

How to Submit a 1.5% Green Energy Technology (GET) Report

Welcome to the Oregon Department of Energy’s reporting program for 1.5% for Green Energy Technology. In 2007, the Oregon legislature passed HB 2620, established the requirement for a public body to incorporate green energy technology (GET) in public improvement projects. Public entities include, but are not limited to, state agencies, community colleges, school districts and education service districts, and local governments. Under ORS 352.138, the 1.5% GET requirements do not apply to the seven Oregon public universities listed in ORS 352.002. See the [Administrative Rules](#) for more information.

[ORS279C.527\(1\)\(b\)\(A\)](#) “Public Building” means a building that a public body, as defined in ORS 174.109, owns or controls, and that is:

- (i) Used or occupied by employees of the public body; or
- (ii) Used for conducting public business

Accessing the Green Energy Technology Reporting Portal

If this is your first time reporting a project, the first step is to register for a new portal account on the Oregon Department of Energy’s Green Energy Technology (GET) Reporting Portal. To do so, you can start with our reporting page:

[1.5% for GET Reporting Database](https://odoe.powerappsportals.us/en-US/get/) (https://odoe.powerappsportals.us/en-US/get/)

This link will take you directly to the Reporting Portal front page:

The screenshot shows the top navigation bar with links: Home, Submit a Comment, Financial/Incentive, Received Comments/Data, Ask Energy, Other, and Sign in. Below the navigation bar is the breadcrumb "Home > Green Energy Technology (GET)". The main heading is "Green Energy Technology (GET)". The page content includes a welcome message, instructions on how to use the reporting progress, and a "How can we help you?" dropdown menu. At the bottom, there is a "Need support?" section with contact information and a language selection dropdown.

At the drop down, “How can we help you?”

How can we help you?

If you click on “Learn More” it will take you to the 1.5% for Green Energy Technology web page by Oregon Department of Energy where you can learn more about this program.

“I would like to complete a report” will take you to the place to complete the report for the 1.5% Green Energy Technology. (We will have screen shots of this below.)

“I would like to view my submitted report(s)” will take you to the list of report(s) you have already submitted. This list will include any report(s) that you have partially completed.

How to complete the Report

How can we help you?

From the above drop-down menu, click on “I would like to complete a report”.

If this is your first time here, or you haven’t been in a while, you will land on the following page:

[Sign in](#) [Register](#) [Redeem invitation](#)

Please Sign In to

- Submit/Update an incentive or grant application
- Submit a energy code question
- Submit a record request
- Submit a 1.5% for Green Energy Technology(GET) Report
- Submit a Responsible Labor Standards Attestation(RLSA)
- Submit a Renewable Portfolio Standard(RPS) Application

NOTE : if this is the first time accessing this site please use the register tab to create an account

Sign in with a local account Sign in with an external account

* Username

* Password

Remember me?

[Sign in](#) [Forgot your password?](#)

[Google](#) [Microsoft](#)

1. If you have account – Sign in with your username and password. Click Sign In.

This will take you to this page:

Home > Green Energy Technology (GET) > 1.5% for Green Energy Technology (GET) in Public Buildings

1.5% for Green Energy Technology (GET) in Public Buildings

This is the form to fill out and the instructions will continue where you see the yellow highlighted Title Page as shown above.

2. If you have never been here before - click the Register tab and we will take you through the registration process below:

[Sign in](#) [Register](#) [Redeem invitation](#)

In order to better serve your needs/interests please also complete the profile information on the next screen.

Passwords must be at least 8 characters. Passwords must contain characters from at least three of the following four classes: uppercase, lowercase, digit, and non-alphanumeric (special).

Register for a new portal account

Register using an external account

* Email

* Username

* Password

* Confirm password

Enter Email, Username, Password and Confirm that Password. Click Register.

This will take you to the Form that needs to be filled out, and you are now ready to enter in the information for the project.

