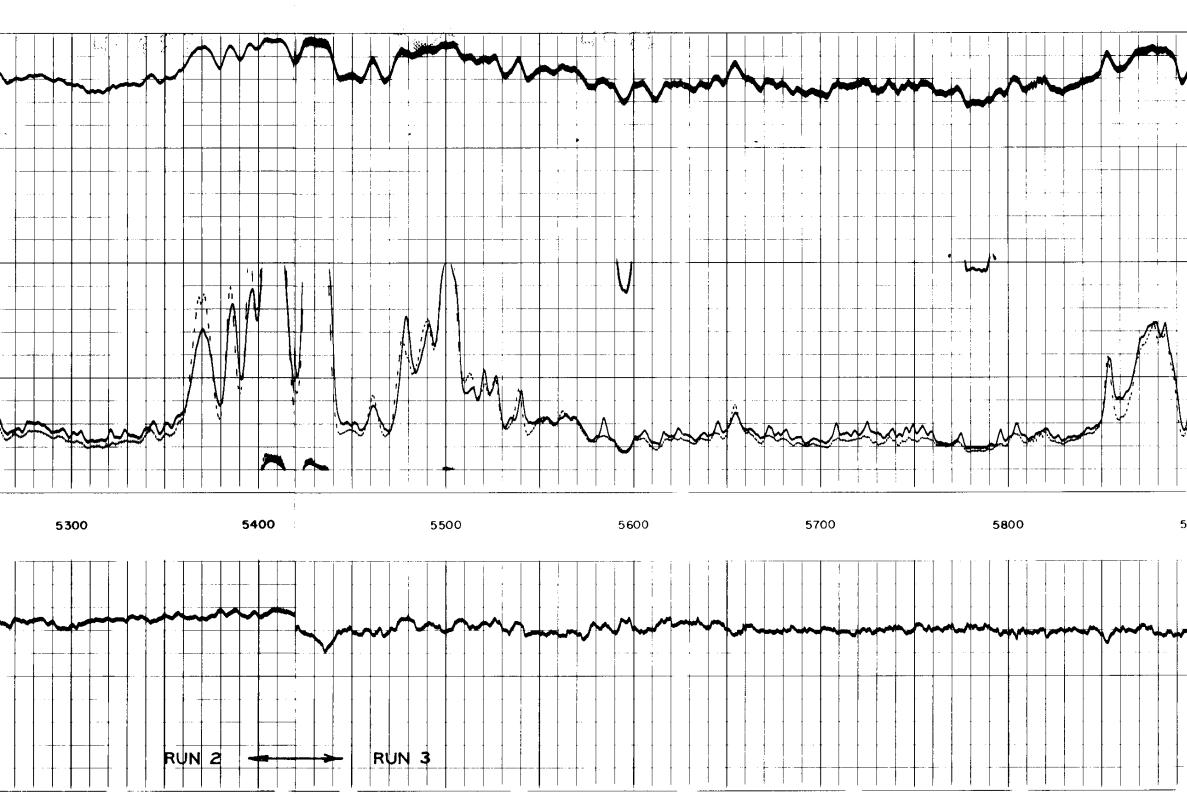


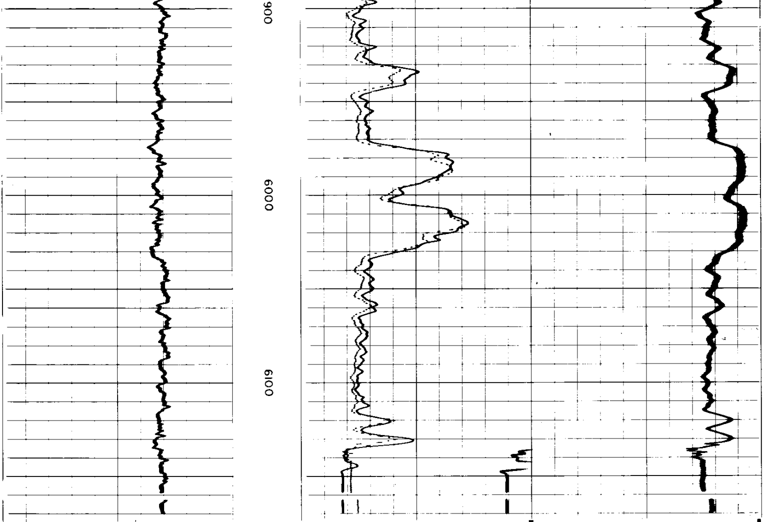












0 A-16"-M 4
0 SHORT NORMAL 20
0 200

6 FF40
1000 INDUCTION 0
2000 1000

INDUCTION
0 20
0 200

10
– |↔| +

SPONTANEOUS-POTENTIAL
[illegible] millivolts

