

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

REMIT IN TRIPLICATE (Send instructions on reverse side)

Form approved by the Bureau of Land Management, Department of the Interior, Washington, D.C. 20240. (Use for identification and serial no.)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for reports on wells or to obtain or file back to a different reservoir. Use APPLICATION FOR PERMIT for such projects.)

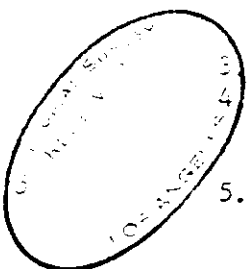
6. INDIAN, ALLOTTEE OR TRIBE NAME: CCS-P-087
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.: 2 ET Redrill #1
10. FIELD AND POOL, OR WELDCAT: Wildcat
11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA: 15N, 66W, Oregon Map #2
12. COUNTY OR PARISH: Oregon

1. OIL WELL [] GAS WELL [] OTHER Wildcat
2. NAME OF OPERATOR: Shell Oil Company
3. ADDRESS OF OPERATOR: 1008 West 6th Street, Los Angeles, Calif. 90054
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 5995' PSL and 5058' FWL of Block No. 15 N, 66 W Oregon Map #2
14. PERMIT NO.
15. ELEVATIONS (SLOW WELL OF DP, RT, GR, etc.): R.T. 68' above MLLW. Water depth = 324'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: STOP WELL SHUT-OFF [], CHANGE DEPTH [], CHANGE PERMITS [], REPAIR WELL [], (Other) []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
17. DESCRIBE WORK DONE BY METHODS LISTED IN SECTION 16. (Clearly state the start and stop dates, including estimated date of starting any operations. If well is directionally drilled, give substantial sections and measured and true vertical depths for all entries and zones pertinent to this work.)

With 24" x 13-3/8" casing cemented at 542', 11-3/4" casing cemented at 2607' and 9-5/8" casing cemented at 4179', and T.D. at 8953', well OCS-P 087-2ET Redrill #1 was abandoned in the following manner:

- 1. Circulated hole with 111#/Pc³ oil based mud from T.D. to surface for 1 1/2 hours.
2. Set Halliburton DC bridge plug at 4079'. With drill pipe at 2000', circulated and displaced oil based mud with sea water. Ran in hole with drill pipe and squeezed away oil based mud with 1500 psi.
3. Sealed Halliburton bridge plug with pin and tested with 2000 psi.
4. With 5" open-ended drill pipe hung at 4070' pumped in 100 sacks of neat cement mixed with 2% calcium chloride and sea water. Pumped out cement because of heavy back flow.
5. With 5" open-ended drill pipe hung at 4011' pumped in 100 sacks of neat cement mixed with 2% calcium chloride and sea water. Tested plug with 1000 psi for 15 minutes. Test good.
6. Cut 9-5/8" casing at 430'.
7. With 5" open-ended drill pipe hung at 492', pumped in 20 sacks neat cement mixed with 2% calcium chloride and sea water. With open-ended drill pipe at 430' squeezed 50 sacks of neat cement mixed with 2% calcium chloride and sea water.
8. Sheared 9-5/8", 13-3/8" and 24" casing 14' below ocean floor. Recovered (cont'd)



18. I hereby certify that the foregoing is true and correct.
SIGNED: B.D. Schwartz TITLE: Div. Exploit. Engineer DATE: 11/19/65
APPROVED BY: John H. Linder TITLE: Asst. Engr. DATE: 11-19-65

NOTED NOV 24 1965 CYPHER
NOTED NOV 23 1965 SCHAMBECK

*See Instructions on Reverse Side

- 8. (cont'd) all equipment except 24' of 9-5/8" casing.
9. Dragged ocean floor for 9-5/8" casing. Found no indication of pipe on bottom.