After successfully logging in, there are multiple pathways for compliance in the 1.5% Green Energy Technology program, and the information needed to complete a project report depends on the project's compliance pathway. However, some information is common across all projects. The following items are needed for reporting across all 1.5% GET projects:

A1. Public Body (PB) or Contracting Agency [\(330-135-0015\(3\)\)](#) (3) "Contracting agency" means a public body as defined in ORS 174.109 that plans to enter into a public improvement contract for the construction, reconstruction or major renovation of a public building.

A2. Reporting Contact's Information

A3. Building Type: New construction or Renovation

A1 Public Body (PB) or Contracting Agency: *

A2 Reporting Contact:

First Name *	Last Name *
<input type="text"/>	<input type="text"/>
Email *	Phone # *
<input type="text" value="SolarOne@funnylady.com"/>	<input type="text" value="Provide a telephone number"/>

A3 Predominate Building Type: *

New Construction or Addition (contract price exceeds \$5,000,000)

Renovation (contract price exceeds \$5,000,000 and 50% of replacement/insured value of building)

A4. Project Name

A5. Project Address

A4 Project Name: *

A5 Project Address:

Address *

City *	State *	Zip Code *
<input type="text"/>	<input type="text" value="Select"/>	<input type="text"/>

A6. Enter the Total Contract Price: "Total contract price" has the definition given in [ORS 279C.527](#) (also [330-135-0015 \(17\)](#)). (17) "Total contract price" has the definition given in ORS 279C.527 and means all of the costs a contracting agency anticipates incurring in all contracts and subcontracts involved in constructing, reconstructing or performing a major renovation of a public building including design or architecture, engineering, transportation or environmental impact assessment and planning, construction management, labor, materials, land surveying and site preparation, demolition, hazardous material removal, required reinforcements or improvements to existing structures or appurtenant infrastructure, insurance, inspections and certifications and, except as provided in this paragraph, other costs the contracting agency would not incur but for the construction, reconstruction or major renovation of the public building. "Total contract price" does not include:

- (a) Costs of advertising, soliciting, evaluating bids or proposals for or awarding a public contract;
- (b) Costs of moving contracting agency employees, equipment and furnishings from and to a public building;
- (c) Costs of locating, renting or leasing and preparing to occupy alternative facilities;
- (d) Ordinary operating costs for a public building during periods of reconstruction or renovation;
- (e) Costs of storing equipment or furnishings at a site away from a public building;

(f) Labor costs for employees of a contracting agency;

(g) Direct costs that are solely for the purpose of retrofitting or improving a public building's ability to withstand a seismic event; and

(h) Costs that bear only a tenuous relationship to the construction, reconstruction or major renovation of a public building.

A7. Any deferred funds from a past project.

A8. This will populate on its own by the calculation of the 1.5% for Green Energy Technology Budget needed for your project.

A6 Total Contract Price: *

Numeric values only, Total contract price cannot be less than \$5,000,000

A7 Any deferred funds from past projects included in this project:

Numeric values only

A8 Minimum GET/Alternative Budget:

\$0

A9. Enter the Area-weighted Total Solar Resource Fraction available at project site: [330-135-0015 \(18\)](#) "Total solar resource fraction" (TSRF) means the percent of energy produced by a fixed axis solar energy system when compared to the annual performance of the same system with optimal tilt and orientation and no external shading.

A9 Area-weighted Total Solar Resource Fraction available at project site: *

Input 0 if no TSRF is needed such as for woody biomass or geothermal projects.

Energy Use Efficiency projects require a TSRF analysis.

A10. Select Utility or <other>

A10 Electric Utility: *

Please select your utility provider. If its not listed, select the *Other* option and enter the name below.

