COUNTY LAKE
FIELD or LOCATION T8 - 36S - 18E LAKEVIEW
WELL THOMAS CREEK UNIT, BLOCK III, NO. 1
COMPANY HUMBLE OIL AND REFINING COMPANY

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS

SIMULTANEOUS

Gamma Ray-Neutron

COMPANY HUMBLE OIL AND REFINING COMPANY

WELL THOMAS CREEK UNIT, ~~BLOCK III, NO. 1~~

FIELD LAKEVIEW

LOCATION 18 - 36S - 18E

COUNTY LAKE

STATE OREGON

Other Surveys
GRN(I-ES,SL,FT)

Location of Well
400 FT. NORTH
AND
925 FT. WEST OF
EAST 1/4 CORNER

TWO INCH SCALE

Elevation: D.F.:
K.B.: 5235.3
or G.L.: 5222

FILING No.

Log Depths Measured From K.B. 13.5 Ft. above G.L.

RUN NO.	ONE	TWO
Date	7-26-60	9-3-60
First Reading	1199	8637
Last Reading	50	1199
Footage Measured	1149	7438
Max. Depth Reached	1200	8638
Bottom Driller	1200	8652
Maximum Temp. °F.	80°	189°
Fluid Nature	GEL.	GEL.
Fluid Level	FULL	FULL
Casing Size / Casing Weight	30 in. lb. to 48	16 in. lb. to 1014
DENSITY	65	67.5
VISCOSITY	170	47
Bit Size	12 1/4 in. to 1200	10 5/8 in. to 8652
Bit Size	in. to	in. to
Mud Resistivity	8.9 - 80° F.	7.10 - 67° F.
Type Equipment	GNT-F 3 5/8"	GNAM-5
Type Panel	GNP-C 139	GNP-C 139
Opr. Rig Time	3 1/2 HOURS	16 1/2 HOURS
Truck No.	2507 SAC	2507 SAC
Observer	ROSS	STRONG
Witness	DABNEY	DABNEY

Log Depths Measured From

RUN NO.	THREE
Date	9-21-60
First Reading	10641
Last Reading	8637
Footage Measured	2004
Max. Depth Reached	10642
Bottom Driller	10642
Maximum Temp. °F.	213°
Fluid Nature	GEL.
Fluid Level	FULL
Casing Size / Casing Weight	16 in. lb. to 1014
DENSITY	8.9
VISCOSITY	76
Bit Size	10 5/8 in. to 10642
Bit Size	in. to
Mud Resistivity	7.4 - 75° F.
Type Equipment	GNT-F 3 5/8"
Type Panel	GNP-C 139
Opr. Rig Time	4 HOURS
Truck No.	2507 SAC
Observer	CREACY
Witness	DABNEY

Log Depths Measured From

RUN NO.	FOUR
Date	10-21-60
First Reading	11805
Last Reading	10641
Footage Measured	1164
Max. Depth Reached	11807
Bottom Driller	12095
Maximum Temp. °F.	220°
Fluid Nature	GEL.
Fluid Level	FULL
Casing Size / Casing Weight	16 in. lb. to 1014
DENSITY	9
VISCOSITY	50
Bit Size	10 5/8 in. to 12095
Bit Size	in. to
Mud Resistivity	4.4 - 78° F.
Type Equipment	GNT-F 3 5/8"
Type Panel	GNP-C 139
Opr. Rig Time	4 HOURS
Truck No.	2507 SAC
Observer	STRONG
Witness	DABNEY

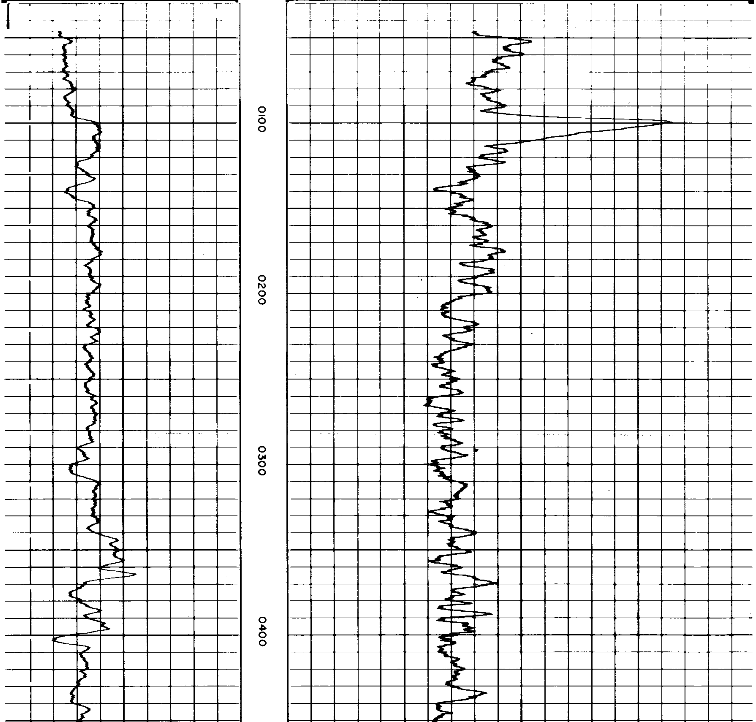
REMARKS:	CALIBRATION	: BACKGROUND CPS	TEST SOURCE CPS	GALV. INCREASE DIVISIONS	PANEL SENS. TAP. FOR CAL.
Run 1	GAMMA RAY :	68	420	100	400
	NEUTRON :	4	1140-300	100	500
Run 2	Gamma Ray:	26	114	100	200
	Neutron :	6	212	100	400
Run 3	Gamma Ray:	80	435	100	400
	Neutron :	4	1240-320	360-1400	500

