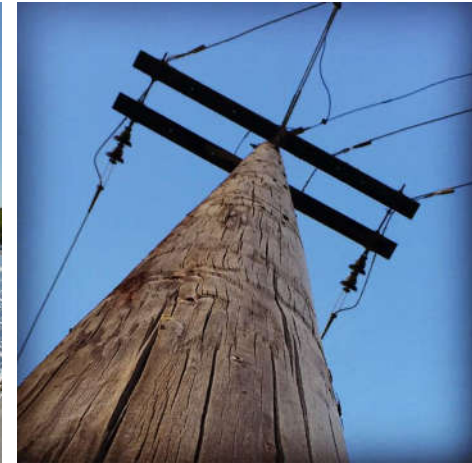


Oregon Department of **ENERGY**

Energy Facility Siting
Council Meeting

Oregon Dept. of Energy
550 Capitol St. NE
Salem Oregon

January 26, 2023



Opening Items:

- Call to Order
- Roll Call
- Announcements

Announcements:

- Reminder that this meeting is being held in its entirety via teleconference and webinar.
- Reminder to Council and to anyone addressing the Council to please remember to state your full name clearly, and do not use the speakerphone feature, as it will create feedback.
- You may sign up for email notices by clicking the link on the agenda or the Council webpage.
- You are also welcome to access the online mapping tool and any documents by visiting our website.



Announcements continued:

- Please silence your cell phones
- Please use the “Raise Your Hand” feature in Webex to speak during the public comment period, or press *3 to raise your hand if you are participating by telephone.
- Energy Facility Council meetings shall be conducted in a respectful and courteous manner where everyone is allowed to state their positions at the appropriate times consistent with Council rules and procedures. Willful accusatory, offensive, insulting, threatening, insolent, or slanderous comments which disrupt the Council meeting are not acceptable. Pursuant to Oregon Administrative Rule 345-011-0080, any person who engages in unacceptable conduct which disrupts the meeting may be expelled.



Agenda Item A (Action Item & Information Item)

Consent Calendar

- November 2023 Council Meeting Minutes
- Council Secretary Report

January 26, 2023



Agenda Item B (Action Item)

Standby Generator Exemption – Adoption of Amended Rules

Thomas Jackman, Rules Coordinator

January 26, 2023



Background

- Oregon Legislature passes House Bill 2063 in 2021
- HB 2063 prohibits the Council from requiring a person proposing to construct a standby generation facility to submit an exemption request to the Council.

Standby Generator

ORS 469.320(7)(a):

*“Standby generation facility” means an electric power generating facility, including standby generators and the physical structures necessary to install and connect standby generators, that provides temporary electric power in the event of a power outage **and that is electrically incapable of being interconnected with the transmission grid.***

Proposed Rule Change

- Council rules currently require that “[a]ny person wishing to construct and operate a facility exempt from Council jurisdiction shall submit a request for exemption to the Department of Energy before beginning construction.” OAR 345-015-0360(1)
- This proposed rule amendment removes the requirement to seek Council approval for an exemption as it pertains to the construction of a standby generator.
 - OAR 345-015-0360(1): Except as noted in (8), Any person wishing to construct and operate a facility exempt from Council jurisdiction shall submit a request . . .
 - OAR 345-015-0360(8): ~~In a r~~Requests for an exemption under OAR 345-015-0350(~~67~~) for a standby generation facility ~~the person shall include the following information:~~ are not required.

Council Options

Option 1 - Recommended

Approve the proposed
rules as presented

Option 2

Approve the proposed
rules with changes

Option 3

Take no action at this
time

Council Deliberation



Agenda Item C (Action & Information Item)

2024 Recommended Rulemaking Schedule

Thomas Jackman, Rules Coordinator

January 26, 2023

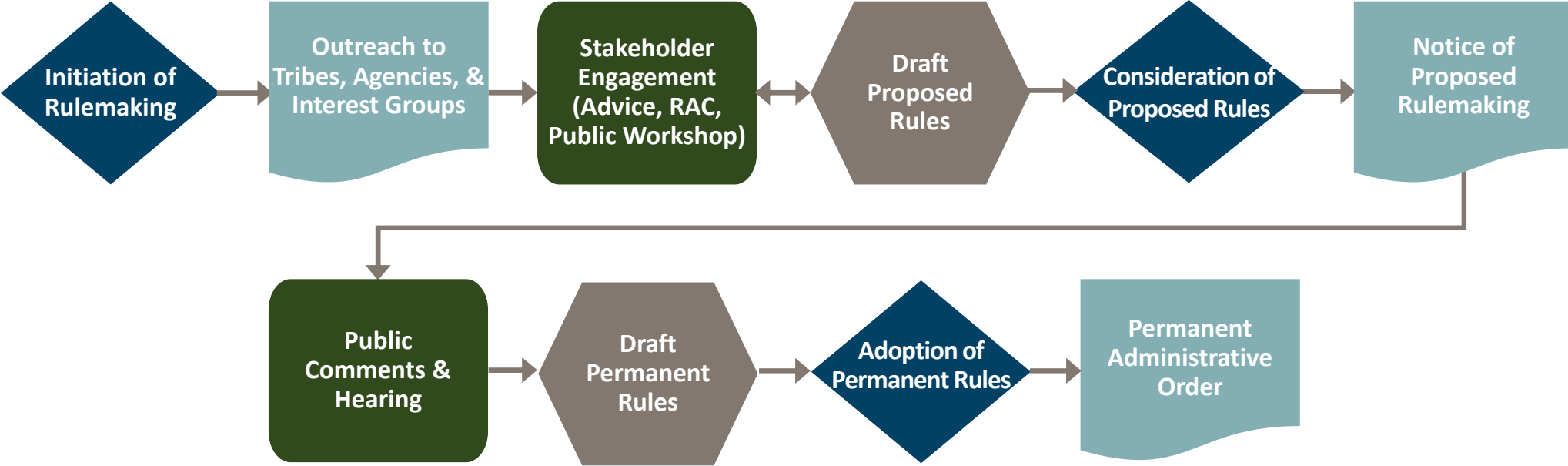


Agenda Item Overview

- Overview of the Rulemaking Process
- Review of 2023 Rulemaking Activity
- Proposed 2024-2026 Rulemaking Schedule
- Public Comment
- Council Deliberation



Overview of Rulemaking Process



-  Council Action
-  Public Involvement
-  Staff Recommendation
-  Notices and Filings



2023 Rulemaking Activity

ID	Title	Status/Next Steps
R184	Protected Areas, Scenic Resources, Recreation	Rules Adopted
R211	Application Process Review – Phase 1	Rules Adopted
R195-050	Radioactive Waste Materials	Rules Adopted
R223	Standby Generators	Rules Presented For Consideration
R214	Contested Case Rulemaking	Draft Rules Under Review by RAC
R202	Research Reactors	Draft Language Under Review
R204	Amendment Rulemaking	Scoping Efforts Underway
R193	DEQ Solar Noise Rulemaking	Forming RAC

Solar Noise Rulemaking (for DEQ)

- This rulemaking proposes to modify DEQ rule language for solar PV energy projects as it relates to noise standards using the exact same amended rule language that was employed in a 2004 update to DEQ rules for wind energy projects.
- The intended effect of this change – as it was back in 2004 for wind projects – would be to streamline the process for the siting of solar projects, while still protecting the health and welfare of all Oregonians.

Proposed New Projects for 2024

ID	Subject Matter	Source of Advice
R204	2022 Site Certificate Amendment Rulemaking	RAC
R212	Application Process Review – Phase 2	RAC
R194	Timely Communication with Tribal Governments	RAC
R222	Radioactive Material Transport Fees (and Div 60 Review)	RAC
R185	Exemptions	RAC
R182	General Compliance	RAC
R221	Financial Assurance and Organizational Expertise	RAC
R243	2024 Carbon Offset	RAC

Site Certificate Amendment Rulemaking

- On October 28, 2022, Council initiated rulemaking to develop proposed revisions to the rules governing the expiration, amendment, and termination of site certificates under OAR chapter 345, division 027.
- The project will evaluate outstanding issues raised by stakeholders during the rulemaking proceedings on the permanent amendment rules adopted in January 2020 and will evaluate options to improve opportunities for public participation while minimizing adverse economic impacts on certificate holders.

