

STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
1069 State Office Building Portland 1, Oregon

HISTORY OF OIL OR GAS WELL
(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Diamond Shamrock Corporation Field Wildcat
Well No. Watzek Trust 22-19 , Sec. 19 , T.6N R. 6W W.B. & M.

Date October 26, 1983 Signed *John C. Schmitt*
Title Sr. Drilling Engineer
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	
2-6-83	
to	
2-8-83	Spudded well 8:30 A.M. Drilling with 13 1/2" bit from surface to a depth of 1,030' KB.
2-8-83	Ran 25 jts of 9 5/8", 36.0#, K-55, ST&C casing. Landed casing at 1,028' KB and cemented with 525 sxs cement.
2-8-83	
to	
2-12-83	Waiting on cement. Pressure tested surface casing and B.O.P. stack. Pipe rams leaked so replaced rams. Surface pipe tested to 950 psi. Held OK.
2-13-83	Drilled cement from 980' KB to 1,028' with an 8 3/4" bit.
2-14-83	Drilled new hole from under surface pipe to a TD of 5195' KB in a total of 269
to	
3-2-83	rotating hours. The only major problem encountered was heaving shales below 2800' KB.
3-2-83	
to	
3-4-83	Logged well with Schlumberger running the following logs: Raw Dipmeter 5" FDC/CNL/GR 5" & 2" Borehole Compensated Sonic 5" & 2" Dual Induction - SFL 5" & 2"
3-4-83	
to	
3-6-83	Plugged well setting cement plugs as follows: 100 sxs cement from 742' to 1147' 20 sxs cement at surface Cement plugs were displaced with drilling mud through drill pipe.
3-6-83	Rigreleased at 2:00 A.M. (PTS)