

**Attachment 4: DPO Comment, Applicant Responses, Department Response in  
Proposed Order Crosswalk Tables**

# Table of Contents

Attachment 4 DPO Comment, Applicant Responses, Department Resp PO Crosswalk Tables	3
B2HAPP DPO Applicant DPO Comments - ODOE Comments	4
B2HAPP DPO Applicant Responses - ODOE Comments - City of La Grande	55
B2HAPP DPO Applicant Responses - ODOE Comments - ODEQ	59
B2HAPP DPO Applicant Responses - ODOE Comments - ODFW - First Supplemental Response	60
B2HAPP DPO Applicant Responses - ODOE Comments - ODFW	61
B2HAPP DPO Applicant Responses - ODOE Comments - ODOT	68
B2HAPP DPO Applicant Responses - ODOE Comments - SAG Baker County	73
B2HAPP DPO Applicant Responses - ODOE Comments - SAG Malheur County	87
B2HAPP DPO Applicant Responses - ODOE Comments - SAG Morrow County	96
B2HAPP DPO Applicant Responses - ODOE Comments - SAG Umatilla County	99
B2HAPP DPO Applicant Responses - ODOE Comments - SAG Union County	101
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 2. Need	109
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 3. Notification	113
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 4. Noise	116
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 4.1 Noise - 1st Supplemental Response	133
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 4.2 Noise - 2nd Sup Response Updated Noise Info	151
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 5. Scenic, Recreation, and Protected Areas	153
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 5.1 indiv comnts Scenic, Rec, PA, Morgan Lk Prk	158
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 6. Geology Soils Carbon	183
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 6.1 Geology, Soils, Carbon - First Suppl Resp	192
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 7. F&W Habitat and T&E	195
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 8. Historic Cultural Pioneer Resources	209
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 8.1 Hist Cultural Pioneer Res - First Sup Resp	218
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 9. Wildfire and Public Safety	219
B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 9.1 Wildfire & Pub Safety - First Supl Resp	224
B2HAPP DPO Applicant Responses - ODOE Comments - Various Pub Comments - Agriculture	225
B2HAPP DPO Applicant Responses - ODOE Comments - Various Public Comments - 1 First Set	243
B2HAPP DPO Applicant Responses - ODOE Comments - Various Public Comments - 2 Second Set	259
B2HAPP DPO Applicant Responses - ODOE Comments - Various Public Comments - Goal 4 Forests	285

B2HAPP DPO Applicant Responses - ODOE Comments - Various Public Comments - Need and Retirement	300
B2HAPP DPO Applicant Responses - ODOE Comments - Various Public Comments - Scenic, PA, Rec	304

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
<b>Idaho Power DPO Comments: B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22 B2HAPP; Doc8-002 DPO Applicant Comment_IPC Stokes 2019-06-20 to 08-22</b>			
Page 4	Typo	For additional discussion of the comparison between the <del>deferral-federal</del> NEPA review and permitting process and the Oregon Energy Facility Siting Council's review and permitting process see section III.A, Transmission Corridor Selection, of this order.	Typo corrected in proposed order.
Page 39	Typo	The applicant proposes four pulling and tensioning sites to include light-duty fly yards. The counties in which the light-duty fly <del>years</del> -yards are proposed to be located are Umatilla, Baker and Malheur counties.	Typo corrected in proposed order.
Page 41	Typo	Under ORS 469.503, to issue a site certificate, the Council shall determine that the preponderance of evidence on the record supports <u>findings</u> that the facility complies with the applicable standards adopted by the Council.	Typo corrected in proposed order.
Page 52	Certain of this information may be considered confidential Critical Energy Infrastructure Information or confidential business information, and therefore, the condition language should specify that submittal to the identified entities may require procedures designed to protect that confidentiality— e.g., non-disclosure agreements. Idaho Power proposes additional condition language referencing those procedures, language that ODOE has used in ot <sup>1</sup> her proposed conditions.	Recommended General of Review Standard Condition 5: The certificate holder shall submit, <u>subject to confidential material submission procedures</u> , a legal description of the site to the Department, Malheur County Planning Department, Baker County Planning Department, Union County Planning Department, Umatilla County Planning Department, and Morrow County Planning Department within 90 days after beginning operation of the facility.	<p>The requested changes to the condition will not be incorporated in the proposed order for the following reasons.</p> <p>Recommended General Standard of Review Condition 5 mirrors Council's mandatory condition language pursuant to OAR 345-025-0006(2). In this instance, the Department does not consider it appropriate to modify the rule language. The condition/rule language requires the certificate holder to submit a legal description of the facility in either metes and bounds (parcel description) or map and geographic data of the <i>outer boundaries</i> of facility components. Neither format (parcel or site boundary information) is intended to result in submittal of critical energy infrastructure information – and therefore, would not meet public records law exemption criteria necessary to support the requested change.</p> <p>A description is incorporated into the draft site certificate establishing the certificate holder's ability to request consideration of public records law exemption under ORS 192.355(8) in circumstances where the Department or other agencies request GIS data representing final facility component location to support review of condition compliance.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



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Page 54	Throughout the DPO there are conditions relating to the finalization of the draft plans, including mitigation plans, which are submitted to the Department for approval in consultation with certain reviewing agencies (e.g., ODFW, SHPO, county planning departments, or other agencies). These proposed conditions, however, generally do not address the timing associated with this review and consultation by ODOE and reviewing agencies, except that in most cases the plans need to be finalized before construction may begin. To ensure that review and approval of these plans does not unreasonably delay the commencement of construction, Idaho Power requests that ODOE recommend a	Idaho Power proposes that ODOE add the following discussion on or about Page 54 following Recommended General Standard of Review Condition 10:  <u>Throughout the DPO there are conditions relating to the finalization of certain draft plans, including mitigation plans, which will be submitted to the Department for approval in consultation with the appropriate reviewing agencies. To ensure timely review and approval of these plans in a manner that does not unreasonably delay the commencement of construction, the Department proposes the following condition:</u> <u>Recommended General of Review Standard Condition 11: For draft plans that require final review by the Department and/or consultation with counties or reviewing agencies, such review and consultation will not unreasonably delay approval of the final plan, and in any event, such review and consultation will be completed by the Department and the identified counties/reviewing agencies within 60 days.</u>	The requested new condition is not incorporated into the proposed order. The Department considers the condition compliance review timeline to be appropriately based on the certificate holder's ongoing coordination and scheduling efforts with the Department and other agencies prior to and during construction rather than imposed through a site certificate condition, where if imposed could allow approval of condition compliance based on a timeline and not actual review.  Further, the Department includes an Agency Review Process, derived from the applicant representation (see IPC responses to Baker County comments) within most Plans that require review and approval prior to construction. The Agency Review Process outlines a process for agencies to review the draft plan prior to finalization with the Department and implementation. The Department notes that following this process may reduce the time it takes for the Department to review and approve plans in consultation with applicable agencies/governments.
Page 54	If ODOE adopts Idaho Power's proposal to add a condition describing the plan review process, ODOE should update the condition numbering accordingly.  There are also two typos in the condition language.	Recommended General Standard of Review Condition <del>11</del> <u>12</u> : Subject to conditions of the site certificate, the certificate holder may construct the facility anywhere within the site boundary (approved corridor(s)), and as described in ASC Exhibit B and represented in ASC Exhibit C Attachment C-2 and C-3 mapsets. The approved corridors include: a. The proposed route in Morrow, Umatilla, Union, Bakker, and Malheur counties;	Based on evaluation provided above, conditions would not be re-numbered.
Page 59	Typo	These inspections are conducted from either the ground or air and are designed to ensure the integrity of the system by identifying obvious line threatening defects. Emergency line patrols are performed in response to any unexplained system outage or interruption, or whenever requested by a dispatcher, to identify a major structural failures or issues.	Typo corrected in proposed order.
Pages 59-60	Certain of this information may be considered confidential Critical Energy Infrastructure Information or confidential business information, and therefore, the condition language should specify that submittal to the identified entities may require procedures designed to protect that confidentiality— e.g., non-disclosure agreements. Idaho Power proposes additional condition language referencing those procedures, language that ODOE has used in other proposed conditions	Recommended Organizational Expertise Condition 1: During operations, the certificate holder shall provide, <u>subject to confidential material submission procedures</u> , documentation of inspection, including date inspection(s) occurred, issues identified, and any corrective actions taken, within the annual report submitted to the Department pursuant to OAR 345- 026-0080 (1)(b), for the following: . . . .	The requested condition change will not be incorporated into the proposed order. The certificate holder may request Department review of public records law exemption for any materials to be submitted but should not be specified in the condition prior to review of a formal request and evaluation/concurrence by the Department and legal counsel.



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Pages 60-61	<p>Because ODOE is requesting information related to a very discrete contract provision and the remainder of the contract would be irrelevant to this request and likely to include confidential business information, Idaho Power requests that ODOE amend the condition to require a copy only of the contract terms that are directly related to legal and site certificate compliance.</p> <p>Idaho Power also requests ODOE make clear that Idaho Power’s contractors, on Idaho Power’s behalf, may perform the site certificate condition requirements.</p>	<p>Recommended Organizational Expertise Condition 4: Prior to construction, the certificate holder shall contractually require all construction contractors and subcontractors involved in the construction of the facility to comply with all applicable laws and regulations and with the terms and conditions of the site certificate. The certificate holder shall provide <u>to the Department</u> a copy of <del>executed- contracts to the Department</del> <u>the executed contract terms requiring legal/site certificate compliance</u>. Copies of <u>the relevant</u> <del>contracts-terms</del> may redact business confidential information. <u>The contractors, on behalf of the certificate holder, may perform the requirements set forth in these site certificate conditions.</u> <u>However, such performance, and Such-such</u> contractual provisions, shall not relieve the site certificate holder of responsibility under the site certificate.</p>	<p>Clarifying language incorporated into the proposed order.</p>
Page 62	Typo/clarification	<p>None of the possible issues identified in the audits presented a material risk to the bulk electric system, <u>nor</u> were <u>they not</u> associated with a transmission service interruption, and <u>nor</u> did they adversely impact distribution customers</p>	<p>Typo corrected in proposed order.</p>
Page 63	Typo	<p>The applicant <u>sites-states</u> that it settled the citations with OSHA.</p>	<p>Typo corrected in proposed order.</p>

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Page 76	<p>The introductory phrase stating "Prior to construction" seems unnecessary given the timing references that follow that phrase (i.e., "At least 90 days prior to construction").</p> <p>And typos</p>	<p>Recommended Structural Standard Condition 1: <del>Prior to construction of a phase or segment of the facility:</del></p> <p>a. At least 90-days <del>(delete dash)</del> prior to construction of a phase or segment of the facility, unless otherwise agreed to by the Department, the certificate holder shall submit an investigation plan for the pre-construction site-specific geologic and geotechnical investigation to the Department for review in consultation with DOGAMI. The investigation plan shall specify the investigation methods to be used to evaluate site-specific seismic and non-seismic hazards identified in (b) of this condition and should, at a minimum, be consistent with the Oregon State Board of Geologist Examiners Guideline for Preparing Engineering Geologic Reports and include methods for literature review, geotechnical field exploration program, laboratory testing, mapping and detailed site reconnaissance.</p> <p>b. At least 90-days <del>(delete dash)</del> prior to construction of a phase or segment of the facility, unless otherwise agreed to <del>bye-by</del> the Department, the certificate holder shall submit to the Department and DOGAMI a pre-construction site-specific geological and geotechnical investigation report (report) for review, demonstrating that the facility site has been adequately characterized and the facility and temporary construction activities, such as blasting, have been designed and located to avoid seismic, soil and geologic hazards. The report shall at a minimum include information derived from the geological and geotechnical investigations regarding:</p> <p>...</p> <p>4. Potential slope instability and landslide hazards based on boring locations spaced approximately 1 mile along the alignment <del>and</del> at dead-end structures; any corners or changes in alignment heading (angles); crossings of highways, major roads, rivers, railroads, and utilities as power transmission lines, natural gas pipelines, and canals; and, locations necessary to verify lithologic changes and/or geologic hazards such as landslides, steep slopes, or soft soil area.</p>	<p>Clarifying language incorporated into the proposed order.</p>
Page 84	Typo	<p>Increased wildfire and forest disturbances may result in decreased vegetative cover on <del>sleep-steep</del> slopes, thereby increasing runoff and erosion rates.</p>	Typo corrected in proposed order.
Page 84	Typo	<p>The Department notes that these mitigation measures <del>includes-include</del> measures to reduce the risks posed by flooding, soil erosion, landslides, and mass wasting events.</p>	Typo corrected in proposed order.

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Page 103, Table LU-1, Footnote 1	Typo	Specifically, MCZO Sections 3.010(C) (utility and transmission towers), (G) (dimensional standards) and (H) (yard setbacks) were omitted because under ORS 215.283(1)( <del>g</del> ), a utility facility necessary for public service is permitted subject only to the requirements of ORS 215.275 and the county cannot impose additional approval criteria; ORS 215.283 and 215.275 requirements are addressed later in this order.	Typo corrected in proposed order.
Page 105	Typo	In addition <del>al</del> to the 500 kV transmission line, proposed facility components within EFU zoned land would include . . . .	Typo corrected in proposed order.
Page 105	Idaho Power requests that ODOE remove the term "conditional" because, as ODOE states in the paragraph following this one, the County's conditional use requirements are not applicable.	Based on review of the referenced court decision and historic Council land use evaluations, the Department agrees and recommends Council find that proposed and alternative facility components should be evaluated as a utility facility necessary for public service and therefore would be a <del>conditionally-</del> permitted use in EFU zoned land under MCZO Section 3.010(D)(17).	Typo corrected in proposed order.
	Typo	Notwithstanding the language in the County's code, the conditional use requirements beyond those that are consistent with ORS 215.275 are not applicable to proposed and alternative facility components because, as a utility facility necessary for public service under ORS 215.283(1)( <del>g</del> ), the use is permitted subject only to the requirements of ORS 215.275 and the county cannot impose additional approval criteria.	Typo corrected in proposed order.
Page 105-106	ODOE's citation to ORS 215.296 appears to be an error. ORS 215.296 applies to uses allowed under ORS 215.213(2) and (11), and ORS 215.283(2) and (4). Here, the project is authorized under (1) of those statutes as a "utility facility necessary for public service," and not under ORS 215.213(2) or (11), or ORS 215.283(2) or (4). Therefore, ORS 215.296 does not apply to this project. In its place, Idaho Power suggests that ODOE may have meant to reference ORS 215.275(5), which discusses accepted farm practices similar to ORS 215.296. Consider substituting in ORS 215.275(5) or eliminating it altogether since ORS 215.275, without the subsection, is already included.  Also, ODOE should include a footnote recognizing that Idaho Power did a county-specific analysis for each	For facility components located in EFU zoned land, the land use compliance evaluation is limited to ORS 215.275, as presented in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS 215. <del>296</del> <u>275(5)</u> (Exclusive Farm Use Requirements) of this order. <b>Footnote</b>  <u>Footnote: Although beyond what is required to demonstrate compliance with ORS 215.275, the applicant performed a county-specific alternatives analysis for each county in its Exhibit K. Please refer to Exhibit K, Section 6.4.5 for additional information specific to Morrow County.</u>	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
Page 109	Typo	If the corridor is a <del>18</del> -State Highway, use ODOT standards. (MC-C-8-98)	Typo corrected in proposed order.

**Attachment 4: Boardman to Hemingway Transmission Line  
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Page 114	Confusing text	Based on this evaluation, four Goal 5 stream/riparian resources would be located on private/state land within the proposed site boundary including: Butter Creek, Matlock Canyon Creek, Little Butter Creek, and Sand Hollow Creek; and two Goal 5 habitat and wildlife related resources would be located on federally-owned (public) land within the site boundary including: Naval Weapons System Training Facility (NWSTF) Boardman and certain Washington ground squirrel (WAGS) habitat, which are two resources <u>that overlap geographically and are both designated as a Goal 5 resource for the protection of WAGS habitat but are basically one in the same (i.e. the Goal 5 resource identified as "certain WAGS habitat" is located within the NWSTF Boardman site and the NWSTF Boardman site is a Goal 5 resource for WAGS habitat).</u>	Clarifying language incorporated into the proposed order.
Page 116	Typo	Based on the proposed construction activity, and the presumed basis of Goal 5 protection as an important water/riparian area, potential impacts from stream crossings and road modifications would result from permanent and temporary removal and fill; and, erosion and vegetation disturbance impacts associated with the temporary <del>steam</del> -stream crossings.	Typo corrected in proposed order.
Page 121	Clarification	Recommended Land Use Condition 1: ... c. During construction, the certificate holder shall comply with <u>the</u> conditions of permits <u>and consultation requirements</u> listed in (a) and (b), <u>and if applicable, (d).</u>	Clarifying language incorporated into the proposed order.
Page 127	Typo  Also, ODOE should include at least a footnote recognizing that Idaho Power did a county-specific analysis for each county, showing the Project must cross EFU, even though such analysis was not required.	Therefore, for these locations, the land use compliance evaluation is limited to ORS 215.275, as presented in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS <del>215.296</del> <u>275(5)</u> (Exclusive Farm Use Requirements) of this order. <u>Footnote: Although beyond what is required to demonstrate compliance with ORS 215.275, the applicant performed a county-specific alternatives analysis for each county in its Exhibit K. Please refer to Exhibit K, Section 6.5.5 for additional information specific to Umatilla County.</u>	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
Page 127	ODOE should recognize that the Umatilla County Planning Department directed Idaho Power to treat the GZ Zone as Goal 4 forest lands.	Proposed facility components would be located on forested lands within the GF zone, <u>and the Umatilla County Planning Department directed the applicant to analyze the proposed facility in the GF zone as being in Goal 4 forest lands.</u>	Clarifying language incorporated into the proposed order.

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Page 128	Typos  And clarifications	The Department agrees and recommends Council conclude that UCDC 152. <del>10</del> 85(R) does not apply to facility components proposed to be located in GF zoned land. However, it is noted that in the absence of UCDC 152. <del>10</del> 85(R), there are no land use categories within UCDC 152. <del>10</del> 85 for the proposed facility. However, <u>in the absence of applicable local substantive criteria, state rules apply.</u> <del>because</del> <u>Because the facility components are proposed to be located in forest land, OAR Chapter 660, Division 006 would apply. In particular,</u> LCDC Chapter 660 establishes authorized uses within forest lands as inclusive of transmission lines within a 100 foot right-of-way, state rules would apply directly.	Clarifying language incorporated into the proposed order.
Page 142	Typo	Based on the analysis provided in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS 215. <del>296</del> <u>275(5)</u> of this order and ASC Exhibit K Section 4.0, Section 6.5.2.1, Section 6.5.2.2, and Section 6.5.5, the Department recommends Council find that construction and operation of the proposed facility would not significantly impact accepted farm practices, including costs.	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
Page 144	Clarifying that Oregon Forest Practices Act compliance applies only to those roads within designated forest land.	Recommended Land Use Condition 4: Prior to construction of any phase or segment of facility components in Umatilla County, the certificate holder shall work with the Public Works Department on building standards for the road improvements and construction, and <u>for any roads proposed to be constructed in forest land in Umatilla County, the certificate holder</u> will ensure road construction is consistent with the Oregon Forest Practices Act.	Clarifying language incorporated into the proposed order.
Page 144	Clarification	Recommended Land Use Condition 5: ... iii. Within the transmission line right-of-way, a maximum of 25% of existing natural vegetation along streams, lakes, and wetlands may be removed, unless <u>removal of a greater quantity of vegetation is</u> necessary	Clarifying language incorporated into the proposed order.
Page 149	Typo	Notwithstanding the language in the County's code, the conditional use requirements beyond those that are consistent with ORS 215.275 are not applicable to proposed facility components because, as a utility facility necessary for public service under ORS 215.283(1) <del>(g)</del> , the use is permitted subject only to the requirements of ORS 215.275 and the county cannot impose additional approval criteria.	Typo corrected in proposed order.



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Page 150	<p>Typo</p> <p>Also, ODOE should include at least a footnote recognizing that Idaho Power did a county-specific analysis for each county, showing the Project must cross EFU, even though such analysis was not required.</p>	<p>Therefore, for these locations, the land use compliance evaluation is limited to ORS 215.275, as presented in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS 215.<del>296</del><u>275(5)</u> (Exclusive Farm Use Requirements) of this order. <b>Footnote</b></p> <p><u>Footnote: Although beyond what is required to demonstrate compliance with ORS 215.275, the applicant performed a county-specific alternatives analysis for each county in its Exhibit K. Please refer to Exhibit K, Section 6.6.5 for additional information specific to Union County.</u></p>	<p>Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.</p>
Page 150	ODOE should recognize that the Union County Planning Department directed this analysis.	<p><u>For the A-2 zone, the Union County Planning Department directed the applicant to perform a predominant use analysis to determine whether the land within in the site boundary is rangeland or cropland.</u> The applicant provides an analysis of the predominant use within the parcels crossed by the proposed facility in the A-2 zone, based on taxlot data from the county, soil type data from SSURGO, and 2011 aerial photography.</p>	Clarifying language incorporated into the proposed order.
Page 151	Typo	<p>The evaluation of whether the proposed facility is necessary for public service is provided in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS 215.<del>296</del><u>275(5)</u> (Exclusive Farm Use Requirements) of this order.</p>	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
Page 153	ODOE should recognize that the Union County Planning Department directed this analysis.	<p><u>For the A-4 zone, the Union County Planning Department directed the applicant to perform a predominant use analysis to determine whether the land within in the site boundary is rangeland or forest land.</u> The applicant provides an analysis of the predominant uses within the parcels crossed by the proposed facility in the A-4 zone, based on taxlot data from the county, soil type data from SSURGO, and 2011 aerial photography.</p>	Clarifying language incorporated into the proposed order.
Pages 153-154	<p>Typo</p> <p>And clarification linking conclusion to the analysis in the next paragraph</p>	<p>For the proposed and alternative facility components located within forestland portions of the A-4 zone, the county code refers to OAR Chapter 660 Division 6 – which is evaluated in Section IV.E.2.2. ORS <del>552</del><u>772</u>.210 and OAR 660-006-0025 of this order. <u>Based on the evaluation presented in Section IV.E.2.2. of this order, the Department recommends Council find that the proposed and alternative facility is consistent with OAR Chapter 660, Division 6 and is, therefore, allowed on the predominantly forestland portions of the A-4 zone.</u></p>	Clarifying language incorporated into the proposed order.



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Page 154	Typo	Based on the evaluation presented in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS 215. <del>296</del> <u>275(5)</u> (Exclusive Farm Use Requirements) of this order, the Department recommends Council find that the proposed and alternative facility satisfies the ORS 215.275(2) factors and is, therefore, allowed on the predominantly farmland portions of the A-4 zone.	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
Pages 155-156	Clarification	UCZPSO 5.04(3) Criteria 1 and 2 mirror OAR 660-006- 0025(4)(q), which is evaluated in Section IV.E.2.2. ORS 772.210 and OAR 660-006-0025 of this order. UCZPSO 5.04(3) Criteria 3 applies to home occupations, parks and campgrounds and temporary hardship dwellings, and therefore because these uses do not <del>cover</del> <u>apply to</u> new electrical transmission lines, would not apply to the proposed facility	Typo corrected in proposed order.
Page 170	Typo	Recommended Land Use Condition 7: ... i. All signage shall comply with the provision <u>s</u> of UCZPSO 5.08.	Typo corrected in proposed order.



**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 173	<p>For Morrow, Umatilla, Union, and Malheur counties, ODOE included a description of the ancillary facilities, but did not include similar discussion for Baker County. ODOE should include that discussion for consistency and to help the reader.</p> <p>And typo</p>	<p>As described above, proposed facility components within Baker County's EFU zone include 69.2 miles of 500 kV transmission line. <u>The applicant identifies that ancillary facilities to the proposed transmission line located within EFU-zoned land would include</u> <del>and</del> five multi-use areas, one light-duty fly yard and two communication stations. <u>The applicant asserts that ancillary facilities, based on a 2001 and 2005 court decision, should be considered under the "utility facility necessary for public service" land use category.</u> <u>Footnote Based on review of the referenced court decision and historic Council land use evaluations, the Department agrees and recommends Council find that proposed facility components should be evaluated as, which the Department recommends Council find would be</u> a major utility facility and therefore <u>would be</u> a conditionally permitted use within EFU zoned land under BCZSO Section 301.02(D). However, notwithstanding the language in the County's code, the conditional use requirements beyond those that are consistent with ORS 215.275 are not applicable to proposed facility components because, as a utility facility necessary for public service under ORS 215.283(1)(g), the use is permitted subject only to the requirements of ORS 215.275 and the county cannot impose additional approval criteria.</p> <p><u>Footnote: See Save Our Rural Or. v. Energy Facility Siting Council, 339 Or. 353, 384 (2005) (upholding Council's determination that ancillary facilities are considered "utility facilities necessary for public service"); Cox v. Polk County, 174 Or. Ct. App. 332, 343-44 (2001) ("utility facilities necessary for public service" may include ancillary or off-site equipment).</u></p>	<p>Clarifying language incorporated into the proposed order.</p>
Page 173	<p>Typo</p> <p>Also, ODOE should include at least a footnote recognizing that Idaho Power did a county-specific analysis for each county, showing the Project must cross EFU, even though such analysis was not required.</p>	<p>Therefore, for these locations, the land use compliance evaluation is limited to ORS 215.275, as presented in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS 215. <del>296</del><u>275(5)</u> (Exclusive Farm Use Requirements) of this order. <b>Footnote</b></p> <p><u>Footnote: Although beyond what is required to demonstrate compliance with ORS 215.275, the applicant performed a county-specific alternatives analysis for each county in its Exhibit K. Please refer to Exhibit K, Section 6.8.5 for additional information specific to Baker County.</u></p>	<p>Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.</p>