Application Process Review – Phase 2

- Phase 2 of the Application Process Review Project will include review of application information and procedural requirements currently located in division 020 and 021 to ensure that requirements align with what is needed to demonstrate compliance with the Council's standards.
- If requirements that do not align with an existing standard are identified, staff will evaluate whether the requirements should be removed, or if the standards should be modified.

Timely Communication with Tribal Governments

- OAR 345-022-0090 requires Council to find that the construction and operation of a facility are not likely to result in significant adverse impacts to certain historic, cultural or archaeological resources
- This rulemaking project would evaluate options to encourage communication and cooperation between the Department, applicants and tribal governments to identify historic, cultural, and archaeological resources early in the application process.

Radioactive Material Transport Fees (and Div 60 Review)

- In accordance with the rules in Oregon Administrative Rules chapter 345, division 060, any person who wishes to transport certain radioactive materials identified in federal code through Oregon must first obtain an Oregon Radioactive Materials Transport Permit.
- During this rulemaking project staff will evaluate:
 - Whether the current radioactive transport fee amounts are adequate to fund programs to prevent, prepare for, and respond to potential accidents involving the transport of radioactive material in Oregon.
 - Whether additional updates to the rules found in OAR 345-060 are needed to incorporate changes to federal safety standards that have occurred since the rules were last updated.

Exemptions

- Certain energy facilities are exempt from the requirement to obtain a site certificate under ORS 469.320. Depending on the type of facility, the person who wishes to claim an exemption may be required to submit an exemption request subject to Council's review and approval. The Council's rules for exemption requests are currently located under OAR 345-015-0350 to 345-015-0380.
- This rulemaking project would evaluate several outstanding policy questions related to exemptions, including whether the Council may impose conditions on an exemption, ongoing monitoring and reporting requirements for exempt facilities, and the process for loss of an exemption.

General Compliance

- This project would consist of a review of the rules for construction and operation of energy facilities under OAR 345-026-0005 to 345-026-0170.
- Generally, the rulemaking would focus on improving the clarity and consistency of requirements and providing additional specificity for monitoring and reporting requirements and timeframes.

Financial Assurance and Organizational Expertise

- This project would evaluate issues related to the Financial Assurance and Retirement Standard as well as the Organizational Expertise Standards under OAR 345-022-0050 and OAR 345-022-0010 and as well as any other rules for the development, maintenance, and use of financial assurance instruments.

2024 Carbon Offset

- This project would update the Monetary Carbon Offset Rate under OAR 345-024-0580 to address historic increases in offset costs. Due to years of failing to increase this rate, regular increases (which can be no more than 50% every two years) need to take place to get the rate where it should be to ensure the rate is at intended amounts.
- The rate may be increased by up to 50% as of 7/1/2024 under ORS 469.503(2)(c)(C) as the prior rate increase took place in July of 2022.

Proposed Schedule for 2024

2024 RULEMAKING	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24
R223 - Standby Generator	PH	CD-AO	RM						
R214 - Contested Case	EI - DPR	EI - DPR	NOPR	PH	PC	CD-AO	RM		
R202 - Research Reactor	EI - DPR	EI - DPR	EI - DPR	NOPR	PH	PC	CD-AO	RM	
R193 - DEQ Noise - Solar	PW	DEQ Approval	EI	DPR	NOPR	PH-PC	PH-PC	CD-AO	RM
R204 - Amendment	PW	PW	CI	EI	EI	EI - DPR	NOPR	PH-PC	PH-PC
R242 - Carbon Offset Rate			PW	PW	CI	EI - DPR	PH-PC	PH-PC	CD-AO
R212 - Application Process Review - Phase 2			PW	PW	CI	EI	EI	EI - DPR	NOPR
R222 - Radioactive Material Transport Fees (+Div 60 Review)			PW	PW	PW	CI	EI	EI	NOPR
R194 - Communication with Tribal Governments					PW	PW	CI	EI	EI
R221 - Financial Assurance and Retirement / Expertise							PW	PW	CI
R185 - Exemptions									PW
R182 - General Compliance									

Proposed Projects for 2025

Project ID	Subject Matter	Method for Obtaining Advice
R213A	Application Process Review – Phase 3	RAC
R201	Geospatial Resources	RAC
R205	Mandatory Conditions in Site Certificates	RAC
R216	Natural Hazards Mitigation	RAC
R241	Communication with Federal Agencies	RAC

Proposed Projects for 2026+

Project ID	Subject Matter	Method for Obtaining Advice
R213B	Application Process Review – Phase 3	RAC
R213C	Application Process Review – Phase 3	RAC
R213D	Application Process Review – Phase 3	RAC
R213E	Application Process Review – Phase 3	RAC
R213F	Application Process Review – Phase 3	RAC

Pending 5-Year Reviews

Project ID	Project Name	Due Date
R183	Solar Photovoltaic Power Generation Facilities	Complete by 6/20/2025
R207	Safe Public Meetings and Hearings	Complete by 10/23/2025
R195	Radioactive Materials Enforcement	Complete by 2/26/2026
R204	Amendment of Site Certificates	Complete by 1/28/2025

Public Comments on Rulemaking Schedule



How to Raise Your Hand in Webex:

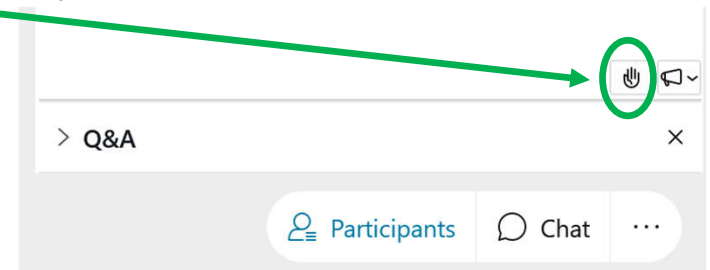
Webinar Participants

The bottom right of the main window is a set of icons:

Click on “Participants”

The bottom right of the participant window is a hand icon, click on the hand:

Clicking on it again will lower your hand.



Phone Participants

Press *3 on your telephone keypad to raise your hand.

Press *3 again on your telephone keypad to lower your hand.

Council Options

Option 1 - Recommended

Approve the proposed rulemaking schedule as presented

Option 2

Approve the proposed rulemaking schedule with changes

Option 3

Take no action at this time

Council Deliberation

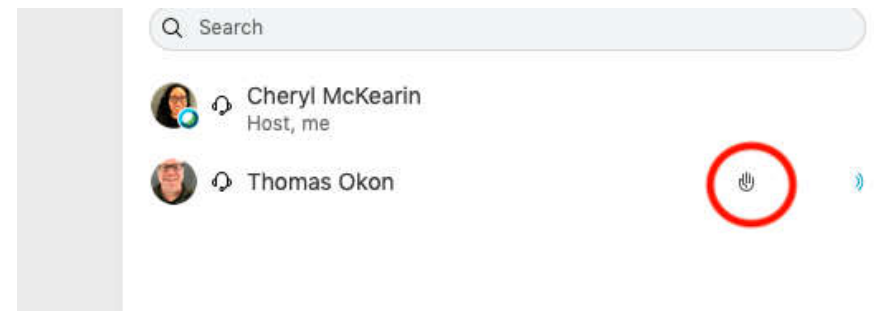


Agenda Item D

PUBLIC COMMENT

Phone Commenters: Press *3 to raise your hand to make comment, and *3 to lower your hand after you've made your comment.

Webinar Commenters: Open the Participant list, hover over your name and click on the "Raise Your Hand icon".



How to Raise Your Hand in Webex:

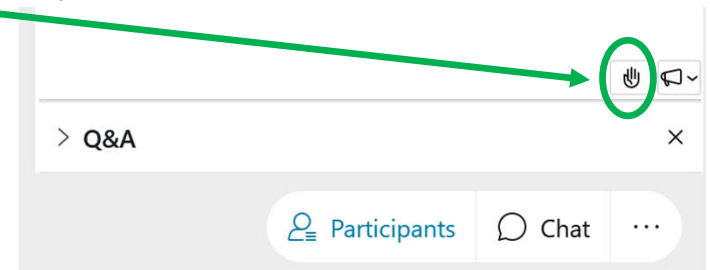
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Phone Participants

Press *3 on your telephone keypad to raise your hand.

Press *3 again on your telephone keypad to lower your hand.

