Well Colum	Dia Coun	LY NO.3	cordinara country, or egon
June, 1979	-		
21		Taylor Drilling Co.completed moving and Spudded in at 7:45 P.M. with 9 7/8" bit	
	140'	Clay	
22	423'	Clay Ran 10 joints of 7" 20# casing equipped cemented around shoe at 399' with 150 sa No cement returns at surface. Cement in Ran 1" pipe in annulus to top of cement. up in annulus. Cement in place at 9:15	acks of Class 2 cement. In place at 12:15 P.M. In Cement failed to stay
23		Ran 1" pipe in annulus to top of cement 50 sacks of cement which filled annulus place at 2:15 A.M. Installed casing head. Installed and tested BOP equipment. Test by Mr. Vernon Newton of DOGMI.	to surface. Cement in
24 1	,360'	Drilled out plug, cement below and show drilled ahead Clay	e with 6 1/4" bit and
25 2	,235'	Clay and Sand.	
26 2	,299'	Clay and Sand.	
27		Commenced coring with Reese Convention Core Barrel with 6 1/4" Draghead.	
		<u>Core No. 1</u> 2299 - 2311 Red	2. 9'.
2	·,789'	6' Ground up core and mud cake. 3' Claystone, dark brownish gray. Mic Thin bedding gives an apparent low uncertain because core reduced in s at odd angles. Drilled ahead with Sand and siltstone.	size and jammed together
28 3	3,116'	Sand and siltstone. Ran Welex Induction electric log. Ran Welex Compensated Acoustic Velocity Ran Welex Dipmeter.	y Log.

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WELL HISTORY						
Reichhold Energy Corporation Section 10-6N-5W, Well Columbia County No. 5 Columbia County, C						
June, 1	1979					
29		Plug No. 1 Hung drillpipe at 25 cement. Calculated to fill to 218 Plug No. 2 Hung drill pipe at 9 cement Calculated to fill to 780 Plug No. 3 Hung drillpipe at 61 cement. Cement in place at 12 no Located top of plug No. 3 at 411' Plug No. 3A Hung drill pipe at 4 cement. Cement in place at 9:30	1'. Cement in place at 9:15 A.M. 15' and pumped in 25 sacks of '. Cement in place at 10:20 A.M. 5' and pumped in 70 sacks of on. 11' and pumped in 30 sacks of			
30	1070	Located top of plug at 259'. Dri Waiting on cement.	lled out cement to 420'.			
July,]	1979					
1	852'	Cleaned out cement plug to 500'. Ran in hole with Dyna Drill and 6 Clay.	1/4" bit and drilled ahead.			
2.	1,047' 1,543'	Clay Laid down Dyna Drill and ran dril Clay	ling assembly.			
3	1,770' 1,943	Clay Ran Dyna Drill with 6 1/4" bit and Clay	d drilled ahead.			
4	2,307'	Laid down Dyna Drill and ran dril and drilled ahead. Siltstone.	ling assembly with 6 1/4" bit			
5	2,416'	Siltstone.				
6.	2,523'	Siltstone and sand. DST No.1 Ran Halliburton tester at 2,504' and 2,510' with tail to pre-flow. Light blow on bubble he initial shut in pressure. Opened bean and 1/4" surface choke. Light 21 minutes of second flow period. Closed for 30 min. Final shut in 10 of 1100' of slightly muddy, slight clear salt water. Salinity at top rise 16,000 ppm, bottom of rise 14	ose. Closed tool for 30 minute for flow on 5/8" bottom hole ht blow. Gas to surfaceafter Rate too low to measure. Pressure. Recovered a rise of tly gassy salt water grading to p of rise 9200 ppm, middle of			

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WELL HISTORY

Reichhold Energy Co Well Columbia Count	rporation y No. 5	Section 10-6N-5W, W.B.& M. Columbia County, Oregon
Julu, 1979		
6 (Con't)	Pressures:(Field Readings)	
	Top 2488'	Bottom 2500'
IHI IF- FF- IS: FF2 FF3 FHF	NR NR NR 1P 930' 219 449' 449'	189' 252' '* 944'* 326 '* 505'*
	* Pressures not stabilize	
2,557'	Drilled ahead with 6 1/4" b Sand and siltstone.	pit.
7 3,128' To the SE	Sand and Siltstone. Ran Welex Induction electri Ran WElex Dipmeter.	c log.

Plug No. 1 Hung drillpipe at 2,548' and pumped in 50 sacks of Class 2 cement. Calculated to fill to 2,278'. Cement in place at 4:45 A.M.

 $\frac{\text{Plug No. 2}}{\text{Class 2 cement. Calculated to fill to 851'}}.$

Cement in place at 6:20 A.M. Hung drill pipe at 460' and pumped in 50 sacks of

Plug No. 3 Hung drill pipe at 460 Class 2 cement.
Cement in place at 7:00 A.M.
Located top of plug No. 3 at 326'.
Capped 7" surface casing at surface.
Hole suspended in this condition.

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