ATLAS
WIRELINE
SERVICES

BHC ACOUSTILOG®

FILE NO.

API NO.

2" = 100'

COMPANY OREGON NATURAL GAS CORP.

WELL OM43B - 10

FIELD MIST

COUNTY COLUMBIA STATE OR.

LOCATION:
2035' N. & 802' W. OF SE CORNER.

SEC 10 TWP 6N RGE 5W

OTHER SERVICES
DIFL/SP
DIPLOG
PRODIP
CDLC/CN/GR

PERMANENT DATUM GL ELEV. 728.11
LOGGING MEASURED FROM KB 11.4' FT. ABOVE P.D.
DRILLING MEASURED FROM KB

ELEVATIONS
KB 739.51'
DF
GL 728.11

RECEIVED
OCT 26 1988
DOGAMI
Portland

DATE	9-18-88				
RUN	1				
SERVICE ORDER	159024				
DEPTH-DRILLER	2616'				
DEPTH-LOGGER	2610'				
BOTTOM LOGGED INTERVAL	2600'				
TOP LOGGED INTERVAL	506'				
CASING - DRILLER	8 5/8"	@ 508'	@	@	@
CASING - LOGGER	506'				
BIT SIZE	7 7/8"				
TYPE FLUID IN HOLE	GEL/DRISPAC				
DENSITY / VISCOSITY	10.1	42			
PH / FLUID LOSS	8.95	5.8			
SOURCE OF SAMPLE	FLOWLINE				
RM AT MEAS. TEMP.	1.50	@ 80 DEG. F	@	@	@
RMF AT MEAS. TEMP.	1.15	@ 70 DEG. F	@	@	@
RMC AT MEAS. TEMP.	1.86	@ 70 DEG. F	@	@	@
SOURCE OF RMF / RMC	M	M			
RM AT BHT	1.14	@ 105 DEG. F	@	@	@
TIME SINCE CIRCULATION	3 HRS				
MAX. REC. TEMP. DEG. F	105 DEG. F				
EQUIP. NO. / LOC.	6398	BAK.			
RECORDED BY	M. HINDS				
WITNESSED BY	MR. THOMAS				

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASURMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

Western Atlas
International
A Litton/Dresser Company

ATLAS
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REMARKS RUN (1)

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	AC	79726	1603	CENT.
1	1	GR			
1	1	CAL	79090	4202	

CURVE DELAY

CURVE	DELAY	UNITS
GR	12.6	FT.IN
CAL	20.3	FT.IN
SP	33.0	FT.IN
[illegible]	0	FT.IN
AC	0	FT.IN

PARAMETERS

NAME	DEPTH INTERVAL		VALUE	UNITS
B.S.	[illegible]	[illegible]	8.500	IN.-
DEL-T F	[illegible]	[illegible]	[illegible]	[illegible]
DEL-T M	.00 TO	493	**********	MIC/S FT
DEL-T S	[illegible]	493	0.000	[illegible]