BREAK



Agenda Item E (Information Item)

The Climate Trust Annual Update

Todd Cornett, ODOE Assistant Director for Siting/Council Secretary
Kyler Sherry, The Climate Trust Program Manager

January 26, 2023





2022 Annual Report

Kyler Sherry

Chief Operating Update

January 26, 2023

Outline

- About The Climate Trust
- Status Updates on Oregon CO2 Standard
- Voluntary Carbon Market Updates



The Climate Trust

Portland, OR-based with staff across US

Utilize carbon markets to scale natural climate solutions

25+ years experience; oldest carbon market entity in US

Non-profit established in 1997 under Oregon CO₂ Standard

- Managed regulatory offset acquisition programs

Offset project developer and supplier

- Sectors: IFM, reforestation, grassland conservation
- Compliance and voluntary
- 111 project portfolio, \$84 million in carbon financing

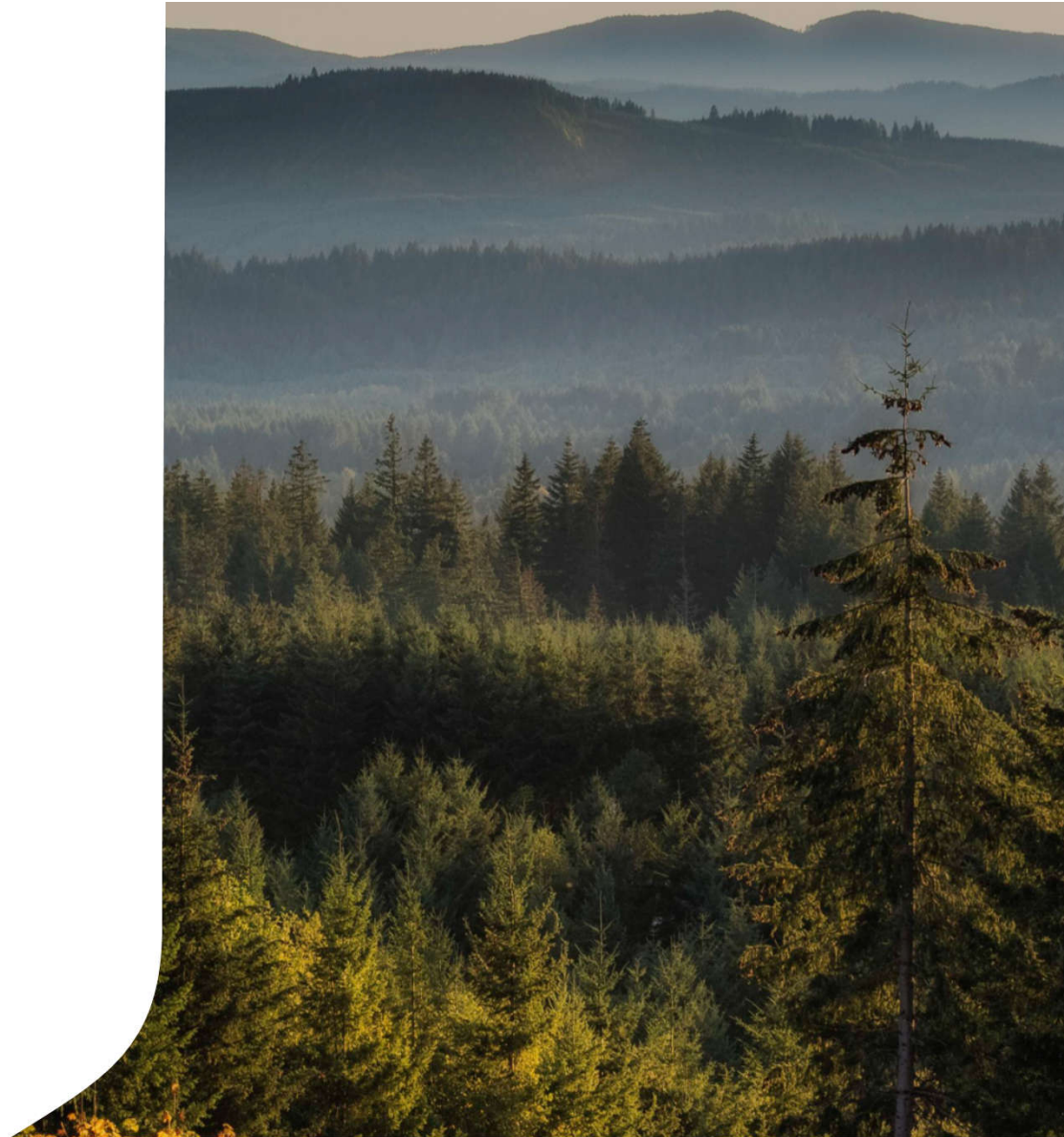


Voluntary Carbon Market (US)

Buyers voluntarily purchase offsets & invest in natural climate solutions

NGO registries govern fragmented, overlapping system

- Non-profit structure keeps focus on the mission
- Transparency is key – public comment process for rules & updates, no black boxes
- Science based – technical development & review
- Third-party project audits required
- Offsets must be additional, prevent leakage, permanent, quantifiable



