Temp.

STATE OF OREGON MENT OF GEOLOGY AND MINERAL IND RIES DEP

1069 State Office Building Portland 1, cregon

MISCELLANEOUS NOTICES AND REPORTS ON WELLS AND STRATIGRAPHIC HOLES

Reports

(Submit in triplicate) This is a combined form, use only portions pertinent to your needs.

To comply with rules and regulations adopted pursuant to ORS 520 (Chapter 667 OL 1953).

Indicate nature of notice by checking below:	Indicate nature of report by checking below:
Notice of intention to plug well Notice of intention to make formation test	Report on making formation test
Notice of intention to make production test Notice of intention to abandon well	Report on making production test Report on abandoning well Report on testing casing shut-off
Notice of intention to test casing shut-off Notice of intention to redrill or deepen well Notice of intention to shoot or chemically treat well	Report on redrilling or deepening well Report on shooting or chemically treating well
Notice of intention to shoot of chemically treat.	Report on completion of well
Submit notices in triplicate before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Department or agent, of the plan submitted.	ii ifed is completed.
the plan submitted	Clatsop County , Oregon, January 20 19 8
Department of Geology and Mineral Industries Portland, Oregon Following is a report on the work done and the results obt	tained at the Quintana Petroleum Corporation
Following is a notice of intention to do certain work as d Watzek, et al Lease	escribed below Company or Operator Well No. 30-1 in
01 sec. 55	W.B. & M., Wildcat fie
	y. The dates of this work were as follows: 1-12-81 d on form 2 on January 19 198
Notice of intention to do the work was (was not) submitted and approval of the proposed plan was (was not) obtained.	(Cross out incorrect words.)
The present condition of the well, including complete car Plugged and Abandoned. Spotted cement fr	sing record, is as follows (Use additional sheets as needed): rom 90' to Surface in 9 5/8" Casing.
Inastalled Tree.	PECENCO.
	JAN 20 1
FOLLOWING IS A COMPLETE DETAILED ACCOUNT OF	•
(USE ADDITIONAL SHEETS AS NEEDED)	PROPOSED WORK
See attached sheet.	
Last produced P & A	
Last produced P & A (date)	(net oil) (gravity) (cut)
Approved 19	Quintana Petroleum Corporation
except as follows:	By O-Company or operator
	Position District Drilling Manager
	Send communications regarding well to
	Name_Heidi O'Riley
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTR	Address 1:0: BOX EGO
By Director	Refugio, Texas 78377
	FIDAVIT d for reports only)
State of TEXAS	
County of REFUGIO	
Before me the undersigned authority,	on this day personally appeared
	e to be the person whose name is subscribed to the above
	states that he is authorized to make this report and has
Subscribed and sworn to before me this 22	nd day of <u>January</u> 1981
	Janelle J. Shepherd
Notary public in	and for Refugio County, Texas
My commission expires 5-26-81	
Drilled a 8 3/4" Hole to 7068' T. with 1150 sacks of cement. Set Conoresults. Set another cement rement into hole. Spotted cement	Drilled a 13 3/4" Hole to 842'. Set 9 5/8" 546 sacks of cement. D. Set 4 1/2" Casing at 7060' and cemented Cement Retainer at 6482'. Tested well, retainer at 2400'. Pumped 90 sacks of from 90' to Surface. Installed Tree. I. May want to re-enter well at a later date.
PETROLEUM INFORMATION WEST COAST REGION (PAGE 1
MPY - now pool wildcat contains to lateral file	ORSON wildcat deepening; WFX - new field wildcat workover; WD - deeper pool toat; WFD - new pool wildcat deepening; WFR - new pool wildcat redrill; WFR - wildcat outpost redrill; WFR - wildcat outpost redrill; WFR - workover; C - core nole; went deepening; DR - development redrill; DX - workover; C - core nole;

30-6n-6w W

GUINTANA PETROLEUM

30-1 Watzek et al
API 36-007-00004

MILOCAT: £500 Eocene. (10-22-80 EK). El: 871 GR.

WE Contr: Taylor #4. Spud 10-24-80, 9 5/8 0 796, drld to 6552, ran (Schl)
DILL, SORL, CNCL, BIPM, took SDWL cores, ran FT of unrptd int, no details,
misrun, drld to 7668, ran ISF, SONL, CNDL, DIPM, rec 21 of 30 SDWL cores, 4 1/2 0 7058, ran CBVD, NEUT, reportedly perf £697FFP 151-355, FSIP 2863, IMP 3245, FMP 3347; perf £493-5511 (Cowlitz), ran DST #4 of perfs £493-6511: tstd wet, OP 8 min
IMP 3136, FMP 3136, Sqzd perfs £493-6710 (OA), perf £493-6574 (Cowlitz), ran DST #4 of perfs £465-6474: rec £50 ft (2.5 bbls)
30-21, A/Derfs £465-74 w/500 gal 152 HCL, 1500 gal 12-30 MA, 500 gal 131 HC, Swbd perfs £465-74, flowed SW, then died, sqzd

CLATSOP COUNTY