Select ▼

Select

<Other>

Avista Energy

Bonneville Power Administration

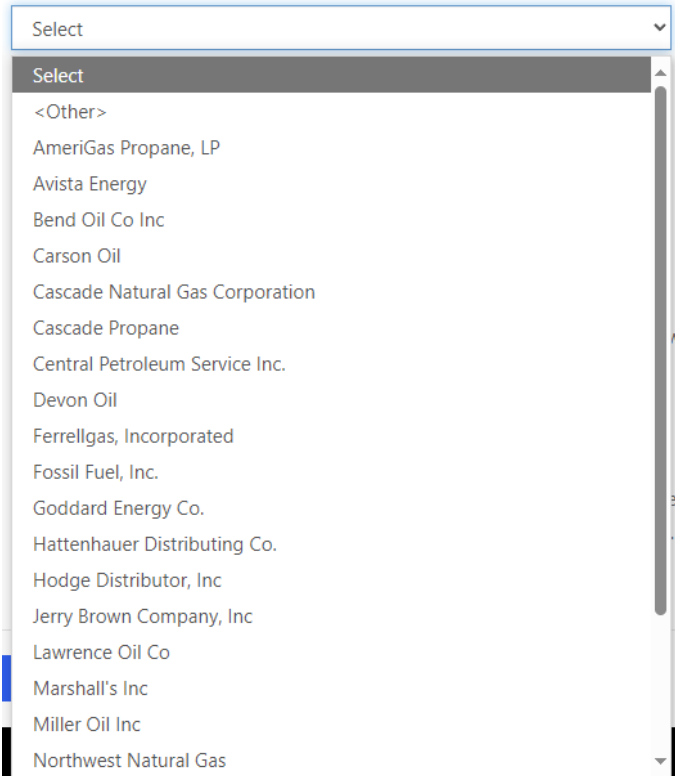
Cascade Natural Gas Corporation

Northwest Natural Gas

A11. Select the Fossil Fuel Utility or Supplier or <other>

A11 Fossil Fuel Utility or Supplier: *

Please select your Fossil Fuel Utility or Supplier. If its not listed, select the *Other* option and enter the name below.



The image shows a screenshot of a web form's dropdown menu. The menu is open, displaying a list of options. At the top is 'Select' with a downward arrow. Below it is '<Other>'. The list continues with the following names: AmeriGas Propane, LP; Avista Energy; Bend Oil Co Inc; Carson Oil; Cascade Natural Gas Corporation; Cascade Propane; Central Petroleum Service Inc.; Devon Oil; Ferrellgas, Incorporated; Fossil Fuel, Inc.; Goddard Energy Co.; Hattenhauer Distributing Co.; Hodge Distributor, Inc; Jerry Brown Company, Inc; Lawrence Oil Co; Marshall's Inc; Miller Oil Inc; and Northwest Natural Gas. A vertical scrollbar is visible on the right side of the list.

A12. Entering the following combination of answers here will take you to the instructions below, click on the hyperlink that matches your pathway:

[GET is appropriate -> and will be installed on site -> without alternatives](#)

[\(Informative note: this is by far the most common 1.5% GET pathway\).](#)

[GET is appropriate -> and will be installed on site -> along with woody biomass \(as allowed, up to 50% of the required expenditure\).](#)

[GET is appropriate -> and will be installed on site -> along with energy use efficiency measures \(as allowed, up to 50% of the required expenditure\).](#)

[GET is appropriate -> and will be installed off site.](#)

[GET is appropriate -> and installation will involve the consolidation of multiple public buildings with GET requirements into one public building that is part of the same project.](#)

[GET is not appropriate -> either on site or off site -> and energy use efficiency will be used as an alternative on site.](#)

GET is not appropriate -> either on site or off site -> and energy use efficiency will be used as an alternative off site.

GET is not appropriate -> either on site or off site -> and woody biomass technology will be used as an alternative on site.

GET is not appropriate -> either onsite or off site -> and woody biomass technology will be used as an alternative off site.

GET is not appropriate -> either on site or off site -> and alternatives have also been determined to be inappropriate.

GET is appropriate... and will be installed on site... without alternatives. OR

GET is appropriate... and will be installed on site... along with woody biomass (as allowed, up to 50% of the required expenditure).

G1. Type of Green Energy Technology: If your selection includes Passive Solar you can review [OAR 330-135-0030](#) for more information.

OAR 330-135-0030 Green Energy Technology Performance Requirements

(1) Solar electric (photovoltaic), solar water heating, solar pool heating, and active solar space heating systems are to be installed in locations that have a total solar resource fraction (TSRF) of 75 percent or more.