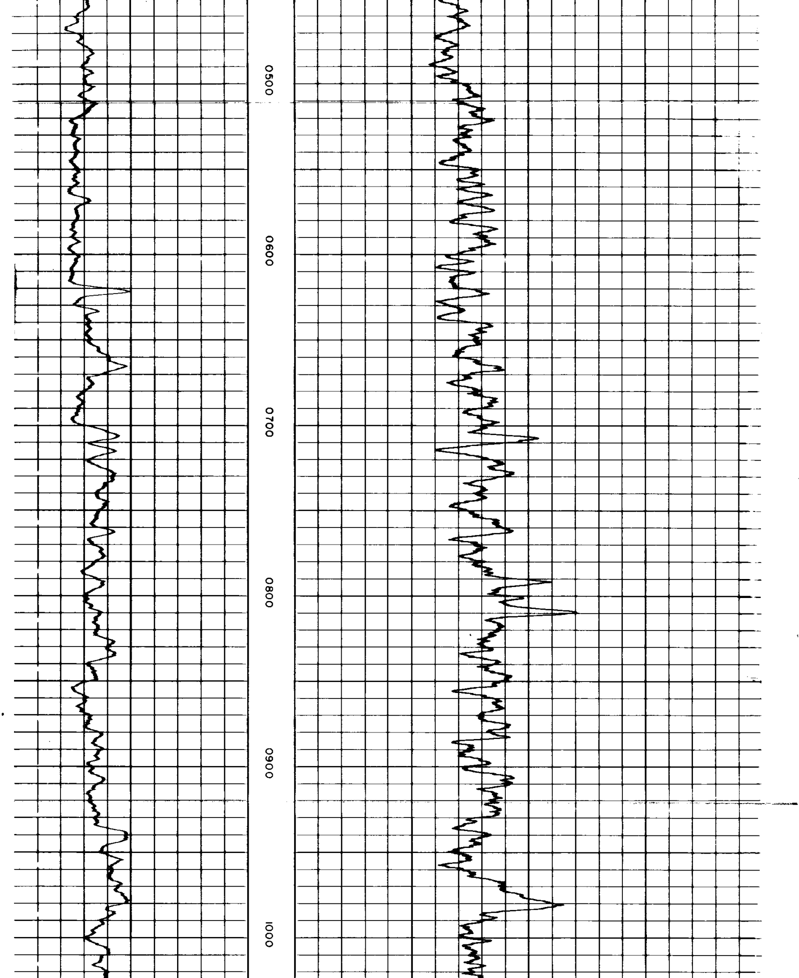
REMARKS:	CALIBRATION	: BACKGROUND CPS	TEST SOURCE CPS	GALV. INCREASE DIVISIONS	PANEL SENS. TAP. FOR CAL.
Run 4	GAMMA RAY :	100	450	100	400
	NEUTRON :	4	320-1240	3.5 - 14.0	500