Voluntary Carbon Market cont'd

Verra

- Largest registry, big international focus

American Carbon Registry

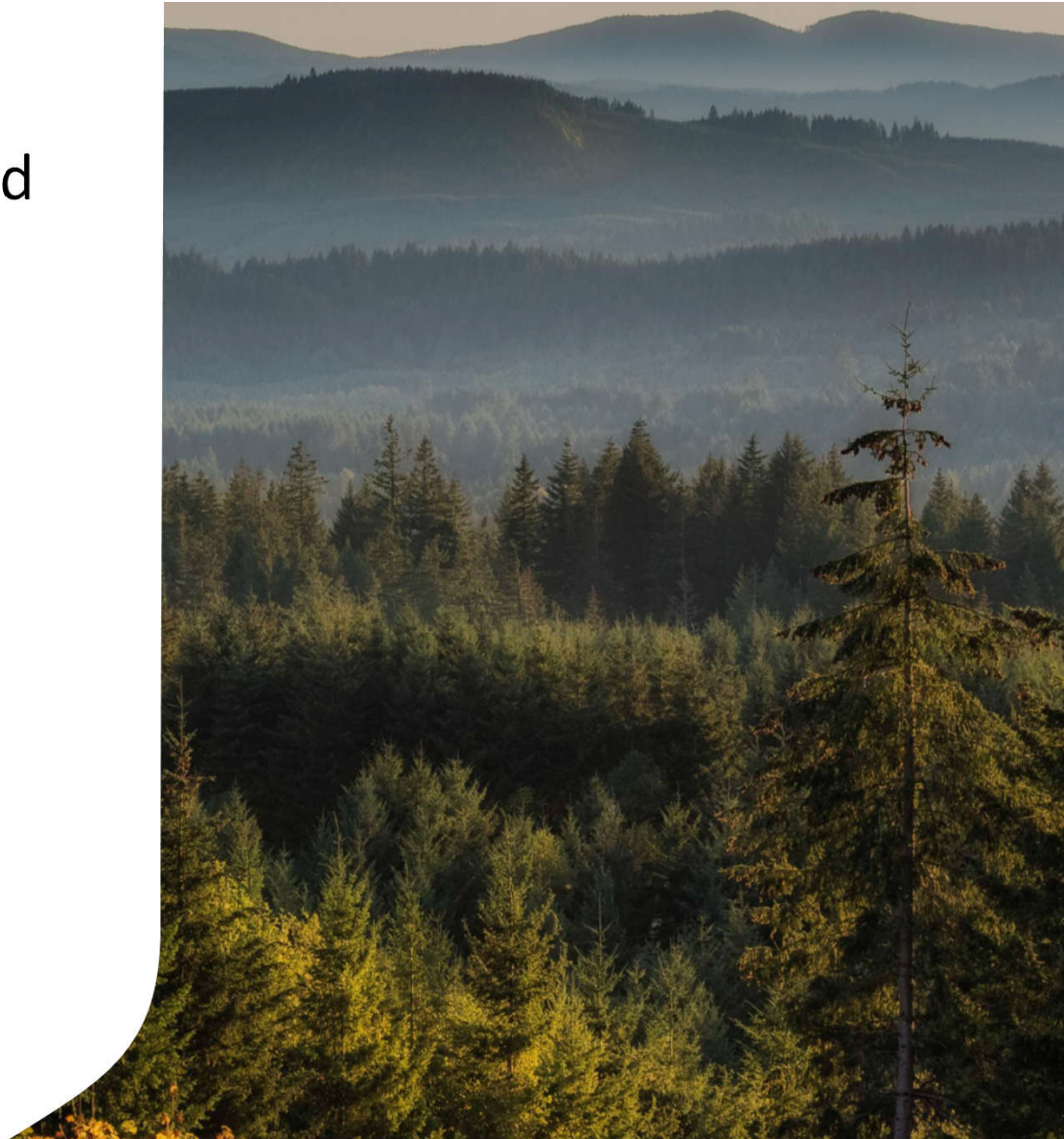
- Majority of US forest carbon projects

Climate Action Reserve

- Developed initial compliance protocols

Compliance

- Some compliance credits are sold on the voluntary market



Other Market Participants

Project Owners

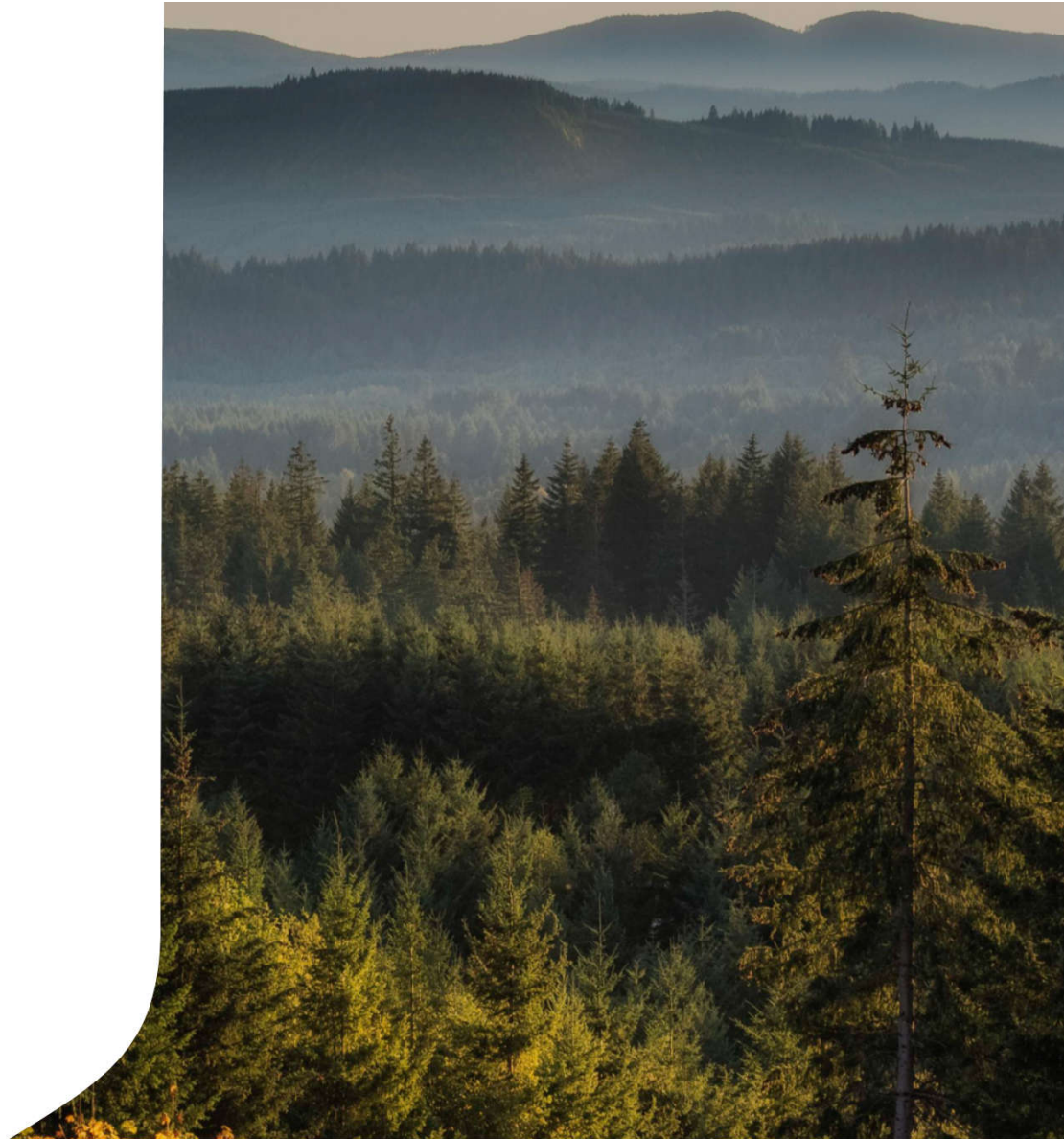
- Landowners, easement holders, facility owner
- Assessment Framework
 - Assesses programs and credit categories
 - **Project Developers**

3rd Party Verifiers

- Audit to registry rules

Buyers

- End buyers- Fortune 500's, breweries, utilities etc.
- Intermediaries- selecting on behalf of buyers
- Investors
- Brokers
- Retail Platforms



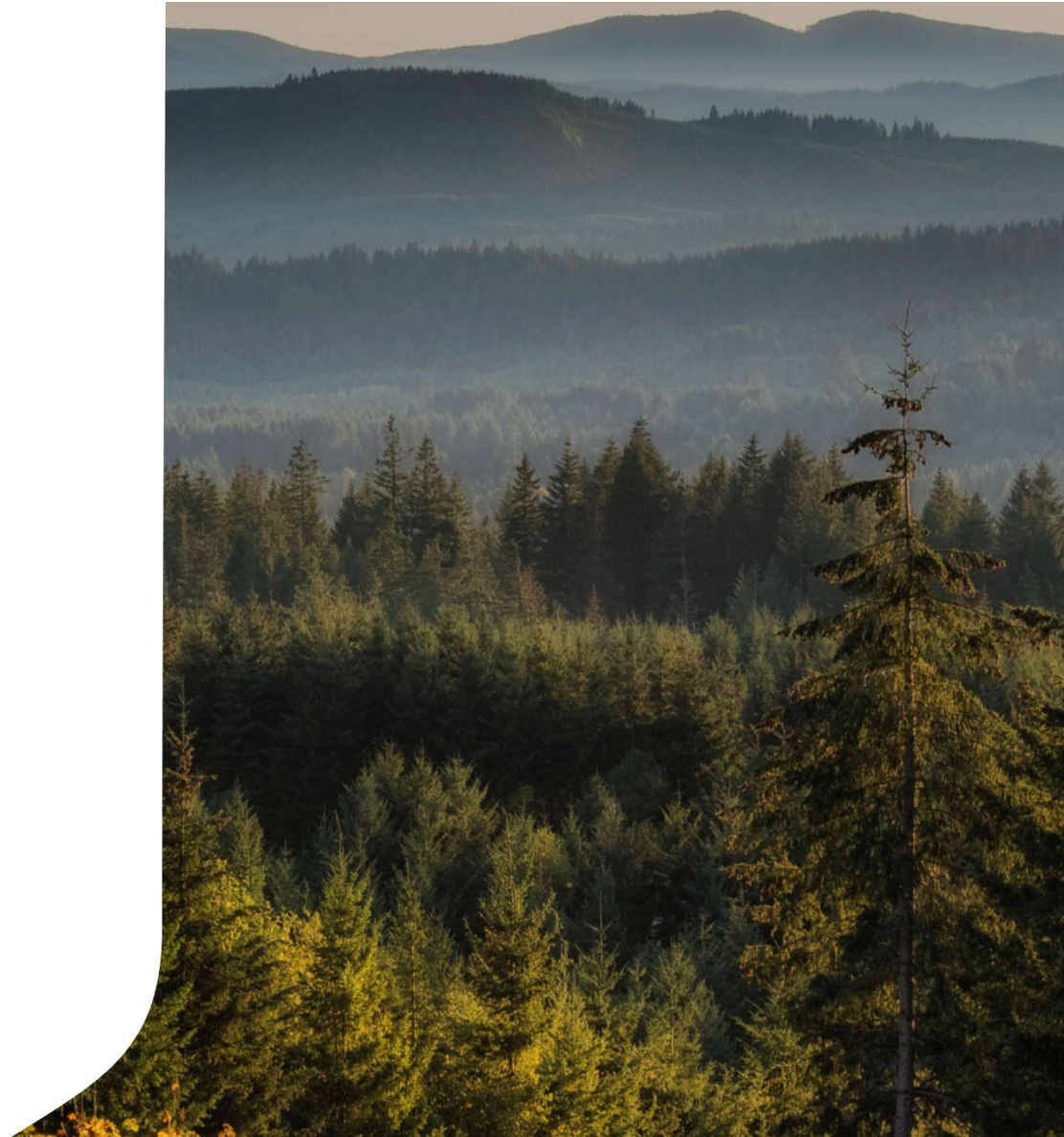
Oregon CO2 Standard

•Management Requirements

- Commit 60% of offset funds within two years of facility's construction start date
- Spend no more than 20% on management
- Retire offsets on behalf of the Oregon Program

