

005-
P012-
1ET

Run 4

SONIC LOG

WIND GAUGED
WELL SURVEYING CORPORATION
TILLAMOOK, OREGON

BOREHOLE COMPENSATED

COMPANY Shell Oil Company TERMINATED
WELL 065 - P012 - 1ET
FIELD TILLAMOOK AREA
COUNTY CLATSOP STATE OREGON

COUNTY OFFSHORE
FIELD or LOCATION TILLAMOOK AREA
WELL 065 - P012 - 1ET
COMPANY SHELL OIL
LOCATION _____
Sec. _____ Twp. _____ Rge. _____
Permanent Datum: OLEAN FLOOR Elev. 469
Log Measured From: R.T. Elev. K.B. + 48
Drilling Measured From: H.T. Elev. 588 ft. Above Perm. Datum
D.T. 428

Date 3-4-66
Run No. _____
Depth-Diller 8 1/2
Btm. Log Interval 8 1/2
Top Log Interval 4 1/2
Casing-Diller 3 1/2 @ 497
Casing-Logger _____
Bit Size 8 1/2

Type fluid in hole SEA WATER
Dist. Visc. _____
pH _____
Source of Sample _____
R_m @ Meas. Temp. _____
R_{at} @ Meas. Temp. _____
Source R_{at} _____
R_m @ BHT _____
R_{at} @ BHT _____
Time Since Circ. _____
Equip. Location _____
Recorded By _____
Witnessed By IDEN + SCHEIDT

REMARKS

Changes in Mud Type or Additional Samples	Type Log	Depth	Scale Changes	Scale Up Hole	Scale Down Hole
Date Sample No.					
Depth-Driller					
Type Fluid in Hole					

Dens. _____ Visc. _____
ph _____ Fluid Loss _____ ml
Source of Sample _____
R_m @ Meas. Temp. _____
R_{at} @ Meas. Temp. _____
Source R_{at} _____
R_m @ BHT _____
R_{at} @ BHT _____

C.D.: 35613 S.O.: CENTERED
Equip. Used: CART No. 366-A-166
PANEL No. SLP-A-161
SONDE No. SL3-A-179

Velocity (feet per second) = $\frac{1,000,000}{\text{Interval Transit Time (microseconds per foot)}}$

SPONTANEOUS-POTENTIAL
100 MILLIVOLTS

CALIPER
HOLE DIAM. IN INCHES

INTERVAL TRANSIT TIME
MICROSECONDS PER FOOT