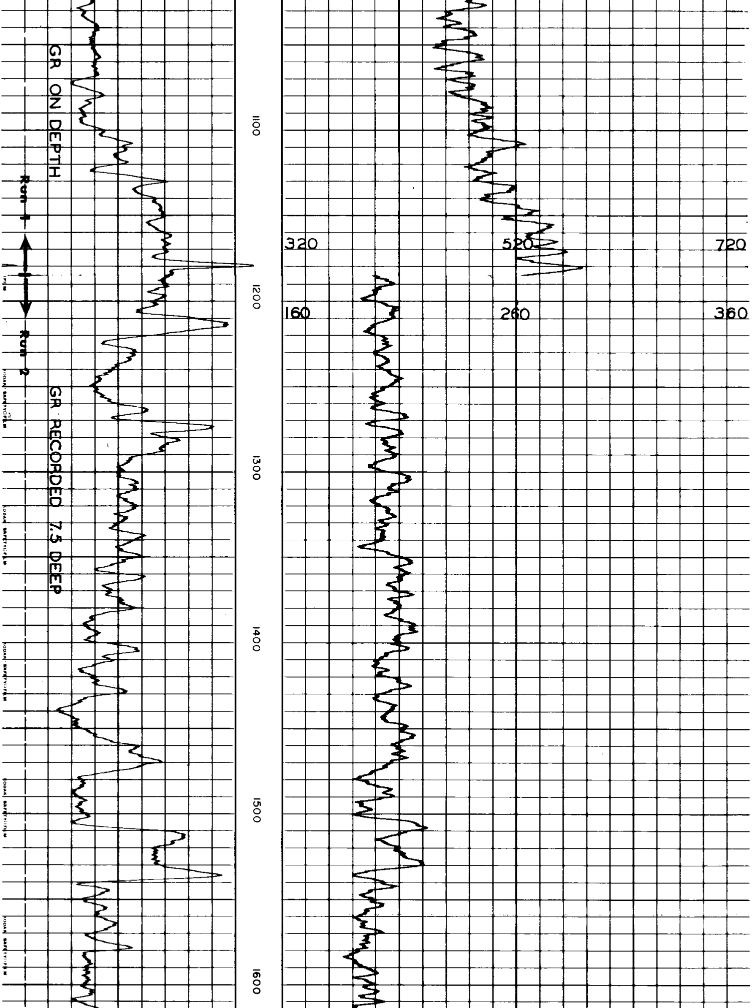
RUN NO. 4 - 11825 TOP OF FISH

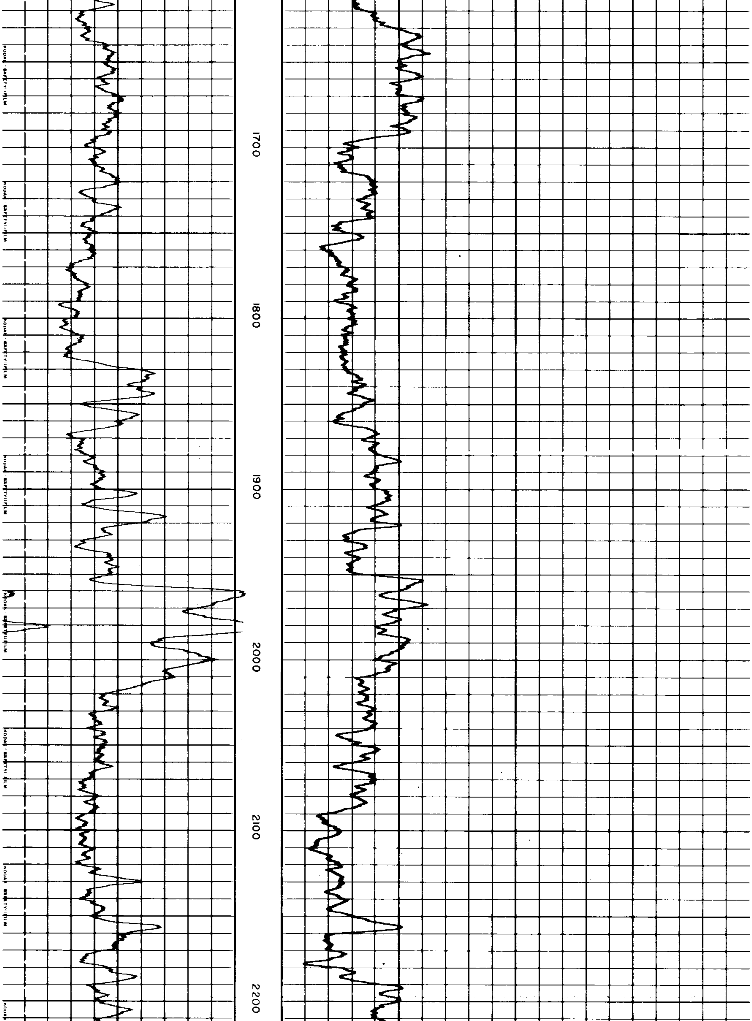
TOOL ECENTRALIZED ON ALL RUNS

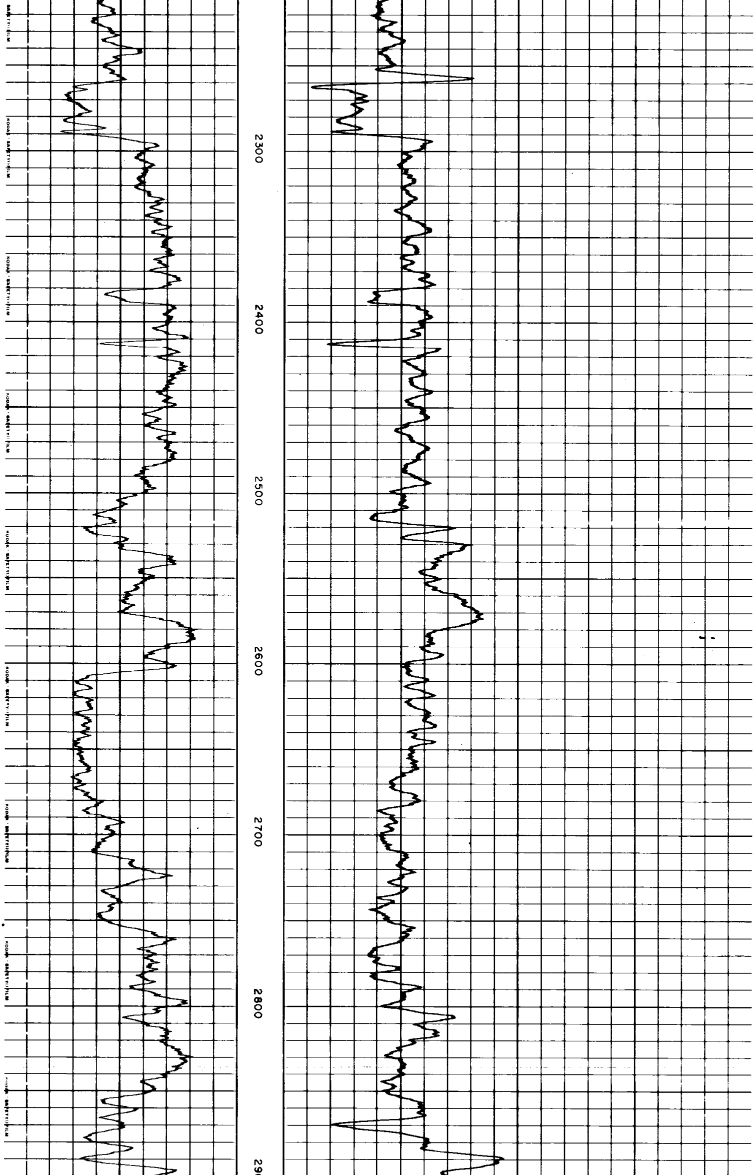
GAMMA RAY MICROGRAMS RA-EQ/TON	CASING COLLARS	NEUTRON STANDARD COUNTS/SECOND
INTERVAL: 1199 to 50 Sens. 300 T.C. 3 Logging Speed 1200 ft./hr. ZERO div. to left		INTERVAL: 1199 to 50 Sensitivity 100 Time Constant 3 Logging Speed 1200 ft./hr. ZERO 16 divisions to left of this line
0 → 7.5		320 → 520 → 720