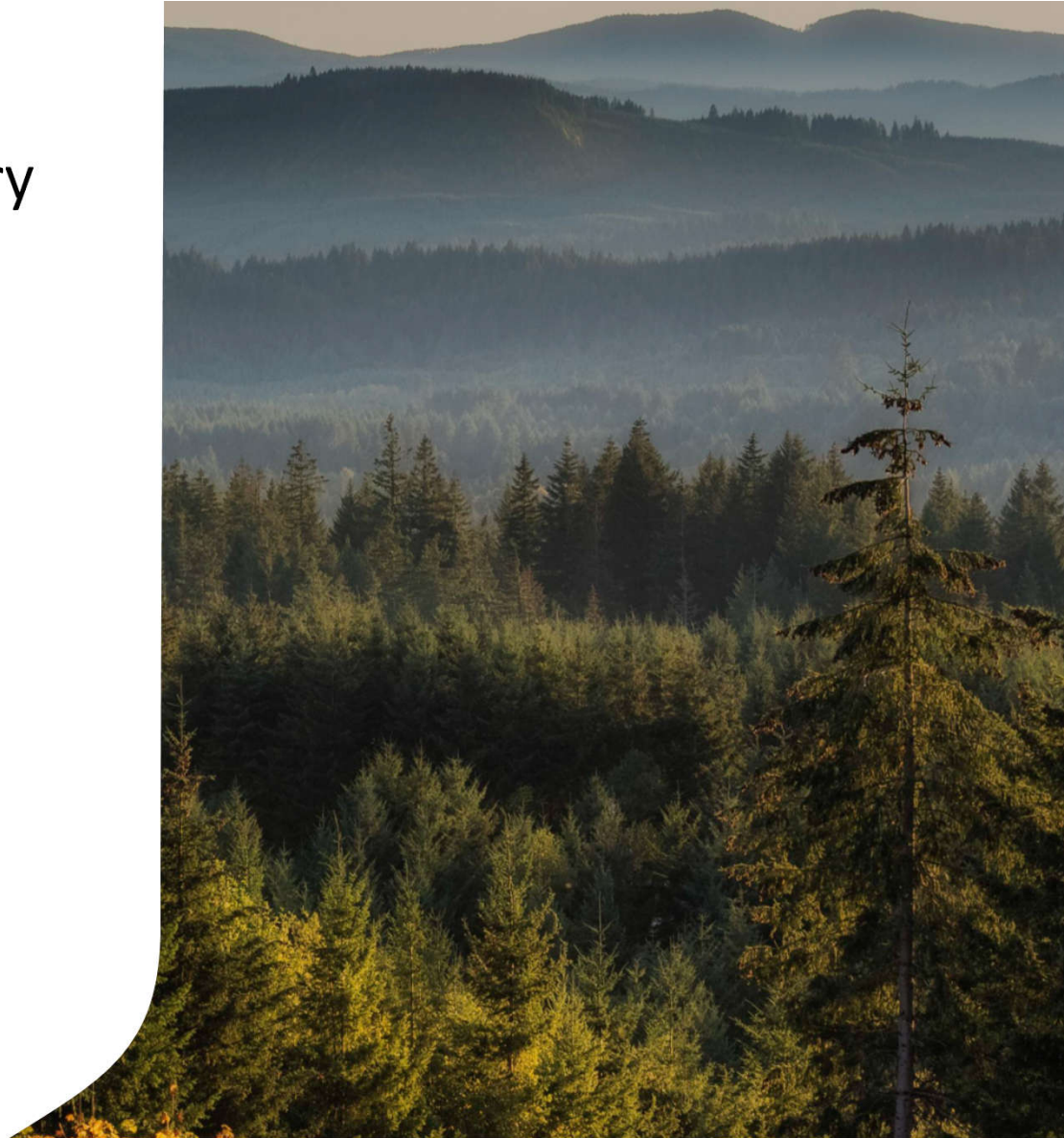
•Reporting Requirements

- 5 Year Report- Next report in 2024
- Annual facility status report
- Annual audit submitted and presented to EFSC
 - Staff report provided to Council



Oregon CO2 Spending Summary

- Obligated \$1.9 Million in 2022
- Retired 146,000 offsets
- Supported an Arbor Day Forestry Project
- Last dollar spent will be in 2026
- Purchase high quality offsets with focus in Oregon and PNW
- Oregon CO2 dollars have supported 23 Oregon based projects
- Received true up payment from PGE-Carty and NW Natural Miller station



Performance by Facility

Program Name	Cash Obligated	Unobligated Cash	Tons Obligated	Retired Tons
Avangrid- Klamath Generation Peakers True Up	\$ 24,200.35	\$ 189,884.89	4,536.00	4,536.00
Avista - Coyote Sprints Unit 2	\$ 2,114,479.46	\$ -	592,632.00	566,467.00
Calpine - Hermiston Power Project	\$ 3,378,092.50	\$ -	624,090.00	596,434.00
Calpine - Hermiston True Up	\$ 347,315.06	\$ -	115,059.00	84,994.00
Iberdrola - Klamath Cogeneration Project	\$ 2,340,592.06	\$ 308,630.37	292,871.00	285,981.00
Northwest Natural - Mist Facility	\$ 18,856.97	\$ -	3,462.00	3,462.00
Northwest Natural - Molalla	\$ 26,915.30	\$ -	4,783.00	4,784.00
NW Natural- Miller Station 2022	\$ 141,462.17	\$ 537.83	9,303.00	9,303.00
NW Natural- Mist 2017 Facility Expansion	\$ 42,553.80	\$ -	9,054.00	9,054.00
Portland General Electric - Carty	\$ 4,041,156.00	\$ 2,291,722.00	652,875.00	543,918.00
Portland General Electric - Carty 2022	\$ -	\$136,962	-	-
Portland General Electric-Port Westward 2	\$ 1,884,672.00	\$ 1,647,716.00	270,957.00	270,957.00
Portland General Electric - Port Westward Project	\$ 3,410,551.00	\$ 909,901.00	735,865.00	577,625.00
PPM Energy - Klamath Cogeneration Project	\$ 959,622.58	\$ -	178,689.00	138,438.00
PPM Energy - Klamath Expansion Project	\$ 209,543.38	\$ -	36,780.00	36,780.00
PPM Energy - Klamath Generation Peakers	\$ 846.99	\$ -	565.00	285.00
PPM Energy - Klamath True Up	\$ 400,696.40	\$ -	68,841.00	68,841.00
	\$ 19,341,556.02	\$ 5,485,354.09	3,600,362.00	3,201,859.00

Voluntary Carbon Credit Prices

Drivers of price and demand

- Project type
- Co-benefits
- Credit type: Reduction or Removal
- Charisma
- Location
- Similarity to business
- Risks
- Location
- Similarity to business
- Perception risk

US Forestry Reductions: Mid teens

US Forestry Removals: \$20+

*CME group offers standardized contracts & trading

Figure 2. Voluntary Carbon Market Transaction Volumes, Prices, and Values by Category 2020 - 2021

	2020			2021		
	VOLUME (MtCO2e)	PRICE (USD)	VALUE (USD)	VOLUME (MtCO2e)	PRICE (USD)	VALUE (USD)
FORESTRY AND LAND USE	57.8M	\$5.40	\$315.4M	227.7M	\$5.80	\$1,327.5M
RENEWABLE ENERGY	93.8M	\$1.08	\$101.5M	211.4M	\$2.26	\$479.1M
CHEMICAL PROCESSES / INDUSTRIAL MANUFACTURING	1.8M	\$2.15	\$3.9M	17.3M	\$3.12	\$53.9M
WASTE DISPOSAL	8.5M	\$2.69	\$22.8M	11.4M	\$3.62	\$41.2M
ENERGY EFFICIENCY / FUEL SWITCHING	30.9M	\$0.98	\$30.4M	10.9M	\$1.99	\$21.9M
HOUSEHOLD / COMMUNITY DEVICES	8.3M	\$4.34	\$36.2M	8.0M	\$5.36	\$43.3M
TRANSPORTATION	1.1M	\$0.64	\$0.7M	5.4M	\$1.16	\$6.3M
AGRICULTURE	0.5M	\$10.38	\$4.7M	1.0M	\$8.81	\$8.7M

* Note, these are annualized averages, EM Data can be analyzed more granularly by day, month, quarter, year.