(2) Photovoltaic and geothermal electric systems must be separately metered to record electricity production.

(3) Geothermal systems that directly supply heat to the building system(s), passive solar thermal systems, daylighting systems or any combination thereof must jointly reduce the building's energy use by 10 percent or more, as demonstrated with whole building energy modeling prepared under the direction of a licensed professional engineer.

(a) For local or special government bodies, the baseline and proposed buildings must be modeled according to the requirements of the 2019 Energy Code.

(b) For state government bodies, the baseline and proposed buildings must be modeled according to the requirements of the Proposed Building as defined in the State Energy Efficient Design (SEED) Guidelines.

(c) The model for the proposed geothermal systems supplying heat to the building system(s), passive solar thermal systems, daylighting systems or any combination thereof must only include differences that are directly attributable to the geothermal heating system, passive solar thermal systems or

daylighting systems. Lighting, HVAC and other equipment efficiencies, etc., must be identical between the baseline and proposed models.

(d) The system(s) must be commissioned by a third-party commissioning agent.

(4) Purchase of renewable energy certificates does not constitute compliance with the requirements of ORS 279C.527 through 279C.528 and Oregon Laws 2019, chapter 160 (HB 2496).

You need to Select All you are using:

1. Active Solar (photovoltaics)
2. Passive Solar (passive elements are required to reduce whole building energy use by 10%)
3. Solar Thermal (water heating)
4. Geothermal (ground source heat pumps do not qualify)
5. Battery Storage

GET Appropriate

G1 Type of Green Energy Technology: *

If your selection includes Passive Solar you can review [OAR 330-135-0030](#) for more information.

Select or search options

G2. Detailed description of proposed Green Energy Technology

G3. Actual amount spent on eligible GET costs [OAR 330-135-0035](#)

Eligible Green Energy Technology Costs

(1) For photovoltaic systems, eligible costs include the photovoltaic modules, racking system, mounting structure and hardware, modifications to the building structure specifically to accommodate the solar energy system, associated electrical equipment, battery storage equipment and technology, metering, labor and system commissioning. Specific elements that do not qualify as eligible costs include, but are not limited to, the following:

- (a) Costs for auxiliary distribution systems such as chargers in electric vehicle charging stations.
- (b) Costs for reroofing.

(2) For building integrated photovoltaic (BIPV) systems, eligible costs include the difference between the costs for the BIPV components and the costs of the conventional building components that are modified or replaced to accommodate the installation of the BIPV system components.

(3) For solar water heating and solar pool heating systems, eligible costs include the solar collectors, mounting structure and hardware, associated plumbing and controls, metering, labor, and system commissioning. Costs for backup systems that use conventional energy sources do not qualify.

(4) For active solar space heating systems, eligible costs include the solar collectors, mounting structure and hardware, associated plumbing and controls, metering, labor, and system commissioning. Costs for heat distribution systems, such as ductwork or radiant floors, or costs for backup systems that use conventional energy sources, do not qualify.

(5) For passive solar systems and daylighting systems, eligible costs include materials and labor costs that can be directly and exclusively attributed to the passive solar and daylighting system, the cost for modeling the building energy performance, and commissioning.

(a) For passive solar systems eligible costs may include, but not be limited to, added thermal mass, incremental insulation costs above energy code levels, and shading controls.

(b) For daylighting systems, eligible costs may include, but not be limited to, automatic controls, light shelves, overhangs, automated louvers and blinds and related controls, skylights in spaces where automatic controls are present, and the portion of windows higher than 7 feet above the floor. Eligible costs include those associated with daylighting system elements that represent more than the minimum energy code requirement. Costs for energy code-required daylighting system elements are not eligible.

(6) For geothermal electricity generation, eligible costs include the cost of supply and disposal pipelines, turbine generators, controls, transformers, battery storage equipment and technology, metering, labor, and balance of plant.