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 178	Typo	The proposed facility and site boundary would be located within Baker County's <del>Big Game</del> Overlay zone and could potentially <u>ly</u> impact several scenic resources protected under the Baker County Comprehensive Plan Goal 5 Resources element.	Clarifying language incorporated into the proposed order.
Page 178	Typo	Proposed facility components in Baker County would predominately be located in EFU zoned land, <del>which with</del> a small segment (0.2 miles) of a substantially modified road to be located in RSA zoned land.	Typo corrected in proposed order.
Page 179	Typos	However, the impact assessment is not evaluated in this section because, in the absence of a county adopted protection <del>ive</del> <u>ive</u> program for these resources, there <del>is are no not</del> applicable criteria <del>for by</del> which to evaluate the potential impacts.	Typo corrected in proposed order.
Page 180	Typo	Baker County implements a Weed Control Plan based on statutory requirements <del>for</del> imposed under ORS 569.530 through ORS 569.450.	Typo corrected in proposed order.
Page 184-185	Proposed language is similar to language provided for other counties. ODOE should include this language for consistency.	<p>The Department agrees and recommends Council find that the proposed facility components located in EFU and ERU- zoned land would be a use permitted outright under MCC 6- 3A-2.</p> <p><u>Proposed facility components would be located in EFU-zoned land across five Oregon counties including Morrow, Umatilla, Union, Baker, and Malheur. Therefore, for these locations, the land use compliance evaluation is limited to ORS 215.275, as presented in Section IV.E.2.1., ORS 215.283, ORS 215.275 and ORS 215.276 (Exclusive Farm Use Requirements) of this order. Footnote</u></p> <p><u>Footnote: Although beyond what is required to demonstrate compliance with ORS 215.275, the applicant performed a county-specific alternatives analysis for each county in its Exhibit K. Please refer to Exhibit K, Section 6.10.5 for additional information specific to Malheur County.</u></p>	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Pages 190-191	ODOE should add a discussion regarding the NPZO Dimensional Standards, which are addressed in the application and Recommended Land Use Condition 13.	<p><u>NPZO 4.03: Dimensional Standards</u></p> <p><u>In the (C-2) Commercial Interchange Zone, yards shall be maintained as follows: 1. There shall be a front yard of at least thirty (30) feet. 2. There shall be no side yard setback except at least twenty (20) feet when adjacent to a Residential Zone, or on the street side of a corner lot. 3. There shall be no rear yard setback, except at least twenty (20) feet when adjacent to a Residential Zone. 4. No buildings or structure hereafter erected or enlarged shall exceed a height of forty-five (45) feet.</u></p> <p><u>Dimensional standards are not evaluated as applicable substantive criteria; however, it is noted that the applicant evaluates these criteria and represents that the proposed facilities will comply with NPZO 4.03(1) and (4), and that NPZO 4.03(2) and (3) are not applicable because the proposed facility is not adjacent to a Residential Zone. Based on the Department's review, the Department considers the applicant's analysis to demonstrate consistency with these provisions.</u></p>	The requested change will not be incorporated into the proposed order; Table LU-8 and recommended Land Use Condition 13 are clear that the dimensional standards under NPZO Section 4.03 are not substantive criteria for which the Council needs to make findings – therefore, it is not necessary for the zoning provision language to be presented in the order.
Page 193	Typo	There are no alternative routes or facility component locations proposed within City of Huntingt <del>on</del> .	Typo corrected in proposed order.
Page 195, Subheading	Typo	IV.E.2.1. ORS 215.283, ORS 215.275 and ORS 215. <del>296</del> <u>275(5)</u> (Exclusive Farm Use Zone Requirements)	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
Page 195	Typos Clarification	Statutes which apply directly to the proposed facility include ORS 215.275, <del>and 215.283, and;</del> ORS 215. <del>296</del> <u>275(5)</u> <del>has been adopted by the applicable counties, but because it is the same criteria across counties, is addressed in this section.</del>	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
Page 196	Clarifications	ORS 215.275(2)(a) <del>requires-provides</del> that, <del>in order to site the proposed facility on EFU-zoned land,</del> the applicant <u>may</u> demonstrate that the proposed facility must be sited in an EFU zone due to technical and engineering feasibility constraints.	Clarifying language incorporated into the proposed order.
Page 197	Clarifications	The applicant did not provide examples or present a discussion of geophysical areas that would present technical or engineering feasibility constraints; as such, the Department recommends that the Council find that <del>the applicant would not satisfy technical and engineering feasibility as described in</del> ORS 215.275(2)(a) <u>was not the primary driver for siting the project on EFU-zoned land.</u>	Clarifying language incorporated into the proposed order.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 197	Typo Clarification	As demonstrated in ASC <del>Figure-Exhibit</del> K, Figure K-3, a large portion of the area between the two points of interconnection is EFU zoned land, <del>and the applicant explains in ASC Exhibit B that EFU lands cover approximately 77 percent of the seven-county study area in Oregon.</del>	Clarifying language incorporated into the proposed order.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 197	Clarifications, providing added support for ODOE’s conclusions regarding avoidance of EFU lands	<p>Because large areas of EFU zoned lands exist between the two points of interconnection, it would be impossible to construct the proposed facility while avoiding all EFU zoned lands (with the exception that the transmission line would be required to completely bypass Oregon and travel only within Washington and Idaho states).Footnote</p> <p><u>Footnote: The applicant developed a conceptual EFU- avoidance route shown in ASC Exhibit K, Figure K-3, which demonstrates that the shortest route that would avoid all EFU lands would be required to bypass Oregon entirely and is not a reasonably direct route.</u></p> <p>Given that large areas of EFU zoned land exist between the two proposed transmission endpoints, the Department agrees that there would be no reasonably direct route that would allow the applicant to construct the transmission line while also avoiding all impacts to EFU zoned land. As such, the Department recommends that the Council find the associated transmission line is “locationally dependent” and therefore satisfies ORS 215.275(2)(b).</p> <p><u>Additionally, while the facility is “locationally dependent” and avoidance of EFU was not possible, the applicant represents that it attempted to design the proposed route to avoid lands zoned EFU to the maximum extent practicable. Although not required by ORS 215.275, the applicant represents that its extensive siting process prioritized avoiding impacts to irrigated and other high value farmland to the maximum extent practicable. As explained in detail in ASC Exhibit B, Attachment B-1, Appendix C, IPC identified irrigated farmland as a “high avoidance” constraint throughout its siting process. Nonetheless, the applicant had to balance minimizing impacts to EFU with avoiding impacts to the many protected resources in the study area (which are discussed in detail in ASC Exhibit B). The applicant represents that it continued to refine its proposed route in response to site-specific information and landowner requests; and many of these micrositing changes included changes to minimize impacts to irrigated agriculture and agricultural operations. For example, an earlier version of the proposed route crossed 17.8 mile of irrigated farmland, and the current version of the proposed route crosses 6.6 miles of irrigated farmland.Footnote</u></p>	<p>The requested change will not be incorporated into the proposed order; requested changes refer the reader to siting considerations and constraints, and previous routes considered with greater impacts, which is available to the reviewer in ASC Exhibit B and relevant elsewhere in the order, but is not relevant information for Council’s consideration of whether the ORS 215.275(2)(b) factor is satisfied.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
		<u>Footnote: The applicant represents that it endeavored to further reduce impacts to agricultural land by developing the West of Bombing Range Road Alternative (see ASC Exhibit B, Attachment B-4, 2015 Supplemental Siting Study). Working with BPA and the Navy, the applicant developed the West of Bombing Range Road Alternative, which takes advantage of an existing 69-kV transmission line ROW and was sited to minimize impacts to agriculture and NWSTF Boardman flight operations, and reduce impacts to WAGS habitat (through micrositing). The West of Bombing Range Road Alternative significantly reduced, but did not completely eliminate, impacts to agricultural lands and operations.</u>	
Page 197	Clarification	ORS 215.275(2)(c) <del>requires-provides</del> that, <del>in order to site the proposed facility on EFU zoned land,</del> the applicant <u>may</u> demonstrate that the proposed facility must be sited on EFU zoned land due to a lack of available urban and nonresource lands.	Clarifying language incorporated into the proposed order.
Page 198	Clarification	ORS 215.275(2)(d) <del>requires-provides</del> that, <del>in order to site the proposed facility on EFU zoned land,</del> the applicant <u>may</u> demonstrate that the proposed facility must be sited in EFU zoned land in order to utilize existing rights-of-way	Clarifying language incorporated into the proposed order.
Page 198	Typo Clarification	ORS 215.275( <del>12</del> )(e) provides that <del>if</del> the applicant <del>may can</del> demonstrate <u>that the proposed facility must be sited in EFU zoned land due to</u> specific health and safety reasons <del>that would require the siting of the utility facility on EFU-zoned land, then the applicant meets its regulatory burden under the statute and may site the utility facility on EFU-zoned land.</del>	Clarifying language incorporated into the proposed order.
Page 199	Clarification	As such, the Department recommends that the Council find <del>the that public health and safety concerns in accordance with ORS 215.275(2)(e) were not the primary drivers for siting the proposed transmission line is not required to be sited on EFU zoned land to specifically respond to a public health or safety concern and therefore would not satisfy the criteria under ORS 215.275(1)(e).</del>	The Department agrees to incorporate clarifying language into the proposed order.
Page 199	Typo Clarification	ORS 215.275( <del>12</del> )(f) provides that <del>if</del> the applicant <del>may can</del> demonstrate that <u>the proposed facility must be sited in EFU zoned land if</u> there are specific requirements imposed by state or federal agencies that would require the siting of the utility facility on EFU zoned land, <del>then the applicant meets its regulatory burden under the statute and may site the utility facility on EFU-zoned land.</del>	Clarifying language incorporated into the proposed order.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 199	Typo	As such, the Department recommends that the Council find the proposed transmission line is not required to be sited on EFU zoned land to comply with additional state or federal requirements and therefore would not satisfy the criteria under ORS 215.275( <del>12</del> )(f).	Typo corrected in proposed order.
Page 199	Idaho Power requests ODOE move its 215.275 Conclusion section to the end of the alternatives analysis, because the conclusion addresses the subsection (2) alternatives analysis and not the other subsections of ORS 215.275	<u>215.275(2) Conclusion</u>  <u>As noted above, the applicant is required to meet one of the factors provided in subsection (2) to demonstrate compliance with ORS 215.275. The Department recommends that the Council find that the proposed facility is "locationally dependent" and that the applicant demonstrated that there is a "lack of available urban or nonresource lands" upon which to site the proposed facility, and that siting was driven in part by the "availability of existing rights-of-way." Therefore, the Department recommends Council find that the proposed facility would satisfy three of the factors set forth in subsection (2) and therefore demonstrates that the utility facility must be sited on EFU zoned land.</u>	Clarifying language incorporated into the proposed order.
Page 200	Typos	Specific measures to minimize and mitigate agricultural impacts <del>in each County</del> , and recommended conditions to ensure compliance with those measures, are discussed below in the evaluation of compliance with <del>each County's land use criteria-ORS 215.275(5)</del> .	Typo corrected in proposed order.
Page 200	Idaho Power requests ODOE move this discussion from the EFU Zoned Land Restoration section to here because it seems more relevant to the (4) analysis.	<u>The applicant is required to minimize impacts to farming practices; the applicant must restore lands to a useful, nonhazardous condition and; the applicant must maintain a bond or letter of credit in the unlikely scenario that a third party would be required to decommission the facility and return lands to a pre-construction condition. As such, the applicant has provided the relevant information and the conditions contained within Section IV.G., Retirement and Financial Assurance would ensure that the applicant restores agricultural lands.</u>	Information reorganized for clarification in the proposed order.





DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 200	Missing subheading, request adding subheadings for each subsection of ORS 215.275  Clarification	<u>Mitigation of Impacts to Surrounding Agricultural Land</u>  ORS 215.275(5) requires that the reviewing body impose clear and objective conditions of approval on the application to mitigate the impacts <u>of the proposed facility, if any, on surrounding lands devoted to farm use in order to prevent a significant change in accepted farm practices or a significant increase in the cost of farm practices on the surrounding farmlands.</u>	Clarifying language incorporated into the proposed order.
Page 200	Redundant text	Recommended Land Use Condition 14: <del>The certificate holder shall:</del> Prior to construction of any phase or segment of the facility, the certificate holder submit to the Department a final Agricultural Assessment and Mitigation Plan (based on the draft plan included as Attachment K-1 of the Final Order on the ASC) for review and approval, in consultation with Morrow, Umatilla, Union, Baker and Malheur counties. During construction of any phase or segment of the facility, the certificate holder shall implement the mitigation, monitoring and reporting measures as detailed in the final Agricultural Assessment and Mitigation Plan.	Clarifying language incorporated into the proposed order, different from applicant comment.





DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Pages 201-202	Idaho Power suggests that ODOE re-write the Accepted Farm Practices on Surrounding Lands section, replacing it with a discussion directed at ORS 275(5) rather than ORS 215.296, which doesn’t apply to the project.	<del>ORS 215.296 states: A use allowed under ORS 215.213 (Uses permitted in exclusive farm use zones in counties that adopted marginal lands system prior to 1993) (2) or (11) or 215.283 (Uses permitted in exclusive farm use zones in nonmarginal lands counties) (2) or (4) may be approved only where the local governing body or its designee finds that the use will not: i. Force a significant change in accepted farm or forest practices on surrounding lands devoted to farm or forest use; and ii. Significantly increase the cost of accepted farm or forest practices on surrounding lands devoted to farm or forest use.” ORS 215.296(1) requires that the local governing body or its designate (in this instance the Council) may approve a use permitted under ORS 215.283(2) only when it determines that the use: “(a) Will not force a significant change in accepted farm or forest practices on surrounding lands devoted to farm or forest use; and (b) Will not significantly increase the cost of accepted farm or forest practices on surrounding lands devoted to farm or forest use.” ORS 215.296, which is mirrored in applicable county zoning provisions presented in this order, establishes approval standards for all conditional uses within EFU-zoned land and requires the Council to find that the conditional use would not force a significant change in, or significantly increase the cost of, accepted farm or forest practices on surrounding lands. While there are forest practices employed on surrounding lands in Umatilla and Union counties, the underlying land use zone in these counties is Grazing Farm and Timber-Grazing, respectively, and not EFU. Therefore, the analysis focuses on potential impacts to farm practices and the cost of farm practices on surrounding lands in EFU zone.</del>	Erroneous reference to ORS 215.296 removed from the proposed order. Evaluation of ORS 215.275 previously included in draft proposed order and includes revisions based on information previously included in ASC Exhibit K.
Page 205, Footnote 178	Typo	The evaluation under ORS 215.283, 215.275, and 215. <del>296</del> <u>275(5)</u> is specific to EFU and Agriculture-Grazing.	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 208	Typo	Potential impacts to the cost of accepted farm practices from construction and operation of the proposed facility include: a one-time costs to landowners, such as physical disturbance arising from the construction areas and roadways; annual costs, such as costs associated with weed control around towers and increased costs associated with farming around tower equipment; costs associated with land removed from production (other than areas containing a transmission tower), such as roadways or areas that are not readily irrigated due to field obstructions; costs associated with the disruption of a CRP program and; <del>(5)</del> costs associated with re- organizing irrigation systems.	Typo corrected in proposed order.
Page 209	Typo	Based on the evaluation presented in ASC Exhibit K and reasoning and analysis presented in this order, and compliance with recommended Land Use Condition 14, the Department recommends Council find that the proposed facility would not result in significant adverse impacts to accepted farm practices nor result in a significant increase in the cost of accepted farm practices within the surrounding area and therefore would satisfy the requirements of ORS 215. <del>296</del> <u>275</u> (5).	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 209	Add discussion on ORS 215.276 and new recommend land use condition regarding compliance with ORS 215.276.	<p><u>ORS 215.276 states:</u></p> <p><u>(1) As used in this section:</u></p> <p><u>(a) “Consult” means to make an effort to contact for purpose of notifying the record owner of the opportunity to meet.</u></p> <p><u>(b) “High-value farmland” has the meaning given that term in ORS 195.300.</u></p> <p><u>(c) “Transmission line” means a linear utility facility by which a utility provider transfers the utility product in bulk from a point of origin or generation, or between transfer stations, to the point at which the utility product is transferred to distribution lines for delivery to end users.</u></p> <p><u>(2) If the criteria described in ORS 215.275 for siting a utility facility on land zoned for exclusive farm use are met for a utility facility that is a transmission line, or if the criteria described in ORS 215.274 for siting an associated transmission line are met, the utility provider shall, after the route is approved by the siting authorities and before construction of the transmission line begins, consult the record owner of high-value farmland in the planned route for the purpose of locating and constructing the transmission line in a manner that minimizes the impact on farming operations on high-value farmland. If the record owner does not respond within two weeks after the first documented effort to consult the record owner, the utility provider shall notify the record owner by certified mail of the opportunity to consult. If the record owner does not respond within two weeks after the certified mail is sent, the utility provider has satisfied the provider’s obligation to consult.</u></p> <p><u>(3) The requirement to consult under this section is in addition to and not in lieu of any other legally required consultation process.</u></p> <p><u>The applicant represented in Exhibit K of the ASC that following issuance of the site certificate, it will consult with landowners of high-value farmland regarding micrositing of the transmission line within the site boundary as required by ORS 215.276(2) (see also Attachment K-1, Agricultural Lands Assessment). Additionally, the applicant represents that it will consult with all landowners regarding micrositing of the project.</u></p> <p><u>Recommended Land Use Condition ##: Prior to construction, the certificate holder shall consult with all landowners, including landowners of high-value farmland, regarding micrositing of the project.</u></p>	<p>An evaluation of ORS 215.276 was incorporated into Section IV.E.2.2; the Department also incorporated language consistent with landowner consultation process under ORS 215.276 into the Agriculture Assessment and Mitigation Plan (Attachment K-1 of order, recommended Land Use Condition 14).</p>

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 209	Delete heading and related discussion related to ORS 772.210 as it is a condemnation statute and not a siting requirement. This comment would apply to other instances in the DPO where ODOE references Section IV.E.2.2 of the DPO	IV.E.2.2. <del>ORS 772.210 and</del> OAR 660-006-0025 (Forest Zone Requirements)	The Department agrees that ORS 772.210 supports interpretation of OAR 660-006-0025, but is not a directly applicable statute for which Council would make findings. Revision incorporated into proposed order.
Page 209-210	Idaho Power finds that ODOE's summary of ORS 772.210 is confusing and appears to misstate the requirements of the statute. Idaho Power recommends that instead of paraphrasing the requirements of the statute, ODOE instead include excerpts of relevant provisions of the statute.	OAR 660-006-0025(4)(q) references transmission lines within a 100-foot right-of-way as a conditional use authorized in forest zoned land. <u>ORS 772.210 provides:</u>  <u>(1) Any public utility, electrical cooperative association or transmission company may: (b) Condemn such lands not exceeding 100 feet in width for its lines (including poles, towers, wires, supports and necessary equipment therefor) and in addition thereto, other lands necessary and convenient for the purpose of construction of service facilities. If the lands are covered by trees that are liable to fall and constitute a hazard to its wire or line, any public utility or transmission company organized for the purpose of building, maintaining and operating a line of poles and wires for the transmission of electricity for lighting or power purposes may condemn such trees for a width not exceeding 300 feet, as may be necessary or convenient for such purpose.</u> <u>(2) Notwithstanding subsection (1) of this section, any public utility, electrical cooperative association or transmission company may, when necessary or convenient for transmission lines (including poles, towers, wires, supports and necessary equipment therefor) designed for voltages in excess of 330,000 volts, condemn land not to exceed 300 feet in width. In addition, if the lands are covered by trees that are liable to fall and constitute a hazard to its wire or line, such public utility or transmission company may condemn such trees for a width not exceeding 100 feet on either side of the condemned land, as may be necessary or convenient for such purpose.</u> <del>ORS 772.210 establishes that for new transmission lines with voltage rated at 330 kV or above, an applicant has condemnation rights on lands not to exceed 300 feet in width [Emphasis added]. ORS 772.210 then establishes that, for lands not exceeding 100 feet on either side of the 100 foot corridor, condemnation is limited to trees.</del>	Specific language of ORS 772.210 incorporated into proposed order, in response to comment.
Page 211, Footnote 183	Typo	OAR 660-006-0025(5)(a) also requires a finding that the proposed use would not force a significant change in accepted farm practices on adjacent lands used for agriculture, which is addressed under the ORS 215. <del>296</del> <u>275(5)</u> evaluation of this order.	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275(5).

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 212	Typo	Relating to riparian restrictions, the applicant represents that, in some instances, it may not be possible to maintain timber in <del>steam-stream</del> buffers along powerline corridors if trees do not meet minimum clearance requirements; coniferous trees could be trimmed, however "crown reduction" of deciduous trees is not recommended.	Typo corrected in proposed order.
Page 213	Clarification	The project would convert 245.6 acres and 530.1 acres of forestland <u>in Umatilla County and Union County</u> , respectively, which would result in losses of 0.0034 percent and 0.00059 percent of the forest lands, respectively.	Clarifying text incorporated into the proposed order.
Page 213	Typo	Recommended Land Use Condition 16: The certificate holder shall: Prior to construction, finalize and submit to the Department for its approval, a final Right-of-Way Clearing Assessment. The <del>protected-protective</del> measures described in the draft Right-of-Way Clearing Assessment in Attachment K- 2 of the Final Order on ASC shall be included and implemented as part of the final Right-of-Way Clearing Assessment, unless otherwise approved by the Department. During construction, the certificate holder shall conduct all work in compliance with the final Right-of-Way Clearing Assessment.	Typo corrected in proposed order.
Page 215	Typo	During operations, the applicant proposes to minimize potential wildfire risk in forested lands from danger trees and overgrown vegetation by implementing a Vegetation Management Plan designed to comply with the American National Standards Institute (ANSI) Pruning Standards Best Management Practices for Utilities, Oregon Forest <del>Products-Practices</del> Act, the U.S. Department of Labor Occupational Safety and Health Administration (OSHA), and the North American Electric Reliability Council's (NERC) Standard FAC- 003-3 Transmission Vegetation Management Program (TVMP).	Typo corrected in proposed order.
Page 216	Typo	Based on compliance with the Fire Prevention and Suppression Plan, the impact minimization measures included in the Right of Way Clearing Assessment, and Vegetation Management Plan, the Department recommends Council find that the proposed use would not significant <del>ly</del> increase the wildfire hazards, fire suppression costs, or risk to fire suppression personnel within the surrounding area.	Typo corrected in proposed order.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 222	Typo	As reflected in the Transportation and Traffic Plan, and as would be reflected in the applicable recommended Land Use conditions, during the final design phase and before construction, the certificate holder propose <u>s</u> to and would be required to coordinate with the affected local public works and road departments regarding any transportation-related improvements	Typo corrected in proposed order.
Page 240	Clarification to align with operative Section 106 terminology and process	Recommended Protected Areas Condition 1: During design and construction of the facility, if the proposed facility route is selected, the certificate holder must: Coordinate construction activities in Ladd Marsh Wildlife Area with the Wildlife Area manager. Provide evidence to ODFW <del>that the certificate holder has received of a determination of eligibility and findings of effect pursuant to</del> Section 106 NRHP compliance for the proposed facility, <del>including and</del> the final HPMP for the portion of the facility that would cross Ladd Marsh Wildlife Area <u>subject to confidential material submission procedures.</u>	The Department agrees to incorporate clarifying Section 106 language into the proposed order. Further, under ORS 192.345(11), information concerning the location of archaeological sites or objects as those terms are defined in ORS 358.905 may be exempt from public records disclosure.
Page 241	Idaho Power suggests ODOE provide an explanation of the methodology behind the noise analysis provided in the application as it relates to protected areas.	IV.F.2. Potential Noise Impacts <u>The applicant analyzes the potential noise impacts on protected areas by discussing the predicted noise levels resulting from construction and operation, and by discussing the predicted noise levels in the context of the ODEQ noise regulations at OAR Chapter 340, Division 35. While the ODEQ noise regulations are not decisive under the Protected Area Standard, the noise regulations analysis is relevant, along with other factors (e.g., frequency and duration), as discussed below.</u>	See proposed order Protected Areas Section IV.F.2., <i>Potential Noise Impacts</i> .  The Department agrees that incorporating a description of the methodology for evaluating noise impacts at protected areas would support the analysis and includes a methodology discussion in the proposed order.
Page 241	Idaho Power suggests ODOE include an introductory statement at the beginning of the Construction section, summarizing its analysis and providing a citation to the relevant application materials.	Construction <u>In general, construction of the proposed facility would cause some de minimis noise impact at certain protected areas that are close to the proposed facility, but construction would be short-term and temporary, as would the impacts. The applicant's noise impact assessment to protected areas is found in ASC Exhibit L, Section 3.5.3</u>	See proposed order Protected Areas Section IV.F.2., <i>Potential Noise Impacts</i> .  Included sentence already in the Protected Areas section as an introduction to construction noise, reiterating that noise impacts are expected to be temporary.
Page 242	Typo	Columbia <del>Basic-Basin</del> Coyote Springs Wildlife Area	Typo corrected in proposed order.
Page 243	Typo	The Longhorn Station would be approximately 0.7 miles from a protected area, the Columbia <del>Basic-Basin</del> Coyote Springs Wildlife Area.	Typo corrected in proposed order.



**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Pages 243-244	<p>ODOE should clarify that the 27 dBA predicted noise level identified in the application and the DPO are related to the edge of the right-of-way and a noise sensitive receptor.</p> <p>Idaho Power also suggests omitting the statement regarding wildlife and cultural resources, because they seem irrelevant in this context.</p>	<p>As described further in Section IV.Q.1, Noise Control Regulations, during certain foul weather conditions and low wind, corona noise would be greater than 27 dBA at <del>certain noise-sensitive receptors the edge of the right-of-way</del>. It is also possible that corona noise would be audible at certain locations in protected areas very near the proposed facility. However, corona noise is never anticipated to be above 50 dBA during foul weather at any noise sensitive receptor. <del>And At-at</del> any nearby protected area, the conditions that give rise to a louder corona noise (namely, rainy weather) likely also <u>would</u> <del>limits</del> the users at a protected area. <del>The Other designations of protected areas could include protection of wildlife or cultural resources; however, the</del> low-level of corona noise, during infrequent weather conditions, is unlikely to cause a significant noise impact at these areas.</p>	<p>See proposed order Protected Area Section IV.F.2., <i>Potential Noise Impacts</i>.</p> <p>The Department made minor clarifying revisions to the text that incorporate, in part, applicant comments.</p>
Page 244	Typo	Construction-related water use would include approximately 36.5 million gallons over an approximately 36-month period for transmission line structure foundation and Longhorn Station foundation; preparation of drilling slurry; moisture conditioning during access road construction; dust control <u>during</u> right-of-way clearing; station grading and site work; drilling and fire prevention; and re-seeding restoration upon construction completion.	Typo corrected in proposed order.
Page 247	Typo	(3) Consideration of intensity, causation, and context (based upon Council's definition of "significant" OAR 345-001- 0010(53). d. Potential significance. <del>significance</del> <u>Significance</u> was determined based on if the valued scenic attributes of the protected area could persist, or not, based on the proposed facility's potential impact	Typo corrected in proposed order.
Page 252, Footnote 202	Idaho Power suggests that ODOE include findings or conclusions related to the NHOTIC undergrounding study, and consider elevating the discussion from a footnote into the main body of the DPO.	<p>The applicant's study makes two general conclusions: 1) the costs to underground the approximately 1.6 mile 500 kV segment in this area would be very high, approximately \$98.6 to 107.6 million more than building the segment traditional overhead configuration, and 2) the ground disturbance from underground installation would be "substantially greater" than for overhead, including large amounts of cut-and-fill because the area contains hillslopes, as well as "transition stations," which are required where the transmission line transitions from aboveground to belowground. <u>The Department has reviewed the applicant's analysis and concurs with the applicant's conclusions regarding the greater expense and increased ground disturbance impacts associated with undergrounding the transmission line in this area.</u></p>	<p>The Department does not incorporate the applicants requested modification. See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5. <i>Potential Visual Impacts from Facility Structures</i> for an expanded discussion of the existing landscape at NHOTIC, visual impact assessment from the ASC, and undergrounding in the text and footnotes.</p> <p>To the extent that undergrounding is viewed as mitigation for potentially significant adverse visual impacts at NHOTIC, the Department emphasizes that the technology and infrastructure needed to underground a transmission line would themselves create visual impacts as well as potential impacts to other resources protected under the Council's standards and not evaluated in the ASC. As described here, therefore, the Department does not find that undergrounding, if a viable</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 251-252		Considering that the agency that manages the NHOTIC land and has identified the NHOTIC <del>has as</del> having significant or important scenic value has authorized the proposed facility in the location proposed in the ASC, the Department considers this relevant information with regard to the EFSC Protected Areas standard	
Page 253-254	Idaho Power requests that ODOE add, to the Protected Area Standard discussion regarding the Owyhee River Below the Dam ACEC, information related to the management plan amendment adopted by BLM in its B2H ROD.	<u>As described in the analysis for the Scenic Resources standard, the BLM has reclassified the area crossed by the proposed facility from VRM Class II to VRM Class IV. By issuing this route in its ROD, the federal agency (BLM) that administers the Management Plan for Owyhee River is authorizing the placement of the proposed facility in this location indicating that it is permissible within the scenic designations in the Management Plan. To the extent that the Council must consider the visual impacts to the resource, the Council may rely on the decisions of the land-managers who administer their plans to inform its evaluation of the visual impacts. Considering that the agency that manages the Owyhee River Below the Dam ACEC and has identified the Owyhee River as having significant or important scenic value has also authorized the proposed facility in the location proposed in the EFSC application, the Department considers this relevant information.</u>	See proposed order Section IV.F.5., <i>Potential Visual Impacts from Facility Structures</i> . The Department agrees BLM designations for resources they manage may inform the Council's evaluation of the Protected Area and the Scenic Resources standards. The Department has incorporated, with modifications, the applicant comment.
Page 255	Typo	The proposed facility in this area would include the rebuild of 1.1 miles of the existing <del>Quarts-Quartz</del> to Weiser 138-kV transmission line to a new ROW, and the 500 kV proposed transmission line would be located in the existing 138-kV transmission line ROW, which is owned and operated by the	Typo corrected in proposed order.
Page 256	Idaho Power requests that ODOE add, to the Protected Area Standard discussion regarding the Birch Creek ACEC, information related to the management plan amendment adopted by BLM in its B2H ROD.	The proposed facility would conform to VRM Class II objectives within the Birch Creek Parcel, and is therefore consistent with BLM's VRM direction to protect visual values within the Birch Creek Parcel. <sup>212</sup> <u>Finally, it is important to note that the BLM has approved the proposed facility route in this area and amended the Southeastern Oregon Resource Management Plan to reclassify the area potentially impacted by the proposed facility from VRM Class III to VRM Class IV, and the Department considers this relevant information.</u>	See proposed order Section IV.F.5., <i>Potential Visual Impacts from Facility Structures</i> . The Department agrees BLM designations for resources they manage may inform the Council's evaluation of the Protected Area and the Scenic Resources standards. The Department has incorporated, with modifications, the applicant comment.
Page 259	Typo	As is shown on Exhibit L, Attachment L-3, Figure L-3-16, the Power <del>Creel-Creek</del> Parcel is located across I-84 from the proposed facility.	Typo corrected in proposed order.