** Note, these are Categories, EM Data can also be analyzed more granularly by Project Type and sub-Type.

Source: Ecosystem Marketplace, a Forest Trends Initiative.

Voluntary Market Alignment & Scale

Integrity Council for Voluntary Carbon Markets (IVCVM)

- Core Carbon Principles (CCPs)
- Assessment Framework
 - Assesses programs and credit categories to CCPs

Taskforce on Scaling Voluntary Carbon Markets

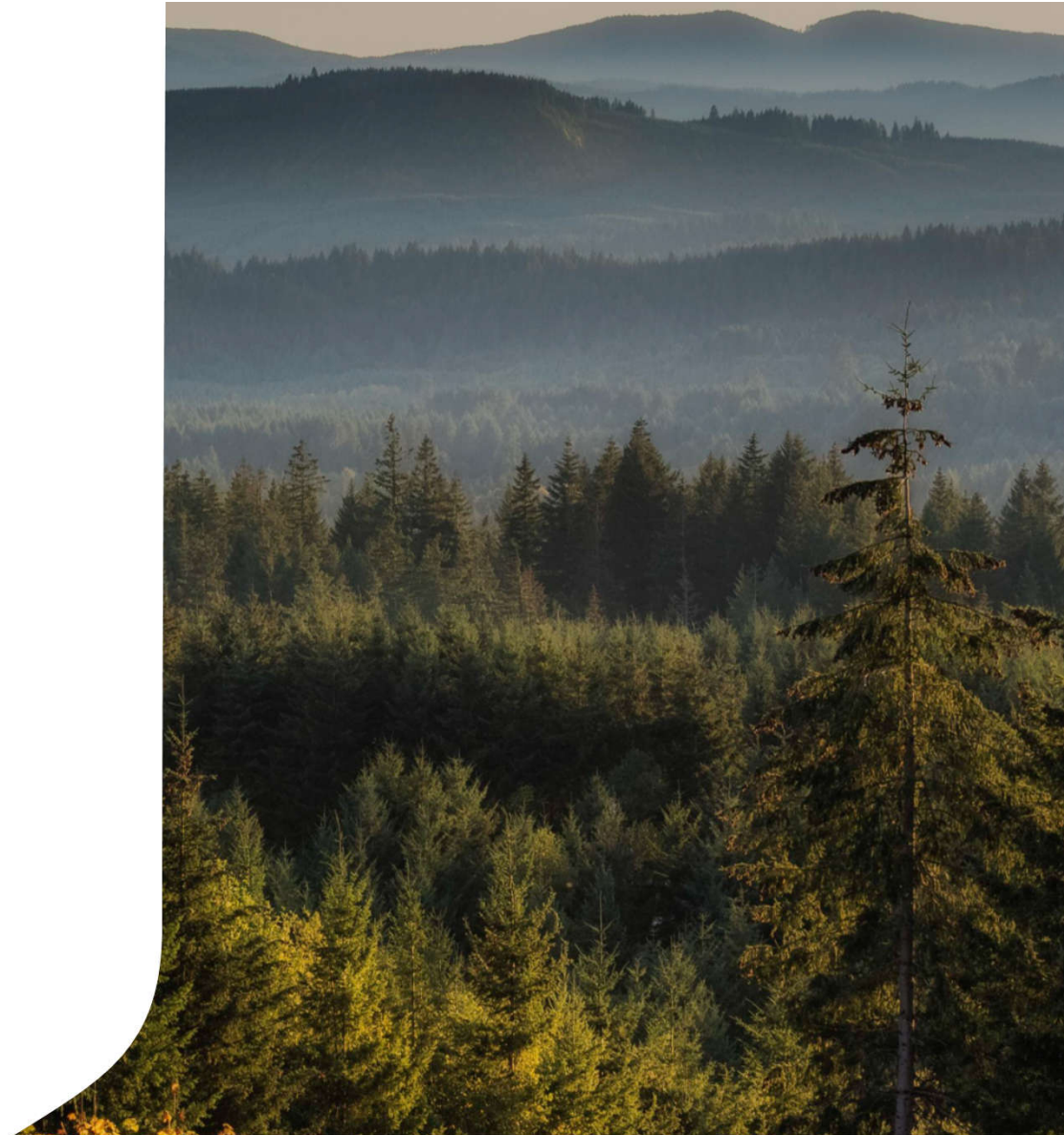
- Private sector initiative

Voluntary Carbon Market Integrity Initiative (VCMI)

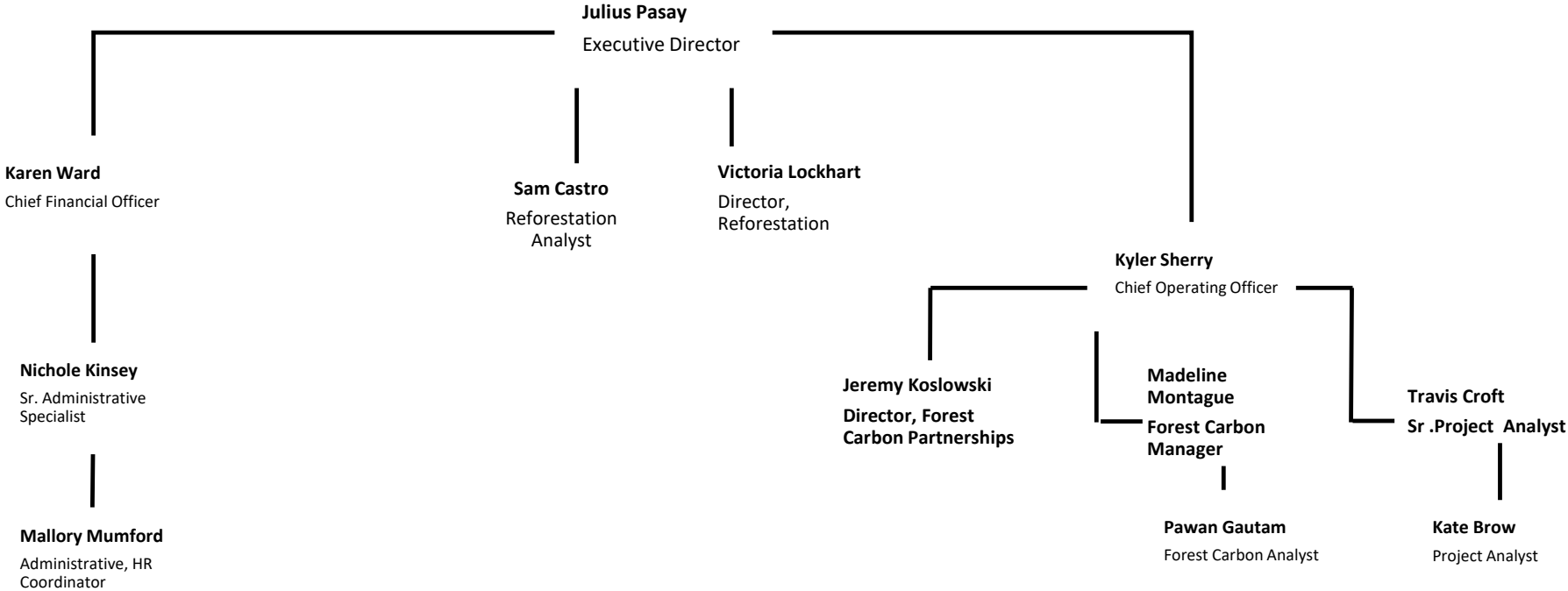
- Claims code of practice

Science Based Targets Initiative (SBTi)

- Broad source of corporate guidance



The Climate Trust Team



The Climate Trust
Board of Directors

EFSC

Brad Hunter, Treasurer
Finance Committee Chair
Business Lender, Craft3

Cindy Condon
Non-Board Member Appointee,
Risk Committee

Terance Chapman
Site Certificate Holder

NWEC

David Van't Hof, Member
Risk Committee
Attorney and Energy Consultant,
Van't Hof Legal and Strategic Services

