

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**FACKLER**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Union Oil Co. of California

3. ADDRESS OF OPERATOR  
120 East Union Avenue, Olympia, Washington 98501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface X = 910,394E Y = 899,300N Oregon South Zone

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 7-6-66

5. LEASE DESIGNATION AND SERIAL NO.

OCS P-0130

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Fulmar #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Block 57N 70W  
Coos Bay, Area Map #3

12. COUNTY OR PARISH

Offshore Oregon

15. DATE SPUNDED 7-7-66 16. DATE T.D. REACHED 8-22-66 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 67' RT W.D. 404' MLLW 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD MD 12,285' - TVD 12,273' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Sonic-Gamma Ray, Gamma Ray, Formation Density, Dipmeter 27. WAS WELL CORED 1 core 6572-96'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8x24	-	622'	28		
11-3/4	#42	2002'	15	800 sax	
9-5/8	#36	5004'	12 1/4	900 sax	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF

NOTED  
SEP 3 - 1966  
FACKLER

NOT  
SEP 6 1966  
CYPHER

33.\* PRODUCTION DATE FIRST PRODUCTION Never produced PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
No tests							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dana B. Braislin TITLE District Geologist DATE 9-1-66

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTED

NOTED - SOLANAS

SCANNED

NOTED  
SEP - 2 1966  
SCHAMBECK