DEPTH OFFSET CHANGES

*** NONE ***

COMPANY: OREGON NATURAL GAS CORP | RUN: 1

WELL NAME: [illegible] | TRIP: 1

SERVICE: [illegible] | FILE: 3 | DATE: [illegible] | TIME: 14:08:27

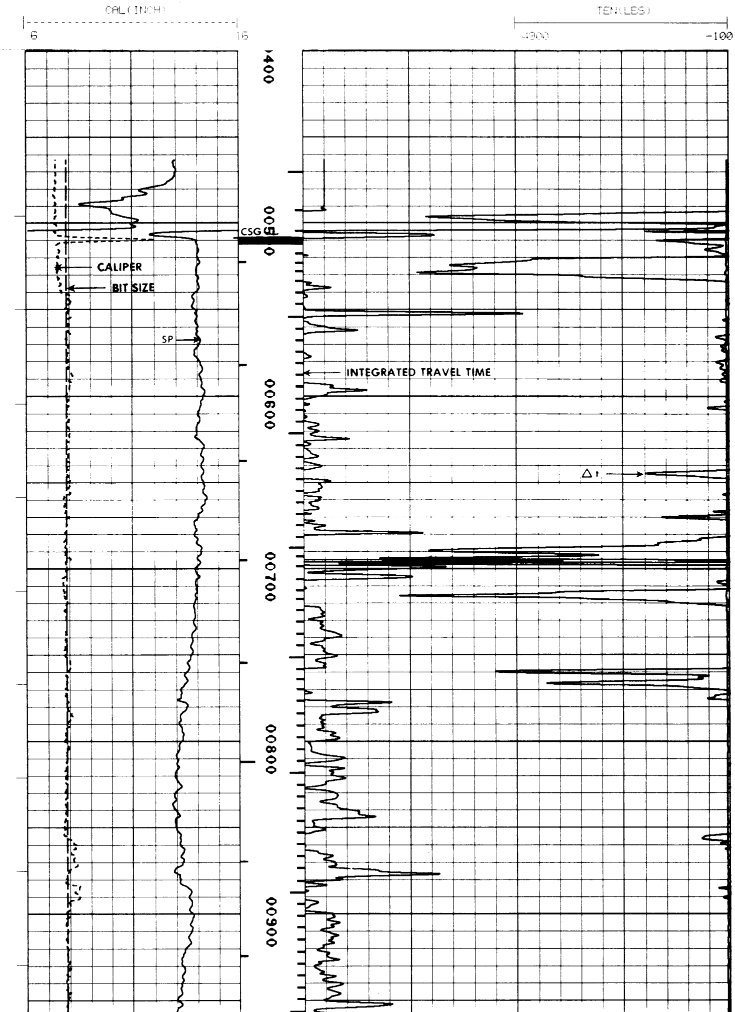
REVISION: FSYSAL REV G50S VER+2 | MODE: RECORD