**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment																																																																																																								
Page 273	In Recommended Retirement and Financial Assurance Condition 1, ODOE recommends that Idaho Power provide a bond or letter of credit in the amount of \$1.00 from the in- service date until in-service year 51. While Idaho Power does not disagree with the amount of the recommended assurance, Idaho Power requests that ODOE consider providing an additional option for the form of the assurance required. That is, Idaho Power requests that it be allowed to provide a deposit for that same amount, because there are administrative costs associated with obtaining bonds and letters of credit which would far exceed the actual value of the bond and letter of credit at issue here.	Recommended Retirement and Financial Assurance Condition 5: . . . a. From the In-Service Date until In-Service Year 51, the amount of bond, <del>or</del> letter of credit, <u>or deposit</u> shall be \$1.00.	Applicant request not included in proposed order. See proposed order Section IV.G., Retirement and Financial Assurance Ability of the Applicant to Obtain a Bond or Letter of Credit for added footnote explaining that Mandatory Condition OAR 345-025-0006(8) requires the certificate holder to submit a bond or letter of credit in a form and amount satisfactory to the Council to restore the site to a useful, non-hazardous condition. Council interprets “form” to include the bond or letter of credit as well as the issuing financial institution as a component of the form of the financial assurance. See May 15, 2015 EFSC Meeting Item D - Financial Assurance Staff Memo and Final EFSC Minutes 2015-05-14-15.																																																																																																								
Page 279	Typo	Pygmy rabbit (Brachylagus idahoensis) colonies)	Typo corrected in proposed order.																																																																																																								
Pages 280-281	Typo, see Exhibit P1, page 16, Table 10, showing mitigation ratios. The mitigation rations for Category 3 habitat and Category 4 habitat should be the same: <1.	<table><tr><th colspan="5">Table FW-1: Estimated Temporary and Permanent Habitat Impacts and Proposed Mitigation</th></tr><tr><th rowspan="2">Habitat Category and Vegetation Type</th><th colspan="2">Proposed Route</th><th colspan="2">Mitigation</th></tr><tr><th>Temp</th><th>Perm</th><th>Temp</th><th>Perm</th></tr><tr><th colspan="3">Acres</th><th colspan="2">Acres</th></tr><tr><td colspan="5">Category 2</td></tr><tr><td>Agriculture/Developed</td><td>95.0</td><td>10.6</td><td rowspan="6">&gt;1 acre: 1 acre</td><td rowspan="6">&gt;1 acre: 1 acre</td></tr><tr><td>Bare Ground</td><td>2.0</td><td>0.3</td></tr><tr><td>Forest/Woodland</td><td>6.8</td><td>536.1</td></tr><tr><td>Open Water/Wetlands</td><td>1.0</td><td>0.5</td></tr><tr><td>Riparian Vegetation</td><td>0.6</td><td>0.4</td></tr><tr><td>Shrub/Grassland</td><td>1,990.9</td><td>334.2</td></tr><tr><td colspan="5">Category 3</td></tr><tr><td>Agriculture/Developed</td><td>10.1</td><td>0.8</td><td rowspan="6">&lt;1 acre: 1 acre</td><td rowspan="6">1 acre: 1 acre</td></tr><tr><td>Bare Ground</td><td>0.3</td><td>0.1</td></tr><tr><td>Forest/Woodland</td><td>16.0</td><td>458.0</td></tr><tr><td>Open Water/Wetlands</td><td>0.4</td><td>0.1</td></tr><tr><td>Riparian Vegetation</td><td>5.5</td><td>0.1</td></tr><tr><td>Shrub/Grassland</td><td>312.4</td><td>489.1</td></tr><tr><td colspan="5">Category 4</td></tr><tr><td>Shrub/Grassland</td><td>165.3</td><td>26.1</td><td>&lt;1 acre: 1 acre</td><td>1 acre: 1 acre</td></tr><tr><td colspan="5">Category 5</td></tr><tr><td>Shrub/Grassland</td><td>329.3</td><td>43.3</td><td>0</td><td>&lt;1 acre: 1 acre</td></tr><tr><td colspan="5">Category 6</td></tr><tr><td>Agriculture/Developed</td><td>310.5</td><td>259.8</td><td>0</td><td>0</td></tr><tr><td colspan="5">Source: ASC Exhibit P, Attachment P1-6 Table 1</td></tr></table>	Table FW-1: Estimated Temporary and Permanent Habitat Impacts and Proposed Mitigation					Habitat Category and Vegetation Type	Proposed Route		Mitigation		Temp	Perm	Temp	Perm	Acres			Acres		Category 2					Agriculture/Developed	95.0	10.6	>1 acre: 1 acre	>1 acre: 1 acre	Bare Ground	2.0	0.3	Forest/Woodland	6.8	536.1	Open Water/Wetlands	1.0	0.5	Riparian Vegetation	0.6	0.4	Shrub/Grassland	1,990.9	334.2	Category 3					Agriculture/Developed	10.1	0.8	<1 acre: 1 acre	1 acre: 1 acre	Bare Ground	0.3	0.1	Forest/Woodland	16.0	458.0	Open Water/Wetlands	0.4	0.1	Riparian Vegetation	5.5	0.1	Shrub/Grassland	312.4	489.1	Category 4					Shrub/Grassland	165.3	26.1	<1 acre: 1 acre	1 acre: 1 acre	Category 5					Shrub/Grassland	329.3	43.3	0	<1 acre: 1 acre	Category 6					Agriculture/Developed	310.5	259.8	0	0	Source: ASC Exhibit P, Attachment P1-6 Table 1					Typo corrected in proposed order.
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**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 285	Typo, Condition 13, not 14, provides for surveys	Recommended Fish and Wildlife Condition 4: The certificate holder shall: ... Information To Be Included in Final Habitat Mitigation Plan: ... v. The results of the biological surveys referenced in Fish and Wildlife Conditions <del>14-13</del> , 15 and 16	Typo has been corrected in proposed order; however, applicant's comment is incorrect. Recommended Fish and Wildlife Conditions 15 and 16 refers to surveys that must be conducted. Recommended Fish and Wildlife Condition 13 addresses seasonal restrictors for non-raptor birds.
Page 286	Clarification	Recommended Fish and Wildlife Condition 5: ... b. Oregon's Elk Mitigation Framework shall be used to calculate the amount of elk habitat compensatory mitigation required for the facility, and the information from the pre- and post-construction traffic studies <u>as required by Fish and Wildlife Conditions 21 and 22</u> shall be used in the calculation.	Clarifying language included in proposed order.
Page 294	Certain of this information may be considered confidential (e.g., Category 1 sage-grouse lek locations), and therefore, the condition language should specify that submittal may require procedures designed to protect that confidentiality. Idaho Power proposes additional condition language referencing those procedures, language that ODOE has used in other proposed conditions.	Recommended Fish and Wildlife Condition 7: Prior to and during construction, the certificate holder shall flag the following environmentally sensitive areas as restricted work zones: State protected plant species; Wetlands and waterways that are not authorized for construction impacts; Areas with active spatial and seasonal restrictions; and Category 1 habitat. The certificate holder shall submit a mapset showing the location of environmentally sensitive areas and restricted work zones to the department for its approval, <u>subject to confidential material submission procedures</u> . The certificate holder shall make the mapset available to all construction personnel.	The requested condition change will not be incorporated into the proposed order. Under ORS 192.345(13), information regarding the habitat, location or population of any threatened species or endangered species may be exempt from public record disclosures. Because the condition language addresses resources that may and may not meet the definitions under ORS 496.004, the Department has not included this revision. The certificate holder may request Department review of public records law exemption for any materials to be submitted but should not be specified in the condition prior to review of a formal request and evaluation/concurrence by the Department and legal counsel.
Page 300	Typo, Condition 13, not 14, provides for surveys	Recommended Fish and Wildlife Condition 12: During construction, if active pygmy rabbit colonies or the roost of a State Sensitive bat species is observed during the biological surveys set forth in Fish and Wildlife Conditions <del>14-13</del> , 15 and 16, the certificate holder shall submit to the Department for its approval a notification addressing the following:	Typo has been corrected in proposed order; however, applicant's comment is incorrect. Recommended Fish and Wildlife Conditions 16 refers to surveys that must be conducted regarding bats and pygmy rabbits. Department also included the omitted State Sensitive bat species to the list of species to be surveys in Recommended Fish and Wildlife Conditions 16.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 308-309	Typo	Recommended Fish and Wildlife Condition 16: Prior to construction, the certificate holder shall conduct, as applicable, the following biological surveys on all portions of the site boundary, regardless of whether those portions have been surveyed at the time of issuance of the site certificate, based on the survey protocols included in ASC Exhibit P Attachment P1-2 Revised Final Biological Survey Work Plan, unless otherwise approved by the Department in consultation with ODFW: ... e. Greater sage-grouse, as necessary for the State of Oregon to calculate the amount of sage-grouse habitat compensatory mitigation required for the facility <del>used</del> <u>using</u> Oregon's Sage- Grouse Habitat Quantification Tool.	Typo corrected in proposed order.
Page 309	Clarification	In July 2015, the <del>Oregon Department of Fish and Wildlife (ODFW)</del> <u>Oregon Fish and Wildlife Commission (OFWC)</u> <del>adopted</del> <u>amended</u> its sage-grouse conservation rules at OAR 635, Division 140, to specifically address the impacts of development to the sage grouse. In March 2016, the Fish and Wildlife Commission <del>adopted</del> <u>amended</u> its <del>Sage-Grouse Conservation Policy</del> <u>Fish and Wildlife Habitat Mitigation Policy</u> to reference the rules at OAR 635, Division 140 and provide specific guidance for developments in sage-grouse <u>habitat</u> , which states, at OAR 635-415-0025(7): . . .	Clarifying language included in proposed order.
Page 316	Typo	Recommended Fish and Wildlife Condition 17: At least 90 days prior to construction of a facility phase or component in sage-grouse habitat as mapped by <del>The</del> <u>the</u> Oregon Department of Fish and Wildlife (ODFW) at that time, unless otherwise agreed to by the Department, the certificate holder shall finalize, and submit to the Department for its approval, in consultation with ODFW, a final Sage-Grouse Habitat Mitigation Plan. . . .	Typo corrected in proposed order.
Page 317	Clarification	Recommended Fish and Wildlife Condition 19: During the third year of operation, the certificate holder shall provide to the Department and ODFW the <del>information necessary for data from the traffic studies in Recommended Fish and Wildlife Conditions 21 and 22</del> <u>for</u> ODFW to calculate the final amount of indirect impact from facility roads to sage-grouse habitat and corresponding compensatory mitigation required using Oregon's Sage-Grouse Habitat Quantification Tool. . . .	Clarifying language included in proposed order.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 318	Typo	The Land Conservation and Development Commission (LCDC) implemented, concurrently with the <del>ODFW-OFWC</del> , sage- grouse habitat conservation rules into the Oregon land use planning rules.	Typo corrected in proposed order.
Page 326	Typo	As discussed above, the amount of sage-grouse habitat compensatory mitigation required for the proposed transmission line <u>will</u> be determined by the Sage-Grouse Habitat Quantification Tool.	Typo corrected in proposed order.
Page 328	Typo	As further described in Section IV.H, Fish and Wildlife Habitat, as well as in Exhibit Q, the applicant prepared a <del>Biologist-Biological</del> Survey Work Plan to guide field surveys that would be used in support of the application.	Typo corrected in proposed order.
Page 333	Typo	In <del>additional-addition</del> to records of the species occurring in the analysis area, facility-specific field surveys identified three active WAGS colonies in Morrow County on or adjacent to the NWSTF Boardman.	Typo corrected in proposed order.
Page 334	Typo	The removal work would be accomplished either <u>by</u> hand- crews on foot, or by using helicopters to remove the structures without ground disturbance, or by cutting off poles but leaving foundations in place.	Typo corrected in proposed order.
Page 338	Typo	The applicant's assessment of surveys results and anticipated impacts is included <u>d</u> in Exhibit Q, Section 3.4.2.3.	Typo corrected in proposed order.
Page 339	Typo	The applicant's impact analysis to each plant species with historic or field-verified occurrences in the analysis area is included <u>d</u> in a series of tables in Exhibit Q.	Typo corrected in proposed order.
Page 339-340	Typo	This survey information would be used to microsite facility components, to the extent possible, to avoid direct impacts to resources <del>include-including</del> threatened and endangered plants.	Typo corrected in proposed order.
Page 340	Typo	Additionally, as would be required under the Reclamation and Revegetation Plan, site specific reclamation monitoring would be required after construction in order that areas of temporary disturbance area <u>be</u> restored.	Typo corrected in proposed order.
Page 346	Typo	However, the Department notes that in order to be considered a "scenic resource" for purposes of evaluation under the EFSC Scenic Resources standard, a resource <u>s</u> -must be "identified as significant or important in local land use plans, tribal land management plans, and federal land management	Typo corrected in proposed order.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 355	Typo	The language of the EFSC Scenic Resources standard relies upon scenic values identified in others' management plans, so the Council may rely on the decisions of the land-managers who administer their plans to inform its evaluation of the Scenic Resources standard. Considering that the agencies that manage <del>s</del> many of these Scenic Resources have already authorized the proposed facility in the location proposed in the EFSC application, the Department considers this relevant information particularly to the EFSC Scenic Resources standard. The BLM and USFS have already issued records of decisions (RODs) authorizing the proposed facility.	Typo corrected in proposed order.
Page 361	Typo	As described above, the VRM Class II designation means that in accordance with the applicant's proposed methods for establishing scenic resources that should be afforded review and protection under the EFSC Scenic Resources standard, <del>VMR-VRM</del> Class II managed areas should be considered under the EFSC Scenic Resources standard.	Typo corrected in proposed order.
Page 369	Typo	As described in Section IV.F., Protected Areas, the proposed facility in this area would include the rebuild of 1.1 miles of the existing <del>Quarts-Quartz</del> to Weiser 138-kV transmission line to a new ROW, and the 500 kV proposed transmission line would be located in the existing 138-kV transmission line ROW, which is owned and operated by the applicant.	Typo corrected in proposed order.
Page 370	Idaho Power requests that ODOE add, to the Scenic Resources Standard discussion regarding the Birch Creek ACEC, information related to the management plan amendment adopted by BLM in its B2H ROD.	Finally, it is important to note that the BLM has approved the proposed facility route in this area <u>and amended the Southeastern Oregon Resource Management Plan to reclassify the area potentially impacted by the proposed facility from VRM Class III to VRM Class IV, and the Department considers this relevant information.</u>	See proposed order Section IV.J., <i>Scenic Resources</i> . The Department agrees BLM designations in management plans for resources they manage may inform the Council's evaluation of the Scenic Resources standard. The Department has incorporated, with modifications, the applicant comment.
Page 370	Typo, for consistency with other conditions, ODOE should consider describing the milepost numbers from least to greatest rather than greatest to least.	Recommended Scenic Resources Condition 3: During construction, to avoid significant adverse impacts to the scenic resources at the Birch Creek Area of Critical Environmental Concern, the certificate holder shall construct the facility using tower structures that meet the following criteria between <del>Milepost 199.1 and Milepost 197.9</del> <u>Milepost 197.9 and Milepost 199.1</u> : H-frames; and Tower Height no greater than 100 feet	Clarifying language included in proposed order.
Page 371	Typo	Scenic quality of the existing landscape <del>for is</del> considered low.	Typo corrected in proposed order.
Page 372	Typo	The area crossed by the proposed facility was formerly designated as <del>VCM-VRM</del> Class II, but the BLM amended its plan as part of its ROD for the B2H project, and the area is now designated VRM Class IV.	Typo corrected in proposed order.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 374	Typo	The proposed facility in this area would be located in the USFS Wallowa-Whitman National Forest, and the USFS has approved the proposed facility in <del>its</del> <u>its</u> ROD.	Typo corrected in proposed order.
Page 375	Typo	As with the Wallowa-Whitman VQO1 area, the proposed facility in the VQO2 area would be located in the USFS Wallowa-Whitman National Forest, and the USFS has approved the proposed facility in <del>its</del> <u>its</u> ROD.	Typo corrected in proposed order.
Page 376	Typo	Also, in this area the proposed route is mostly located in the <del>USFW-USFS</del> designated utility corridor, which was established for siting utility facilities such as transmission lines.	Typo corrected in proposed order.
Page 398	Typo	In December 2018, the Department issued <del>a</del> requests for additional information (RAIs), requesting that the applicant re-visit the information provided in ASC Exhibit S, Table S-2 and re-evaluate whether or not there will indeed be any direct impacts to eligible resources, including Oregon Trail segments.	Typo corrected in proposed order.





DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Pages 447-448	<p>Idaho Power and the Confederated Tribes of the Umatilla Indian Reservation (CTUIR) have agreed to the certain processes set out in Idaho Power’s proposed new subsection (2) to ensure Idaho Power will meaningfully engage with the CTUIR. Idaho Power requests that ODOE/EFSC include those processes as outlined here.</p> <p>Also, clarification and typo</p>	<p>Recommended Historic, Cultural, and Archaeological Resources Condition 2: Prior to construction of a phase or segment of the facility, subject to confidential material submission procedures, and based on 1) new survey data from previously unsurveyed areas and 2) the final design of the proposed facility, the certificate holder shall submit to the Department, the State Historic Preservation Office (SHPO), and applicable Tribal Governments, for review and Department approval a final Historic Properties Management Plan (HPMP).</p> <p>The final HPMP shall include, <u>unless otherwise approved by the Department</u>: The provisions outlined in the Attachment S-9 to the Final Order on the ASC, updated as applicable;</p> <p>A revised High Probability Areas Assessment and revised Inadvertent Discovery Plan;</p> <p>Updated information to reflect process updates described in the Final Order on the ASC with respect to EFSC historic, cultural, and archaeological resource information to align with the Section 106 federal review;</p> <p>Final eligibility determinations for newly identified resources and previously inventoried resources, with supporting documentation (final Cultural Resources Technical Report, ILS, RLS), from the lead federal agencies;</p> <p>Based on the final eligibility determinations, identify which resources qualify for protections under OAR 345-022- 0090(1)(a) through (c);</p> <p>Submit a revised table of resources inventoried including, at a minimum, the resource information included in ASC Exhibit S, Table S-2 or Table HCA-3 of the Final Order on the ASC;</p> <p>e. Identification of resources not protected under OAR 345- 022-0090(1)(a) due to a final eligibility determination of “not eligible for listing on the National Register of Historic <u>Properties Places</u> (NRHP),” yet may qualify for protections under OAR 345-022-0090(1)(b) or (c). The HPMP shall also include the following information for resources under OAR 345-022-0090(1)(b) for Department approval, in consultation with SHPO:</p> <p>i. Applicant recommendations and supporting documentation to demonstrate if the resource qualifies as an archaeological object or site under ORS 358.905(1)(a) and ORS 358.905(1)(c).</p>	<p>Clarifying language included in proposed order.</p> <p>Typo corrected in proposed order.</p>

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
		<p><u>holder shall request that the CTUIR provide written comments on the revised HPMP within 60 calendar days. If requested by the CTUIR, the certificate holder shall reasonably attempt to meet in-person with the CTUIR prior to the 60-day deadline to discuss the revised HPMP; however, the timing of the in-person meeting will not affect the CTUIR's obligation to provide comments by the 60-day deadline. iii. When the certificate holder submits the final HPMP to the department, the certificate holder shall provide to the CTUIR written responses to any CTUIR comments received within the 60-day window set forth above in subsection (2)(ii) of this condition.</u></p> <p><u>2-3.</u> The certificate holder shall conduct all construction activities in compliance with the final Department-approved HPMP.</p>	The Department did not include this revision in the proposed order for the reasons discussed in Section IV.K.1.2., <i>Tribal Resources</i> , and has included a footnote stating such.
Page 449	Based on Idaho Power's experience, the final Cultural Resources Technical Report will take longer than one year to complete. Idaho Power requests an additional two years.	Recommended Historic, Cultural, and Archaeological Resources Condition 3: Within <del>one year</del> <u>three years</u> after construction is completed , the certificate holder shall finalize, and submit to the Department for its approval, a final Cultural Resources Technical Report. . . .	The Department agrees that, due to the size and scope of the cultural resource inventory and outcomes of the Section 106 compliance review, three years is a reasonable time to provide this information and has made this revision to the proposed order condition.
Page 453-454	Clarification	The applicant analyzes the potential noise impacts on recreational opportunities by discussing predicted noise levels <del>resulting from the construction and operation of the proposed facility</del> , and by <del>analyzing-discussing</del> the <del>potential-predicted</del> noise <del>impacts-levels under-in the context of</del> the ODEQ noise regulations at OAR Chapter 340, Division 35. <del>Evidence-of-complying-with-the-DEQ-regulations-is-not-necessarily-definitive-of-compliance-with-the-Recreation-standard; however, it is relevant to that analysis-While the ODEQ noise regulations are not decisive under the Recreation Standard, the noise regulations analysis is relevant</del> , along with other factors (e.g., frequency and duration), as discussed below.	Clarifying language included in proposed order.
Pages 454-455	Typo	As described in the evaluation of the applicant's visual impact assessment for each of the four recreational opportunities crossed by proposed facility components, permanent visual impacts of the facility would not result in alter <del>na</del> tion of the recreational opportunity such that the resources would no	Typo corrected in proposed order.





DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 456	<p>ODOE should clarify that the 27 dBA predicted noise level identified in the application and the DPO are related to the edge of the right-of-way and a noise sensitive receptor.</p> <p>Idaho Power also suggests omitting the statement regarding wildlife and cultural resources, because they seem irrelevant in this context.</p>	<p>As described further in Section IV.Q.1., Noise Control Regulations, during certain foul weather conditions and low wind, corona noise would be greater than 27 dBA at <del>certain noise-sensitive receptors</del> <u>the edge of the right-of-way</u>. It is also possible that corona noise would be audible at certain locations in recreation opportunity sites very near the proposed facility or crossed by the proposed facility.</p> <p>However, corona noise is never anticipated to be above 50 dBA during foul weather at any noise sensitive receptor. <u>And At at</u> any nearby recreation opportunity, the conditions that give rise to a louder corona noise (namely, rainy weather) likely also <u>would</u> <del>limits</del> the users at a recreation area. <u>The low-level of corona noise, during infrequent weather conditions, is unlikely to cause a significant noise impact at these areas.</u></p>	<p>See proposed order Recreation Section IV.L.2., <i>Potential Noise Impacts</i>.</p> <p>The Department made minor clarifying revisions to the text that incorporate, in part, applicant comments.</p>
Page 461	Typo	<p>See Section IV.M.6., Public Services – Traffic Safety, and Recommended Public Services Condition 1 which requires the applicant to generate and submit for <del>approve approval</del> a county-specific Transportation and Traffic Plan, which would identify final construction routes and include traffic controls.</p>	Typo corrected in proposed order.
Page 462	Typo	<p>The city asked that a condition of approval be included in the site certificate requiring that, if approved by Council and <del>choses</del> <u>chosen</u> to be built by the applicant, that the Morgan Lake alternative use H-frame structures with natina finish (which mimics a wood-like look).</p>	Typo corrected in proposed order.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 462	<p>Morgan Lake Park is considered in the EFSC process as an important recreation opportunity and evaluated for compliance with the Council’s Recreation Standard, but is not separately evaluated as a Scenic Resource because the applicable management plan for Morgan Lake Park, the Morgan Lake Recreational Use and Development Plan, did not identify Morgan Lake Park as an important scenic resource. Accordingly, while Idaho Power did evaluate potential visual impacts associated with the project, it is important to also note that, per the Morgan Lake Recreational Use and Development Plan, there are no specific scenic views or values associated with the Morgan Lake Park that are regarded as particularly important for purposes of compliance with the Recreation Standard. Idaho Power’s analysis of visual impacts focused on the elements of Morgan Lake Park that are most important for the recreation activities at the park, which include camping, picnicking, fishing, and boating.</p> <p>ODOE provides analysis regarding the potential impacts of the Morgan Lake Alternative on Morgan Lake Park and proposed Recommended Recreation Condition 1, which would require the use of H-frames to mitigate visual impacts. According to ODOE’s analysis, the visual impacts to Morgan Lake Park include that the Morgan Lake Alternative “would be visible from portions of the park, primarily the access road and parking areas,” and “vegetation located along the southern perimeter of the lake would screen views from campsites and locations on the water.” ODOE expressed concern about whether vegetation screening would block all views of the Morgan Lake Alternative, particularly during the winter when deciduous vegetation falls from trees. ODOE also noted that “the City of La Grande objected to the proposed Morgan Lake alternative’s impacts, particularly visual impacts, to the recreational opportunities at Morgan Lake Park” and requested that a condition of approval be included in the site certificate requiring that, if approved by Council and chosen to be built by the applicant, that the Morgan Lake alternative use H-frame structures with natina finish (which mimics a woodlike look). ODOE indicated that it</p>	<p>Recommended Recreation Condition 1: If the Morgan Lake alternative facility route is selected, the certificate holder shall construct the facility using tower structures that meet the following criteria for <u>the segment of</u> the transmission line that would be visible from Morgan Lake Park, specifically between <del>miles- 5-7</del> <u>Milepost ML 7/1 through Milepost ML 7/4</u> of the Morgan Lake alternative, as shown on ASC Exhibit C, Attachment C-3, Map 8.</p> <p>H-frames; Tower height no greater than 130 feet; and Weathered steel (or an equivalent coating).</p>	<p>See proposed order Section IV.L., <i>Recreation</i>; IV.I.4., <i>Potential Visual Impacts</i>.</p> <p>The Department reviewed the additional visual simulations, figures, and analysis submitted by the applicant in its comments on the DPO and maintains there are potential visual impacts from portions of the proposed Morgan Lake alternative at Morgan Lake Park that warrant Recommended Recreation Condition 1. However, based on the applicant’s modeling of H-frame tower structures in the visual simulations the Department agrees that only the towers potentially visible from high-use areas should apply to the condition, as requested by the applicant, and therefore modified the condition to specify the mileposts where H-frame towers would be used.</p>



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
	<p>to the recreational opportunities at Morgan Lake Park” and requested that a condition of approval be included in the site certificate requiring that, if approved by Council and chosen to be built by the applicant, that the Morgan Lake alternative use H-frame structures with natina finish (which mimics a woodlike look). ODOE indicated that it agreed with the City of La Grande’s assessment and request for mitigation.</p> <p>Idaho Power disagrees that the evidence in the record indicates there will be a significant adverse impact to the Morgan Lake Park that would require mitigation to be included as part of the site certificate. In Idaho Power’s analysis of the potential impacts of the Morgan Lake Alternative on Morgan Lake Park in Exhibit T of the ASC, Idaho Power considered both traffic impacts and visual impacts and concluded that the project would not have a significant adverse impact on the resource. See ASC, Exhibit T at page T-44. Specifically, with respect to potential visual impacts, Idaho Power concluded towers would be visible in certain areas of the park, but also would be screened by vegetation which would block views of the towers from most locations in the park, so viewer perception could be intermittent and peripheral while viewers are moving through the park, but could also be continuous and/or head- on while engaging in activities such as camping, picnicking, and fishing. Idaho Power concluded that although the Project will introduce moderate contrast to the landscape, it will not preclude visitors from enjoying the day use and overnight facilities offered at Morgan Lake Park, and accordingly, the visual impacts to Morgan Lake Park would be less than significant for purposes of complying with the standard. Idaho Power’s analysis demonstrates there is no adverse impact to the resource, and to the extent that the transmission line may be partially visible from some locations in the park, Idaho Power believes (1) those locations are not the primary recreation areas for the park (e.g., the entrance road) and do not merit the same level of protection that would be afforded to other areas of the resource that are the focus of the recreation activities; and (2) the fact that the transmission line may be visible from some locations in the park does not</p>		



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
	<p>While Idaho Power finds that ODOE's Recommended Recreation Condition 1 is not supported by evidence in the record, Idaho Power nonetheless points out that the specific request by the City of La Grande was for "a condition of approval . . . that for the approximately 1.5 miles of the line that would be in view from Morgan Lake that H Frame towers be used to help mitigate the adverse impact to the view shed." City of La Grande Comments, April 27, 2018 at page 2. Thus, it is clear the intent of the request was to require H- frames for the portion of the transmission line that would be visible from Morgan Lake, not from every part of the park.</p> <p>Moreover, the City of La Grande and Idaho Power have entered into an outside agreement for recreational improvements at Morgan Lake Park in lieu of H-frames to address any potential visual or traffic related impacts; and therefore, the impetus for ODOE's condition (i.e., the City's request) is now moot.</p> <p>Idaho Power does not concede that intermittent visibility of the transmission line from Morgan Lake Park would result in an adverse impact or a requirement for mitigation. Even so, Idaho Power prepared the attached visual simulation to show that, if ODOE continues to recommend H-frames near Morgan Lake, ODOE should reduce the number of towers that would need to utilize H-frames from seven towers (the towers between MP 5 and MP 7 of the Morgan Lake Alternative) to four towers. See also the annotated version of Exhibit C, Map 8 showing the tower structure numbering, which we also attached. The simulation shows the transmission line from the main parking lot area at the lake where the boat dock and restroom facilities are located.</p> <p>Idaho Power chose this location because it represents a high- traffic area where most users of the park will interact with the park's recreation opportunities. For the simulation, Idaho Power modeled H-frames for towers ML 7/4, ML 7/3, ML 7/2, and ML 7/1 as recommended by ODOE, but for the remaining three towers (ML 6/3, 6/2, and ML 6/1), Idaho Power modeled lattice towers. As seen in the simulation, the lattice towers at ML 6/3, 6/2, and ML 6/1 are screened by coniferous vegetation and topography, and present no significant visual impact. Therefore, if ODOE recommends H- frames in this area, it is unnecessary to include ML 6/3, 6/2, and ML 6/1 in that recommendation.</p> <p>Finally, if ODOE rejects Idaho Power's request to eliminate ML 6/2 and ML 6/1 from the H-frame requirement, Idaho Power requests that ODOE amend the tower height limitation in the condition from 130 feet</p>	<p>Note: If ODOE continues to recommend H-frames for ML 6/2, the tower height limitation above should be increased to 135 feet: b. Tower height no greater than <del>130</del> 135 feet;</p>	<p>See above response.</p> <p>See proposed order Section IV.E., <i>Land Use</i>; IV.E.3. <i>Statewide Planning Goals; Goal 8: Recreation Needs</i>. In an executed a Memorandum of Agreement (MOA) outside the EFSC process, the City of La Grande and applicant agreed that, if the Morgan Lake alternative is selected, the applicant will provide the City with \$100,000 for recreational improvements at Morgan Lake Park. The Department recommends including the applicant-represented commitment in Land Use Condition 17, which stipulates the submission of an executed MOA between the City and the applicant prior to construction, which the Council could rely on to determine that the proposed facility would be consistent with Goal 8, Recreation Needs. See also added discussion in Section IV.L., <i>Recreation</i>; IV.L.4., <i>Potential Visual Impacts</i> for added assessment based on applicant information.</p> <p>See above. The Department retained Recommended Recreation Condition 1, however, incorporated the applicant's request to limit the transmission towers that the condition applies to per its visual impact analysis, therefore the Department did not incorporate this modification.</p>

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
	However, if ODOE agrees with Idaho Power's request to eliminate ML 6/2, the minimum height of 130 is achievable.		
Page 462, Footnote 412	Idaho Power agrees with ODOE's findings in this footnote that the City of La Grande is not a recreation resource, scenic resource, or protected area, and that visual impact mitigation in the form of H-frame towers or other mitigated structure types in the viewshed of La Grande are not warranted under EFSC's standards. However, without waiving Idaho Power's positions on those points which Idaho Power expressly reserves, Idaho Power and Union County have entered into an outside agreement whereby Idaho Power has agreed to use, as a design feature choice, H-frame towers along the La Grande viewshed, specifically MP 106/2 through 108/5.	Footnote 412: . . . The City of La Grande has also asked for the H-frame structure mitigation design feature to be used if the applicant selects the proposed facility route in areas that are visible from the City of La Grande. However, the Department points to the specific Council rule and standard that would require such mitigation for viewshed impacts to the City itself based on requirements stipulated in the rule or standard. The Council has three standards that consider visual impacts: Recreation, Scenic Resources, and Protected Areas. The City of La Grande is not a recreation resource, scenic resource, or protected area, and the Department does not find that visual impact mitigation in the form of H-frame towers or other mitigated structure types in the viewshed of La Grande are warranted. B2HAPDoc ApASC Reviewing Agency Comment City of La Grande_Strope 2018-04-27. <u>However, the Department notes that Idaho Power and Union County have entered into an agreement outside of the EFSC process whereby Idaho Power would use H-frame towers along the La Grande viewshed as a design feature choice and the Department recommends that Council include the following condition recognizing that design feature decision:</u>  <u>Recommended Condition: If the Proposed Route is selected, the certificate holder shall construct the facility using tower structures that meet the following criteria for the transmission line that would be visible from the City of La Grande, specifically between Milepost 106/2 and Milepost 108/5:</u> <u>a. H-frames; and b. Weathered steel (or an equivalent coating).</u>	See proposed order Section IV.L, <i>Recreation</i> ; Section IV.L.4., <i>Potential Visual Impacts</i> , for additional language added to footnote referenced in applicant response. Note the footnotes are renumbered.  See proposed order Section III.B.2., <i>Proposed Facility Location by County; Union County: Proposed Facility Routes and Components</i> , for a discussion of the applicant represented tower modifications within the viewshed of the City of La Grande, based on the applicant representation for the agreement with the City of La Grande outside the EFSC process. Because the City's request for modified towers along the proposed route is not associated with an applicable Council standard, the Department is not recommending including it as a site certificate condition. Rather, the Department includes this representation in the description of the proposed facility to be included in the site certificate and under recommended General Standard of Review Condition 6 (Mandatory Condition OAR 345-025-0006(3)), the applicant to must design, construct, operate, and retire the proposed facility substantially as described in the site certificate.
Page 468	Typo	In this area, the facility would be located in the right of way of an existing 138 kV transmission line, and a rebuild of 1.1 miles of the existing <del>Quarts</del> Quartz to Weiser 138-kV transmission line.	Typo corrected in proposed order.
Page 468	Typo	In addition, to further mitigate the visual impact, and as described above, the applicant proposes to use shorter stature <del>H-farm</del> H-frames structures to maximize the proportion of the transmission line screened from view by existing topography.	Typo corrected in proposed order.



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 469	Idaho Power requests that ODOE add, to the Recreation Standard discussion regarding the Birch Creek ACEC, information related to the management plan amendment adopted by BLM in its B2H ROD.	With the mitigation, very little of the proposed facility is anticipated to be visible from this location. <u>Additionally, it is important to note that the BLM has approved the proposed facility route in this area and amended the Southeastern Oregon Resource Management Plan to reclassify the area potentially impacted by the proposed facility from VRM Class III to VRM Class IV, and the Department considers this relevant information.</u>	See proposed order Section IV.L., <i>Recreation</i> : OAR 345-022-0100; IV.L.4., <i>Potential Visual Impacts</i> . The Department agrees BLM designations for resources they manage may inform the Council's evaluation of the Recreation standard. The Department has incorporated, with modifications, the applicant comment.
Page 472	Idaho Power requests that ODOE add, to the Recreation Standard discussion regarding the Owyhee Below the Dam ACEC, information related to the management plan amendment adopted by BLM in its B2H ROD.	The ACEC/SRMA is owned and managed by the BLM, and the BLM has already approved the facility in this area via its ROD <u>and reclassified the area crossed by the proposed facility from VRM Class II to VRM Class IV. Considering that the agency that manages the Owyhee River Below the Dam ACEC and has identified the Owyhee River as having significant or important scenic value has also authorized the proposed facility in the location proposed in the EFSC application, the Department considers this relevant information.</u>	See proposed order Section IV.L., <i>Recreation</i> : OAR 345-022-0100; IV.L.4., <i>Potential Visual Impacts</i> . The Department agrees BLM designations for resources they manage may inform the Council's evaluation of the Recreation standard. The Department has incorporated, with modifications, the applicant comment
Page 473	Typos	<p>Grande<u>e</u> Tour Scenic Bikeway</p> <p>The proposed facility would cross the Grande<u>e</u> Tour Scenic Bikeway at approximately milepost 126, near the City of North Powder in Union County.</p> <p>Based on the analysis presented here, the Department recommends that the Council find that the proposed facility would not cause a significant adverse impact to the recreational opportunities at the Grande<u>e</u> Tour Scenic Bikeway.</p>	Typo corrected in proposed order.
Page 473, Footnote 427	Idaho Power requests that ODOE include in this footnote a statement recognizing that Idaho Power and Morrow County have entered into an outside agreement for improvements at one of the bikeway rest stops.	Footnote 427: Id. See Section 3.4.4.20 and Attachment T-3 Section 3.21 for the applicant's evaluation of the proposed facility's anticipated impacts to the resource. <u>The Department notes that Idaho Power and Morrow County have entered into an agreement outside of the EFSC process for certain improvements along the Blue Mountain Century Scenic Bikeway.</u>	Information added to footnote.
Page 482	Typo	Minimal amount of solid waste, such as household wastes listed above will be generated by the operation <del>personal</del> <u>personnel</u> at the Longhorn Station.	Typo corrected in proposed order.