Alexis Nelson
Finance Committee,
Finance and Strategy, Gybe

Kelley Beamer, Member
Executive Director, Coalition of
Oregon Land Trusts

Direct

Ryan McGraw, Interim Chair
VP, Project Development,
PacifiCorp

Morgan Rider, Secretary
Co-Founder, Thriving Design

Amrita Vatsal, Vice Chair
Managing Director, EcoTrust Forest
Management

Odin Knudsen, Member
Retired, CEO, Real Options International

David Yeh, Member
Managing Director at CBIC

THANK YOU



Kyler Sherry
ksherry@climatetrust.org

80 SE Madison St, Suite 420,
Portland, Oregon 97214
info@climatetrust.org
503.238.1915

WORKING LUNCH BREAK



Agenda Item F (Information Item)

Annual Compliance Program Update

Duane Kilsdonk, ODOE Compliance Officer
Sarah Esterson, ODOE Senior Policy Advisor

January 26, 2023



Overview

Mission/Goal

- Siting Division's Compliance Program is established to regulate and enforce the terms and conditions of site certificates issued by Council

Program Includes 4 Areas Covered in Site Certificates/Rule:

- Preconstruction
- Construction
- Operation
- Incidents

Site Certificate/Facility Summary

Council has issued 41 site certificates (current/active)

- No activity/not yet constructed: 8 site certificates
- Preconstruction: 2 site certificates
- Construction: 3 site certificates
- Operation: 28 site certificates

EFSC Energy Facilities

15 Wind

- 12 Operational
- 1 In construction
- 2 Not yet constructed

10 Natural Gas

- 10 Operational

12 Solar

- 2 Operational
- 2 In construction
- 8 Not yet constructed

5 Other

- 2 Nuclear (Ops)
- 1 Steam (Ops)
- 1 Ethanol (Ops)
- 1 Transmission Line (Ops)
- 1 Transmission Line (precon)

Preconstruction Summary

Department tasks and responsibilities:

- Review of compliance with a few to many (~10 – 60) preconstruction requirements
 - Final design compliance with setbacks, access, road design reqs
 - Approval of final mitigation plans for temporary and permanent impacts (i.e., habitat, agriculture, cultural/archeological/historic resources)
 - Verification that all required local and state permits, applicable to facility siting, have been obtained
 - Review of decommissioning estimate/final design/inflation – receipt of bond/LOC
 - Review/verification of final communication/response plans (emergencies/safety)

Facilities in Preconstruction

Current

- Boardman to Hemingway Transmission Line (500 kV Line, 5 Oregon counties)
- Madras Solar Energy Facility (60 MW solar, Jefferson County)

2024-25 (Anticipated)

- Wheatridge Renewable Energy Facility East (200 MW wind, Morrow County)



Construction Summary

Department tasks and responsibilities:

- Receive and review semi-annual reports
- Conduct monthly/semi-annual construction site inspections
- Issue inspection reports
- Track/enforce compliance issues and resolution

Facilities in Construction

Current

- Bakeoven Solar Project (60 MW solar, Wasco County)
- Daybreak Solar Project (140 MW solar, Wasco County)
- Summit Ridge Wind Farm* (194.4 MW wind, Wasco County)
 - Construction activities no longer occurring at the site

2024-25 (Anticipated)

- Boardman to Hemingway Transmission Line (500 kV Transmission Line, 5 Counties)
- Madras Solar Energy Facility (60 MW solar, Jefferson County)
- Wheatridge Renewable Energy Facility East (200 MW wind, Morrow County)



Operations/Maintenance Summary

Department tasks and responsibilities:

- Receive and review annual reports
- Conduct annual site inspections
- Issue inspection reports
- Track/enforce compliance issues and resolution

Facilities in Operation

Current

- 28 Operating Facilities

2023 Issues of Non-Compliance

- Noxious Weed Control
- Habitat Mitigation
- Long Term Raptor Nest Monitoring
- Locked Fencing/Equipment Doors
- Turbine Aprons

Incidents

Incident Type/Category	No. of Incidents Requiring Corrective Action in 2023	Facility Type
Oil Spill	1	Wind
Erosion	1	Wind
Fire	2	Wind, solar

Agenda Item G (Action Items)

Council Review/Decision on Amended Mitigation Plans (BCW, SFC, WREFI, WREFII)

Sarah Esterson, ODOE Senior Policy Advisor

January 26, 2023



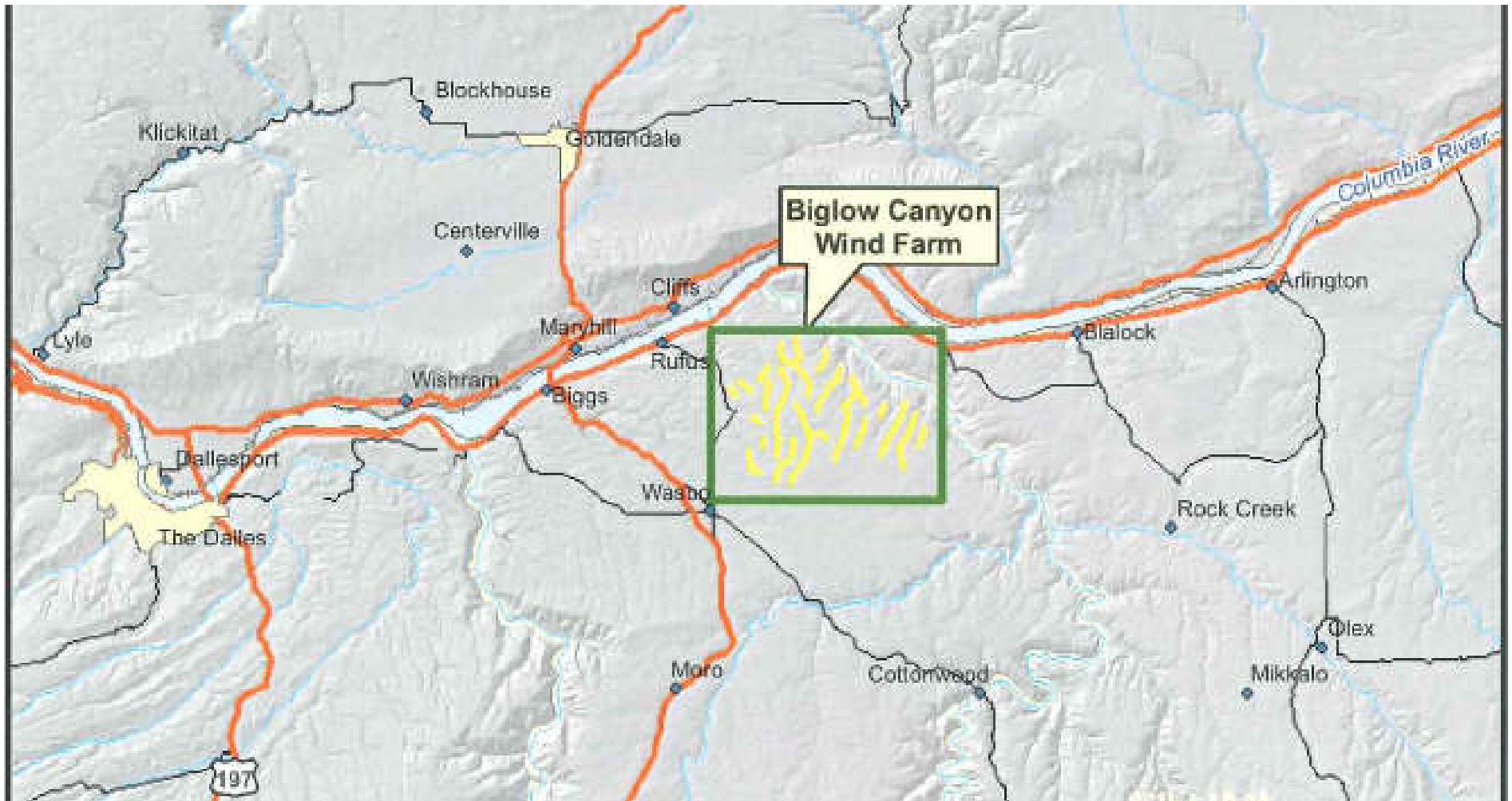
Mitigation Plan Amendments

- Site certificates impose conditions requiring mitigation or implementation of a mitigation plan
 - Conditions or the mitigation plan itself often delegate review and approval of future amendment of the mitigation plans to the Department
 - ORS 469.402 allows Council to delegate future approval to the Department
 - Council typically requires that any future amendment of a plan, approved by the Department, be provided to Council for concurrence, modification or rejection without requiring review through the site certificate amendment process