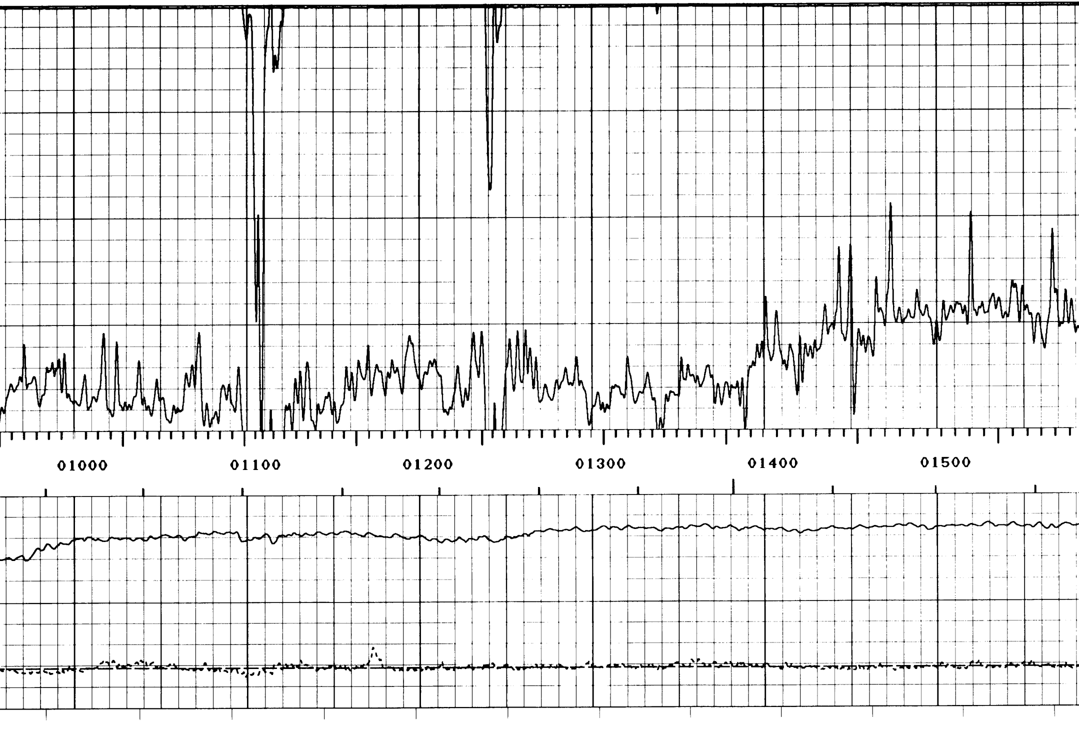
BIT(INCH)
6 16

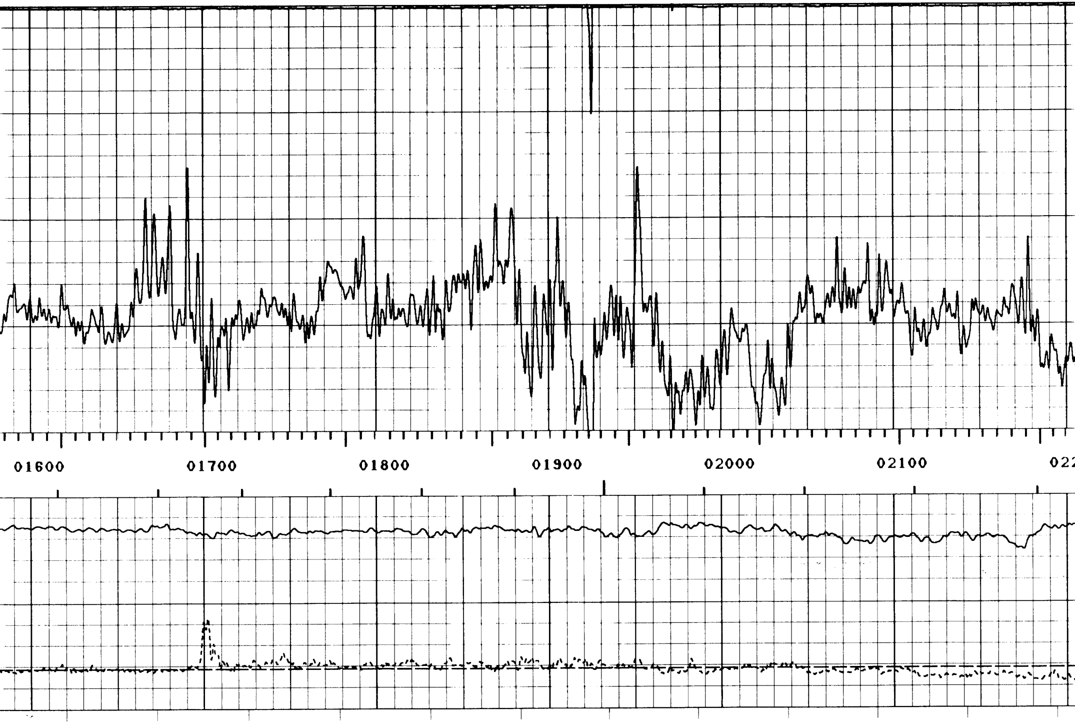
VOL(CUFT) TT(MS)
0 10 30 0

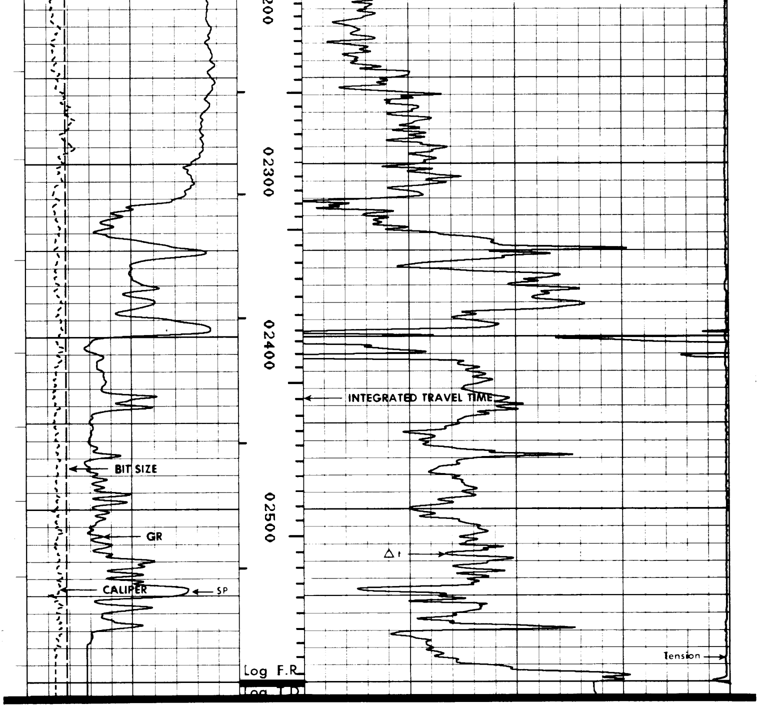
SP(MV)
0 100

AC(MICS/FT)
150 50









BIT(INCH)
6 16

VOL(CUFT)(E)
0 30 30 0

SP(MV)
0 100

AC(MICS/FT)
150 50

CAL(INCH)
6 16

TEN(LBS)
4300 -100

CURVE DELAYS

CURVE	DELAY	UNITS
GR	12.6	FT.IN
CAL	20.3	FT.IN
SP	23.0	FT.IN
ACQ	0	FT.IN
AC	0	FT.IN

PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