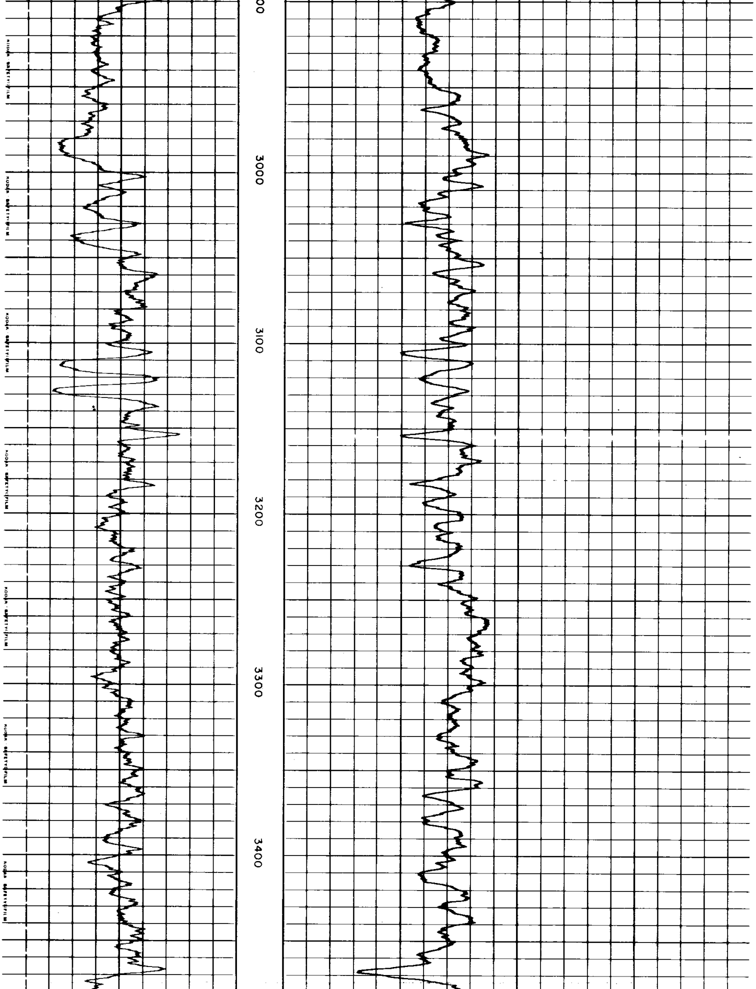


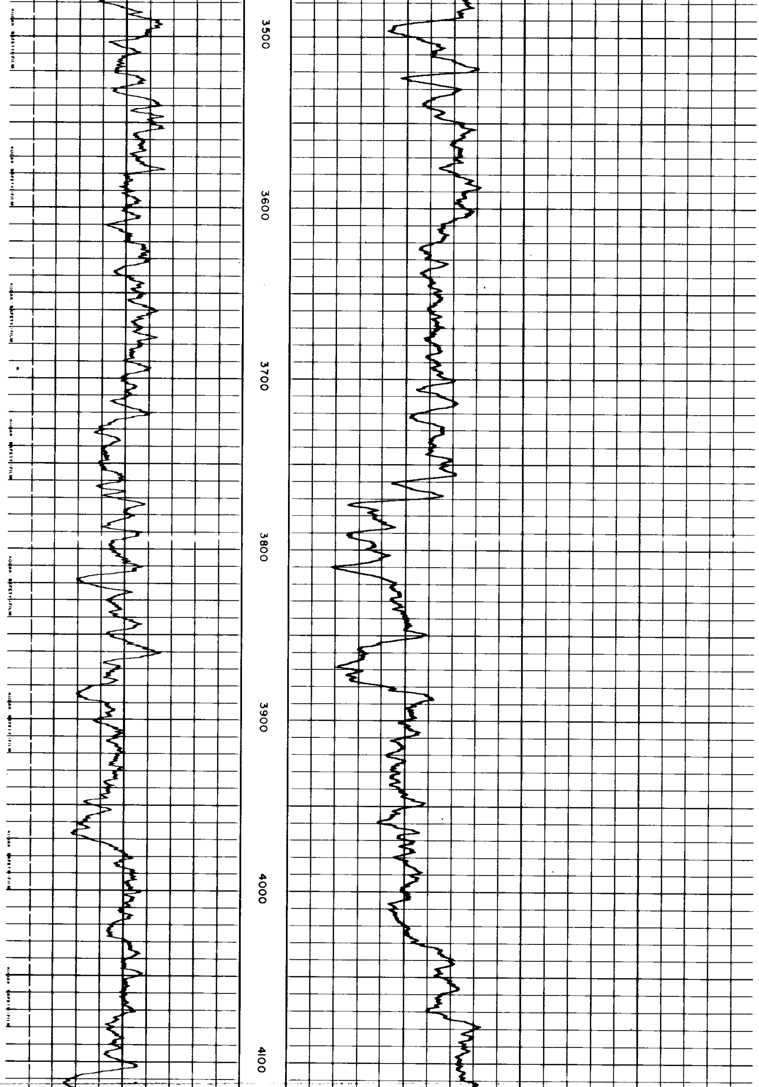


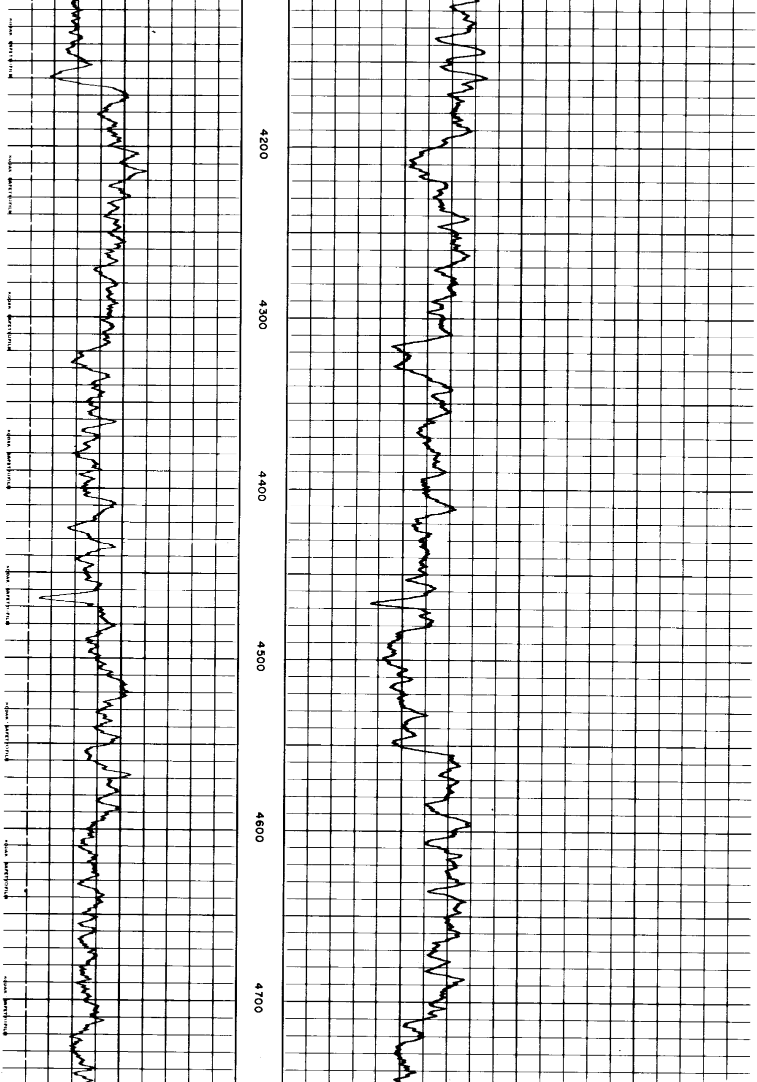


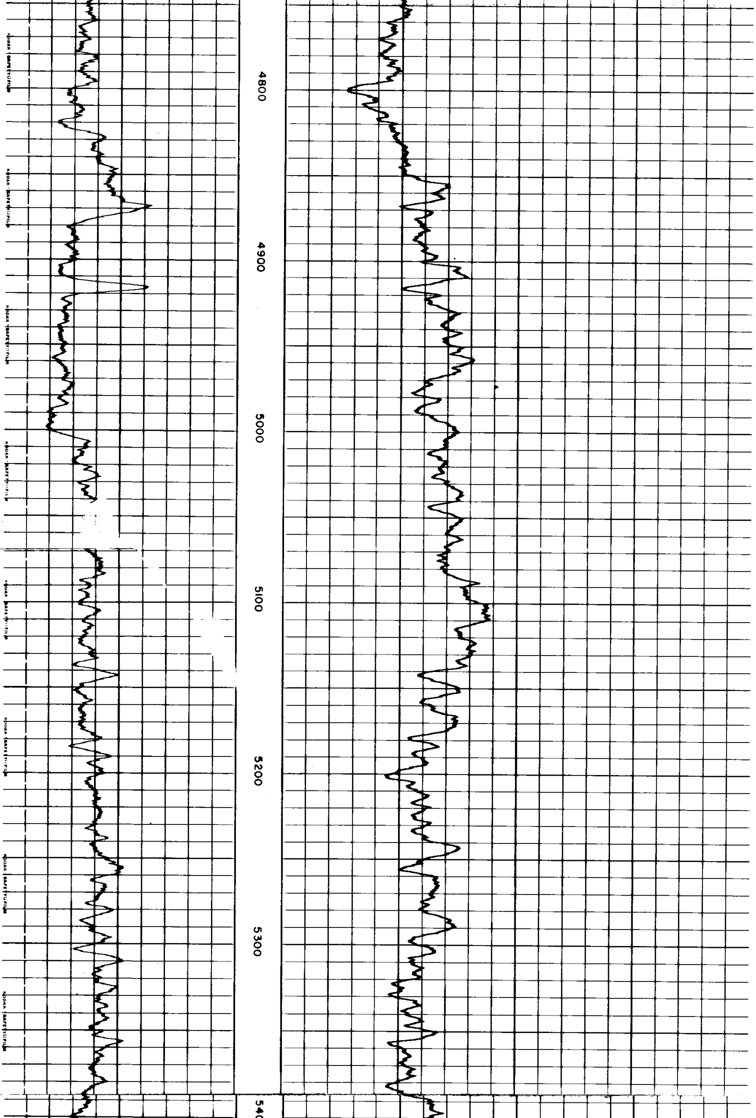


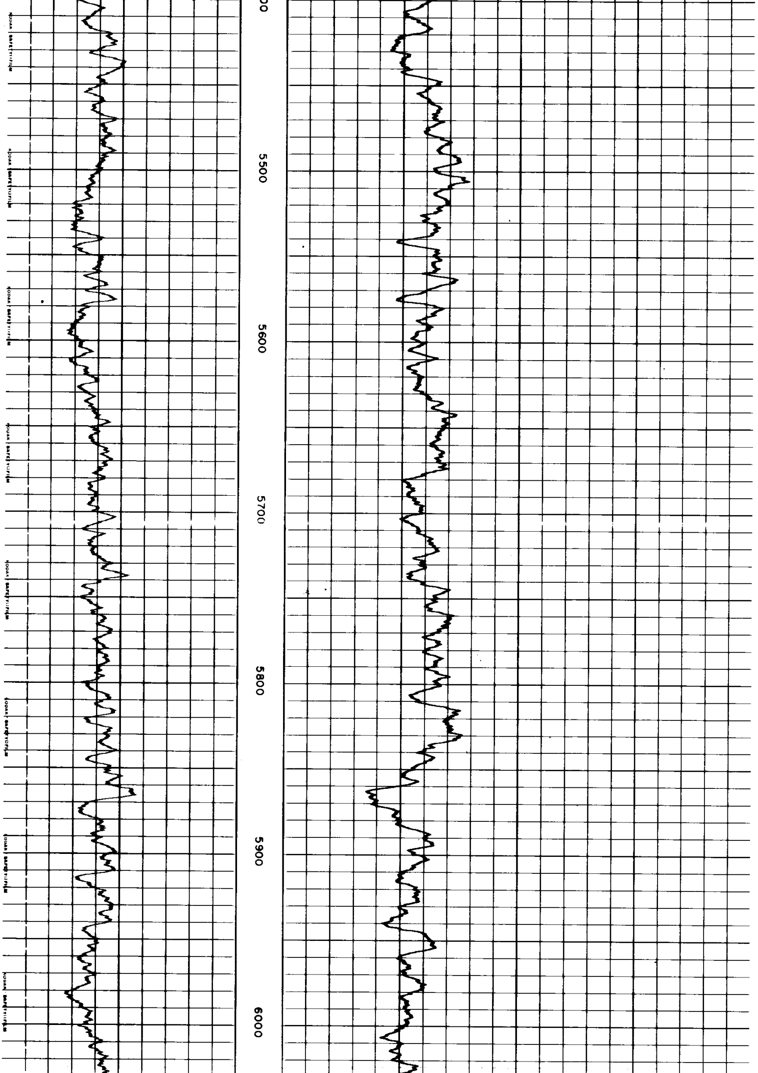