(7) For geothermal energy use in building systems, eligible costs include the cost of supply and disposal pipelines, pumps, heat exchangers, controls, the cost for modeling the building energy performance, metering, and labor.

(8) Costs for permanent educational displays located in or on the building that explain the green energy technology incorporated in the project are allowed.

G2 Detailed description of proposed green energy technology: *

G3 Actual amount spent on eligible GET costs: *

OAR 330-135-0035

G4. Solar PV Array Total Size in kW (if Active Solar PV)

G5. Estimated annual energy production (or savings) of GET system

kWh electric (electricity generated or saved) / Million Btu heating (thermal energy captured or saved)

G6. Estimated annual monetary value of GET production

G7: Estimated annual usage of GET at site (if all energy generated is used on site, this value should equal #G4)

kWh electric (electricity generated or saved) / Million Btu heating (thermal energy captured or saved)

Click "Next".

Click Submit.

You will get an email thanking you for submitting.

G4 Solar PV Array Total Size in kW (if Active Solar PV)

G5 Estimated annual energy production (or savings) of GET system: *

kWh electric (electricity generated or saved)	Million Btu heating (thermal energy captured or saved)
<input type="text"/>	<input type="text"/>
<small>Numeric values only</small>	<small>Numeric values only (ex. 0.12)</small>

G6 Estimated annual monetary value of GET production: *

Numeric values only

G7 Estimated annual usage of GET at site (if all energy generated is used on site, this value should equal #G4): *

kWh electric (electricity generated or saved)	Million Btu heating (thermal energy captured or saved)
<input type="text"/>	<input type="text"/>
<small>Numeric values only</small>	<small>Numeric values only (ex. 0.12)</small>

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GET is appropriate -> and will be installed on site -> along with energy use efficiency measures (as allowed, up to 50% of the required expenditure). OR

GET is appropriate -> and will be installed off site.

In this case there is a Technical Review required as the public body wishes to combine energy use efficiency with green energy technology as allowed by program rules.

This public body will have received a recommendation from the Technical Review Panel (TRP) and will be entering it here.

T1. Date that the technical review was requested from the Technical Review Panel.

T2. Summarize Public Body explanation and documentation provided to TRP

T3. Summarize the recommendation received from the TRP

Click “Next”.

Click “Submit”.

You will get an email thanking you for submitting.

Technical Review

T1 Date that technical review was requested from technical review panel: *

M/D/YYYY



T2 Summarize Public Body explanation and documentation provided to technical review panel: *

T3 Summarize the recommendation received from the technical review panel: *

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GET is appropriate -> and installation will involve the consolidation of multiple public buildings with GET requirements into one public building that is part of the same project.

G1. Type of Green Energy Technology: If your selection includes Passive Solar you can review [OAR 330-135-0030](#) (see G1) for more information. You need to Select All you are using:

1. Active Solar (photovoltaics)
2. Passive Solar (passive elements are required to reduce whole building energy use by 10%)
3. Solar Thermal (water heating)
4. Geothermal (ground source heat pumps do not qualify)
5. Battery Storage

G2. Detailed description of proposed Green Energy Technology

G3. Actual amount spent on eligible GET costs [OAR 330-135-0035](#) (see G1)

G4. Solar PV Array Total Size in kW (if Active Solar PV)

G5. Estimated annual energy production (or savings) of GET system

kWh electric (electricity generated or saved) / Million Btu heating (thermal energy captured or saved)

G6. Estimated annual monetary value of GET production

G7: Estimated annual usage of GET at site (if all energy generated is used on site, this value should equal #G4)

kWh electric (electricity generated or saved) / Million Btu heating (thermal energy captured or saved)

G7. If the project involved the consolidation of the GET requirements of multiple public buildings into one public building, provide details for this consolidation.

This is where you can consolidate the “bond” type projects, i.e. several school improvement projects with a new school project that will be consolidated under the same bond monies.

Click “Next”.

Click Submit.

You will get an email thanking you for submitting.

GET Appropriate

G1 Type of Green Energy Technology: *

If your selection includes Passive Solar you can review [OAR 330-135-0030](#) for more information.