O.D.	2607 TO 2401	5.500	INCH
DEL-T F	2607 TO 2401	0.000	MICS/FT
DEL-T M	2607 TO 2401	***********	MICS/FT
DEL-T S	2607 TO 2401	0.000	MICS/FT

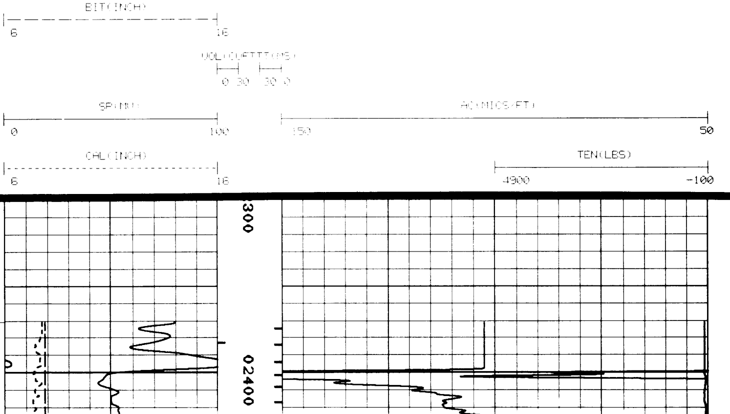
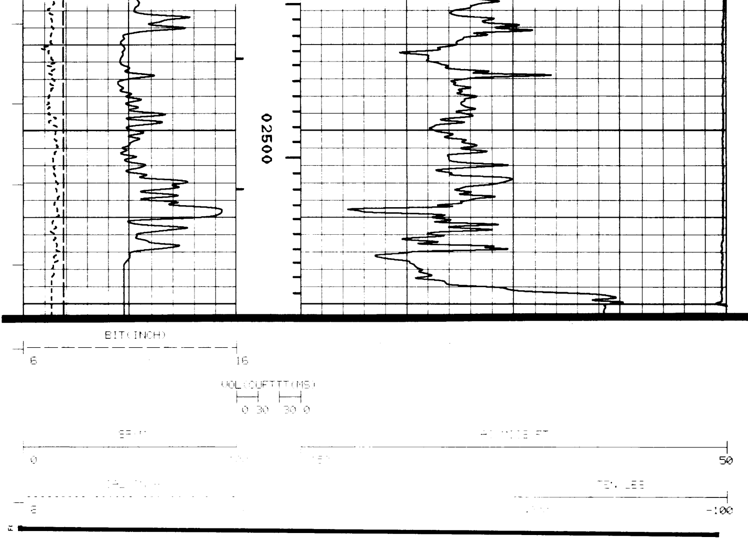
DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: OREGON NATURAL GAS CORP. RUN: [illegible]

WELL NAME: 43B - 10 TRIP: [illegible]

SERVICE: [illegible] FILE: [illegible] DATE: [illegible] TIME: [illegible]

[illegible] **REPEAT SECTION** [illegible]