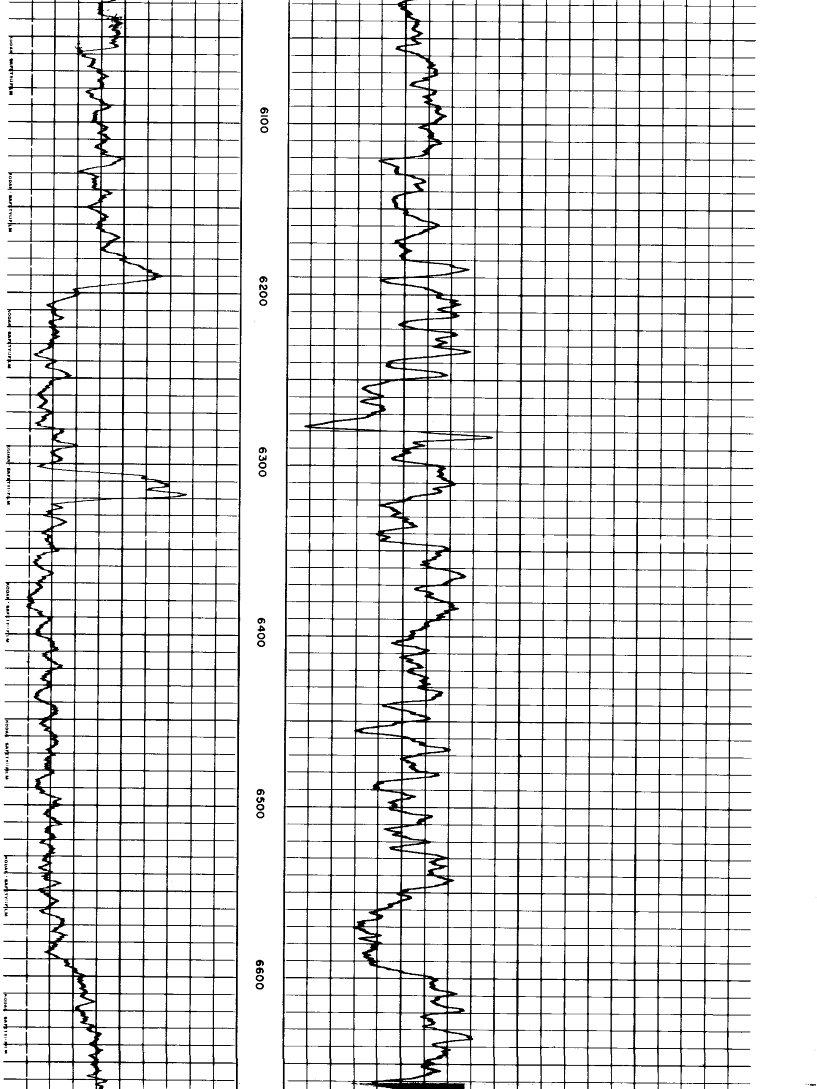


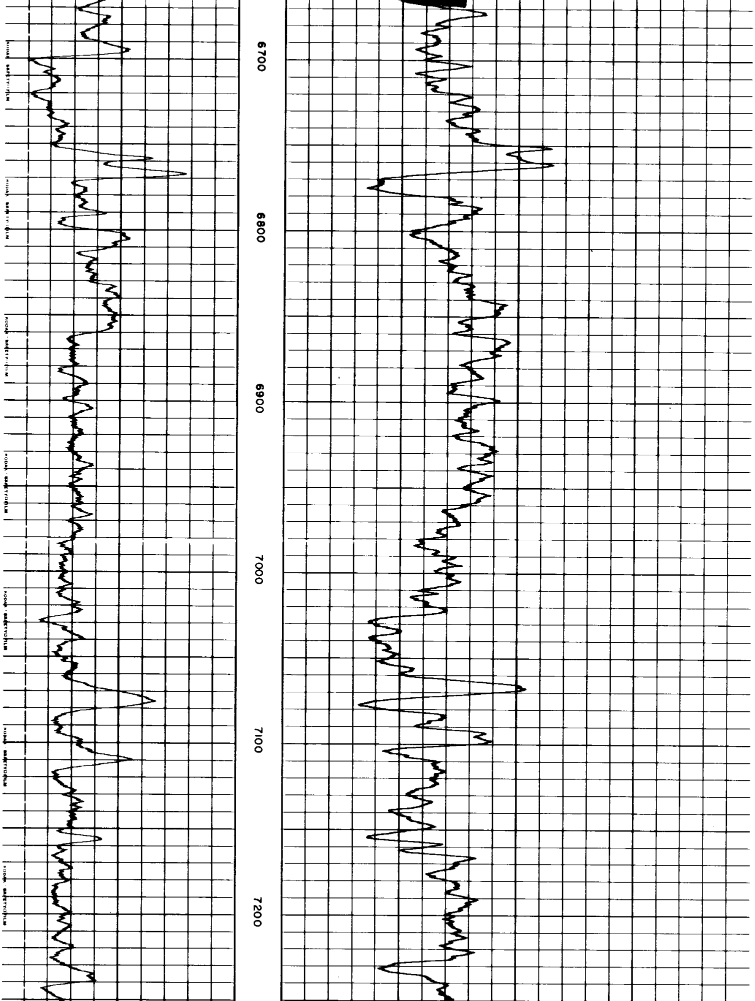


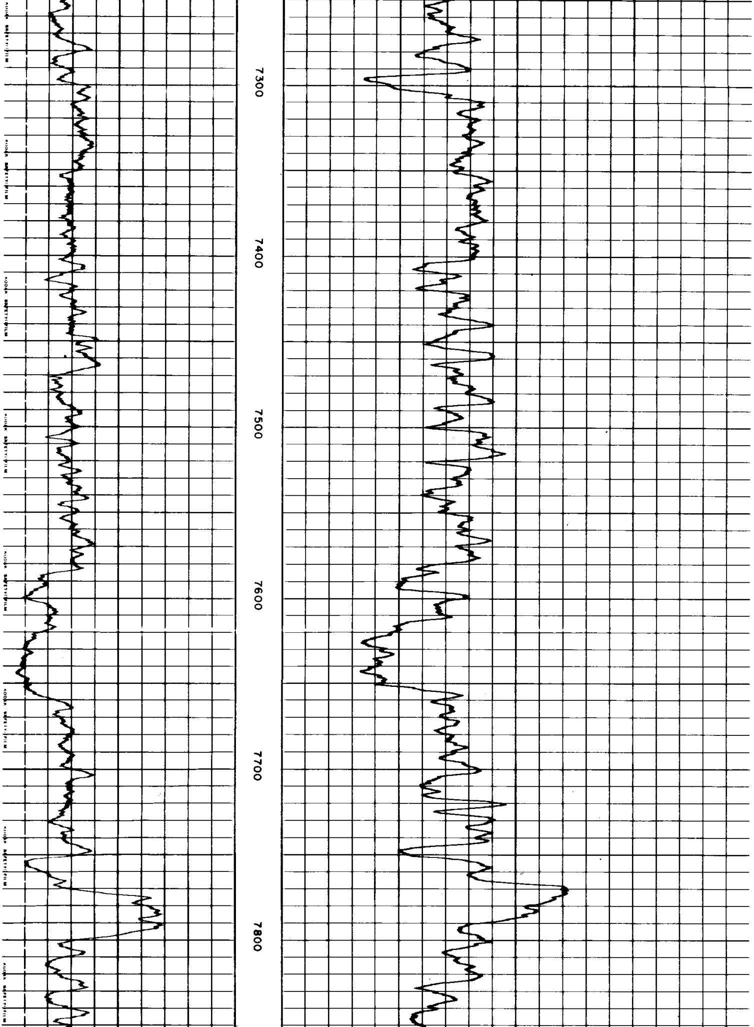


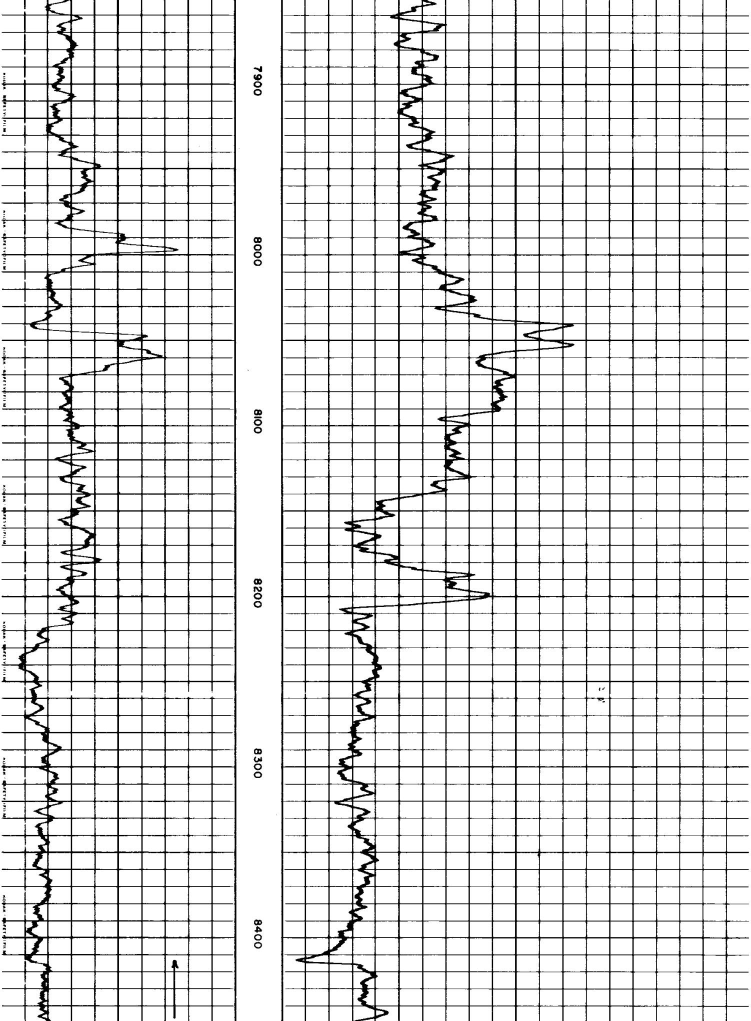


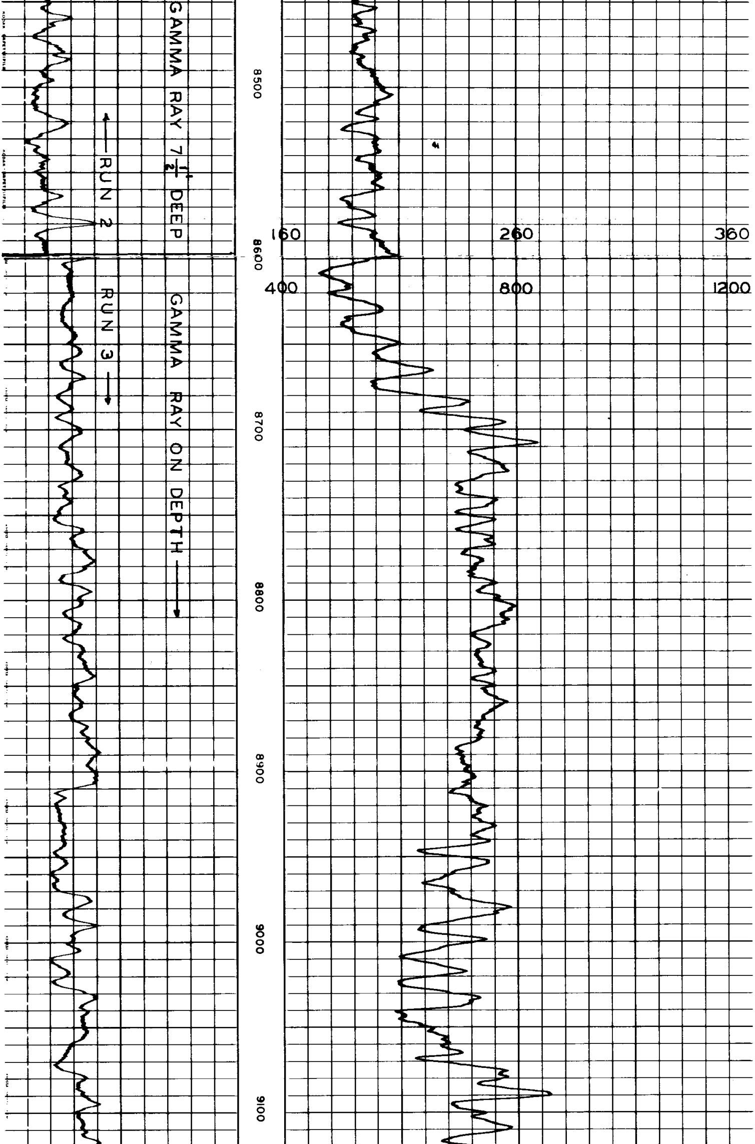


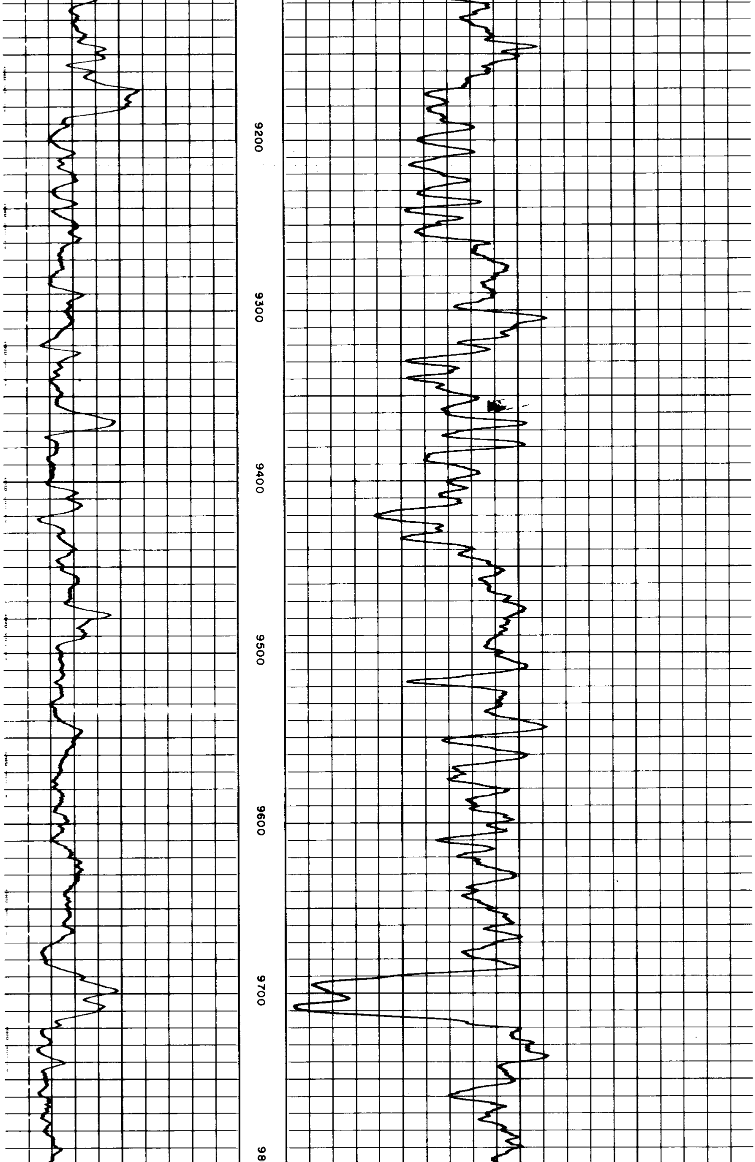


