HISTORY OF OIL OR GAS WELL

(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Reichhold Energy Corporation Operator

Field Mist

Well No.

Polak 31-12

, Sec. 12

W.B. & M.

Signed Told Thomas

, T. 6N

Date

December 12, 1984

Title Field Operations Supervisor (President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your reall important operation as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, in the prugging, number of sacks of number of feet of cement urfred out of casing, depen at which cement prugs stated, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing. Weld conductor. Mix spud mud. Spud with 124" bit. Drill to 170' Drilling to 216. Lost circulation. Build volume. Drilling to build volume to 661. Mix mud & attempt circ. Wiper trip. Circ. & build volume. POH to run casing and run 16 jts of 8 5/8", 24#, K-55 casing to 632.34. Build volume. Attempt circ.

11/02/84

Date

10/31/84

11/01/84

Wait on cementing head. Circ. & build volume Cement casing with 450 sacks class G 2% CaCl cement. WOC. Run in annulus & tag 11/03/84 11/4/84

85/8" @ 632.34' cement @ 166'

11/5/84

WOC. Pump 100 sacks top job. No returns. WOC. Tag cement @ 125' WOC. Pump

90 sacks top job. WOC. Tag cement @ 31'. WOC.

41/6/84

WOC. Pump 25 sacks top job. Good returns. WOC. Nipple up BOP. Test BOP to 800 psi with Bill King witnessing. Drlg plug, float & cement.

11/7/84

Drlg cement & shoe. drlg 7 7/8" hole. Slight loss of circ. Wiper trip to shoe.

Drlg to 1400'

11/8/84

Drlq to 2045'

11/9/84 11/10/84

Drlg. Build volume. Work on drawworks motor. Trip for NB #2. Drlg to 2447'. Drlg to 2750' or T.D. Wiper trip to shoe. RIH & ream to bottom. POH for

Schlumberger. Rig up Schlumberger & run same.

11/11/84

Logging with Schlumberger. Lay down drill pipe & run in open ended to 2018'. Pump 32 sacks bottom plug. Pull up to 684 & pump 60 sacks top plug. WOC. Run in & tag

plug @ 670. Set top plug with 33 sacks cement. WOC

11/12/84 Driller

WOC Run in & tag plug @ 591. WOC. Set 17 sx plug. WOC Tagged plug @ 572. Strung wet cement up hole. Tagged bridge @ 50' with Dennis

Olmstead witnessing.

Clean mud tanks, cellar

DEPT OF GEOLGIAN

Release rig @ 8AM 11/13/84