Dear Reader:

Exhibit W demonstrates the Boardman to Hemingway Transmission Line Project (Project) site, taking into account mitigation, can be restored adequately to a useful, non-hazardous condition. High-voltage transmission lines, including the Project, are designed and maintained to remain in service in perpetuity. For this reason, it is highly unlikely the Project would ever be retired. Nevertheless, Exhibit W describes the actions necessary to restore the Project site in the unlikely event the Project is retired. Further, Exhibit W provides a financial analysis of the costs associated with such site restoration.

The Applicant submitted its final Application for Site Certification on October 3, 2018. Subsequently, the Oregon Department of Energy requested certain additional information about the Project pursuant to Oregon Administrative Rule (OAR) 345-015-0190(9). This errata sheet provides the requested information—which may include corrections to the exhibit text, tables, figures, and/or proposed conditions—as it relates to Exhibit W.

As you read this exhibit, please keep in mind that any corrections identified in this errata sheet shall prevail over the contents of the exhibit document itself.

### Summary of Additional Information Provided for Exhibit W and Its Attachments

<table>
<thead>
<tr>
<th>Page #</th>
<th>Section #</th>
<th>Request for Additional Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>W-6</td>
<td>Section 3.3</td>
<td>Date of current dollar estimate revised to third quarter 2016.</td>
</tr>
<tr>
<td>Attachment W-1</td>
<td>Grid Enhancing Electric Transmission Lines Table</td>
<td>Footnote added to table to explain use of 4% contingency.</td>
</tr>
</tbody>
</table>
Specific Additional Information Provided for Exhibit W and Its Attachments

Page W-6, Section 3.3

Description of Additional Information: Date of current dollar estimate revised.

Text Edits Shown in Red:

IPC estimates that the total cost of restoring the site to a useful, non-hazardous condition is $140,902,000 in third quarter 2016 dollars. A copy of the analysis supporting this calculation is attached as Attachment W-1.

Attachment W-1 Grid Enhancing Electric Transmission Lines Table

Description of Additional Information: Footnote added to table to explain use of 4% contingency.

Text Edits Shown in Red:

A project the size of B2H, that covers such a large area is expected to realize an economy of scale that would justify a 4% contingency for Site Restoration. Also, the B2H project in operation will not result in any hazardous conditions that would be difficult or unusually expensive to restore (i.e. everything to be removed are inert materials) thus the lower restoration contingency is appropriate. The Project Owner Engineer (HDR) has extensive experience restoring transmission line projects that have demonstrated a 4% contingency is appropriate.