

Daily Well History - Final Report

Instructions: Prepare and submit the "Final Report" on the first Wednesday after allowable has been assigned or well is Plugged, Abandoned, or Sold. "Final Report" should be submitted also when operations are suspended for an indefinite or appreciable length of time. On workovers when an official test is not required upon completion, report completion and representative test data in blocks provided. The "Final Report" form may be used for reporting the entire operation if space is available.

District WESTERN		County or Parish CLATSOP	State OR		Accounting cost center code
Field MIST	Lease or Unit STERLING			Well no. 12-24-66	
Auth. or W.O. no. API #007-00019		Title NEW DRILL			
N 0°, 58', 52"E 529'-S89°, 01', 08"E 546' F/WEST 1/4 COR SEC 24/T6N/R6W WB&M					
Operator ARCO OIL AND GAS COMPANY		A.R.Co. W.I. 100%	Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well		
Spudded or W.O. begun SPUDED		Date 11/03/88	Hour 2300 hrs	Prior status if a W.O. ----	

Complete record for each day reported
ALL MEASUREMENTS KB = 10' GROUND ELEVATION: 494'

TOTAL DEPTH: 3144'-Original PBD: Surface JUNK: None
 2845'-Sidetrack

CASING DETAIL:

Casing Size	Top of Casing	Shoe Depth	Weight	Grade Connection	New/Used	Hole Size	SX/CF Cement
13-3/8"	10'	40'	68#	K-55	New	Conductor	
7"	10'	437'	23#	K-55	New	9-7/8"	220 sx

E-Logs: **(Original)**
 DIL/SP/GR/CAL: 3144'-437'
 FDC/CNL/GR/CAL: 3144'-437'

(Sidetrack)
 DIL/BHC/GR/CAL: 2845'-437'
 FDC/CNL/GR/CAL: 2845'-437'
 DIL/SP/GR/CAL: 2845'-2100'

Plugs: 60 sx - 812'-680' (Original)
 35 sx - 2504'-2354' (Sidetrack)
 45 sx - 501'-301'
 15 sx - Surface

Shot 20 SWC's - recovered 20



Old TD N/A	New TD ORIG: 3144'; S/T: 2845'	PB Depth Surface
Released rig 1900 hrs	Date 11/16/88	Kind of rig Rotary (Paul Graham #4)
Classifications (oil, gas, etc.) N/A	Type completion (single, dual, etc.) Plugged to Abandon	
Producing method N/A	Official reservoir name(s) N/A	
Potential test data		

Well no.	Date	Reservoir	Producing Interval	Oil or gas	Test time	Production		
						Oil on test	Gas per day	
Pump size, SPM X length	Choke size	T.P.	C.P.	Water %	GOR	Gravity corrected	Allowable	Effective date

Signature <i>[Signature]</i>	Date 3/3/89	Title District Drilling Engineer
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For information and distribution, see District Manual, Section 10, Districts 10 and 87.
 Arco Oil and Gas Company
 450 California Ave.
 Bakerfield, CA 93309

[Signature] 3/03/89
 Kwang U. Park
 District Drilling Superintendent