**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 496	Typos	The applicant explains that construction of the proposed facility is not expected to result in damage to existing roads, bridges, or overhead power distribution lines, however there will <u>be</u> the need to improve some local roads to accommodate oversize truck deliveries. In its letters on the ApASC and on the ASC, the City of La Grande, a reviewing agency for the proposed facility, expressed concerns about impacts to proposed access roads within its jurisdiction and requested that the applicant provide detailed information and coordinate with the City.	Typo corrected in proposed order.
Page 499-500	Idaho Power contacted John Wilson at the Oregon Department of Aviation to determine the "vicinity" within which Idaho Power would need to provide notice to airmen. Mr. Wilson indicated there is no standard minimum distance for providing notice; instead, Mr. Wilson recommended that Idaho Power coordinate with ODA prior to construction to determine the airports at which notice would need to be provided.	Recommended Public Services Condition 2: ... i. At least 30 days prior to initiating helicopter operations, the certificate holder shall <u>provide-consult with the Oregon Department Aviation regarding the preparation and posting of</u> notices to airmen regarding the location and nature of work being performed. The notice will be posted at each of the <u>public</u> airports in the vicinity of the facility to alert other aviators of the location and timing of facility-related helicopter construction activities; an	Department agrees with condition edit and makes the requested change to Recommended Public Services Condition 2.
Page 502	Typo	New roads will have access control based on travel management plan designations for the area, and the likelihood of access control being effective. Improved existing roads and some open new roads on BLM-managed and USFS lands are not anticipated to increase demands on law enforcement because they are not anticipated to result in a significant increase in public use.	Typo corrected in proposed order.
Page 524	Typo	OPUC Order No. 18-176 (OPUC acknowledgement of the applicant's 2-017 IRP) acknowledges both the ongoing permitting, planning, and regulatory filings and to conduct preliminary construction activities, acquire long-lead materials, and to construct the proposed facility.	Typo corrected in proposed order.
Page 524	Typo	Therefore, <del>the Department points the Council to the language of the standard and that because</del> <u>because the OPUC's order included acknowledgment of construction-related activities, the applicant has demonstrated the need for the facility under</u> OAR 345-023-0020(2): <del>has been met,</del> "The Council shall find that a least-cost plan meets the criteria of an energy resource plan described in section (1) if the Public Utility Commission of Oregon has acknowledged the least cost plan," <del>that and accordingly</del> the applicant has demonstrated the need for the facility under OAR 345-023-0005(1), and the Council must find that the Need Standard has been met.	Clarifying revision included in proposed order.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 536	<p>Idaho Power believes that the condition requiring grounding and bonding throughout the life of the project is unreasonable and beyond the letter of the rule. First, requiring Idaho Power to be responsible for grounding and bonding costs does not allow for Idaho Power and the landowners to negotiate a different mutually-acceptable resolution. During right of way negotiations, Idaho Power will educate landowners about induced currents and negotiate ways to address infrastructure on the property that’s at risk for induced currents. However, the costs of addressing that infrastructure may be negotiated separately or may instead be incorporated into a unified landowner payment. In that sense, the requirement to pay the costs would interfere with the normal right-of-way negotiation process. Second, the requirement that Idaho Power ensure any infrastructure or equipment installed after construction also be grounded or bonded is unreasonable and unduly burdensome. As mentioned above, the standard practice is to address grounding and bonding of equipment up front, but after that, the landowner is educated on induced currents and if the landowner ignores those warnings and installs infrastructure or equipment too close to the transmission line, then it’s the landowner’s responsibility to address the issue, not Idaho Power’s. The proposed condition would require Idaho Power to constantly inspect the landowner’s equipment or infrastructure, something that is beyond industry practice and likely something the landowner does not want—that is, landowners generally want as few visits as possible, and ODOE’s proposal would drastically increase the number of inspection visits. Finally, if ODOE is suggesting</p>	<p>Recommended Siting Standards for Transmission Lines Condition 3: ... b. The certificate holder shall develop and implement a program that provides reasonable assurance that <u>induced currents on</u> all fences, gates, cattle guards, trailers, or other objects or structures of a permanent nature <u>are as low as reasonably achievable that could become inadvertently charged with electricity are grounded or bonded throughout the life of the line. The certificate holder shall be responsible for any costs associated with grounding or bonding of permanent infrastructure such as are required for compliance with this condition.</u></p>	<p>See proposed order Section IV.P.1. <i>Siting Standards for Transmission Lines</i>, Recommended Siting Standards for Transmission Lines Condition 3 and related findings. The Department incorporates clarifications into the condition and the related findings specifying that the condition applies to permanent infrastructure in place at the time of construction and applies to equipment in the ROW. However, the site-specific condition OAR 345-025-0010(4) specifically states that it applies for the life of the transmission line, therefore the Department does not remove this portion. The applicant is required to develop and implement a program that provides reasonable assurance that all fences, gates, cattle guards, trailers, or other objects or structures of a permanent nature are grounded or bonded. That program may include provisions that it traditionally implements as part of its ROW negotiations.</p>



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Pages 536-537	Typo, language seems redundant or out of place	<p>Recommended Siting Standards for Transmission Lines Condition 5: During operation, the certificate holder shall:</p> <p>...</p> <p>b. File <del>the following required</del> information with the Commission <u>before January 2 of each even-numbered year, as required by ORS 758.013</u>:</p> <p><del>i. 758.013 Operator of electric power line to provide Public Utility Commission with safety information; availability of information to public utilities. (1) Each person who is subject to the Public Utility Commission’s authority under ORS 757.035 and who engages in the operation of an electric power line as described in ORS 757.035 must provide the commission with the following information before January 2 of each even-numbered year:</del></p> <p><u>i.</u> The name and contact information of the person that is responsible for the operation and maintenance of the electric power line, and for ensuring that the electric power line is safe; and</p> <p><u>ii.</u> The name and contact information of the person who is responsible for responding to conditions that present an imminent threat to the safety of employees, customers and the public.</p> <p>In the event that the contact information described in <del>subsection (1) of this section above in Siting Standards for Transmission Lines Condition 5(b)</del> changes or that ownership of the electric power line changes, the person who engages in the operation of the electric power line must notify the commission of the change as soon as practicable, but no later than within 90 days.</p>	Clarifying revision included in proposed order.
Page 537	Subsection d. is a requirement or action the OPUC would undertake, not Idaho Power; and therefore, d. should be deleted.	<p>Recommended Siting Standards for Transmission Lines Condition 5: During operation, the certificate holder shall:</p> <p>...</p> <p><del>d. If the person described in subsection (1) of this section is not the public utility, as defined in ORS 757.005, in whose service territory the electric power line is located, the commission shall make the information provided to the commission under subsection (1) of this section available to the public utility in whose service territory the electric power line is located. [2013 c.235 §3]</del></p>	The Department agrees this portion of the condition is not the applicant’s responsibility, further, the applicant is a public utility so the portion of the condition would not apply to the OPUC/applicant. Clarifying revision included in proposed order.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 552	<p>Idaho Power disagrees with ODOE’s recommendation that the noise rule exception and variance should apply only to the certain 36 NSRs identified as potentially experiencing exceedances. Instead, the exception and variance should be granted for the transmission line project as a whole. The ambient antidegradation standard regulates the noise originating from noise sources. ODEQ’s definition of the term “industrial or commercial noise source” makes clear that the noise source to be regulated is that which generates industrial or commercial noise levels. See OAR 340-035- 0015(23). Accordingly, the particular noise source is the subject of the regulation, not the properties affected by the noise. And, in turn, an exception or variance to that regulation should similarly apply to the noise source. Therefore, Idaho Power recommends that the exception and variance be granted for entire noise source, which is the entire transmission line.</p> <p>To the extent that the Council limits the scope of the exception and variance, the Council may consider granting the exception and variance to Idaho Power as the owner of the facility; or identifying the portions of the transmission line corresponding to the 36 NSR locations, authorizing the exception and variance for those portions of the transmission line, and concluding that the remainder of the transmission line complies with the ODEQ Noise Control Regulations.</p>	See comment.	<p>See proposed order Section IV.Q.1., Noise Control Regulations; Request for Exception to the Ambient Antidegradation Standard – Entirety of Proposed Transmission Line Route for the rationale and analysis for the Department recommendation that Council evaluate the exception request (and variance) for the entirety of the transmission line alignment based on its interpretation that the ambient antidegradation standard under -0035(3)(B) applies to the transmission line as the noise source, where identified NSRs represent the appropriate measurement points for which to determine overall compliance of the line.</p> <p>See above.</p>



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 554	<p>ODOE’s Recommended Noise Control Condition 2 provides a process for addressing potential noise complaints that may arrive after the site certificate or after construction. To the extent that ODOE recommends that the Council limit the scope of an exception or variance to the portions of the transmission line corresponding to the 36 NSR locations, Idaho Power requests the Council also make clear that any additional NSRs that may be identified after issuance of the site certificate are excepted under OAR 340-035-0035(6)(b), which provides an exception for “[i]ndustrial or commercial facilities previously established in areas of new development of noise sensitive property.”</p> <p>While the transmission line will be constructed in phases, and would not be fully constructed and operational immediately upon issuance of the site certificate, because landowners will be on notice regarding the location for the transmission line as defined in the site boundary at the time of the issuance of the site certificate, EFSC may consider issuance of the site certificate as the establishment of the transmission line for purposes of the exception under OAR 340-035-0035(6)(b). See also ORS 469.401(2). Similar to the approach in the Council’s Final Order on Biglow Canyon Amendment #2, Idaho Power asks that the Council authorize an exception for any new development of noise-sensitive property, including residences.</p>	<p>Protection of Health, Safety, and Welfare of Oregon Citizens</p> <p>...</p> <p><u>The Council’s siting process includes an analysis of potential noise impacts to those noise sensitive properties in existence and identified at the time of the Council’s decision. The Council’s procedures for review of the ASC, issuance of the DPO, Proposed Order, and site certificate are public processes with many opportunities for public notice and comment. Through these processes, the potential locations of the transmission line—the noise source—is made known to the public. The site certificate provides that the certificate holder must construct the facility components within the site boundary, which is a limited and defined area. The siting process involves notice to surrounding landowners of the potential presence of the new noise source. Any landowner who intends to develop a new noise sensitive use, such as a personal residence, should consider the actual or potential presence of facility components and any potential adverse health, safety, or welfare impacts from the noise they produce.</u></p>	<p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Request for Exception to the Ambient Antidegradation Standard – Entirety of Proposed Transmission Line Route</i> for the rationale and analysis for the Department recommendation that Council evaluate the exception request (and variance) for the entirety of the transmission line alignment based on its interpretation that the ambient antidegradation standard under -0035(3)(B) applies to the transmission line as the noise source, where identified NSRs represent the appropriate measurement points for which to determine overall compliance of the line. Therefore, the applicant’s request for Council to evaluation an exemption under OAR 340-035-0035(6)(b), which provides an exception for “[i]ndustrial or commercial facilities previously established in areas of new development of noise sensitive property” is not necessary.</p>



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
		<p><u>Moreover, as provided in the Recommended Noise Control Condition 2, any such landowners developing a new noise sensitive property after issuance of the site certificate will still benefit from the process and protections afforded to all landowners for addressing noise complaints, including potential mitigation options for any verified exceedance.</u></p> <p>Feasibility and Cost of Noise Abatement</p> <p>...</p> <p><u>Idaho Power will be required to minimize operational noise associated with the transmission line to the extent feasible through the measures described in the Recommended Noise Control Condition 3. These measures include using a triple bundled configuration for 500 kV transmission lines, maintaining tension on all insulator assemblies to ensure positive contact between insulators, and protecting the conductor surface to minimize scratching or nicking. Consistent with the findings in the DPO at 556, however, additional noise abatement measures such as insulators, silencers, and shields, are not reasonable technologies for transmission lines due to length, safety, and operational considerations.</u></p> <p>Past, Present, and Future Patterns of Land Use and Relative Timing of Land Use Changes</p> <p>...</p> <p><u>A large percent of the land in the immediate vicinity of the project is currently zoned as Goal 3 (agricultural land) or Goal 4 (forestland). Idaho Power is unaware of any future land use zoning changes for the land in the project area.</u></p> <p>Legal Constraints</p> <p>...</p> <p><u>While Idaho Power will seek to obtain easements for the transmission line right of way from landowners, Idaho Power cannot forbid the construction of new noise sensitive uses outside the boundaries of the right-of-way or by other landowners with whom Idaho Power does not have a contractual relationship. Accordingly, Idaho Power cannot legally prevent landowners from developing a new noise sensitive property in many situations. Additionally, once issued, the site certificate will govern the location of the transmission line within the site boundary, or micrositing corridor, so Idaho Power would not be able to relocate the transmission line to avoid any new noise sensitive properties.</u></p>	<p>This information is present, in part, in the order.</p> <p>Minor clarification made in proposed order.</p> <p>Information not included in proposed order as it is not necessary or supportive of the revised analysis under Section IV.Q.1., <i>Noise Control Regulations; Request for Exception to the Ambient Antidegradation Standard – Entirety of Proposed Transmission Line Route.</i></p>



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 554-555	ODOE should clarify that Idaho Power would be required to submit weather information, as it relates to a noise complaint, only to the extent that the complainant supplies that information to Idaho Power. ODOE should not put the onus on Idaho Power to research and identify weather information, where the complainant is in the best position to do so.	Recommended Noise Control Condition 2: ... b. The certificate holder shall notify the Department within three working days of receiving a noise complaint related to the facility. The notification shall include the date the certificate holder received the complaint, the nature of the complaint, weather conditions of the date for which the complaint is based (including wind speed, temperature, relative humidity, and precipitation) <u>as described by the complainant</u> , duration of perceived noise issue, the complainant's contact information, the location of the affected property, and a schedule of any actions taken or planned to be taken by the certificate holder (including inspection and maintenance actions, or actions taken or planned to be taken pursuant to the processes described in subsections c and d of this condition). ...	Clarifying language included in proposed order.
Page 555	Idaho Power suggests that ODOE clarify that it shall be the deciding authority in the event of a dispute over sound monitoring data.	Recommended Noise Control Condition 2: ... <u>c. iv. In the event of a dispute regarding complainant's noise data and the certificate holder's data from site specific sound monitoring, the Department shall make the final determination regarding which data will be used to determine whether corona noise exceeds the ambient antidegradation standard.</u>	Clarifying language, with modifications, added to condition in proposed order. Department agrees clarifying the complaint dispute process will help the applicant, complainant, and Department reach resolution and that the Department should retain approval. The Department adds that it may engage its noise consultant to assist with the review of the data.
Page 555	Idaho Power suggests, if an agreement cannot be reached between the exceedance NSR owner and Idaho Power, that Idaho Power submit, among other items, any measures Idaho Power proposes to address the exceedance.	Recommended Noise Control Condition 2: ... d. i. The certificate holder will work with the NSR property owner to develop a mutually agreed upon mitigation plan to include agreed upon measures that would be implemented at the NSR location to minimize or mitigate the ambient antidegradation standard noise exceedance. If the certificate holder executes an agreement with the NSR property owner, the certificate holder will submit a signed acknowledgement from the property owner to the Department for its records. If the certificate holder cannot reach an agreement with the NSR property owner, the certificate holder will submit to the Department <u>(1) the certificate holder's proposed measures, if any, to avoid, minimize, or mitigate the ambient antidegradation standard noise exceedances at the relevant NSRs; (2) a list of the dates that the certificate holder communicated with, or attempted to communicate with, the NSR property owners; and (3) the names, addresses, and phone numbers of the NSR owners.</u>	Additional applicant-representation added to condition language.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 557	Clarify to be more consistent with relevant rule findings	The Department recommends that the Council <del>consider conclude</del> that because the proposed facility is not located within residential use zoned land and there is no indication that any of these land use areas will be changed to residential zoning in the future, that <del>this factor not be considered relevant to the request for exception there is a diminished likelihood of impacting additional NSRs in the future.</del>	The Department agrees with the applicant's clarification to recommended findings.
Page 565	Clarify to be more consistent with relevant rule findings	Based on the foregoing findings and conclusions of law, and subject to compliance with the recommended site certificate conditions, the Department recommends that the Council find that an exception <del>and or</del> variance be granted for the proposed facility at 36 NSR locations and that the proposed facility, including the proposed and alternative routes, would otherwise comply with the Noise Control Regulations in OAR 340-035-0035(1)(b)(B).	The Department agrees with the applicant's clarification to recommended findings.
Page 570	Typo	Recommended Removal-Fill Condition 1: The certificate holder shall: b. Prior to construction of a phase or segment of the facility, the Department must receive a Letter of Concurrence issued by the Oregon Department of State Lands referencing the applicable wetland delineation for the phase or segment of the facility <del>comply with removal-fill permit requirements in Removal-Fill Condition 6.</del>	Typo corrected to condition in proposed order.
Page 573	Typo	Recommended Removal-Fill Condition 3: a. Prior to construction of a phase or segment of the facility, <del>the certificate holder shall</del> submit an updated final Compensatory Wetland and Non-Wetland Mitigation Plan (CWNWMP), consistent with the draft CWNWMP (Attachment J-1 to the Final Order on the ASC), for review and approval by the Department, in consultation with Department of State Lands (DSL).	Typo corrected in proposed order.

**Attachment 4: Boardman to Hemingway Transmission Line**  
**DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**

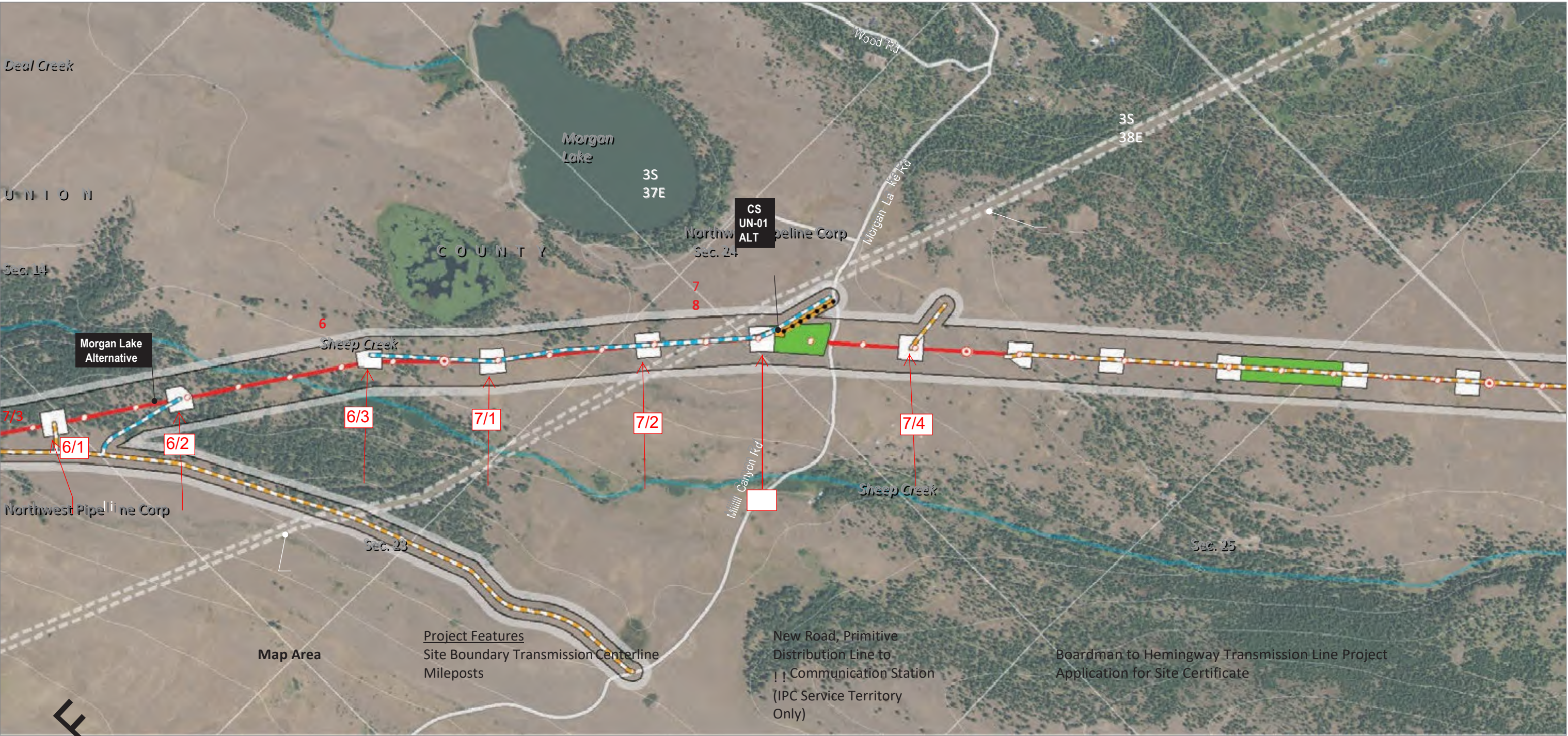


DPO Page #	Idaho Power's Comment	Idaho Power's Proposed Edit	ODOE Evaluation of Comment
Page 577	Consider whether this paragraph addresses subsection (d), rather than (c), and therefore should be re-organized under (d)	Furthermore, the applicant describes in detail in ASC Exhibit B (and its attachments) the routing and siting process it conducted and results of the federal permitting process which contributed to the proposed and alternative routes the applicant includes in the ASC. This is summarized in Section III.A., Transmission Corridor Selection of this order, which describes the siting studies and process the applicant employed to establish the transmission corridors (proposed and alternative routes) for the proposed facility. This effort was conducted for the federal NEPA review process and for the ASC and included planning for avoidance and minimization of impacts to numerous resources including but not limited to waters of the state, visual resources, and NHPA Section 106 resources. Other siting constraints included ODFW Category 1 habitat, Greater sage grouse habitat, agricultural and farming lands, protected areas, mountainous areas with steep slopes, and highly populated residential areas. These siting constraints are also discussed in Section IV.Q.1., Noise Control Regulations, which also provides the siting constraints and considerations around noise sensitive properties, such as residences, within the analysis area. The proposed and alternative transmission line routes included in the ASC were selected to avoid or reduce impacts to these resources. Based upon a review of the assessments in the applicable sections of this order and on the information the applicant provided in ASC Exhibits, the Department recommends Council conclude the availability of alternatives to the project for which the fill or removal is proposed was considered.	The Department agrees that this discussion also applies under sub (d) of the rule. However, the section was intentionally written to describe the alternatives to the project and is also referenced in the description for the evaluation of (d), the Department did not incorporate the restructuring of text.
Page 577	Typo	The availability of alternative sites for the permanent removal or fill activities relates to the section directly above that provides a description of the siting process the applicant used to establish the proposed and alternative routes, which employed the siting opportunities and siting <del>constrictions</del> <u>constraints</u> that informed or directed the routes.	Typo corrected in proposed order.
Pages 579-580	Typo	As outlined in that section and relying upon information provided in the ASC, the Department provides a discussion of the applicant's experience and expertise permitting, constructing, operating, and maintaining <del>facilitates</del> <u>facilities</u> similar to the proposed facility, as well as the applicant's experience in compliance with state and federal safety and reliability standards for similar facilities.	Typo corrected in proposed order.



DPO Page #	Idaho Power’s Comment	Idaho Power’s Proposed Edit	ODOE Evaluation of Comment
Page 581	Typo	Section IV.E.2., Directly Applicable State Statutes and Administrative Rules and in Section IV.E.1., Local Applicable Substantive Criteria, for each affected county there is a discussion of ORS 215.283, ORS 215.275 and ORS 215. <del>296</del> <u>275(5)</u> , as they apply to the facility according to the zoning designation crossed.	Erroneous reference to ORS 215.296 removed from the proposed order, correcting the reference to ORS 215.275.
General Comment	While Idaho Power does not propose that this be included in the Proposed Order, Idaho Power would like to acknowledge on the record that Idaho Power and Windy River, LLC have entered into an outside agreement which provides for certain conditions related to the location of the project on, and Idaho Power’s use of, the Windy River property.	No edit proposed.	N/A





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Source(s): BLM, IPC, ODFW, ODOT, NPS, USDA, USFS, USGS, Ventyx, Esri, DigitalGlobe, GeoEys, Earthstar Geographics, CNES/Airbus DS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo

Z:\UtilServ\Boardman\_Hemingway\Reports\002\_Oregon\_Energy\_Siting\_Council\03\_Final ASC\Exhibits\C\_Project Location\Maps\Attachment C-3\Morgan Lake\_UNION\_rev 20180612.mxd

- 1 Mile
- ( ) Tenth-mile
- Work Areas
- Communication Station
- Pulling and Tensioning
- Structure Work Area
- Access
- New Road, Bladed
- Important Siting Constraints and Other Features
- 100-foot Contours
- Pipeline
- Other Road Stream
- Land Status
- Private



ML 7/1



**Photograph Information**

Time of photograph: Date	12:58 PM
of photograph: Weather	10-26-17
condition: Viewing	Clear South
direction: Latitude:	45°18'7.15"N
Longitude:	118° 8'19.95"W
Nearest Tower Distance:	0.37 Mile

7 paper. The photograph below has been cropped top and bottom to show a wide angle of view with the



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>City of La Grande</b>			
City of La Grande- 1	As stated in our last letter, the most significant element that concerns the City of La Grande is the potential impact to roads used to access the project. This concern remains and we appreciate the Recommended Public Services Condition 1 shown on page 496 of the Draft Proposed Order. We support requiring the submission of a more detailed Transportation and Traffic Plan and ask that this condition be included in the Proposed and Final Order if the project is approved. Doing so will allow Union County and the City of La Grande to fully evaluate and comment on the impacts that may occur on our roads prior to construction.	Idaho Power has no objection to Recommended Public Services Condition 1 and looks forward to working with the City on the county-specific transportation plan.	No changes to proposed order made.
City of La Grande- 2	Regarding recreational impacts to Morgan Lake Park as discussed on pages 460 to 462 of the Draft Proposed Order, there are references to potential impacts during construction and the fact that a detailed Transportation and Traffic Plan will be provided prior to construction. The City cannot adequately address potential recreational impacts that may occur at the Park until this Plan is submitted and re <sup>1</sup> viewed.	<p>Idaho Power expects to have a final Transportation and Traffic Plan available for review closer to the time when construction will commence. Idaho Power plans to provide the Transportation and Traffic Plan to the City of La Grande and Union County for review at least several months prior to beginning construction. Although the Transportation and Traffic Plan is not complete at this time, Idaho Power anticipates that any potential impacts to Morgan Lake Park associated with traffic would be as a result of the construction contractor's use of Morgan Lake Park Road, and has prepared the following preliminary analysis of impacts.</p> <p>This estimate is based on the best available data at this time, and thus will likely be substantially similar to what will be presented in the Transportation and Traffic Plan, however Idaho Power notes that there may be slight variations depending on the specific plans prepared by the Company's EPC contractor.</p> <p>Morgan Lake Road will be used to access approximately 25 structure locations for the proposed route and 17 structure locations for the Morgan Lake Alternative. Idaho Power anticipates that it will need to use the road in the following phases for either route:</p> <ul style="list-style-type: none"><li>• Phase I - Civil construction – Activities along the transmission line will involve clearing the corridor and constructing access roads to each structure. Logging equipment will be mobilized on low boy trucks to the transmission line corridor along Morgan Lake road and unloaded at the intersection of the transmission line corridor causing only minor interruptions to traffic aside from intermittent delays managed by flaggers. Mobilization will be limited to the beginning and end of clearing/road construction activities. Harvestable timber will be cleared then hauled off of the project by log trucks along Morgan 20 trips/day.</li><li>• Phase III – Structure Erection – Steel lattice towers will be assembled at each site and erected on the foundations. Material will be delivered via flatbed trucks to each structure site and unloaded with forklifts and cranes where it will be assembled in pieces in the work area around the foundations.</li></ul>	<p>See proposed order IV.L., <i>Recreation</i>; IV.L.3., <i>Potential Traffic Impacts; Construction</i> and Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i>, for the applicant explanation of construction phasing and traffic management protocols provided in its responses to reduce temporary impacts to recreational opportunities (and public service providers). These sections also explain that the applicant is not proposing to substantially modify Morgan Lake Road for construction or operation of the proposed facility, therefore the road is not included in the site boundary under EFSC review. However, prior to construction if it is determined, in consultation with the City of La Grande and Union County in its review of the county-specific Transportation and Traffic Plan (Recommended Public Services Condition 1), that Morgan Lake Road will require substantial modifications, the applicant must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary.</p> <p>Also discussed in Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i>, are additions to Recommended Public Services Condition 1 that require documentation of existing road conditions and a requirement to maintain or improve roads where a road use permit, encroachment permit, oversize/overweight permit, or road use or other legal agreements is necessary, if not already included as a requirement of that permit.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<i>City of La Grande</i>			
		<p>Large 150-200 ton cranes will be used to hoist the pre-assembled sections into place while they are bolted together. Crews will mobilize to each site daily during construction which is anticipated to last 4-5 days per structure. This phase could result in about 10-15 trips/day.</p> <ul style="list-style-type: none"><li>• Phase IV – Conductor Pulling/Tensioning – Conductor will be pulled along the corridor and through the structures via helicopters while large man lift trucks provide work crews access to each structure. During the crossing of Morgan Lake Road temporary traffic control with flaggers will be set up to stop traffic during stringing operations over the road. This phase could result in about 10 trips/day. Public traffic delays along Morgan Lake Road during construction are expected to be intermittent and short in duration. To protect the public during construction, Idaho Power will use traffic control measures including flaggers, pilot vehicles, and temporary closures if necessary. Any delays are not expected to last longer than 30 minutes. Road closure would be publicized in advance and coordinated with land owners, emergency services, and law enforcement.</li></ul> <p>Based on the foregoing, Idaho Power continues to support its finding in Exhibit T that any traffic impacts will be temporary Lake road. Civil crews will construct roads with dozers, excavators, and motor graders while dump trucks may deliver aggregate via Morgan Lake Road if needed to stabilize the road surface. Clearing and road construction activities are anticipated to last 3-4 weeks in this section and could result in about 34 trips/day.</p> <ul style="list-style-type: none"><li>• Phase II – Foundation Construction – Foundations will be constructed at each structure site to support the steel towers. Track mounted drills and excavators will be mobilized to each structure site to excavate the foundations. Rebar and bolt cages will then be delivered to the site via Morgan Lake Rd and placed in holes prior to pouring concrete. Concrete trucks will then deliver concrete to the sites via Morgan Lake Road to construct the foundations. Construction of foundations in this section is anticipated to last approximately 4 weeks and could result in about 20 trips/day.</li><li>• Phase III – Structure Erection – Steel lattice towers will be assembled at each site and erected on the foundations. Material will be delivered via flatbed trucks to each structure site and unloaded with forklifts and cranes where it will be assembled in pieces in the work area around the foundations. Large 150-200 ton cranes will be used to hoist the pre-assembled sections into place while they are bolted together. Crews will mobilize to each site daily during construction which is anticipated to last 4-5 days per structure. This phase could result in about 10-15 trips/day.</li><li>• Phase IV – Conductor Pulling/Tensioning – Conductor will be pulled along the corridor and through the structures via helicopters while large man lift trucks provide work crews access to each structure.</li></ul>	