G2 Detailed description of proposed green energy technology: *

G3 Actual amount spent on eligible GET costs: *

[OAR 330-135-0035](#)

G4 Solar PV Array Total Size in kW (if Active Solar PV)

G5 Estimated annual energy production (or savings) of GET system: *

kWh electric (electricity generated or saved)

Million Btu heating (thermal energy captured or saved)

G6 Estimated annual monetary value of GET production: *

G7 Estimated annual usage of GET at site (if all energy generated is used on site, this value should equal #G4): *

kWh electric (electricity generated or saved)

Million Btu heating (thermal energy captured or saved)

G7 If project involved the consolidation of the GET requirements of multiple public buildings into one public building, provide details for this consolidation: *

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GET is not appropriate -> either on site or off site -> and energy use efficiency will be used as an alternative on site.

In this case the public body will have to have had an analyzed TSRF at the project site reported previously. OAR [330-135-0015\(18\)](#) (18) "Total solar resource fraction" (TSRF) means the percent of

energy produced by a fixed axis solar energy system when compared to the annual performance of the same system with optimal tilt and orientation and no external shading

E1. Details of proposed energy efficiency projects (including any related equipment, specifications, and how the measures will save energy).

E2. Actual amount spent on eligible (incremental) energy efficiency costs (See [OAR 330-135-0036](#)).

330-135-0036

Eligible Energy Use Efficiency Costs

For energy use efficiency improvements, eligible costs include only those incremental costs that are directly associated with achievement of the energy use efficiency performance requirements in section 330-135-0031. Only the additional costs of energy use efficiency improvements compared to the cost of baseline equipment or baseline building performance shall be eligible. The contracting agency shall determine the appropriate incremental costs and submit information to ODOE as requested to document and demonstrate the incremental cost. Eligible costs may include but are not limited to the incremental costs of equipment such as light fixtures, heating, ventilating, and air conditioning equipment, envelope materials and assemblies, controls systems, connected building management systems, labor, and system commissioning. Any incentives received for energy use efficiency improvements do not reduce or impact the amount of expenditure on energy use efficiency for the purpose of determining compliance with the requirements or ORS 279C.527, 279C.528, and these rules.

E3. Estimated annual savings of energy use efficiency project.

kWh electric / Million Btu heating

E4. Percentage savings of energy use efficiency, as compared to appropriate baseline.

E5. Have supporting materials (energy model, calculations) to support energy savings been submitted to ODOE (GreenEnergy.Technology@energy.oregon.gov)? If not, please do so.

Click "Next".

Click "Submit".

Alternative: Energy Use Efficiency

Note: If GET has been determined to be inappropriate for the project site, Energy Use Efficiency is only available as an alternative if the analyzed TSRF at the project site (reported previously) is less than or equal to 75%.

E1 Details of proposed energy efficiency projects (including any related equipment, specifications, and how the measures will save energy): *

E2 Actual amount spent on eligible (incremental) energy efficiency costs (See [OAR 330-135-0036](#)): *

E3 Estimated annual savings of energy use efficiency project: *

kWh electric

Million Btu heating

E4 Percentage savings of energy use efficiency, as compared to appropriate baseline: *

Enter percentage between 0.0 and 100.0

E5 Have supporting materials (energy model, calculations) to support energy savings been submitted to ODOE (GreenEnergy.Technology@energy.oregon.gov)? If not, please do so. *

- Yes
 No

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GET is not appropriate -> either on site or off site -> and energy use efficiency will be used as an alternative off site.

In this case there is a Technical Review required as the public body wishes to install the GET or alternative (Energy Efficiency or WBET) off site.

This public body will have received a recommendation from the Technical Review Panel (TRP) and will be entering it here.

T1. Date that the technical review was requested from the Technical Review Panel.

T2. Summarize Public Body explanation and documentation provided to TRP

T3. Summarize the recommendation received from the TRP

T4. Does Public Body plan to install GET or an alternative (Energy Efficiency or WBET) off site.

Click "Next".