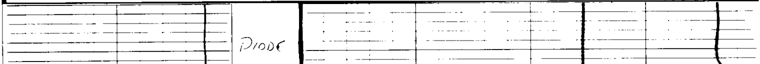
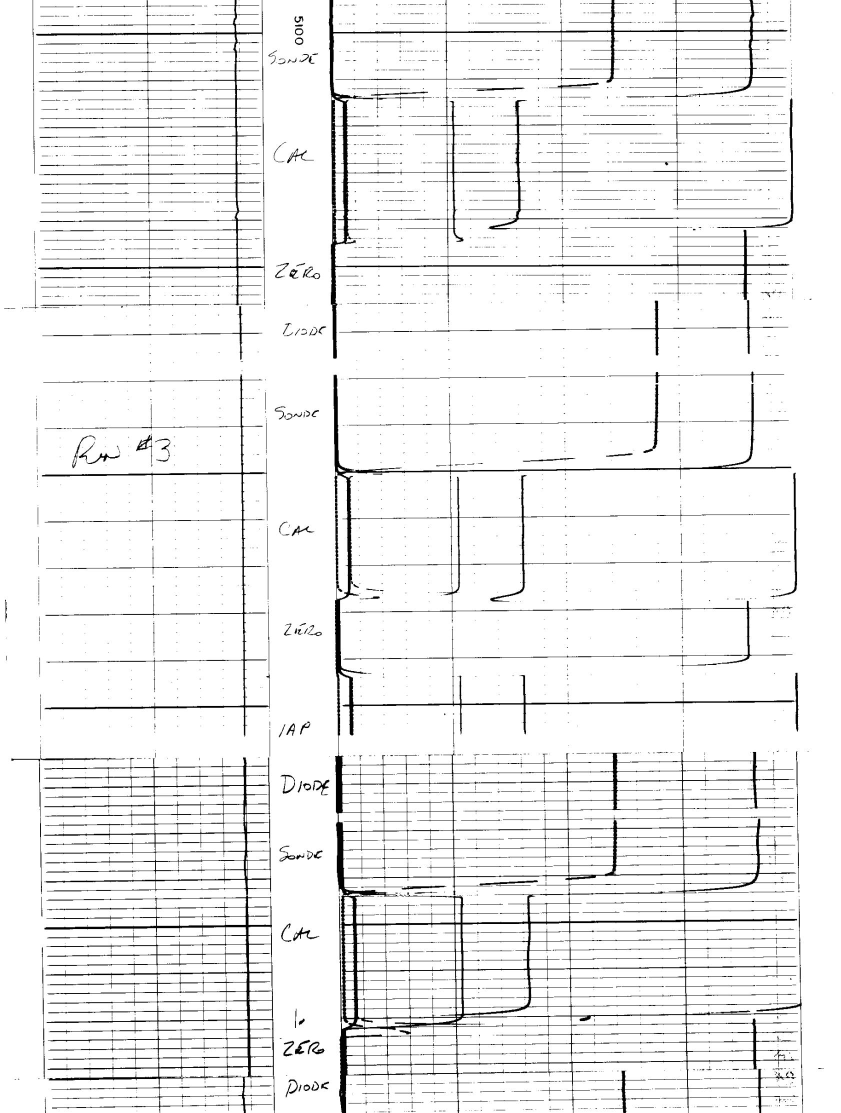
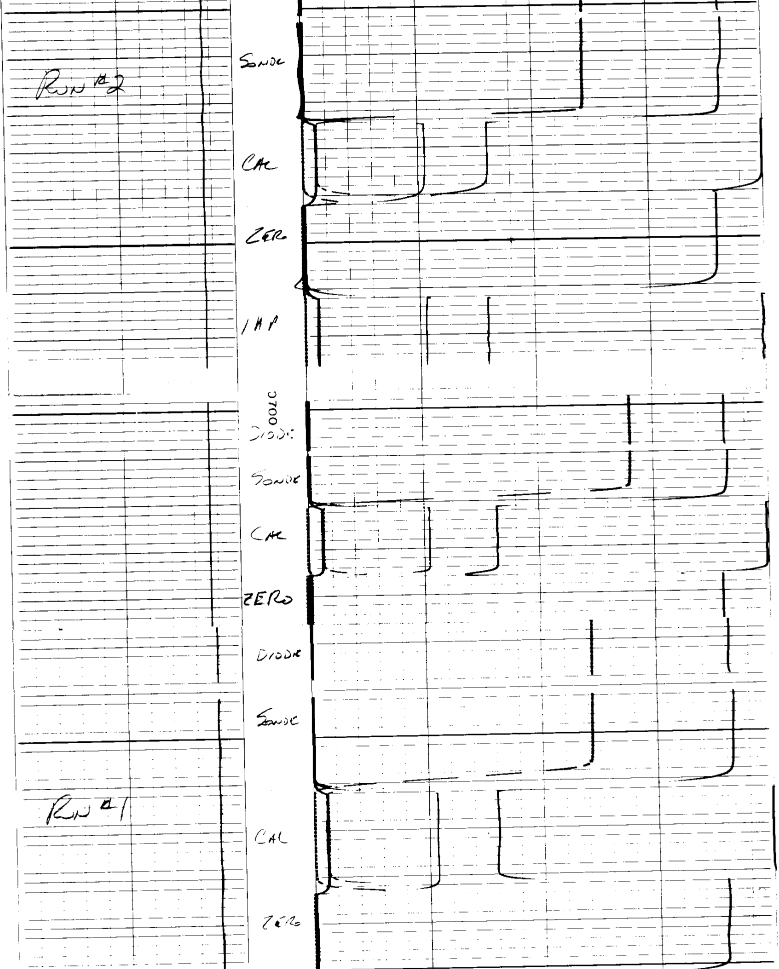
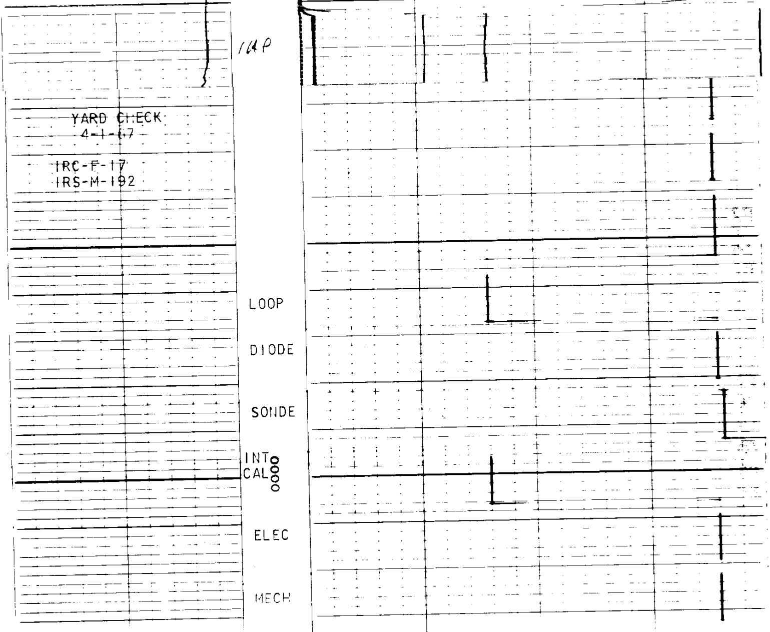
DEPTHS

RESISTIVITY
ohms - m^2/m

CONDUCTIVITY
millimhos/m = $\frac{1000}{\text{ohms - m}^2/\text{m}}$

COMPANY PAN AMERICAN PETROLEUM CORPORATION
WELL OCS-P-0[illegible] NO. [illegible]
FIELD OFFSHORE COOS BAY AREA
COUNTY OFFSHORE STATE OREGON

SWSC FR 6146
SWSC TD [illegible]
DRLR TD 6046
Elev:
KB
DF
GL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