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>City of La Grande</b>			
		During the crossing of Morgan Lake Road temporary traffic control with flaggers will be set up to stop traffic during stringing operations over the road. This phase in nature and not result in a significant adverse impact to recreation resources, including Morgan Lake Park could result in about 10 trips/day. Public traffic delays along Morgan Lake Road during construction are expected to be intermittent and short in duration. To protect the public during construction, Idaho Power will use traffic control measures including flaggers, pilot vehicles, and temporary closures if necessary. Any delays are not expected to last longer than 30 minutes. Road closure would be publicized in advance and coordinated with land owners, emergency services, and law enforcement. Based on the foregoing, Idaho Power continues to support its finding in Exhibit T that any traffic impacts will be temporary	
City of La Grande- XX	<p>The City of La Grande and Idaho Power entered into the attached Memorandum of Agreement dated August 20, 2019, regarding mitigation related solely to viewshed impacts for both the Proposed Route and the Morgan Lake Alternative in the event the project is approved. The Agreement requires Idaho Power to utilize H Frames in lieu of lattice structures between Milepost 106/2 and 108/5 if the Proposed Route is constructed to mitigate potential visual impacts.</p> <p>The Agreement also requires Idaho Power to pay the City of La Grande \$100,000 for recreational improvements if the Morgan Lake Alternative is constructed. These will include improvements to the access road into Morgan Lake Park, the installation of new vault toilets at the campground, new entry gate system, day use improvements, signage, and other recreational enhancements throughout the Park. Based on this, the City is withholding existing or future recommendations that Idaho Power use H-frames near Morgan Lake Park.</p> <p>Ideally, the City would prefer to have the provisions of the Agreement included in the Proposed and Final Order for the project as conditions, should the project receive approval.</p>	Idaho Power's August 22, 2019 comments on the DPO addressed the referenced agreement with the City.	<p><u>Regarding the use of H-frames on the proposed route:</u></p> <p>See proposed order Section III.B.2., <i>Proposed Facility Location by County; Union County: Proposed Facility Routes and Components</i>, for a discussion of the applicant represented tower modifications within the viewshed of the City of La Grande, based on the applicant representation and outside EFSC agreement with the City of La Grande. Because the City's request for modified towers along the proposed route is not associated with an applicable Council standard, the Department is not recommending including it as a site certificate condition. Rather, the Department includes this representation in the description of the proposed facility to be included in the site certificate and under recommended General Standard of Review Condition 6 (Mandatory Condition OAR 345-025-0006(3)), the applicant must design, construct, operate, and retire the proposed facility substantially as described in the site certificate. See also proposed order Section IV.L., <i>Recreation</i>; Section IV.L.4., <i>Potential Visual Impacts</i>, for additional language added to footnote referenced in applicant response.</p> <p><u>Regarding the \$100,000 recreational improvement in MOA:</u> See proposed order Section IV.E., <i>Land Use</i>; IV.E.3. <i>Statewide Planning Goals; Goal 8: Recreation Needs</i>. In an executed a Memorandum of Agreement (MOA) outside the EFSC process, the City of La Grande and applicant agreed that, if the Morgan Lake alternative is selected, the applicant will provide the City with \$100,000 for recreational improvements at</p>



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<i>City of La Grande</i>			
			Morgan Lake Park. The Department recommends Land Use Condition 17, which stipulates the submission of the MOA, if executed, between the City and the applicant prior to construction, which the Council could rely on to determine that the proposed facility would be consistent with Goal 8, Recreation Needs.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Oregon Department of Environmental Quality</i></b>			
DEQ-1	<p>The following environmental regulatory concerns need to be addressed in this DPO: Section 401 permitting,</p> <p>post-construction stormwater management plan,<sup>1</sup></p> <p>possible wastewater permit,</p> <p>unintentional return of drilling fluids at stream crossings during any Horizontal Directional drilling operations;</p> <p>construction-related fugitive dust and combustion emissions, especially in La Grande's Maintenance Area for PM10; and,</p> <p>soil disturbance that might contain asbestos.</p>	<p>Clean Water Act Section 401 permitting is addressed through the Joint Permit Application process, which involves both the Department of Lands' removal fill program and the Army Corps of Engineers' Section 401 program. The JPA is addressed in Section IV.Q.2 of the DPO.</p> <p>According to the State of Oregon Section 401 Water Quality Certification Post-Construction Stormwater Management Plan Submission Guidelines, a post-construction SWMP will not be required because the project will not result in an increase or redevelopment of impervious surfaces.</p> <p>No waste water will be generated during the construction or operation of the Project.</p> <p>No horizontal directional drilling operations will occur at stream crossings during construction or operation of the project.</p> <p>Idaho Power will control fugitive dust generated during construction by implementing mitigation measures such as controlling vehicle speed and applying water or soil-bonding agents to construction areas (see Erosion and Sediment Control Plan and Agricultural Assessment). Additionally, based on discussions with ODEQ, Idaho Power will consult with ODEQ if rock crushing or batch plant equipment is used during construction to determine if an Air Containment Discharge Permit is required depending on the scope of the equipment operations.</p> <p>Asbestos is most commonly found in three rock types: serpentinites, altered ultramafic rocks, and some mafic rocks.</p> <p>Other rock types known to host asbestos include metamorphosed dolostones, metamorphosed iron formations, carbonatites, and alkalic intrusions. The soils identified in Exhibit I, Attachment I-2 are not identified as containing serpentinite. In addition, none of these rock types are identified in Exhibit H, Attachment H-1 Appendix A Geologic Maps and Unit Descriptions.</p>	<p>Applicant response sufficient; changes in proposed order unnecessary.</p>

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Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Oregon Department of Fish and Wildlife – First Supplemental Response</i></b>			
ODFW – First Supplement	In part (c) of this condition, there is discussion of what to do if WAGS colonies are encountered in non-Category 1 habitat. To clarify, any occupied WAGS colony would be considered Category 1 habitat by ODFW and would be subject to our avoidance recommendations <sup>1</sup> .	Idaho Power understands that ODFW has reconsidered this comment and is now aligned with the process outlined in Threatened and Endangered Species Condition 1.	Based on consultation with ODFW, it was agreed that the protocol survey conducted prior to construction would/should remain valid for 3-years, and that the applicant could rely on those survey results for habitat categorization and its mitigation obligations. The applicant is not required to change habitat categorization and mitigation requirements if changes, such as WAGs use in new areas not identified during pre-construction surveys, occur.

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Oregon Department of Fish and Wildlife</b>			
<i>Fish and Wildlife Condition 1</i>			
ODFW-1 B2HAPDoc8-1 All DPO Comments Combined- Rec'd 2019-05-22 to 08-22.  Specific Comments: B2HAPDoc8-013 DPO Agency Comment ODFW Reif 2019-08-21 (PDF page 135/6396)	Revegetation and reclamation serve an important function in minimizing impacts to wildlife habitat. Some habitats that will be impacted by this project, namely sagebrush shrubland and forests, take upwards of 10 to 50 years to recover their predisturbance form and function. IPC has offered a robust revegetation plan, however ODFW stands by its previous recommendation that reclamation/revegetation monitoring be performed for longer than 5 years post-construction. ODFW recommends IPC utilize an adaptive monitoring schedule and management plan that can address Project impacts as long as necessary to achieve success criteria.	<p>The Reclamation and Revegetation Plan provides for the possibility for additional monitoring beyond 5 years as requested by ODFW, including additional reclamation efforts and compensatory mitigation, stating:</p> <ul style="list-style-type: none"><li>• If after 5 years of monitoring some sites have not attained the success criteria or if at any point during the annual monitoring it is clear that reclamation cannot be successful (including private landowner denial of reclamation activities), IPC will coordinate with ODOE regarding appropriate steps forward. At this point, IPC may suggest additional reclamation techniques or strategies or monitoring, or IPC may propose mitigation to compensate for any permanent habitat loss.</li></ul> <p>Also consistent with ODFW's request, the Revegetation Plan commits to adaptive management in Section 6.5, stating:</p> <p>Effective monitoring is an essential element of adaptive management because it provides reliable feedback on the effects of reclamation actions. If adaptive management measures are determined to be necessary, monitoring data (both qualitative and quantitative) will provide information on reclamation components that are deficient, such as desirable vegetation cover, soil compaction, or lack of parent soil material due to erosion. Based on this information, appropriate remedial reclamation actions may include measures such as supplemental seeding, mulching, weed treatment, access control, herbivory prevention, and/or erosion control measures. Recommendations could also include waiting to determine if favorable germination/ establishment conditions are expected such as ample seasonal moisture or favorable temperatures.</p> <p>And, as requested by ODFW, the Revegetation Plan allows for changes to monitoring schedules and the development of adaptive management plans, as stated in the following:</p> <ul style="list-style-type: none"><li>• All adaptive management actions will be subject to the review and approval of the appropriate land management agency and ODOE.</li></ul>	<p>See proposed order Section IV.H <i>Fish and Wildlife Habitat</i></p> <p>Based on review of applicant's response to ODFW comments expressing concern on the duration of revegetation/reclamation monitoring, the proposed order incorporates additional information from the draft Revegetation and Reclamation Plan, and recommends Council further amend the plan, based on ODFW's comments and the recovery period for the majority of temporarily disturbed habitat (+ 30 years), to provide a long-term monitoring schedule while maintaining the applicant's proposed adaptive management strategy.</p>
ODFW-2 B2HAPDoc8-1 All DPO Comments Combined- Rec'd 2019-05-22 to 08-22.	ODFW also finds IPC's proposed reclamation success standards (Table 6) to be low relative to what ODFW has recommended and supported for other projects in similar habitats. Below are the recommendations ODFW made to ODOE for the B2H Notice of Intent and Application for Site Certificate, which we believe are still appropriate:	Idaho Power maintains that the success criteria presented in the Reclamation and Revegetation Plan are sufficient to demonstrate that revegetation actions will have been successful, and therefore, those success criteria meet the Fish and Wildlife Standard.	<p>See proposed order Section IV.H <i>Fish and Wildlife Habitat</i>; <i>draft Reclamation and Revegetation Plan (Attachment P1-3)</i>; and <i>draft Fish and Wildlife Habitat Mitigation Plan (Attachment P1-6)</i></p> <p>Attachment P1-3 draft Reclamation and Revegetation</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Oregon Department of Fish and Wildlife</b>			
Specific Comments: B2HAPDoc8-013 DPO Agency Comment ODFW Reif 2019-08-21 (PDF page 135/6396)	<p>[ODFW recommends the following criteria for reclamation success be included in the Reclamation and Revegetation Plan]:</p> <p>1. Maintain percent foliar cover of weed species within reclamation sites at a level equal to or less-than the paired control site. This will reduce the risk of invasive weeds outcompeting favorable vegetation and creating a source population for dispersing weed species.</p> <p>2.Reclamation actions should prioritize establishment of native perennial bunchgrasses. Native, perennial bunchgrasses are our best defense against fire-prone annual grasses that threaten the arid habitats crossed by this project. Maintain &gt;=70% percent foliar cover of native perennial bunchgrasses of the paired control site. The remaining percentage of vegetation can be other desirable vegetation species not present at the control site or functional bare ground.</p> <p>3.Reclamation actions in forested and shrub habitats should have appropriate woody species in the plant mix. Woody species should be plugged using appropriate aged plants to ensure the greatest possible revegetation success. Successful revegetation of sagebrush habitats should have at least 15 percent sagebrush foliar cover.</p> <p>4.Maturity of vegetation within paired control sites should be used to determine the reclamation monitoring timeframe. Monitoring should be conducted on a regular 1-2 year interval until vegetation is established in a similar species composition as the paired control site. Monitoring efforts should then be extended to every 5-10 years (depending on habitat vegetation) until the vegetation reaches the same maturity as the paired control site when the Project impact occurred.</p>		<p>Plan Table 6 presents revegetation success criteria for designated habitat subtype zones (i.e. grasslands, shrublands, forest lands, etc) and describes that the success criteria requires a certain percentage of desirable vegetation cover, 50 to 70 percent, compared to identified control sites.</p> <p>Revegetation activities governed by the plan are intended to restore temporary habitat impacts in accordance with the Council's Fish and Wildlife Habitat standard; unsuccessful revegetation could be considered a permanent habitat impact, requiring compensatory mitigation. It is not clear how the applicant's success criteria below an equal or better percentage (100% +) fully mitigates temporary habitat impacts in accordance with Council's standard.</p> <p>It is noted that the applicant's draft Fish and Wildlife Habitat Mitigation Plan (Attachment P1-6) provides compensatory mitigation for temporary impacts to Categories 2-4 (see Table 10 in Attachment P1-6) to mitigate for temporal habitat loss (i.e. the timeframe between the impact and successful restoration). Neither ASC Exhibit P or Attachment P1-6 define temporal loss; however, other than the applicant's proposed compensatory mitigation for temporary Category 2 impacts, which would fully mitigate the temporary impact as a permanent impact, the compensatory mitigation for temporary impacts would not fully mitigate the impact (i.e. is less than ODFW mitigation goal per habitat category) and therefore revegetation is required to meet the standard.</p> <p>If applicant intends to apply temporal loss to any duration of time and include in its compensatory mitigation site(s) acres for temporarily impacted Categories 2-4 habitat, for the life of the facility, the Department then agrees with applicant's proposed success criteria – as it does not need to restore temporary impacts to pre-disturbance condition, and the temporary impact is mitigated via a combination of compensatory mitigation and revegetation.</p> <p>Given the extent of grassland habitats temporarily impacted, a habitat subtype considered not to have a</p>

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Oregon Department of Fish and Wildlife</b>			
			temporal habitat loss, the Department recommends that temporal habitat loss be defined (i.e. 5+ year recovery period) in the Habitat Mitigation Plan and that ODFW's success criteria be incorporated into the Reclamation and Revegetation Plan to ensure the plan adequately mitigates temporary habitat impacts consistent with the Council's standard, at least for grassland habitats. The Department incorporated ODFW's recommendations for % desirable species for grasslands and shrublands into Table 6 of plan.
<p>ODFW-3 B2HAPPD0c8-1 All DPO Comments Combined- Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPPD0c8-013 DPO Agency Comment ODFW Reif 2019-08-21 (PDF page 135/6396)</p>	<p>The success criteria in Table 6 are particularly deficient for sage-grouse core, low density, and general habitat. The success criteria outline in Table 6 for shrublands is to achieve 50% of the desirable vegetative cover. Restoration of sagebrush habitat should be based on habitat structure, vegetative cover, and amount of annual invasive, which the 50% value does not address nor accomplish. Below are the success criteria ODFW would recommend ODOE use as the standards for restoring sagebrush habitat for the B2H project.</p> <p>a. Reclamation actions shall achieve an average bunch grass density greater than or equal to 5 mature plants per square meter across the reclamation site.</p> <ul style="list-style-type: none"> <li>A native seed mix shall be utilized during initial seedings. If native species establishment is not successful after a several consecutive seeding efforts, a mixed native/non-native seed mix may be consider during subsequent seeding. Consult ODFW for recommended site specific seed mixes.</li> </ul> <p>a. Sagebrush shall be planted within project reclamation areas to adequately replace habitat function and structure.</p> <ul style="list-style-type: none"> <li>For best results, ODFW requests that the project proponent plant sagebrush plants or drill sagebrush seed. Sagebrush planting should achieve approximately 15% foliar cover of the reclamation site to ensure functional habitat for both sage- grouse and other sagebrush obligate species. This may many year to achieve.</li> </ul> <p>b. Invasive weeds shall be treated in all reclamation sites. Treatment of invasive weeds for purposes of reclamation shall be based inpart on pre-project vegetation surveys or appropriately selected control sites.</p> <ul style="list-style-type: none"> <li>If invasive/noxious annual grasses are determined to be largely absent within the pre-project vegetation survey area, the project proponent shall maintain the percent foliar cover of annual grass species in reclamation areas at less than 10%.</li> <li>If invasive/noxious annual grasses are determine to be present in pre-project vegetation survey areas, the project proponent shall maintain percent foliar cover of weed species within reclamation areas at a level equal to or less than pre- project conditions.</li> <li>Intensive weed treatment actions shall be maintained until both</li> </ul>	<p>ODFW's request that Table 6 include certain success criteria intended specifically to benefit sage-grouse seems to conflict with the Habitat Quantification Tool (HQT). The success criteria in Table 6 relate to reclamation of temporary, direct impacts that will result from construction area vegetation clearing primarily around the transmission line (see Exhibit P2, Section 3.7.3.2). Yet, the HQT assumes sage-grouse won't be able to use those areas due to the proximity of the transmission line. That is, the HQT considers the habitat near transmission lines will have no, or zero, sage-grouse habitat value post construction. If the HQT doesn't consider those areas as being viable for sage-grouse, ODFW's insistence of certain sage-grouse-specific success criteria in those areas seems contradictory.</p> <p>Regardless of the HQT's treatment of the areas in question, Idaho Power will reclaim those areas consistent with their habitat categorization and as set forth in the Reclamation and Revegetation Plan. Idaho Power maintains that the success criteria presented in the Plan are sufficient to demonstrate that revegetation actions will have been successful, and therefore, those success criteria satisfy the Fish and Wildlife Standard.</p>	<p>As explained in ASC Exhibit P2, the HQT will calculate direct and indirect impacts from the facility and establish the required compensatory mitigation. Because the applicant would mitigate both temporary and permanent direct and indirect impacts to sage grouse habitat through compensatory mitigation, the Department disagrees with ODFW's comment suggesting that temporary impacts within sage grouse habitat also need to be restored to pre-disturbance conditions, or conditions most suitable for sage-grouse, as, again, the mitigation would be satisfied through compensatory mitigation.</p> <p>Changes not incorporated into plan or section.</p>

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<b>Oregon Department of Fish and Wildlife</b>			
	<p>the bunch grass density and sagebrush foliar cover success criteria are achieved. Weed treatment can become more generalized once success criteria are met.</p> <ul style="list-style-type: none"> <li>All weed treatments shall be conducted with the intent to fully eliminate nonnative invasive weed species.</li> </ul>		
<b>Fish and Wildlife Condition 10</b>			
<p>ODFW-4 B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPDoc8-013 DPO Agency Comment ODFW Reif 2019-08-21 (PDF page 135/6396)</p>	<p>ODFW appreciates the condition to construct the transmission line to avian-safe design standards and views this as a key avoidance and minimization measure for migratory birds. Upon further analysis, and in response to public comment, ODFW offers the following additional recommendations to further minimize potential impacts to migratory flyways in the vicinity of the Ladd Marsh Wildlife Area.</p> <p>In particular, ODFW is currently focused on the importance of this area for sandhill cranes which are a species of growing conservation concern given their declining populations throughout their range, and the significant mortality rates caused by transmission lines elsewhere in the United States (see Murphy et al. 2016, link provided below).</p> <p>Through our own radio telemetry tracking efforts of sandhill cranes (data available upon request), ODFW has documented a migratory pathway that includes much of Baker and Union Counties, Ladd Marsh Wildlife Area, and the Grand Ronde Valley. Sandhill cranes move across the proposed B2H route, typically coming from the southeast, every spring and fall as well as during the summer nesting season. Wildlife Area biologists have documented groups of 700+ sandhill cranes using the Ladd Marsh Wildlife Area and Grand Ronde Valley during migration, likely part of a population that winters in California's Central Valley.</p> <p>ODFW believes a new transmission line of the size proposed for the B2H project poses an increased risk to this migratory population of sandhill cranes. ODFW recommends IPC use enhanced bird flight diversion technology such as the new UV light technology [in a spectrum not visible to most humans but visible to the birds] similar to that featured in this article <a href="https://www.tdworld.com/overhead-transmission/bird-line-collision">https://www.tdworld.com/overhead-transmission/bird-line-collision</a>; or such as that discussed in Murphy et al. 2016 <a href="https://fwspubs.org/doi/pdf/10.3996/052016-JFWM-037">https://fwspubs.org/doi/pdf/10.3996/052016-JFWM-037</a>). In both of the referenced experiments, inclusion of these flight diverters resulted in a reduction of sandhill crane collisions and an increased detectability of the lines during their nocturnal migration.</p> <p>ODFW recommends enhanced bird flight diverter measures be employed at a minimum within the Grand Ronde Valley, particularly if the selected route will cross the Ladd Marsh Wildlife Area. But to most effectively avoid impacts to the sandhill crane population, the measures</p>	<p>Idaho Power's Avian Protection Plan guides the company's efforts to protect raptors and other large birds while boosting power reliability, including designs that make poles and lines safer for birds. Idaho Power believes its Avian Protection Plan is sufficient to satisfy the EFSC standards as it relates to the sandhill crane and no additional minimization measures (such as flight diverters) are required. Beyond that, ODFW's request seems unwarranted, and based on speculative impacts, for the following reasons. First, ODFW identifies only general, wide-ranging areas of concern ("much of Baker and Union Counties, Ladd Marsh Wildlife Area, and the Grand Ronde Valley") and not site-specific areas along the project that pose a concern for cranes. ODFW also does not identify specific habitat types, based on specific habitat characteristics, within those general areas that make up the migratory flyways. And if the flyway habitat involves a vertical component as ODFW suggests, ODFW provides no explanation or supporting evidence identifying the heights to which protections must be required. Second, ODFW's concerns seem to be speculative and unsupported by the studies referenced in the comment, which examined a very particular set of environmental conditions where transmission lines crossed large waterbodies with high concentrations of cranes; in contrast, B2H will not include large waterbody crossings that are heavily utilized by large crane concentrations. For example, although cranes may utilize the Ladd Marsh, each of the alternative routes in that area would be located in forested land away from the marsh and up in the adjacent hills, with no direct crossing of the marsh. Additionally, while the project will cross the Grande Ronde River, there's no evidence that cranes use the river in that area in large flocking groups, which is unlikely given it is a fast-moving river. Finally, Idaho Power's understanding is the UV light diverters are a new technology that is not commercially available. For these reasons, compliance with the Fish and Wildlife Standard does not dictate any mitigation, including any flight diverters.</p> <p>Even so, Idaho Power has a long history of working with stakeholders to reduce risks to avian species from power lines. In the event ODFW identifies specific sites along the completed project that appear to result in elevated risks of crane collisions, Idaho Power is willing to discuss potential actions to address those risks.</p>	<p>See proposed order Section IV.H <i>Fish and Wildlife Habitat – General Impacts to State Sensitive Species</i></p> <p>ODFW has historically provided guidance to ODOE that its Fish and Wildlife Habitat Mitigation Policy, implemented under Council's standard, applies to terrestrial (land-based) environments, and has not developed any guidance to date supporting or recommending assessment of airspace (or bird flight corridors) as habitat, for which to then assign a habitat category and evaluate impact and mitigation goal obligations. ODFW does not provide any reference to its policy or Council rule supporting the comment.</p> <p>However, the applicant proposes to comply with an Avian Protection Plan, which includes design measures that could be implemented to minimize electrocution risk, and describes permits needed for the facility from ODFW and USFWS which would require reporting of avian fatalities from collision or electrocution, and require communication with agencies on transmission line retrofits to reduce further fatality risk.</p>



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Oregon Department of Fish and Wildlife</i></b>			
	should extend from central Baker County to the Umatilla County line. ODFW would be happy to discuss these recommendations further with ODOE and IPC.		
<b><i>Fish and Wildlife Condition 17</i></b>			
ODFW-5 B2HAPDoc8-1 All DPO Comments Combined- Rec'd 2019-05-22 to 08-22.  Specific Comments: B2HAPDoc8-013 DPO Agency Comment ODFW Reif 2019-08-21 (PDF page 135/6396)	<p>This section of the Draft Proposed Order appears inconsistent with the way ODFW anticipates assessing project impacts to sage-grouse habitat and ODFW recommends updating to reflect the following information.</p> <p>To clarify, when conducting the initial project impact assessment, ODFW will request mitigation for all applicable temporary and permanent direct project impacts and transmission line tower indirect impacts. In addition, ODFW assumes that any new project roads within sage-grouse habitat not equipped with access control structures will result in indirect impacts to sage-grouse and will request appropriate mitigation (lowest level of indirect impact) for those roads with the initial request for mitigation prior to construction. Upon completion of the traffic study in year-3 of operation, ODFW will request additional mitigation as appropriate for improve existing roads or any identified increase in assumed traffic volume on new project roads</p>	<p>Consistent with this request, Idaho Power proposes the following condition edit:</p> <p>Fish and Wildlife Condition 17:</p> <p>...</p> <p>iii. The final Sage-Grouse Habitat Mitigation Plan shall include compensatory mitigation sufficient to address <del>impacts from, at a minimum, all facility components except indirect impacts from access roads</del> <u>all direct impacts (temporary and permanent), indirect impacts from the transmission line, and indirect impacts from new project roads. For calculation purposes, new roads with access control will be assigned a no-traffic designation, and new roads without access control will be assigned a low-traffic designation.</u> As referenced in Fish and Wildlife Condition 19, the certificate holder shall demonstrate during or about the third year of operation that sage- grouse habitat mitigation shall be commensurate with the final compensatory mitigation calculations, <del>which will be based on the as-constructed facility and will include indirect impacts from access roads,</del> either by showing the already-implemented mitigation is sufficient to cover all facility component impacts, or by proposing additional mitigation to address any <del>uncovered</del> impacts <u>incremental to the initial calculation. The final compensatory mitigation calculations will be based on the as-constructed facility as well as the pre- and post-construction traffic studies, and will include the addition of indirect impacts from substantially modified existing access roads.</u></p> <p>....</p>	<p>See proposed order Section IV.H <i>Fish and Wildlife Habitat</i></p> <p>The Department coordinated with ODFW to obtain further clarification of the comment and incorporated recommended edits to the condition, accordingly</p>
ODFW-6 B2HAPDoc8-1 All DPO Comments Combined- Rec'd 2019-05-22 to 08-22.  Specific Comments: B2HAPDoc8-013 DPO Agency Comment ODFW Reif 2019-08-21 (PDF page 135/6396)	<p>ODFW has additional requirements as identified in the Greater Sage-grouse Habitat Mitigation Program Operations and Administration Manual (Mitigation Manual) that should be discussed in the mitigation plan for permittee-responsible mitigation. These additional components to the mitigation plan help provide assurances that the mitigation will be conducted appropriately and remain durable through the life of the development impact to sage-grouse. ODFW suggests the following elements be included to the mitigation plan list under bullet number 3 on page 316 lines 31-39; 1. Description of the HQT results for specific mitigation site(s) and actions, 2. Description of how the durability of mitigation sites is to be achieved, 3. Provide performance measures and success criteria for mitigation actions, 4. Adaptive management considerations for changes in habitat conditions or a result of catastrophic fire, 5. Weed management plan, 6. Long term stewardship plan, and 7. Financial assurances plan/document.</p>	<p>Consistent with this request, Idaho Power proposes the following condition edit:</p> <p>Fish and Wildlife Condition 17:</p> <p>...</p> <p>i. To the extent the certificate holder develops its own mitigation projects, the final Sage-Grouse Habitat Mitigation Plan shall:</p> <ol style="list-style-type: none"> <li>1. Identify the location of each mitigation site, including a map of the same;</li> <li>2. Identify the number of credit-acres that each mitigation site will provide for the certificate holder, <u>including results of the HQT results for the site and mitigation actions;</u></li> <li>3. Include a site-specific mitigation management plan for each mitigation site that provides for: <ol style="list-style-type: none"> <li>A. A baseline ecological assessment;</li> <li>B. Conservation actions to be implemented at the site;</li> <li>C. An implementation schedule for the baseline ecological assessment</li> </ol> </li> </ol>	<p>See proposed order Section IV.H <i>Fish and Wildlife Habitat</i></p> <p>The Department has implemented the applicant's proposed edits to Condition 17.</p>

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Oregon Department of Fish and Wildlife</i></b>			
		<p>and conservation actions;  D. Performance measures <u>and success criteria for mitigation actions</u>;  E. <u>Adaptive management considerations for changes in habitat conditions or a result of catastrophic fire</u>;  F. <u>Weed management plan</u>;  <del>E. G.</del> A reporting plan; <del>and</del>  <del>F. H.</del> A monitoring plan; and  <u>I. A description of how the durability of the mitigation site will be achieved, including but not limited to, any long- term stewardship plans and financial assurances.</u>  ...</p>	
<p>ODFW-7  B2HAPDoc8-1 All DPO Comments Combined-  Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments:  B2HAPDoc8-013 DPO Agency Comment  ODFW Reif 2019-08-21 (PDF page 135/6396)</p>	<p>As outlined in the mitigation hierarchy in OAR 660-023-0115, compensatory mitigation for large scale development impacts to sage-grouse habitat must comply with ODFW's Sagegrouse Mitigation Policy (OAR chapter 635 division 140) which is interpreted through the principles and standards in the Mitigation Manual and assessment of project impacts through ODFW's Habitat Quantification Tool. Therefore, if the project proponent utilizes a mitigation bank, that mitigation bank will have to be approve by ODFW to ensure the mitigation is consistent with sage-grouse policy and mitigation program requirements. To capture the above considerations, ODFW requests that the following information be inserted prior to number 2 under section ii.</p> <p><i>The project proponent may only use a mitigation bank or in- lieu fee program that is approved by ODFW to fulfill sage- grouse mitigation requirements.</i></p>	<p>Consistent with this request, Idaho Power proposes the following condition edit:</p> <p>Fish and Wildlife Condition 17:  ...  ii. To the extent the site certificate utilizes a mitigation bank or in-lieu fee program, the final Sage-Grouse Habitat Mitigation Plan shall:  1. Describe the nature, extent, and history of the mitigation bank or in-lieu fee program; <del>and</del>  2. Identify the number of credit-acres that each mitigation site will provide for the certificate holder; <u>and</u>  <u>3. Demonstrate that the Oregon Department of Fish and Wildlife has approved the program to fulfill sage-grouse mitigation requirements.</u>  ... .</p>	<p>See proposed order Section IV.H <i>Fish and Wildlife Habitat</i></p> <p>The Department has implemented the applicant's proposed edits to Condition 17.</p>
<b><i>Fish and Wildlife Condition 18</i></b>			
<p>ODFW-8  B2HAPDoc8-1 All DPO Comments Combined-  Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments:  B2HAPDoc8-013 DPO Agency Comment  ODFW Reif 2019-08-21 (PDF page 135/6396)</p>	<p>Condition 18 is written so that mitigation could be postponed until later stages of project construction, potentially resulting in a loss of sage-grouse habitat between the initial construction impact and commencement of mitigation actions. The potential loss of habitat over entire project construction time period is a concern for ODFW and is inconsistent with the sage-grouse mitigation program. ODFW requests including the following clarifying language to reduce potential time lags between construction impacts and initiation of mitigation actions. F&amp;W Condition 18: During construction, the certificate holder shall implement the conservation actions set forth in the final Sage-Grouse Habitat Mitigation Plan referenced in Fish and Wildlife Condition 17 <i>within six months of the impact actions.</i></p>	<p>Contrary to ODFW's concern, Idaho Power will not wait until the end of construction to commence mitigation actions. Rather, Idaho Power will commence mitigation actions within six months of their related impacts. In other words, while Idaho Power may stage mitigation commensurate with the timing of the related impacts, mitigation will not lag more than six months from the time those impacts occur. Provided ODFW agrees that its proposed language is consistent with Idaho Power's approach, Idaho Power has no objection to the proposed clarification:</p> <p>Fish and Wildlife Condition 18: During construction, the certificate holder shall implement the conservation actions set forth in the final Sage-Grouse Habitat Mitigation Plan referenced in Fish and Wildlife Condition 17 <u>within six months of the impact actions.</u></p>	<p>See proposed order Section IV.H <i>Fish and Wildlife Habitat</i></p> <p>The Department has implemented the applicant's proposed edits to Condition 18.</p>
<b><i>Threatened and Endangered Species Condition 1</i></b>			
ODFW-9	In part (c) of this condition, there is discussion of what to do if WAGS colonies are encountered in non-Category 1 habitat.	Idaho Power is in discussions with ODFW regarding this comment and will supplement its response prior to the November 7 deadline.	See proposed order Section IV.I, <i>Threatened and Endangered Species</i> .