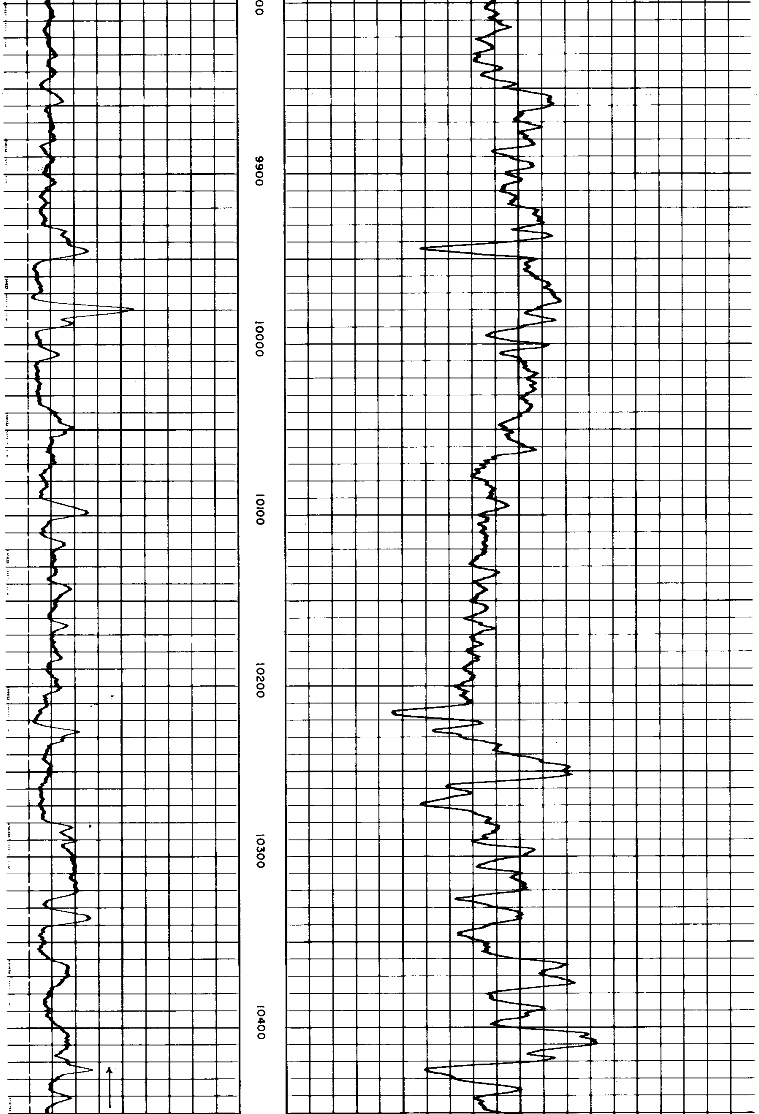


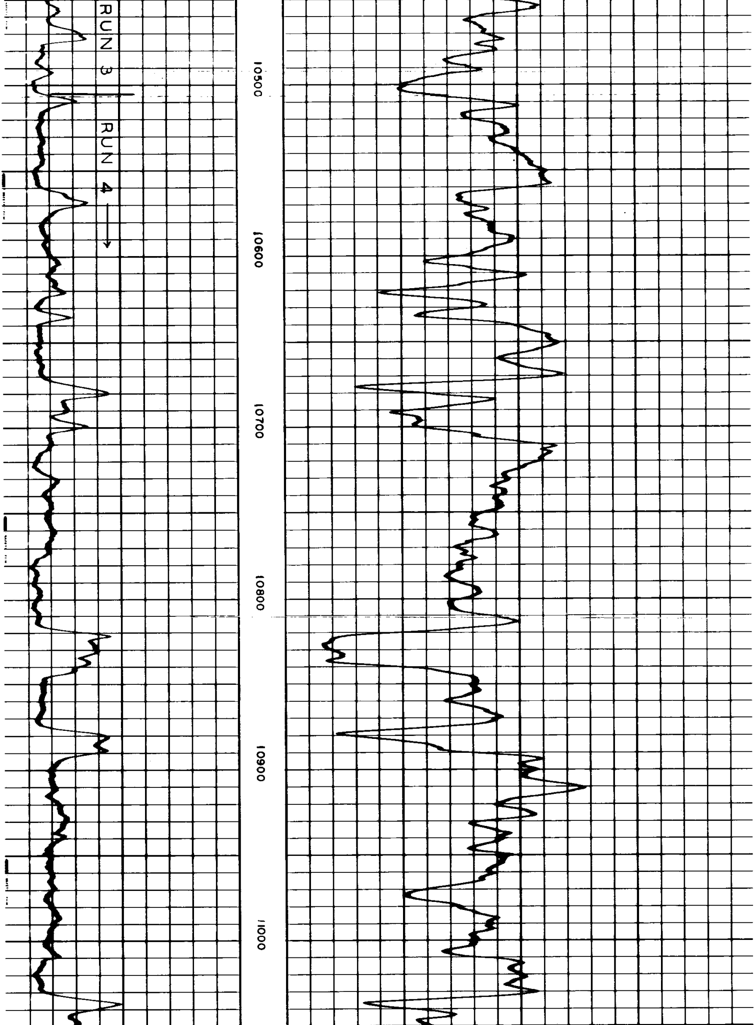


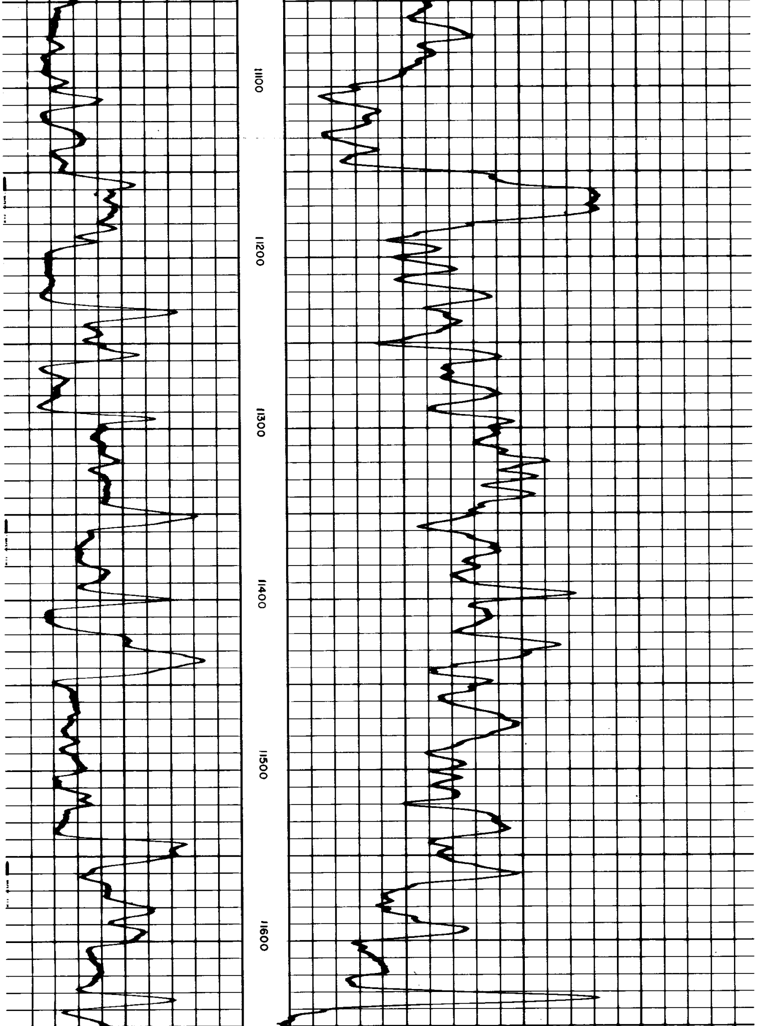


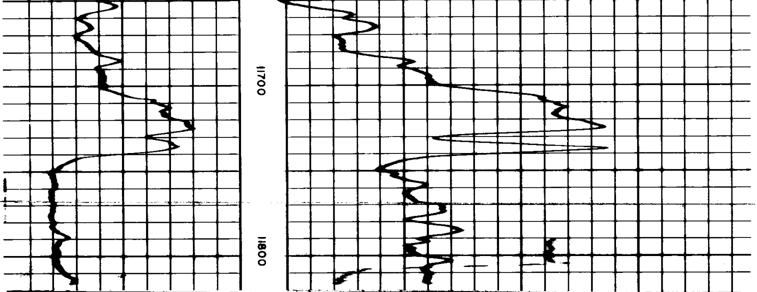












7.5

INTERVAL: 11805 to 10641
Sens. 300 T.C. 6
Logging Speed 1000 ft./hr.
ZERO 0 div. to left

400 1200

INTERVAL: 11805 to 10641
Sensitivity 200 Time Constant 6
Logging Speed 1000 ft./hr.
ZERO 10 divisions to left of this line

GAMMA RAY
MICROGRAMS RA-EQ/TON

CASING COLLARS

NEUTRON
STANDARD COUNTS/SECOND

COMPANY HUMBLE OIL AND REFINING COMPANY 11805 SWSC FR Elev. KB 5235.3
WELL THOMAS CREEK UNIT, BLOCK III, NO. 1 11807 SWSC TD DF
COUNTY LAKE STATE OREGON 12095 DRLR TD GL 5222