Click "Submit".

You will get an email thanking you for submitting.

Technical Review

T1 Date that technical review was requested from technical review panel: *

M/D/YYYY



T2 Summarize Public Body explanation and documentation provided to technical review panel: *

T3 Summarize the recommendation received from the technical review panel: *

T4 Does Public Body plan to install GET or an alternative (Energy Efficiency or WBET) off site? *

Yes

No

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GET is not appropriate -> either on site or off site -> and woody biomass technology will be used as an alternative on site.

W1. Type of woody biomass:

Choose either pellet or other.

W2. Woody biomass supplier.

W3. Projected annual cost of woody biomass fuel on per ton dry basis (including delivery cost).

W4. Details of proposed woody biomass energy technology (include boiler combustion efficiency).

W5. Actual amount spent on eligible WBET costs (See [OAR 330-135-0036](#)).

[330-135-0036](#)

Eligible Energy Use Efficiency Costs

For energy use efficiency improvements, eligible costs include only those incremental costs that are directly associated with achievement of the energy use efficiency performance requirements in section 330-135-0031. Only the additional costs of energy use efficiency improvements compared to the cost of baseline equipment or baseline building performance shall be eligible. The contracting agency shall determine the appropriate incremental costs and submit information to ODOE as

requested to document and demonstrate the incremental cost. Eligible costs may include but are not limited to the incremental costs of equipment such as light fixtures, heating, ventilating, and air conditioning equipment, envelope materials and assemblies, controls systems, connected building management systems, labor, and system commissioning. Any incentives received for energy use efficiency improvements do not reduce or impact the amount of expenditure on energy use efficiency for the purpose of determining compliance with the requirements or ORS 279C.527, 279C.528, and these rules.

W6. Estimated annual energy production (or savings) of WBET system.

kWh electric / Million Btu heating

W7. Estimated annual savings value of woody biomass energy technology.

W8. Estimated annual usage of WBET at site (if all energy generated is used on site, this value should equal #W6).

kWh electric / Million Btu heating

Click "Next".

Click "Submit".

You will get an email thanking you for submitting.

Alternative: Woody Biomass Energy Technology

W1 Type of woody biomass: *

W2 Woody biomass supplier: *

W3 Projected annual cost of woody biomass fuel on per ton dry basis (including delivery cost): *

W4 Details of proposed woody biomass energy technology (include boiler combustion efficiency): *

W5 Actual amount spent on eligible WBET costs (See OAR 330-135-0036): *

W6 Estimated annual energy production (or savings) of WBET system: *

kWh electric

Million Btu heating

W7 Estimated annual savings value of woody biomass energy technology: *

W8 Estimated annual usage of WBET at site (if all energy generated is used on site, this value should equal #W6): *

kWh electric

Million Btu heating

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GET is not appropriate -> either onsite or off site -> and woody biomass technology will be used as an alternative off site. OR

GET is not appropriate -> either on site or off site -> and alternatives have also been determined to be inappropriate.

In this case the Public Body has submitted a Technical Review due to GET not being appropriate and other alternatives are not appropriate either. There has been a recommendation completed by the TRP and the Public Body is entering it here to comply with the GET requirements.

T1. Date that the technical review was requested from the Technical Review Panel.

T2. Summarize Public Body explanation and documentation provided to TRP

T3. Summarize the recommendation received from the TRP

T4. Does Public Body plan to install GET or an alternative (Energy Efficiency or WBET) off site.

Click “Next”.

Click “Submit”.

You will get an email thanking you for submitting.

Technical Review

T1 Date that technical review was requested from technical review panel: *

M/D/YYYY



T2 Summarize Public Body explanation and documentation provided to technical review panel: *

T3 Summarize the recommendation received from the technical review panel: *

T4 Does Public Body plan to install GET or an alternative (Energy Efficiency or WBET) off site? *

- Yes
- No

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Need support?

Contact our [Public Buildings Program Manager](#) or 1-800-221-8035 for assistance in completing your report. Preferring another language, scroll down to the bottom left of the page to change the application language.