<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Oregon Department of Fish and Wildlife</i></b>			
	To clarify, any occupied WAGS colony would be considered Category 1 habitat by ODFW and would be subject to our avoidance recommendations.		The Department consulted with ODFW to confirm comment, and revised recommended T&E Condition 1, to clarify that protocol-level WAGS survey results shall remain valid for 3-years, and that if WAGS are encountered during the 3-year window in areas were WAGS were not previously identified, the applicant would be allowed to rely on its survey results for habitat categorization – but, avoidance and minimization measures would be required.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Oregon Department of Transportation</b>			
Quarries			
ODOT-1	<p>On March 8, 2019 Idaho Power submitted to ODOT alternative routes (see attached) involving each of the impacted quarries. These quarries do have a value to ODOT. These alternatives submitted by Idaho Power had not at that time been presented to the impacted property owners or to ODOE. Two of these alternatives will still have a direct impact to ODOT. ODOT will lose production at these quarries which will require future sites to be developed. These alternative routes were developed based on previous communications between ODOT and Idaho Power to provide the least amount of impact.</p> <p>Idaho Power will need to work with the impacted property owners on the three realignment alternatives. If the properly owners are in agreement with these proposals, Idaho Power will include these through an amendment process through ODOE. Should any of these alternatives not move forward, Idaho Power shall reengage ODOT to work towards an agreeable solution.</p> <p>Other items dealing with quarries that ODOT and Idaho Power has agreed to work together on:</p> <ul style="list-style-type: none"><li>• Roads and access to or through ODOT quarries.</li><li>• Easement form; ODOT &amp; Idaho Power both have Easement forms that are normally used. Both will work together in developing language for the Easement Agreement.</li></ul>	Idaho Power will continue to work with ODOT and adjacent landowners to attempt to find mutually-agreeable <sup>1</sup> solutions to the quarry impacts.	<p>No edits to proposed order made in response to this comment. See proposed order Section I., <i>Introduction</i> and III.D., <i>Survey Data Based on Final Design and Site Access</i>, matters of land-acquisition, land purchases, land leases, land access agreements, and right-of-way easements are outside the Council's jurisdiction.</p> <p>The Department notes that aggregate sites can be Goal 5 resources according to the Department of Land Conservation and Development, however, for specific aggregate sites to be designated and protected as a Goal 5 resource, cities and counties would have to update their comprehensive plans and codes to adopt policies and codes that are consistent with the current state rules for Goal 5 and add the sites to their inventory. None of the aggregate sites identified by ODOT are recognized on any county Goal 5 inventory.</p> <p>If the applicant modifies any routes beyond the site boundary and micrositing corridor, it must submit an amendment determination request (ADR) or submit a request for amendment of the site certificate (RFA).</p>
Scenic Byways			
ODOT-2	In our March 20, 2019 letter to ODOE, ODOT recommended that the proposed Boardman to Hemingway transmission line project avoid all impacts to the intrinsic values including scenic, historic, recreational, cultural, archeological, and natural resources to five Scenic Byways - Hells Canyon Scenic Byways, All-American Road, the Journey Through Time, Blue Mountain and Elkhorn Drive State Scenic Byways and the Grande Tour Scenic Route.	<p>As provided in EFSC's Scenic Resources Standard, the scope of scenic resources to be evaluated include scenic resources and values identified as significant or important "in local land use plans, tribal land management plans, and federal land management plans" for any lands located within the analysis area described in the project order (OAR 345-022-0080(1)). As a threshold matter, based on the language in the standard, it does not appear that scenic resources managed through a state program, such as a Scenic Byway designated by the Oregon Department of Transportation (ODOT), should be considered a "scenic resource or value" for purposes of the EFSC Scenic Resources Standard, unless the scenic resource (here, a Scenic Byway) is also identified as significant or important in a local, tribal, or federal management plan.</p> <p>Notably, in ODOT's 12-21-2018 comment on the ASC, ODOT notes that following designation of a scenic byway, "[t]he jurisdiction of the municipal, county, State, tribal, or Federal Governments that govern the designated</p>	<p>See proposed order Section IV.J., <i>Scenic Resources</i>, for an expanded discussion of scenic byways under the Council's Scenic Resources Standard.</p> <p>Applicant response footnoted.</p> <p>Applicant response sufficient.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Oregon Department of Transportation</b>			
		<p>highway and the lands adjacent to it remains unchanged.” Also, ODOT explains that the “byway’s intrinsic qualities are typically protected by those jurisdictions.” Thus, to the extent that any specific scenic view or value (or other “intrinsic quality”) is identified in an ODOT management plan, it does not appear that ODOT would have any land management authority related to that view or value, or other intrinsic quality.</p> <p>Idaho Power also notes that although Baker County identified a portion of the Hells Canyon Scenic Byway as a Goal 5 Resource in its Comprehensive Plan, Baker County did not include any relevant management direction related to protection of the resource in its Comprehensive Plan.</p> <p>Finally, as a general matter, Idaho Power notes that the intrinsic values with which ODOT is concerned—scenic, historic, recreational, cultural, archeological, and natural resources—would appear to overlap to a great extent with the resources considered by Idaho Power’s analysis of resources protected by EFSC’s standards, and thus these intrinsic qualities are evaluated elsewhere: OAR 345-022-0080 – Scenic OAR 345-022-0090 – Historic, Cultural, and Archaeological Resources OAR 345-022-0100 – Recreation OAR 345-022-0060 – Fish and Wildlife Habitat</p>	Applicant response sufficient.
ODOT-3	<p>For example, we disagree with Idaho Power's scoring of Viewer Perception in B2H Exhibit R Errata Sheets table R-2 on page 6 and under Section 3.3.2-10 Visual Impact Assessment on page 9. Considering the transmission line crosses the Hells Canyon Scenic Byway, views of the Project are predominately head on. Since this would put the transmission line in the foreground (up to 0.5 miles), we would say that the impact is Medium instead of Low. Although views of the project will be episodic, Idaho Power assumes a vehicular travelling speed of 45 miles per hour. Their assessment does not take into account cycle tourism along Scenic Byways where the average travel speed is around 15 mph. OR 86 in particular attracts a significant number of riders through this area as it is on the Adventure Cycling Tour Route (from Baker City to Missoula) and the TransAmerica Bike Route (from Astoria, Oregon to Youngstown, Virginia).</p> <p>We also disagree with Idaho Power's Significance Determination -on table R-2 on page 6 and under Significance Determination on page 9. Hells Canyon Scenic Byway is a National Scenic Byway recognized by the US Department of Transportation. The most-scenic byways are designated All - American Roads. Designation means that they have features that do not exist elsewhere in the United States. Hells Canyon Scenic Byway was designated as an All American Road in 2000 and shares this distinction in Oregon with the Historic Columbia River</p>	<p>As indicated in Exhibit R Errata Sheet, Table R-2, Idaho Power agrees with ODOT's assertion that viewer perception will be Medium. While viewer perception of the Project would be variable, the Project would be experienced from a head-on vantage point, and within the foreground (0.5-5 miles).</p> <p>However, in consideration of the context of the impact, Idaho Power maintains that the Project would not preclude the Hells Canyon Scenic Byway from providing the scenic value for which it is recognized. Considering the resource as a whole, the Project will affect 0.4 percent of the byway. Although the proposed route crosses OR 86 in the vicinity of the National Historic Oregon Trail Interpretive Center, cyclists would experience views of the project for a short duration (less than 1 mile, or approximately 4 minutes for viewers on bicycles traveling 15 mph, when traveling in either direction on the highway). Because the Proposed Route will be positioned at the western terminus of the byway, it is aligned with existing transition, or “gateway” between the naturally appearing and the developed/cultural/agricultural landscape of the Baker Valley. For these reasons, considering the impacts on the byway as a whole, Idaho Power maintains its position that the Project’s impacts on the Hells Canyon Scenic Byway will be less than significant.</p>	<p>See proposed order Section IV.J., <i>Scenic Resources; State Plans; and Analysis of Scenic Resources and Values</i> for an expanded analysis of the Hells Canyon Scenic Byway. Applicant response incorporated into the analysis.</p> <p>Viewer perception of the proposed facility would be variable and would be experienced from a head-on vantage point, and within the foreground (0.5-5 miles), therefore the viewer perception for all travelers would be medium. The Hells Canyon Scenic Byway scenic resource is 208 miles long, and considering the resource as a whole, the visual impacts of the proposed facility to approximately 1-mile of the byway would affect 0.4 percent of the total byway length. The applicant maintains, and the Department concurs, that the resulting impact assessment of medium change in viewer perception would not preclude the Hells Canyon Scenic Byway from providing the scenic value for which it is recognized.</p> <p>Mitigation proposed by the applicant is also discussed in the same section under NHOTIC. Mitigation</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Oregon Department of Transportation</i></b>			
	Highway and the Pacific Coast Scenic Byway. The Hell's Canyon Scenic Byway Corridor Management Plan identifies a strategy for maintaining and enhancing the six intrinsic values noted above. Scenic quality of this portion of the Hell's Canyon Scenic Byway is unique and encompasses the historic significance associated with the physical elements of the landscape that the pioneers endured on the Oregon Trail. Since the proposed route crosses OR 86 in the vicinity of the National Historic Oregon Trail Interpretive Center, we would say that visual impacts to the Hells Canyon Scenic Byway are Potentially Significant.		measures such as purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area, as presented in Table HCA-4b, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of Hells Canyon and the trail segment.
ODOT-4	<p>On page 10 of the B2H Exhibit R Errata Sheets Idaho Power describes the Project Location in relation to the Grande Tour Scenic Route. The Proposed Route passes within 0.2 miles of the western most portion of the Grande Tour Route along Foothill Road near Ladd Marsh WMA about 5 miles south of La Grande in Union County (Attachment R-3, Figure R-3-3). The Project would put the transmission line in the immediate foreground distance zone (up to 0.5 miles) that is ranked as High. As such ODOT disagrees with Idaho Power's Viewer Perception assessment on table R-2 on page 6 &amp; Magnitude of Impact table on page 17.</p> <p>Again, Idaho Power does not take into account bicycle or pedestrian travel along the scenic route. The close proximity of the Grande Tour Scenic Route to the City of La Grande attracts people of all ages to walk, run and bike for outdoor recreation, to access wildlife area lands east of Foothill Road to view Sandhill cranes and other migratory birds and west of Foothill Road to hike the trails on Glass Hill. For these reasons, we would say that the Viewer Perception is High instead of Low.</p>	<p>Idaho Power agrees with ODOT's assertion that viewer perception in the particular segment of the byway would be "high" because of the Project's location primarily in the foreground/middle ground distance zone.</p> <p>However, Viewers would be exposed to the Project for only approximately 4 percent of the Grande Tour Scenic Route (0.5-5 miles), regardless of mode. As a result, impacts in that area are localized and don't represent the impacts along the entirety of the byway. Further, the Project would not affect the view from the overlook above Ladd March Wildlife Area (directed across the marsh, farmland, forested hills and Wallowa Mountains, as identified in the Plan), and therefore, will not preclude the resource from providing the scenic value for which it is recognized. Considering the impacts on the byway as a whole, Idaho Power maintains its position that the Project's impacts will be less than significant.</p>	<p>See proposed order Section IV.J., <i>Scenic Resources; State Plans; and Analysis of Scenic Resources and Values</i> for an expanded analysis of the Grand Tour Route. Applicant response incorporated into the analysis.</p> <p>By vehicle, bicycle, and foot traffic on the scenic byway, the proposed facility would be visible for approximately three miles when traveling northbound on Foothill Road, for approximately two miles when traveling southbound, and would be present in the foreground distance zone (up to 0.5 miles). Although the proposed facility would be viewed from a neutral or low position, the change in viewer perception is described as high magnitude due to its location primarily in the foreground/middle ground distance zone.</p> <p>Due to existing utility and road/highway infrastructure in this area (existing 230-kV transmission line and I-84), the scenic byway would retain its cultural appearance. Of the approximately 80-miles of the scenic byway, the visual impacts from the proposed facility would be visible with any mode of transportation for approximately 4 percent of the Grande Tour Scenic Route (0.5-5 miles), thus, would not preclude the scenic byway from providing the scenic value for which it is recognized.</p> <p>Applicant-represented condition provided in the Errata for Exhibit R and inadvertently not included in the DPO, has been included.</p>
ODOT-5	ODOT also disagrees with the Mitigation Considered, under Section 3.3.2.10 on page 10, for the Grande Tour Route along Foothill Road. Idaho Power's viewshed analysis indicates that the Morgan Lake Route is not visible from any portion of the byway (Attachment R-6). ODOT specifically states in our letter of March 20, 2019 with regards to the	The Morgan Lake Alternative was analyzed as an alternative siting alignment and is not considered mitigation of the Proposed Route. That said, based on the public input and written comments we've received to date, Idaho Power's preference would be to construct the Morgan Lake Alternative, provided EFSC approves that route as set out in the application.	As discussed in proposed order Section III.A., <i>Transmission Corridor Selection</i> ; EFSC standards for siting energy facilities do not require that the applicant compare alternatives to the proposed facility. Nor do they allow the Council to evaluate and consider



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Oregon Department of Transportation</b>			
	Grande Tour Scenic Byway that "Preferred mitigation would be the alternative alignment (Morgan Lake Alternative) in order to keep transmission lines further away from the scenic byway to avoid impacts to intrinsic qualities."		alternatives not proposed in the application for site certificate. ORS 469.360 provides that the Council shall evaluate the application for site certificate. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances. Therefore, an evaluation of impacts from all routes submitted in the ASC is evaluated by EFSC.
ODOT-6	Regarding the Magnitude of Impact tables on page 16 & 17- the increase in size of the structure (60-70 feet taller than existing structures) would be a High Impact. The landscape is open so the contrast to a tall transmission structure is High. Also, in locations where they will be cutting through vegetation and making openings, as seen in former renderings, will make the transmission structures very noticeable and will significantly lower the value of the scenic quality of the Grande Tour Scenic Route that is intended to showcase outstanding scenery and preserve and maintain the area's history. In our opinion, Resource Change would also be High, as the Project will appear to dominant the view.	Idaho Power concurs that magnitude of impacts would be high. However, although the Project will appear dominant and will lower the scenic quality component score for cultural modification, due to existing utility and road/highway infrastructure in this area, it will retain its cultural appearance in this portion of the resource. Scenic quality will remain medium; therefore, the resource change will be medium.	See proposed order Section IV.J., <i>Scenic Resources; State Plans; and Analysis of Scenic Resources and Values</i> for an expanded analysis of the Grand Tour Route. Applicant response incorporated into the analysis.  Due to existing utility and road/highway infrastructure in this area (existing 230-kV transmission line and I-84), the scenic byway would retain its cultural appearance, therefore the resource change would be medium.
ODOT-7	ODOT further disagrees with Idaho Power's Significance Determination - table R-2 on page 6 & the determination on page 18. The Grande Tour Scenic Route is a designated Oregon Tour Route by the Oregon Department of Transportation that represents scenic views and sites of statewide significance. Ladd Marsh Wildlife Management Area is one of four areas of scenic quality identified in the Grande Tour Management Plan. The Ladd Marsh wildlife area to the west of Foothill Road, locally known as Glass Hill winter range, is prime elk habitat that the Project will cross. The wildlife area to the east of Foothill Road includes the Foothill Road Viewpoint where the Project is within close proximity. Foothill Road itself is part of the Oregon Trail, National Historic Trail Route. Based on our analysis the degree to which impacts are caused by the Project are Potentially Significant ODOT's recommended mitigation would be an alternative alignment to avoid all impacts to the intrinsic values of the Grande Tour Scenic Route.	Idaho Power agrees that localized visual impacts to the Ladd Marsh portion of the Grande Tour Route will be of high intensity, resulting from high viewer perception and medium resource change. Impacts will result from the combined influence of the Project and other past or present actions, notably the existing 230-kV transmission line and I-84.  Although impacts were determined to be of high intensity, impacts are localized (approximately 4% of byway), and viewer perception was identified as low; and would not affect the view from the overlook above Ladd March Wildlife Area (directed across the marsh, farmland, forested hills and Wallowa Mountains, as identified in the Plan), Idaho Power has not found the Project to preclude the Grande Tour Route from providing the scenic value for which it is recognized.  Additionally, while Idaho Power acknowledges that ODOT's management plan for the Grande Tour Route notes that "the view from the overlook above Ladd Marsh Wildlife Area is exceptional," as Idaho Power explained in ASC Exhibit L, "[t]he purpose of the WA is to protect wildlife and its habitat" and "[n]o management standards or guidelines exist for the protection of scenery." To the extent that ODOT is concerned about the protection of wildlife resources in this area, and wildlife resources as a viewing opportunity, Idaho Power notes that issues concerning the protection of wildlife resources appear to be beyond the scope of ODOT's management authority with respect to Scenic Byways and moreover, Idaho Power, ODOE,	See proposed order Section IV.J., <i>Scenic Resources; State Plans; and Analysis of Scenic Resources and Values</i> for an expanded analysis of the Grand Tour Route. Applicant response incorporated into the analysis.  Of the approximately 80-miles of the scenic byway, the visual impacts from the proposed facility would be visible with any mode of transportation for approximately 4 percent of the Grande Tour Scenic Route (0.5-5 miles), thus, would not preclude the scenic byway from providing the scenic value for which it is recognized  The Management Plan specifies that scenic qualities of the byway are managed though the county's land use regulations. As noted in the discussion under Union County, the county has not designated Grande Tour Route as a Goal 5 resource nor adopted specific development criteria for scenic resources or scenic byways. Moreover, the Ladd Marsh WMA is managed by Oregon Department of Fish and Wildlife (ODFW). The Department reviewed the ODFW Ladd Marsh

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Oregon Department of Transportation</i></b>			
		and ODFW have analyzed potential impacts to wildlife in this area, which resulted in the adoption of certain related site certificate conditions. To the extent that ODOT is concerned with potential impacts to the Oregon Trail, Idaho Power notes that any such impacts have been considered under the Council's Historic, Cultural, and Archaeological Resources Standard.	Wildlife Area Management Plan and confirms that Ladd Marsh is managed for wildlife and wetland preservation and is not managed for its scenic values or resources
ODOT-8	As for the Scenic Byways ODOT still has several concerns and mitigation measures needing to be addressed. One type of mitigation that needs to be taken is a look at the possibly of placing the transmission facility underground. This would only need to take place for the Hells Canyon and Grande Tour Scenic Byways.	<p>Idaho Power disagrees that further consideration regarding undergrounding is warranted for the Hells Canyon Byway or the Grande Tour Route.</p> <p>In the Hells Canyon Byway area, Idaho Power considered and implemented mitigation in the form of a different structure type (H-frames), which are also lower in height and have a weathered steel finish. See DPO at 365, Recommended Scenic Resources Condition 2. Taking into account mitigation in this area, Idaho Power concludes that the Project will not result in significant impacts to the resource.</p> <p>Nonetheless, Idaho Power did in fact consider undergrounding in response to comments from stakeholders. Idaho Power's analysis, however, demonstrated that undergrounding the transmission line in this area would result in significant disruption to local agricultural operations, would still result in some level of visual impact given the large amounts of cut and fill for hills and slopes, and would be significantly more expensive. In short, the limited benefit to scenic resources that may gained through undergrounding in this area would not be worth the significant additional costs and impacts to other resources. For additional discussion, please see ASC Exhibit BB Errata.</p> <p>For the Grande Tour Route, Idaho Power does not believe that any additional mitigation is warranted, given that the impacts to the resource would be less than significant.</p>	<p>See proposed order Section IV.J., <i>Scenic Resources; State Plans; and Analysis of Scenic Resources and Values</i> for an expanded analysis of the Grand Tour Route. Applicant response incorporated into the analysis.</p> <p>Mitigation proposed by the applicant is also discussed in the same section under NHOTIC. Mitigation measures such as purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area, as presented in Table HCA-4b, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of Hells Canyon and the trail segment.</p> <p>See proposed order Section IV.F., <i>Protected Areas; IV.F.5., Potential Visual Impacts from Facility Structures</i> for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Department concurs that undergrounding was evaluated in ASC Exhibit BB and Errata to assess cost and engineering feasibility, based on comments received during the process. The information required in the ASC does not include an impact assessment for an underground high-voltage transmission line as would be necessary to demonstrate compliance with applicable Council standards and requirements.</p>



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Baker County Board of Commissioners</b>			
	<i>Section IV Evaluation of Council Standards</i>		
BC-1	Throughout the DPO, the applicant defers a number of important plans such as weed management, emergency response, transportation, and restoration of agricultural lands to a future date that will come after obtaining a Site Certificate. The deferral of these plans makes evaluating the accuracy of the information or the impact to Baker County nearly impossible, and the sparse information provided as part of the application is insufficient for determining compliance with the applicable standards. The DPO deals with these deferred plans by generally stating that they will be approved by the ODOE staff with opportunity to comment by the County. The details of these plans matter, and Baker County objects to the premise that plans tied to satisfying a review standard can be created outside the process without coordination with the impacted entity or dispute resolution opportunity. Baker County requests that plans impacting Baker County be coordinated with Baker County, either by the applicant or through ODOE staff. If agreement cannot be reached between the applicant, Baker County and the ODOE staff, a dispute resolution process is appropriate and should be outlined prior to the final decision. <sup>1</sup>	<p>Idaho Power respectfully disagrees with the county's characterization of the plans. The Noxious Weed Management, Environmental and Safety Training Plan, Transportation and Traffic Plan, and Agricultural Lands Assessment are each highly developed plans with sufficient detail and specificity to meet the relevant EFSC standards. The process for finalizing the plans is not a matter of deferring compliance with applicable substantive criteria; instead, it is intended as a matter of comity to further the collaboration between Idaho Power and the affected jurisdictions and agencies. Because this comment does not raise any specific substantive issue of noncompliance, the Council should find that the plans meet the relevant EFSC standards.</p> <p>To address the counties' concerns regarding their role in the review of and consultation on certain management plans, Idaho Power proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power's submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties. The comments and responses would be provided to ODOE, which would act as the final decisionmaker on any remaining issues. This process would apply to the following plans:</p> <ul style="list-style-type: none"><li>• Attachment G-5, Blasting Plan;</li><li>• Attachment K-1, Agricultural Assessment;</li><li>• Attachment K-2, Right of Way Clearing Assessment;</li><li>• Attachment P1-3, Reclamation and Revegetation Plan;</li><li>• Attachment P1-5, Noxious Weed Plan;</li><li>• Attachment U-2, County-Specific Transportation and Traffic Plans;</li><li>• Attachment U-3, Fire Prevention and Suppression Plan; and</li><li>• Environmental and Safety Training Plan.</li></ul> <p>The following language would be added to the condition that addresses the plans set forth above:</p> <p><u>c. Before the certificate holder submits the final [ Plan Name ] to the Department, the certificate holder shall provide Morrow, Umatilla, Union, Baker, and Malheur counties (collectively, the "Counties") the following opportunities to review and comment on the [ Plan Name ]:</u></p> <p><u>i. When the certificate holder begins to finalize the [ Plan Name ], the certificate holder shall notify the Counties that the certificate holder is beginning to finalize the [ Plan Name ] and shall request that the Counties provide written comments within 60 calendar days from said notice. If requested by the Counties, the certificate holder shall meet in-person with</u></p>	<p>With the exception of the Environmental and Safety Training Plan, the Department incorporated an agency consultation process, in accordance with OAR 345-025-0016, into each of the referenced plans. There is not a draft Environmental and Safety Training Plan; this plan would be developed prior to construction, as referenced in recommended Public Services Condition 4, and already includes a county coordination component.</p> <p>A dispute resolution process has been incorporated into the referenced plans (see Agency Review Process – Step 4 presented in preamble section of plan). The outlined dispute resolution process is intended to align with ODOE's compliance program/rules (OAR 345-026-0050), where disputes of compliance with a clearly identified applicable requirement may be submitted to ODOE's Compliance Officer or Council Secretary for review by the Energy Facility Siting Council.</p>