Mitigation Plan Amendments

Four facilities have mitigation plans requiring amendment to address limited success due to:

- Environmental limitations, need for adaptive mgmt
- Communication challenges
- Adequate timing and resource distribution

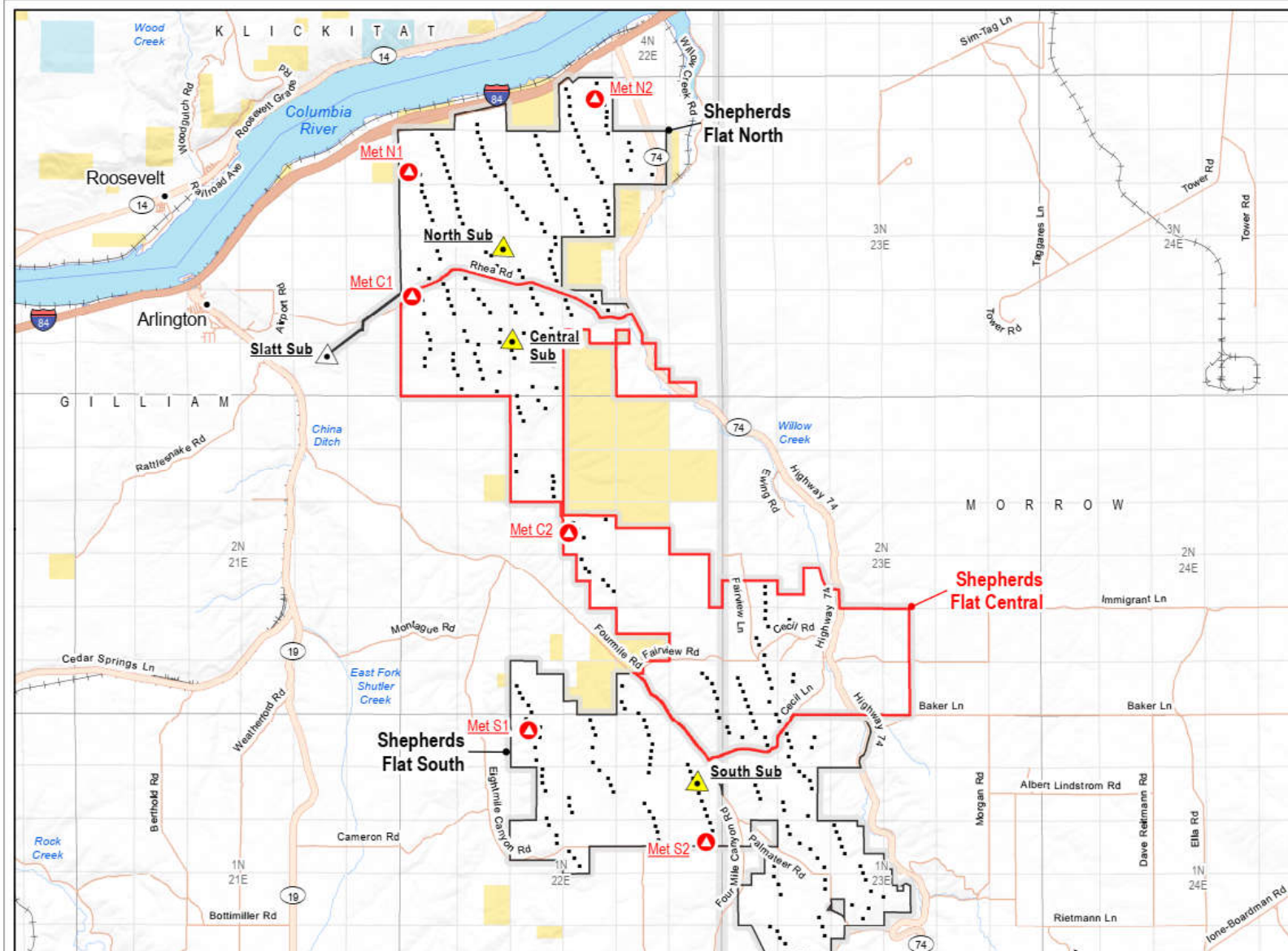
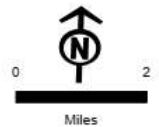


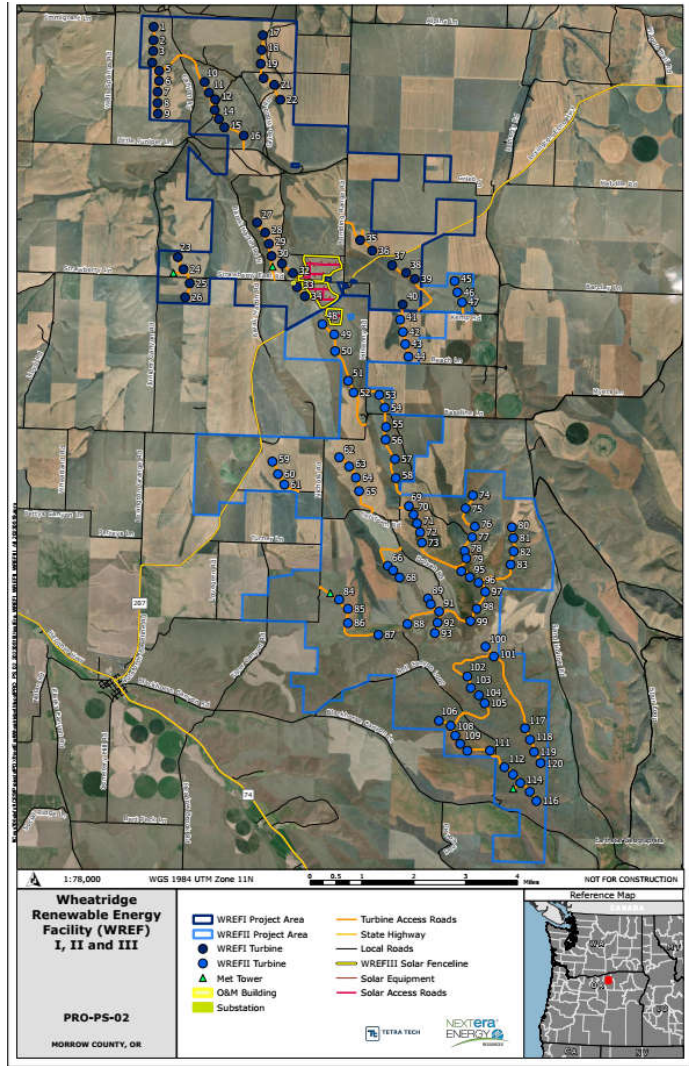
**Figure 1
 Facility Location**

- Site Boundaries**
- Shepherds Flat Central
 - Shepherds Flat North and South
- Facilities**
- Wind Turbines
 - ▲ Met Towers
 - ▲ Substations
 - ▲ Other Substation
- Land Status**
- Bureau of Land Management
 - Military Reservation or Corps of Engineers
 - Private
 - State or Local
 - ▲ Water

Disclaimer:
 Not intended for construction, or any uses other than intended purpose.

Data Source(s):
 BLM, Calhoun Energy, East, UGGS





Mitigation Plan Amendments

Biglow Canyon Wind Farm (450 MW wind, Sherman)

- Condition 63: Habitat Mitigation Plan (amendment to require: enhanced seeding and monitoring to address failed plantings)

Shepherds Flat Central (290 MW wind, Gilliam)

- Condition 114: Wildlife Monitoring and Mitigation Plan (amendment to require: increased funding to wildlife rehab facility, ongoing juniper monitoring to address failed juniper plantings)

Wheatridge Renewable Energy Facility I/II (100 and 200 MW wind, Morrow)

- Condition PRE-LU-03: Noxious Weed Control Plan (amendment to require: monitoring/treatment and communication plan to address failed noxious weed control)

Council Options

Option 1 - Recommended

Approve the mitigation plans as presented

Option 2

Approve the mitigation plans as presented, with changes

Option 3

Take no action at this time

Council Deliberation



Adjourn