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Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Baker County Board of Commissioners</b>			
		<p><u>the Counties prior to the 60-day deadline to discuss the [ Plan Name ]; however, the timing of the in-person meeting will not affect the Counties' obligation to provide comments by the 60-day deadline.</u></p> <p><u>ii. The certificate holder shall provide to the Counties a copy of the revised [ Plan Name ] along with written responses to any of the Counties comments received within the 60-day window set forth above in subsection (c)(i) of this condition. The certificate holder shall request that the Counties provide written comments on the revised [ Plan Name ] within 60 calendar days. If requested by the Counties, the certificate holder shall meet in-person with the Counties prior to the 60-day deadline to discuss the revised [ Plan Name ]; however, the timing of the in-person meeting will not affect the Counties' obligation to provide comments by the 60-day deadline.</u></p> <p><u>iii. When the certificate holder submits the final [ Plan Name ] to the department, the certificate holder shall provide to the Counties and the department a copy of any comments received from the Counties' within the 60-day window set forth above in subsection (c)(ii) of this condition, as well as Idaho Power's responses to those comments.</u></p>	
BC-2	We request that Recommended General Standard of Review 6 on page 53 line 15 under (c) be amended to add local governments be added as follows: In compliance with all applicable permit requirements of other state agencies and local governments.	Idaho Power suggests that the Council leave the condition as recommended since it is a mandatory condition the language of which is taken directly from the regulation, and local government permit requirements are addressed in specificity in the remaining conditions.	ODOE agrees with applicant response; changes to proposed order unnecessary.
	<i>Section IV.E. Land Use</i>		
BC-3	The Statewide Planning Goals are evaluated beginning on page 216 at line 21 and continues to page 222 at line 22. Goals 1 - 9, then 12 are discussed; Goals 10, 11, 13 and 14 are not evaluated. The proposal discusses housing stock impacts, which would fall under Goal 10; the impacts to various public services and urban communities are discussed, which would fall under Goals 11 and 14; and since this project is an energy project; energy would fall under Goal 13.	<p>Idaho Power concurs with this request that the Council add discussion of Goal 10, 11, 13, and 14 as follows:</p> <p><b><u>Goal 10: Housing</u></b>  <u>Statewide Planning Goal 10 is "[t]o provide for the housing needs of citizens of the state."</u>  <u>The purpose of Goal 10 is to ensure that land use planning provides for the housing needs of Oregon's citizens. As discussed in Exhibit K (Land Use) and Exhibit U (Public Services), the proposed transmission line will not be located in any residential zones and will not otherwise have any adverse impact on local government's ability to meet projected housing needs. Therefore, the transmission line complies with Goal 10.</u></p> <p><b><u>Goal 11: Public Facilities and Services</u></b>  <u>Statewide Planning Goal 11 is "[t]o plan and develop timely, orderly and efficient arrangement of public facilities and services to serve as a framework for urban and rural development."</u>  <u>Goal 11 requires local governing bodies to plan and develop a timely, orderly, and efficient arrangement of public facilities and services to serve as a framework for urban and rural development. The applicant's compliance with the Public Services Standard, including safeguards addressing fire, police, and medical service impacts, ensures that the</u></p>	Section IV.E.3 of the proposed order was revised to include an evaluation of the proposed facility's consistency with Statewide Planning Goals 10, 11, 13 and 14.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<i>Baker County Board of Commissioners</i>			
		<p><u>proposed transmission line will not adversely impact public services. Accordingly, the transmission line is consistent with Goal 11.</u></p> <p><b>Goal 13: Energy Conservation</b> <u>Statewide Planning Goal 13 is "[t]o conserve energy."</u> <u>Goal 13 provides for land, and uses authorized on the land, to be managed and controlled so as to maximize energy conservation. Beyond line losses which occur on all transmission lines, the proposed line does not itself consume energy. However, Exhibit N (Need) demonstrates that this resource fits into the applicant's overall resource management strategy and is designed to support the applicant's efforts to promote energy efficiency and demand response as an alternative to the construction of additional generation plants. Exhibit V (Waste and Wastewater) also addresses the applicant's efforts to reuse and recycle waste to the maximum extent practicable. Thus, the proposed transmission line is consistent with Goal 13, to the extent it applies to the proposed transmission line.</u></p> <p><b>Goal 14: Urbanization</b> <u>Statewide Planning Goal 14 is "[t]o provide for an orderly and efficient transition from rural to urban land use."</u> <u>The purpose of Goal 14 is to provide for an orderly and efficient transition from rural to urban land use, to accommodate urban population and urban employment inside urban growth boundaries, to ensure efficient use of land, and to provide for livable communities. The proposed transmission line is located primarily in rural areas and does not represent a transition of those areas from rural to urban, as the proposed transmission line is consistent with rural land uses and is not expected to result in any short-term or permanent urbanization in the vicinity. Accordingly, the transmission line is consistent with Goal 14, to the extent is it applicable.</u></p>	
BC-4	<p>The County setbacks set forth in BCZSO 40 I (B) apply to all "structures" as defined in BCZSO 108a(B). Recommended Land Use Condition 10 on page 180 attempts to require compliance with these setbacks, but does not use the term "structures." Instead, the language applies the setbacks only to "buildings" and "the fixed bases of transmission towers," on the theory that these are the only kinds of "structures" that will be built in Baker County as part of the project. That may be, but the condition should nonetheless impose the setbacks on all "structures" as defined in the BCZSO, so as to capture any other structures that may not be anticipated as part of the project at this time. Baker County requests that each of clauses a. through d. of Recommended Land Use Condition 10 should be changed to apply the setbacks to all "structures" as that term is defined in BCZSO 108a(B). This inconsistency was raised in Baker County's comments on the ASC dated December 14, 2018 but not corrected in the DPO.</p>	<p>The term "structures" is ambiguous and has been interpreted differently among the counties. Therefore, to provide Idaho Power the clarity necessary to ensure compliance, Idaho Power requests that the Council maintain the condition language identifying the specific project features to which the setbacks apply (i.e., buildings and tower bases). If the County believes there are other "structures" involved with the Project that also should be included, Idaho Power requests that the County identify those structures. Exhibit B is intended to provide a complete description of the project components, so there shouldn't be unanticipated structures as concerned by the County.</p>	<p>The Department agrees with applicant response; changes not incorporated into proposed order.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Baker County Board of Commissioners</b>			
BC-5	Since some of the agricultural land restoration measures to be described in the final Agricultural Assessment expressly will take place after construction is complete, Land Use Condition 14 should be amended accordingly to require compliance with the Agricultural Assessment both during and after construction.	Idaho Power has no objection to this request as follows:  Land Use Condition 14: The certificate holder shall: ... b. During construction of any phase or segment of the facility <u>and during operation</u> , the certificate holder shall implement the mitigation, monitoring and reporting measures as detailed in the final Agricultural Assessment and Mitigation Plan.	The Department agrees with comment; revisions incorporated into recommended Land Use Condition 14 in proposed order.
BC-6	On page 175-177, the criteria and evaluation of the Virtue Flat Oregon trail is discussed. The applicant notes that the resource is included in the Baker County Comprehensive Plan inventory of Historic and Cultural Sites, Structures, Districts, and proposes an intensive level survey to be consistent with the County's standard included in the BCZSO Section 412. However, the criteria in Section 412 require, "At the hearing before the Planning Commission a review will be conducted to determine: a. If the change will destroy the integrity of the resource. b. If the proposal can be modified to eliminate its destructive aspects. c. If any agency or individual is willing to compensate the resource owner for the protection of the resource. d. If the resource can be moved to another location. If after this review, it is determined by the County that the integrity of a significant historic/cultural structure or other to allow, allow with conditions, or disallow the proposed change." A survey alone, without protection measures explicitly required, does not satisfy the standard. To permit the County to meaningfully evaluate the proposed mitigation for impacts on County-designated historic resources, Historic, Cultural, and Archaeological Resources Condition 2 should be modified to require a copy of the final Historic Property Management Plan be provided to the County (and other SAGs).	To address the County's concerns, Idaho Power suggests that the Council provide the following clarifications of the nature of the Virtue Flat resource, the impacts to that resource, and potential mitigation:  <ul style="list-style-type: none"> <li>The Virtue Flat Oregon Trail <u>segment consists of one-quarter mile of wagon ruts on BLM land and two miles on private land</u> is between MP 146 and 146.5 and would be crossed by the proposed facility. The Virtue Flat Oregon Trail (visible undisturbed wagon train ruts) is designated "of probable National Register eligibility or local significance" in Baker County's inventory of Historic and Cultural Sites, Structures, Districts. <u>Because the Virtue Flat and Flagstaff Hill segments of the Oregon Trail are contiguous with one another, Idaho Power discussed and analyzed the two segments together (see Exhibit S, Attachment 10, Appendix C). Idaho Power concluded there would be no direct impacts to the two segments; however, there would be potential indirect visual impacts to the setting of those portions of the segments where the Project is visible, diminishing the historic integrity (see Exhibit S, Attachment 10, Appendix D). The proposed facility could result in adverse visual impacts to the resource; the applicant proposes to further address potential impacts and necessary mitigation in the intensive level survey for the VAHP study (Exhibit S, Attachment S-2). As noted in Section 7.6 of Attachment 10 of Exhibit S, detailed mitigation for indirect impacts to these segments will be developed following intensive level surveys and may include completion of NRHP nomination forms, conservation easements, purchase of land for long-term protection of historic properties, partnerships and funding for public archaeology projects, partnerships and funding for historic properties interpretation, and/or print or media publication. It should be noted that Idaho Power has performed extensive visual analysis, assessed alternative locations, and also completed project/facility modifications to lessen the visual impacts at this location. While the integrity of the resource's setting would be diminished, it would not be irretrievably destroyed.</u> Therefore, the proposed facility would be consistent with BCZSO Section 412 criteria.</li> </ul>	<p>The Department incorporated an evaluation of the applicant's impact assessment to Virtue Flat Oregon Trail into Section IV.E.1.4 Land Use, Baker County, BCZSO Section 412 of the proposed order. The applicant refers to intensive level surveys that would be conducted in the future, as represented in ASC Exhibit K. However, as provided in ASC Exhibit S Attachment S-10, the applicant already completed a detailed Intensive Level Visual Assessment of Historic Properties in 2016, including a viewshed analysis and line of site evaluation, and proposed mitigation where adverse effects were identified. Because of the executed Programmatic Agreement and Section 106 process (see ASC Exhibit S Attachment S-5), signatory parties will determine, prior to construction, the scale of proposed mitigation for this site.</p> <p>Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of these resources and the trail segments.</p> <p>The County requests that HCAR Condition 2 be amended to require a copy of the management plan be provided to the County to provide them an opportunity to meaningfully evaluate the mitigation. As described</p>



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Baker County Board of Commissioners</i></b>			
			above, BLM and other signatory parties will determine the scale of mitigation for this site, but the impact assessment and proposed mitigation is described in the proposed order to provide the opportunity Baker County requests. Therefore, the County's requested condition amendments were not incorporated.
BC-7	Forgive me if this is due to an oversight on my part, but through reading and a word search, I was unable to find an analysis for the Virtue Flat Mining Area (a County historical resource). This was brought forward in Baker County's comments on the ASC dated December 14, 2018, but appears not to have been corrected in the DPO.	<p>The Virtue Flat Mining Area was included in Figure K-50 and analyzed in full in Exhibit S, see for example Table S-2, showing that direct impacts to the mine will be avoided, and the Intensive Level Survey at Attachment S-10. To address the county's comment, Idaho Power suggests that the Council add a discussion similar to the following:</p> <p><u>The Virtue Flat Mining Area is located 1.86 miles to the east of the facility between MP 149 and MP 153. <sup>[Footnote #]</sup> Up to nine towers may be minimally visible, if at all, from the resource. But due to the distance and topography, the facility is expected to have weak to no contrast with the landscape. The facility would not obstruct views of important landscape components and would have little to no fragmentation of open space in the valley setting immediately surrounding the mining area. Accordingly, as determined in the Intensive Level Survey (ILS), no significant impacts to the mining area will occur and no mitigation is necessary (see ILS at Exhibit S, Attachment S-10). And therefore, the proposed facility would be consistent with BCZSO Section 412 criteria.</u></p> <p><u>[Footnote #] The Virtue Flat Mining Area is outside the Land Use Standard analysis area of 1/2 mile; and therefore, it is not required to be addressed to demonstrate compliance with the Land Use Standard. Regardless, it is discussed here for information purposes only in response to comments raised by Baker County.</u></p>	The Department incorporated an evaluation of the applicant's impact assessment to Virtue Flat Mining Area into Section IV.E.1.4 Land Use, Baker County, BCZSO Section 412 of the proposed order.
BC-8	On page 176-177, with respect to the Flagstaff Hill Monument historic resource designated by Baker County, the DPO merely concludes "the Project will not affect the characteristics that make the monument important," but does not explain what those important characteristics are or how the Project will not affect them. This conclusory statement is insufficient for the County to evaluate whether IPC is justified in deciding to not conduct further analysis of this resource, and was brought forward in our comments on December 14, 2018 but not corrected in the DPO.	<p>Idaho Power suggests that the Council add the following discussion:</p> <p><u>The conclusion concerning the Flagstaff Hill Monument (also known as the Kiwanis Oregon Trail Monument" (050305155SI) is supported by information provided by the applicant in Appendix D of Attachment S-10 (Visual Assessment of Above-Ground Historic Properties Form). The applicant explains in that information that the facility alignment will include five nearby towers potentially visible to the resource's west-northwest near the same location as an existing transmission line, however, due to the limited visibility of the existing transmission line, the facility would have weak contrast with the landscape. Further, the applicant explains that the monument's significance is not integral to the Oregon Trail, rather it's a symbolic commemoration of the trail. Additionally, the applicant shows that the facility would not obscure views from the monument to the trail. Lastly the applicant notes that the facility would not fragment views of the Oregon Trail, concluding that there would be no adverse effects.</u></p>	The Department incorporated an evaluation of the applicant's impact assessment of Flagstaff Hill Monument into Section IV.E.1.4 Land Use, Baker County, BCZSO Section 412 of the proposed order.
BC-9	Page 217 includes a description of the applicant's attempts to minimize	This comment lacks specificity with respect to how Idaho Power's	ASC Exhibit K Attachment K-1 Appendix A: <i>Maps</i>

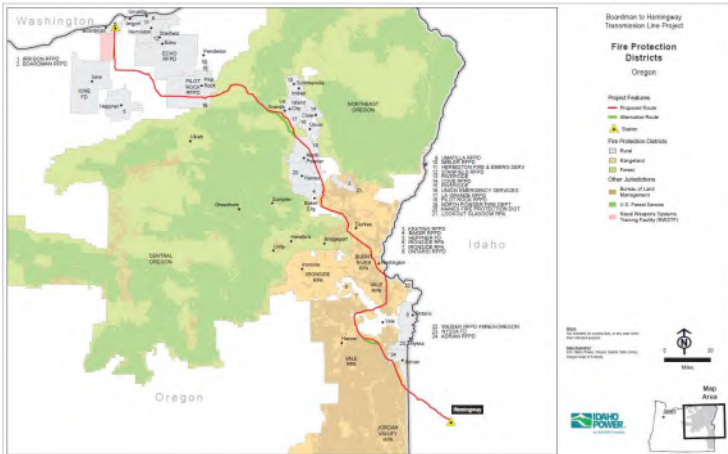
Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Baker County Board of Commissioners</i></b>			
	<p>impacts on agricultural operations, but the current route in the Durkee Valley does not reflect that.</p> <p>Baker County also reiterates its concern, originally expressed in its comment letter dated October 2, 2017, and again on December 14, 2018 that route selection near Durkee overemphasized resource values on the BLM property and improperly minimized impacts to nearby private agricultural lands, thereby avoiding BLM property to the maximum extent possible.</p> <p>The proposed route unnecessarily bisects agricultural parcels to the detriment of the landowners despite the fact that alternative routes across those parcels with less adverse impacts are available.</p> <p>Baker County and IPC have reached an agreement in principle to amend the proposed route in the general vicinity of Durkee so that the route, while still on private agricultural lands, has less adverse impacts to Goal 3 values; however, as currently described in the ASC, the proposed route does not implement that agreement. Consequently, Baker County finds that the analysis in the DPO, with respect to the proposed route near Durkee is insufficient to comply with Oregon's protections afforded agricultural land under Goal 3. Additional impacts have been identified in the current proposal that would negatively impact a property owner's (Nygard) domestic water supply, which is provided by a spring. The amended route discussed above would avoid those impacts, but the current route is likely to be largely detrimental to the landowner's spring.</p>	<p>minimization measures are insufficient, particularly as those measures apply in the Durkee Valley.</p> <p>First, this type of alternative routing analysis is outside the scope of the EFSC's consideration of the DPO. Second, the county's suggestion that Idaho Power favored siting the facility on private land over BLM land is inaccurate. On the contrary, Idaho Power's site selection criteria included avoiding agricultural lands where possible. Indeed, Idaho Power originally proposed routes in the Durkee Valley that would have crossed more BLM land and could have avoided private agricultural lands; however, BLM rejected those routes.</p> <p>This comment lacks specificity. Even so, in the Agricultural Assessment, Idaho Power commits to working with individual landowners during the right-of-way acquisition process to micro-site the facility in a way that avoids or minimizes impacts to agricultural practices as much as practicable.</p> <p>As mentioned above, alternative routing is outside the scope of the Council's consideration of the DPO. As Idaho Power demonstrated in Exhibit K—and specifically in Idaho Power's analysis of the transmission line location on EFU in Baker County--the proposed route is consistent with Goal 3. The county is correct that Idaho Power has reached an agreement in principle with the Nygards to address their concerns with impacts to their water supply. However, that agreement does not weigh on the sufficiency of the application or the DPO; and the county's statement otherwise is unsubstantiated and lacks specificity.</p>	<p><i>Showing Agricultural Types within Analysis Area</i> presents agricultural types within the analysis area. Based on narrative in ASC Exhibit C and K, MP 169 – 185 are near the community of Durkee – where, based on ASC Exhibit K Attachment K-1 Appendix A Maps 87-96 (MP 169-185), there are no agricultural practices that would be crossed by the proposed facility. The proposed facility, in these areas, would cross EFU zoned land, which is allowable subject only to ORS 215.275 provisions.</p> <p>As mentioned above, the specifically referenced area (Durkee Valley) does not appear to contain active agriculture in the areas where the proposed facility would be located.</p> <p>ASC Exhibit F Attachment F-1 Property Owners of Record..identifies that Nygard property is presented on Attachment F-1 maps 85-88 (mileposts 169-175). It is not clear how the proposed facility would impact this individual landowner's water supply and comments were not received from the landowner. This comment is not further addressed in the proposed order.</p> <p>Based on consultation with DLCD staff, the Department disagrees that transmission lines crossing individual property/taxlots within EFU zoned land, where the use is permitted outright subject only to ORS 215.275, in and of itself represents an inconsistency with Goal 3. This comment is not further addressed in the proposed order.</p>
	<b><i>Section IV.H.1. General Fish and Wildlife Habitat Mitigation Goals and Standards</i></b>		
BC-10	<p>Page 282, beginning on line 23, outlines the applicant's plan to address the Fish and Wildlife Habitat standards in OAR 345-022-0060 by finalizing a weed plan currently in draft form. Baker County has a specific interest in the finalization of the weed plan for the purpose of preventing the spread of weeds across the entirety of the project in Baker County, including agricultural lands, right-of-ways, and sensitive sage grouse habitat. As you may be aware, there are serious concerns about the Sage-grouse population in the Baker PAC, and it is a matter of utmost importance to Baker County habitat degradation be prevented.</p> <p>Attachment PI-5 (Draft Noxious Weed Plan) includes the statement, "For</p>	<p>See response above where Idaho Power proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power's submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties.</p>	<p>The Department incorporated an agency consultation process, in accordance with OAR 345-025-0016, into the draft Weed Control Plan.</p>



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Baker County Board of Commissioners</b>			
	<p>EFSC purposes, IPC is not responsible for controlling noxious weeds that occur outside of the Project ROWs or for controlling or eradicating noxious weed species that were present prior to the Project." This statement is contradictory to the Oregon Weed Law identified in ORS 569.390: "Each person, firm or corporation owning or occupying land within the district shall destroy or prevent the seeding on such land of any noxious weed". The remainder of the statement included on page 3 of Attachment pl -5 implies that the applicant intends to comply with ORS 569, however, if and existing weed infestation is identified, it's important that spread is prevented regardless of the outcome of the applicant working with the landowner or land management agency.</p> <p>The applicant has committed to managing noxious weeds consistent with ORS 569 and the Baker County Noxious Weed Management Plan. Recommended Fish and Wildlife Condition 3, in turn, obligates the applicant to obtain final ODOE approval of its Noxious Weed Plan. Again, the rationale for providing final plans to the County (and other SAGs) applies here - Baker County should have the opportunity to review the final plan to ensure in complies with the Baker County Noxious Weed Management Plan. Fish and Wildlife Condition 6 should be revised accordingly.</p> <p>IPC has committed to working with the County on this matter, and the County requests this be included as a condition.</p> <p>Baker County requests the following amendments to Recommended Fish and Wildlife Condition 3, or inclusion of an additional condition:</p> <ul style="list-style-type: none"> <li>o Assurance written into the text of the condition that the spread of existing weed infestations is prevented.</li> <li>o Baker County should have the opportunity to review the final plan to ensure in complies with the Baker County Noxious Weed Management Plan</li> <li>o A contractor with extensive knowledge of the local weeds and best methods for control is utilized by the applicant.</li> <li>o Baker County reiterates its recommendation that a condition of approval be adopted obligating IPC to provide a bond specifically to secure its weed management obligations. This bond should remain in place until 10 years after construction of the project is complete. Weed management is an ongoing obligation during project construction and operation, not just an obligation associated with retirement and decommissioning.</li> </ul>	<p>Idaho Power's statement is intended to be read in the context of determining compliance with the EFSC standards, which focus on the impacts from the project. From that perspective, weeds that are present prior to the project are not considered impacts from the project because the weeds existed prior to the project and were not caused by the project. As a result, Idaho Power isn't required to address pre-existing weeds as a matter of compliance with the EFSC standards because those weeds aren't considered project impacts. Nonetheless, to the extent ORS 569.390 applies to the project, Idaho Power will comply with the statutory requirements. But the specifics of compliance under that statute are dictated by the local court and weed district, and need not be addressed through a site certificate condition.</p> <p>See Idaho Power's proposed condition above, which would provide the county opportunities to review and comment on the plan.</p> <p>The County's suggestion that the Noxious Weed Plan is insufficient is inaccurate, unsubstantiated, and lacks specificity. The plan is a highly developed plan with sufficient detail and specificity to meet the relevant EFSC standards.</p> <p>See Idaho Power's proposed condition above, which would provide the county opportunities to review and comment on the plan.</p> <p>The weed operator qualifications set forth in the Noxious Weed Plan are entirely sufficient (see Section 5.1 of the Plan for qualifications). Those qualifications include that the operator have experience and training in noxious weed identification, mapping, and management; and that the operator be a licensed pesticide applicator or a trainee being supervised by a licensed pesticide applicator. The county has provided no substantive specific evidence demonstrating that these qualification are insufficient, particularly showing that the operator must be local. For those reasons, the Council should not grant the county's request for additional qualifications.</p> <p>This request assumes, without substantive evidence or specificity, that the implementation of Idaho Power's Noxious Weed Plan will be ineffective. It also discounts the statutory process already in place for enforcement of weed eradication declarations, in ORS 569.400, which make the requested bond</p>	<p>The plan includes a pre-disturbance weed survey and pre-disturbance weed treatment component.</p> <p>Section 1.3 Goals and Objectives of the plan includes the following statement, which the Department considers consistent with comment, "if IPC identifies pre-existing weed infestations within a Project ROW, IPC will work with the relevant landowner or land management agency to address the same consistent with ORS Chapter 569."</p> <p>The Department agrees that the contractor obtained to implement the Noxious Weed Plan procedures should be qualified, which is specified in Section 5.3 of the plan. The Department agrees with commenter that qualified should include experience and knowledge of listed noxious weeds within each affected county; changes incorporated into the plan.</p> <p>Plan Section 5.1 was modified by Department to specify that the specialists that would contracted to implement the plan must have demonstrated experience in listed noxious weeds per affected county.</p> <p>The Department mirrors applicant response; changes not incorporated into proposed order – comment unsupported by any applicable regulatory requirement.</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Baker County Board of Commissioners</b>			
		duplicative and unnecessary. For those reasons, the Council should not grant the county's request for a weed eradication bond.	
	<i>Section IV.J Scenic Resources</i>		
BC-11	An analysis of the scenic resources in Baker County that would be impacted by the project begins on page 357. Approximately fifteen of the scenic resources evaluated are in Baker County, a number of which are significantly visually impacted. Over 70 miles of transmission line are proposed transecting Baker County, the cumulative visual impact is both large, and largely unmitigated. Baker County is known for its scenic quality, and a 500 kV transmission line will be detrimental to those qualities, which will in turn harm both the Baker County tourism industry and the scenic qualities residents enjoy. Baker County disagrees with the statement made in a number of the scenic resources evaluations that there will be impacts, but because other siting choices are not ideal, the scenic resource is not impacted. Other siting factors do not change the scenic impact, and the impacts are not appropriately mitigated.	<p>Idaho Power respectfully disagrees with the county's statement that a number of the resources in Baker County will be significantly impacted. Idaho Power analyzed potential impacts to scenic resources using a thorough, reasoned methodology developed by visual resources experts. Applying that methodology, it was determined that the impacts to each of the resources in Baker County will be less than significant, taking into account the proposed mitigation. In comparison, the county's statement about significant impacts is conclusory and unsubstantiated, and lacks specificity. And with respect to the county's comments regarding cumulative impacts, the EFSC standards provide for an analysis of impacts to specific resources as provided in EFSC's scenic resources standard, and not cumulative impacts across an entire landscape. Importantly, the scope of EFSC's jurisdiction is limited to consideration of those resources identified in accordance with EFSC's scenic resources standard. For those reasons, the department's conclusion should not be changed.</p> <p>The county's suggestion that Idaho Power avoided finding significant impacts based on a lack of alternative siting choices is inaccurate. Any alternative siting locations are included for context only, and a lack of alternative siting locations was not taken into account to determine whether the visual impact is significant. In other words, the availability—or lack of availability—of alternative sites had no bearing on Idaho Power's significance determinations.</p>	Department concurs with applicant response; changes to proposed order unnecessary.
BC-12	Regarding NHOTIC, Baker County agrees with Recommended Scenic Resources Condition 2 as partial mitigation for the visual impact to the Center, especially the proposal for the lower H-frame structures. Baker County is appreciative of the information provided in the errata documents describing the potential impacts of an underground line in the area. It's clear that the impact to landowners would be unacceptable along the proposed route in proximity to the NHOTIC, and the visual impacts would still be significant.	Idaho Power appreciates the county's acceptance of the undergrounding analysis.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., <i>Potential Visual Impacts from Facility Structures</i>; <i>Oregon Historic Trail ACEC - National Historic Oregon Trail Interpretive Center Parcel</i> for an expanded discussion of the existing viewshed, the visual impact assessment in the ASC, and undergrounding at NHOTIC.</p> <p>The Department notes that the County did not provide a discussion of the visual impact analysis provided by the applicant to support its position of significant visual impacts, after consideration of the recommended mitigation measures.</p> <p>Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Baker County Board of Commissioners</b>			
			conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33)) and would therefore mitigate visual impacts within the shared viewshed of NHOTIC and the trail segment.
	<i>IV.M Public Services</i>		
BC-13	The listing of fire departments found in Table PS-9 on pages 505 and 506 does not list the Huntington Fire Department, however, it appears the project will be within their response area. Page 193 line 11 notes that a multi-use yard will be within the City of Huntington, other project components appear to be in close proximity. This concern was brought forward in comments submitted on December 14, 2018 but has not been corrected in the DPO.	Idaho Power agrees that the following information should be added to Table PS-9:  <u>Department: Huntington Fire Department</u> <u>County: Baker County</u> <u>Number of Fire-Fighters: 7 volunteer firefighters</u> <u>Equipment: 6 vehicles-</u> <ul style="list-style-type: none"> <li><u>type 1 structure engine</u></li> <li><u>type 4 wildland engine</u></li> <li><u>type 6 humvee</u></li> <li><u>2 6x6 2500 gallon tenders</u></li> <li><u>rescue/medical truck</u></li> </ul> <u>Estimated Response Time: 5-10 minute response time</u>	Applicant information re: Huntington Fire Department incorporated into Table PS-9 of proposed order.
BC-14	Baker County reiterates its concerns expressed in prior comments that the ASC provides insufficient mitigation for fire risk and medical emergencies. With respect to fire, much of the land in Baker County has minimal fire protection available. Lines 2-8 on page 508 state that lands that are not within a fire district will be covered by mutual aid. While that may be true under ideal circumstances, in areas outside of a fire district or association, there is no guarantee of fire response. Mutual aid agreements as used in this context are between two fire response organizations who have like resources to 'trade', they are not made to cover lands that don't fall within any jurisdiction's response territory. The assumptions made in the ASC are therefore not accurate, and cannot be utilized to demonstrate compliance with the public services standard because they do not accurately account for the project's impact or the reality of fire response in the project area. Baker County disagrees with the statement that the project will not have significant impacts on fire protection services. The DPO describes precisely why the fire protection impact is significant - most construction will occur during hot and dry weather, when fire risk is highest, in grassland and shrub-dominated landscapes particularly vulnerable to fire. Project construction involves many potential fire-inducing activities including use of motorized vehicles and equipment, welding, refueling and smoking. As we know from the last few summers, fire risk is already	Idaho Power agrees with the county that the mutual-aid-agreement discussion is not entirely accurate. The discussion also is not entirely representative of Idaho Power's plan for ensuring that adequate fire response procedures are in place in the event of a fire. To clarify those points, Idaho Power has provided the map and table below, demonstrating that the vast majority of the transmission line will be located either within the boundaries of a local fire response organization or on federal land where fire response is managed by BLM or the Forest Service. In those areas covered by a fire response organization or located on federal land, Idaho Power will attempt to negotiate an agreement with the relevant fire response organization or federal agencies, outlining communication and response procedures for potential fires within their boundaries (those agreements are not considered "mutual aid agreements," as mentioned by the county). In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites.  Further, to address the county's concerns about coordination on the final Fire Prevention and Suppression Plan, see response above where Idaho Power	Section IV.M.8 Public Services, Fire Protection revised in proposed order to discuss impacts to fire protection providers level of service in areas where facility components would be sited outside of a service territory.  Detailed discussion of applicant's proposed fire-fighting equipment included in section.  Applicant table and map also incorporated into analysis.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Baker County Board of Commissioners</b>			
	elevated in eastern Oregon even without introducing increased fire hazards into remote areas. Given the high fire risk and the minimal available public services, IPC needs a more robust Fire Prevention and Suppression Plan. IPC needs to be required to provide meaningful mitigation for the impact, such as a full complement of fire protection equipment and trained firefighting personnel on site during construction, as well as an emergency plan coordinated with the County Emergency Management staff. This plan must be coordinated with the County and fire response agencies. IPC has committed to working with the County on this matter, and the County requests this be included as a condition.	<p>proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power's submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties.</p> 	



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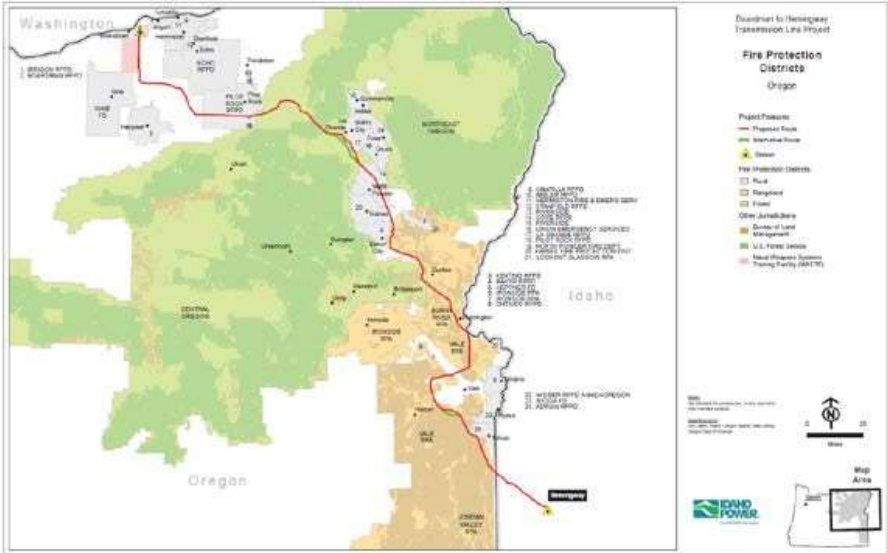


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		<p><del>response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites. Not all lands in the analysis area fall within a designated fire district. In those cases, the closest or best situated fire district responds to fires. Mutual aid agreements have been established between local fire districts and adjacent counties to pool resources, ensure cooperation between these entities, and respond to fires on a county and state level instead of isolating efforts to local districts. As a result of these mutual aid agreements, the fire district that responds to a fire may not be the district that the fire occurs in, or even the closest district; instead, response is based on the district that is best situated and suited to respond.</del></p> <p>The applicant provided correspondence summaries with fire departments, rural fire protection districts, and rangeland fire protection associations in ASC Exhibit U, Attachment U-1C. The majority of fire protection providers discussed that the proposed facility would not adversely impact their ability to provide fire prevention services. There were concerns expressed from some fire protection providers that fire districts within the analysis area are comprised of volunteers, so it may take considerable time to collect and mobilize an entire fire crew and that response times to fires in the analysis area vary depending on the time of day, the priority of the emergency/call and the location of the emergency and the type of available access. The Department notes that the response times provided in Table PS-9: Fire Departments, Rural Fire Protection Districts, and Rangeland Fire Protection Associations, are estimates that may not contemplate a busy fire season with longer delays or response times. Addressed below is the discussion of the draft Fire Prevention and Suppression Plan and measures the applicant would be required to take to minimize on-site fire risks and the applicant's ability to provide fire protection measures itself until responders arrive.</p>	
BC-15	Lines 35-36 on page 508 identify calling the nearest fire response agency as part of the protocol for responding to a fire start. Baker County requests this language be updated to state that fire starts will be reported to the appropriate fire dispatch center, the numbers for which will be included in an emergency response plan all onsite project managers carry a copy of at all times, or by calling 911.	The notification provisions in Section 2.2 of the Fire Prevention and Suppression Plan already appear to be consistent with the county's request, providing that fires will be reported to 911.	Applicant response sufficient.
BC-16	Page 511 lines 9-14 discuss a hazard brought to the applicant's attention about fighting fire near energized power lines, and a statement is included that the applicant will provide firefighting agencies contact information for their dispatch center. Baker County requests this element be explicitly included as a part of the conditions of approval so it is not overlooked.	<p>Idaho Power proposes the following condition edit, requiring Idaho Power to contact the relevant firefighting agencies and provide them Idaho Power's outage hotline number:</p> <p>Public Services Condition 5: At least 90 days prior to construction of a facility phase or segment, the certificate holder shall submit a Fire Prevention and Suppression Plan, for review and approval by the</p>	Because the outage request is related to the facility, once operational, the Department incorporated the applicant's representation into recommended Public Services Condition 6 – a new recommended condition incorporated into the proposed order – requiring development, implementation and annual updates of a Wildfire Mitigation Plan.

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		<p>Department, in consultation with each county planning department. The final Fire Prevention and Suppression Plan shall include the following, unless otherwise approved by the Department:</p> <p>a. The protective measures as described in the draft Fire Prevention and Suppression Plan as provided in Attachment U-3 of the Final Order on the ASC.</p> <p>b. A description of the fire districts and rural fire protection districts that will provide emergency response services during construction and copies of any agreements between the certificate holder and the districts related to that coverage. <u>The certificate holder shall provide to each of the fire districts and rural fire protection district districts identified in the approved plan a contact phone number to call in the event a district needs to request an outage as part of a fire response.</u></p> <p>c. All work must be conducted in compliance with the approved plan during construction and operation of the facility.</p>	
BC-17	Recommended Public Service Condition 5 requires coordination with each County's Planning Department, but the Planning Department is not a representative of fire response agencies. Replacing this language with just "County and impacted fire response agencies" will allow for the appropriate review to take place.	<p>Idaho Power proposes the following condition edit, requiring Idaho Power to coordinate with each county (versus the planning department) as well as the relevant fire response entities:</p> <p>Public Services Condition 5: At least 90 days prior to construction of a facility phase or segment, the certificate holder shall submit a Fire Prevention and Suppression Plan, for review and approval by the Department, in consultation with each county <u>planning department and the fire districts and rural fire protection districts identified in the plan.</u> The final Fire Prevention and Suppression Plan shall include the following, unless otherwise approved by the Department:</p> <p>a. The protective measures as described in the draft Fire Prevention and Suppression Plan as provided in Attachment U-3 of the Final Order on the ASC.</p> <p>b. A description of the fire districts and rural fire protection districts that will provide emergency response services during construction and copies of any agreements between the certificate holder and the districts related to that coverage. <u>The certificate holder shall provide to each of the fire districts and rural fire protection districts identified in the plan a contact phone number to call in the event the districts need to request an outage as part of a fire response.</u></p> <p>c. All work must be conducted in compliance with the approved plan during construction and operation of the facility.</p>	<p>In this comment-response table, the applicant provides a table identifying facility components within fire protection providers service territory – the Department incorporated this table into Section 1.3 Responsibilities and Coordination of draft Fire Prevention and Suppression Plan (Attachment U-3 of the order), where the applicant had already committed to coordinating plan review with these entities, further clarified by the table. Edits within condition considered unnecessary.</p> <p>Applicant's representation incorporated into recommended Public Services Condition 6.</p>
BC-18	With regard to medical emergencies, response times to some portions of the project route can exceed one hour, which could then be followed by long travel to a hospital in Baker City, La Grande, Ontario or even Boise depending on the event. To improve response time, IPC should be required to develop a specific Medical Response Plan and have all onsite project managers carry a copy of the plan at all times.	The medical response information the county is seeking will be captured in the Environmental and Safety Training Plan (see Public Services Condition 4), making a separate medical response plan is unnecessary.	<p>Applicant response sufficient; Department agrees that suggested Medical Response Plan would be covered under the Env/Safety Training Plan.</p> <p>Department agrees that applicant's proposed condition</p>

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	<p>The plan should specifically require advance notice to ambulance and life-flight services of active construction locations, and should pre-identify life-flight landing locations near the work zone.</p> <p>If predicted response times are likely to adversely impact an ambulance service provider's ability to provide services, and it's reasonable to believe having an ambulance committed to a call for multiple hours will, IPC is required to mitigate the impact.</p> <p>This plan must be coordinated with the County and medical response providers. IPC has committed to working with the County on this matter, and the County requests this be included as a condition.</p>	<p>Public Services Condition 4.c.iii already provides that the Environmental and Safety Training Plan shall include life-flight landing locations.</p> <p>The county's statement that having an ambulance respond to a distant call will adversely impact the service provider is unsubstantiated. The medical providers contacted during preparation of Exhibit U generally indicated that responding to a job site injury for this project would not be an undue burden on their services, as they are used to responding to distant calls given the rural areas they serve. Therefore, no mitigation is necessary.</p> <p>Idaho Power proposes the following condition edit, requiring Idaho Power to coordinate with each county (versus the planning department) as well as the relevant medical response entities:</p> <p>Public Services Condition 4: At least 90 days prior to construction of a facility phase or segment, the certificate holder shall submit to the Department <del>and each affected County Planning Department a proposed an</del> Environmental and Safety Training Plan, <u>for review and approval by the Department, in consultation with each county and the medical response entities identified in the plan. The plan must be approved by the Department, in consultation with each affected county planning department, prior to construction of a facility phase or segment.</u> The plan must include at a minimum, the following elements:</p> <ul style="list-style-type: none"><li>a. Measures for securing multi-use areas and work sites when not in use;</li><li>b. Drug/alcohol/firearm policies with clear consequences for violations; and</li><li>c. An emergency and medical response plan including: i) Contact information for federal, state, and county emergency management services; ii) Emergency response procedures for helicopter emergency response, spill reporting, hospitals closest to the transmission line route, and any other emergency response procedures; iii) Landing locations for medical emergency life-flights.</li><li>d. Requirements for training workers on the contents of the plan.</li><li>e. The certificate holder shall maintain copies of the Environmental and Safety Training Plan onsite and conduct all work in compliance with the plan during construction and operation of the facility.</li></ul>	<p>amendment addresses comment; recommended Public Services Condition 4 modified in proposed order consistent with applicant representation.</p>



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<b>Malheur County</b>			
Malheur County	I. Page 35, Line 22 discusses the prevention and suppression of wildfires in eastern Oregon, designating the task to BLM, USFS, and local fire districts and agencies. The majority of B2H is not located in a local fire district (see Attachment 1) in Malheur County. Instead, the wildfire suppression would be performed by BLM with the cooperation of the designated Rangeland Fire Protection Associations (RFPAs) (see Attachments 2 & 3). Malheur County would like to see a Condition of Approval which would direct the Applicant to coordinate with the local RFPA's for wildfire prevention and suppression.	<p>To address the county's concerns and to clarify Idaho Power's plan for ensuring that adequate fire response procedures are in place in the event of a fire during construction, Idaho Power has provided the map and table below, demonstrating that the vast majority of the transmission line will be located either within the boundaries of a local fire response organization or on federal land where fire response is managed by BLM or the Forest Service. During construction, in those areas covered by a fire response organization or located on federal land, Idaho Power will attempt to negotiate an agreement with the relevant fire response organization or federal agencies, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites.</p> 	<p>The Department reviewed the maps provided by Malheur County and the fire district map provided by the applicant. The map provided by Malheur County does not appear to depict the proposed facility, whereas the map provided by applicant presents the proposed facility using data layers obtained from Esri, Idaho Power, Special Data Library, and Oregon Department of Forestry.</p> <p>Section IV.M.8 Public Services, Fire Protection was revised in proposed order to discuss impacts to fire protection providers level of service in areas where facility components would be sited outside of a service territory.</p> <p>Detailed discussion of applicant's proposed fire-fighting equipment included in section.</p> <p>Applicant table and map also incorporated into analysis.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

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230-kV Rebuild	Lookout Glasgow RPA	0.9																																																																																																						
Malheur County																																																																																																								
Proposed Route	Adrian RFPD	9.5																																																																																																						
	Jordan Valley RPA	12.8																																																																																																						
	Vale RPA	44.9																																																																																																						
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	None	7.0																																																																																																						
Double Mountain Alternative	Vale RPA	7.4																																																																																																						
	Bureau of Land Management	7.4																																																																																																						
138-kV Rebuild	Vale RPA	1.1																																																																																																						





<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Malheur County</b>			
		<p><del>organization or federal agencies, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites. Not all lands in the analysis area fall within a designated fire district. In those cases, the closest or best-situated fire district responds to fires. Mutual aid agreements have been established between local fire districts and adjacent counties to pool resources, ensure cooperation between these entities, and respond to fires on a county and state level instead of isolating efforts to local districts. As a result of these mutual aid agreements, the fire district that responds to a fire may not be the district that the fire occurs in, or even the closest district; instead, response is based on the district that is best situated and suited to respond.</del> The applicant provided correspondence summaries with fire departments, rural fire protection districts, and rangeland fire protection associations in ASC Exhibit U, Attachment U-1C. The majority of fire protection providers discussed that the proposed facility would not adversely impact their ability to provide fire prevention services. There were concerns expressed from some fire protection providers that fire districts within the analysis area are comprised of volunteers, so it may take considerable time to collect and mobilize an entire fire crew and that response times to fires in the analysis area vary depending on the time of day, the priority of the emergency/call and the location of the emergency and the type of available access. The Department notes that the response times provided in Table PS-9: Fire Departments, Rural Fire Protection Districts, and Rangeland Fire Protection Associations, are estimates that may not contemplate a busy fire season with longer delays or response times. Addressed below is the discussion of the draft Fire Prevention and Suppression Plan and measures the applicant would be required to take to minimize on-site fire risks and the applicant’s ability to provide fire protection measures itself until responders arrive.</p> <p>Further, to provide the counties an additional role in the review of and consultation on the Fire Prevention and Suppression Plan (which will address fire response coordination), Idaho Power proposes adding condition language providing the counties at least two opportunities to review and comment on the Fire Plan (1 This process of county review would also apply to the blasting plan, agricultural assessment, ROW clearing assessment, reclamation plan, noxious weed plan, county-specific transportation and traffic plans, and environmental and safety training plan.) prior to Idaho Power’s submittal of the plan to ODOE and</p>	

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Malheur County</b>			
		<p>committing Idaho Power to provide written responses to any comments received from the counties. The comments and responses would be provided to ODOE, which would act as the final decisionmaker on any remaining issues. The following language would be added to the condition that addresses the Fire Plan:</p> <p><u>c. Before the certificate holder submits the final Fire Plan to the Department, the certificate holder shall provide Morrow, Umatilla, Union, Baker, and Malheur counties (collectively, the "Counties") the following opportunities to review and comment on the Fire Plan:</u></p> <p><u>i. When the certificate holder begins to finalize the Fire Plan, the certificate holder shall notify the Counties that the certificate holder is beginning to finalize the Fire Plan and shall request that the Counties provide written comments within 60 calendar days from said notice. If requested by the Counties, the certificate holder shall meet in-person with the Counties prior to the 60-day deadline to discuss the Fire Plan; however, the timing of the in-person meeting will not affect the Counties' obligation to provide comments by the 60-day deadline. ii. The certificate holder shall provide to the Counties a copy of the revised Fire Plan along with written responses to any of the Counties comments received within the 60- day window set forth above in subsection (c)(i) of this condition. The certificate holder shall request that the Counties provide written comments on the revised Fire Plan within 60 calendar days. If requested by the Counties, the certificate holder shall meet in-person with the Counties prior to the 60-day deadline to discuss the revised Fire Plan; however, the timing of the in-person meeting will not affect the Counties' obligation to provide comments by the 60-day deadline. iii. When the certificate holder submits the final Fire Plan to the department, the certificate holder shall provide to the Counties and the department a copy of any comments received from the Counties' within the 60-day window set forth above in subsection (c)(ii) of this condition, as well as Idaho Power's responses to those comments.</u></p>	
Malheur County	<p>II. Page 187, Line 2 indicates that development will occur on lands zoned RI (Rural Industrial). Rural Industrial is not a land zoning designation in Malheur County. Our analysis of the transmission line shows development on land designated C-12 (formerly M-3 Heavy Industrial). Table LU-7 should be updated to include the requirements of Malheur County Code 6-3I. Also, Findings of Fact should be adopted by the Council to address the Performance Standards located in 6-3I- 4.</p>	<p>Idaho Power provides the following requested information, noting that the Malheur County Code in place at the time of the submittal of the pASC (and related "land use freeze") referred to Heavy Industrial Zone as M-2, not M-3:</p> <p><u>Malheur County Code 6-3I Heavy Industrial Zone</u></p> <p><u>Proposed facility components within the Heavy Industrial zoned land in Malheur County would include one multi- use area. An evaluation of the applicable substantive criteria for this use within Heavy Industrial zoned land is presented below.</u></p>	<p>The Department incorporated an evaluation of the applicants review of applicable substantive criteria within Section IV.E.15 Malheur County of the proposed order; Table LU-7 was also updated based on county comments. Based on the consistency of the MUA with other permissible uses within the C-12 zone, the Department recommends Council find that the proposed facility (MUA) would satisfy the applicable development standards.</p>

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Malheur County</b>			
		<p><u>MCC 6-3I-3: Conditional Uses</u></p> <p><u>The following uses and their accessory uses may be established when authorized in accordance with Chapter 6 of this Title:</u></p> <p><u>A. All conditional and permitted uses allowed in an M-1 Zone that are compatible with a heavy industrial zone.</u></p> <p><u>...</u></p> <p><u>G. Any uses that may possess characteristics injurious to health and safety due to emissions of smoke, dust, odor, fumes, refuse, noise or other effluents.</u></p> <p><u>MCC 6-3I-3 establishes that the multi-use area is a conditional use in the Heavy Industrial Zone as either a utility facility (which is a conditional use authorized in the Light Industrial M-1 Zone, see MCC 6-3H-3.I) or a use involving smoke, dust, odor, fumes, refuse, noise, or other effluents, subject to the requirements of MCC 6-3I-4.</u></p> <p><u>MCC 6-3I-4</u></p> <p><u>Each structure or use permitted or conditionally permitted in the M-2 Zone shall meet the following performance standards:</u></p> <p><u>A. Conduct of Use: No permitted or permissible use shall be conducted in any manner which would render it noxious or offensive by reason of dust, refuse matter, odor, smoke, gas fumes, noise, vibration or glare.</u></p> <p><u>B. Enclosure: All manufacturing or processing activities shall be completely enclosed in buildings, except as provided by the conditional use section of this Article.</u></p> <p><u>C. Outdoor Storage: Junk, salvage, auto wrecking and similar operations shall be fenced, screened or limited in height so as to block substantially any view of such material from any point located on an abutting street or from any point less than eight feet (8') above grade within any abutting residential or commercial zone.</u></p> <p><u>However, this subsection C shall not be deemed to require more than an opaque fence or screen not more than ten feet (10') in height and not longer than the full perimeter of the subject zoning lot, and further provided, such screening may be reduced in height so as to avoid shading a solar collector on adjoining property when so requested by the adjoining property owner or a government official.</u></p> <p><u>No outdoor storage of materials</u></p> <p><u>which could be blown into the air or strewn about by wind shall be permitted.</u></p> <p><u>D. Loading: Truck loading and unloading operations shall take place entirely within the site and shall not be so located as to interfere with pedestrian routes.</u></p> <p><u>E. Fire Hazard: No operation shall be established which constitutes a fire hazard.</u></p>	

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Malheur County</b>			
		<p><u>F. Noise: Noise shall be muffled as available technology permits so as to not be objectionable due to intermittence, beat frequency or shrillness and shall meet any State standards.</u></p> <p><u>G. Sewage and Liquid Waste: All operations shall comply with any applicable regulations of the County, State or Federal agencies responsible for pollution control. No wastes of a chemical, organic or radioactive nature shall be injected or buried in the ground or stored in the open on the surface except in approved containers.</u></p> <p><u>H. Odor: The emission odors that are generally agreed to be obnoxious to any considerable number of people shall be abated with the latest feasible technology. As a general guide to classification of odor, it is deemed that odors of putrefaction, hydrogen sulfide, fermentation and rendering processes are objectionable while odors associated with baking, coffee roasting or nut roasting are normally not considered obnoxious. To reduce odors, the open air cooling of products with aromatic emissions shall be avoided. Floors, machinery, storage containers and other surfaces shall be kept clean of material which is potentially odor causing.</u></p> <p><u>I. Vibration: All machines shall be mounted so as to minimize vibration. Vibration shall not be so excessive as to interfere with heavy industrial operations on nearby premises.</u></p> <p><u>J. Glare and Heat: Any glare producing operations, such as welding arcs, shall be shielded so that they are not visible from the property line and surfaces near the glare source shall be of a type which will minimize the reflection of such glare beyond the property line. No heat from equipment or furnaces shall raise the temperature of materials or ambient air at the property line more than three degrees Fahrenheit (3°F).</u></p> <p><u>K. Interpretation: Whenever it cannot be decided by reasonable observation that a performance standard is being met, it shall be the responsibility of the operator of the use to supply evidence or engineering data to support the contention that a standard is being met.</u></p> <p><u>The standards are designed, except where referring to other codes, to be judged by ordinary human senses and not by the minute detail of scientific quality instruments. Until such evidence or engineering data is supplied and proves to be convincing, the judgment of the Planning Director shall be the determining factor.</u></p> <p><u>MCC 6-3I-4 establishes general criteria for conditional uses permitted in HI zoned land.</u></p> <p><u>The proposed temporary multi-use area would generate dust, refuse, smoke, fumes, noise, vibrations, and glare consistent with other allowable uses within the HI zone, such as concrete plants, trucking freight terminals, and service stations each of which is a permitted use in the HI Zone under MCC 6-3I-2. However, the noise, waste, odor, vibrations, and glare would not be excessive or interfere with nearby operations.</u></p>	

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Malheur County</b>			
		<p><u>Truck loading and unloading operations related to the project will take place entirely within the MUA site. Further, the applicant will coordinate with the county in preparing the county-specific Transportation and Traffic Plan to address any traffic concerns that might impact pedestrian routes. Finally, the Malheur County Planning Department indicated to the applicant that, with respect to enclosures, the concrete batch plant activities would not need to be enclosed in a separate building other than the plant itself.</u></p> <p><u>Therefore, for these reasons, the Department recommends the Council find that the proposed temporary multi-use area would satisfy MCC 6-3I-4 performance standards.</u></p>	
Malheur County	III. Page 187, Line 22 starts the discussion requiring a Floodplain Development Permit for Malheur County. The verbiage of this paragraph indicates that a single permit will cover the entire 75-mile route through the County. A Floodplain Development Permit will be required for each location where development will occur within a regulatory floodplain.	Idaho Power does not object to the proposed change, indicating that Idaho Power will need a separate Floodplain Development Permit for each location where development will occur with a designated floodplain.	Recommended Land Use Condition 11 was revised in the proposed order to clarify that individual floodplain development permits would be required at each location of development with a regulatory floodplain.
Malheur County	IV. Page 187, Line 35 discusses the required setbacks from property lines. Malheur County Code 6-3A-6 requires a 15- foot setback from property lines, not the 25 feet stated in the DPO. The increased setback could cause additional encroachment harm to farmers, mostly in Exclusive Farm Use.	<p>Idaho Power does not object to Malheur County's proposed change to the land use condition to incorporate the 15-foot setback requirement:</p> <p>Recommended Land Use Condition 12: For facility components in Malheur County, the certificate holder shall design the facility to comply with the following setback distances and other requirements: In the EFU and ERU Zones (Based solely on certificate holder representations in the ASC): a. Buildings shall be setback as follows: (ii) at least 40 feet from a street or road right-of-way; and (iii) at least <del>25</del> <u>15</u> feet from any other property line.</p> <p>....</p>	Recommended Land Use Condition 12 was revised in the proposed order based on applicant's concurrence with the change. In the DPO, the Department recommended Council not apply the setback requirements because the facility, and all accessory uses, are recommended to be evaluated under a single land use category in EFU/ERU zoned land – as a utility facility necessary for public service – pursuant to ORS 215.283, a utility facility necessary for public service must only satisfy the requirements of ORS 215.275, which does not include setback requirements.
Malheur County	V. Separate zoning permits will be required for the resource lands (EFU and ERU) and the Industrial lands in order to separately evaluate the zoning requirements for a total of two zoning permits.	Idaho Power does not object to any edits clarifying that the project will receive a separate land use permit for each affected land use zone.	Recommended Land Use Condition was revised to specify that separate zoning permits would be required for facility components within EFU/ERU zone and the C-12 zone.

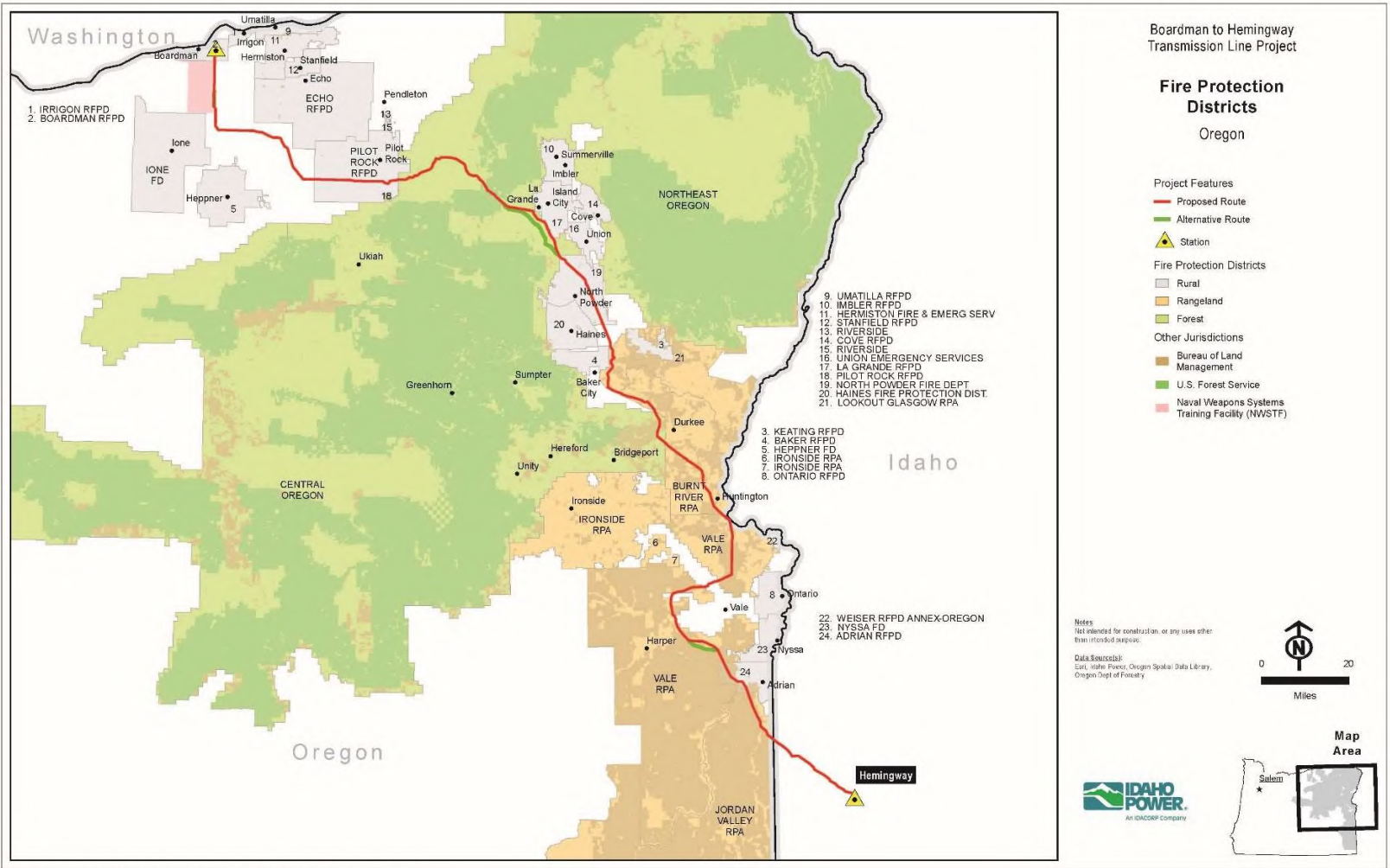
County	Fire Response Organization	Miles
<b>Morrow County</b>		
Proposed Route	Boardman RFPD	3.0
	Pilot Rock RFPD	0.1
	Dep't of Defense (Navy)	10.5
	None	44.4



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



West of Bombing Range Road Alternative 1	Dep't of Defense (Navy)	0.1
	None	3.7
West of Bombing Range Road Alternative 2	Dep't of Defense (Navy)	1.8
	None	3.7
<b>Umatilla County</b>		
Proposed Route	Pilot RFPD	19.7
	Northeast Oregon (OFD)	21.2
	None	0.0
<b>Union County</b>		
Proposed Route	La Grande RFPD	1.9
	North Powder Fire Dep't	10.2
	Northeast Oregon (OFD)	30.1
	Bureau of Land Management	0.2
	U.S. Forest Service	6.8
	None	0.0
Morgan Lake Alternative	Northeast Oregon (OFD)	18.5
	Bureau of Land Management	0.8
	None	0.0
<b>Baker County</b>		
Proposed Route	Burnt River RPA	32.2
	Lookout Glasgow RPA	13.3
	North Powder Fire Dep't	9.2
	Vale RPA	0.0
	Northeast Oregon (OFD)	8.2
	Bureau of Land Management	11.9
	None	5.5
	Lookout Glasgow RPA	0.9
<b>Malheur County</b>		
Proposed Route	Adrian RFPD	9.5
	Jordan Valley RPA	12.8
	Vale RPA	44.9
	Bureau of Land Management	53.3
	None	7.0
Double Mountain Alternative	Vale RPA	7.4
	Bureau of Land Management	7.4
138-kV Rebuild	Vale RPA	1.1



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Morrow County Board of Commissioners</b>			
MC-1	Pine City Road: On page 23, line 27, there is a reference to Pine City Road. There is not a Pine City Road in Morrow County. In previous comment Morrow County identified that the misnamed road is most likely Little Butter Creek Road (Morrow County comment letter 09142017).	Idaho Power agrees with the County. Exhibit C, Attachment C-2, Map 13 correctly identifies the referenced road as Little Butter Creek Road. The Council should similarly recognize this road as Little Butter Creek Road.	ODOE agrees with comment and applicant response; changes incorporated into proposed order.
MC-2	<p>General Standard of Review: This discussion begins on page 47 line 17. There are two comments related to this section.</p> <ul style="list-style-type: none"> <li>➤ A typographical error occurs on pages 50, 51 and 53 in the heading of Conditions 1, 2 and 5 where the words "Standard of Review" are currently written as "of Review Standard."</li> <li>➤ Morrow County would like to request that as part of Recommended General Standard of Review 6 on page 53 line 15 under (c) the counties be added as follows: In compliance with all applicable permit requirements of other state agencies <i>and counties</i>.</li> </ul>	<p>Idaho Power agrees that the typographical errors noted by the County should be corrected.</p> <p>Idaho Power suggests that the Council leave the condition as recommended since it is a mandatory condition the language of which is taken directly from the regulation, and local government permitting requirements are addressed in specificity in the remaining conditions.</p>	<p>ODOE agrees with comment and applicant response; typographical errors corrected.</p> <p>ODOE agrees with applicant response; changes to proposed order considered unnecessary.</p>
MC-3	Land Use: The discussion of land use begins on page 95 line 32 with the Morrow County discussion beginning on page 100 line 20. As part of the discussion concerning facility components on land zone General Industrial and Port Industrial there is a clear requirement for the facility to obtain a Zoning Permit. However, no Zoning Permit is called out in Land Use Condition 1(a). We ask that this be added to that list of necessary permits.	The referenced condition is intended to identify county permits that are not authorized and covered by the EFSC site certificate. Because the Zoning Permit is covered by the site certificate, it was not included in this condition.	<p>ODOE disagrees with applicant response.</p> <p>The evaluation of MCZO Section 3.070(A)(15) and 3.073(A)(9) included in the draft proposed order describes that zoning permits would be required for facility components to be located in the General Industrial and Port Industrial zones in Morrow County; zoning permits are not governed by the site certificate. Therefore, the Department recommends Council amend recommended Land Use Condition 1, per comment.</p>
MC-4	Because the transmission line is an "utility facility necessary" and is not subject to Conditional Use Permit review, coupled with the goalpost rule retaining review under an older version of the Morrow County Zoning Ordinance, there is a bit of frustration in that the Department has determined that no permits should be issued for the facility on land zoned as Exclusive Farm Use. Other recent transmission line permits that have been issued in Morrow County have been completed as a Land Use Decision, requiring notice and review under the standards found in Oregon Revised Statute 215.275. Morrow County would request that a requirement be added to Land Use Condition 1 requiring the applicant to obtain a Land Use Decision for the portion of transmission facility on land zoned for Exclusive Farm Use. This would keep Morrow County whole under Oregon Revised Statute 469.401 by allowing us to issue a permit and retaining our authority to obtain an application fee.	Idaho Power understands that, upon being presented with the site certificate, the County will issue a land use decision and any related permit, and will collect the related application fee from Idaho Power. That said, to the extent the County is suggesting that the application would then be subject to <sup>1</sup> County notice and review processes, Idaho Power respectfully disagrees; the EFSC site certificate process stands in place of a county's notice and review process for any local permits authorized and covered by the site certificate, and here, the land use decision and zoning permit will be issued by the county pursuant to the EFSC site certificate and therefore will not be subject to additional county notice and review processes.	ODOE agrees with the applicant response with respect to the EFSC process and the inapplicability of other procedural requirements that may apply for uses permitted outright in EFU zoned land; changes to proposed order considered unnecessary.

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the Attachment 4: DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Morrow County Board of Commissioners</b>			
MC-5	Statewide Planning Goals: An evaluation of the Statewide Planning Goals begins on page 216 at line 21 and continues to page 222 line 24 where the Goal 4 Exception discussion begins. Goal 1 through 9 and then 12 are discussed; not identified or discussed are Goal 10, 11, 13 and 14. Yet each of those aspects of Statewide planning are contained within the DPO. Temporary housing and impacts to housing stock is discussed (Goal 10); the need for various public services and impacts to urban communities are reviewed (Goals 11 and 14); and the entire notion of this project being reviewed by the Oregon Department of Energy should warrant some discussion about energy (Goal 13). I am confident, based on the discussion of these activities throughout the DPO as well as the discussion of the other Statewide Planning Goals, that Department staff should be able to address these four Statewide Planning Goals.	Idaho Power agrees that this analysis should be included in the Proposed Order, and notes that Goal 10, 11, 13, and 14 are each analyzed in Exhibit K, specifically Sections 7.10, 7.11, 7.13, and 7.14.	An evaluation of Goal 10, 11, 13 and 14, based on information included in ASC Exhibit K was incorporated into Section IV.E.3 Statewide Planning Goals of the proposed order.
MC-6	Scenic Bikeways: On page 452 within Table R-1: Important Recreation Opportunities, the counties where the Grand Tour Scenic Bikeway and the Blue Mountain Scenic Bikeway are identified have been transposed.	Idaho Power agrees. This appears to be a typo.	ODOE agrees with applicant response; Table R-1 in proposed order corrected.
MC-7	Traffic Safety: Starting on page 484 line 15 is the discussion of Traffic Safety. Morrow County would like to request that as part of Public Services Condition I(b)(iii) a requirement for the applicant to include as part of their submittal Geographic Information System (GIS) shape files also be submitted to facilitate permit processing within the various review departments of Morrow County. This request could also be incorporated into Land Use Condition I(a) or Land Use Condition 2.	Idaho Power does not object to providing GIS information to the County, provided any condition requiring such submission makes clear that the submittal would be “subject to confidential material submission procedures.” Certain of the GIS information may be considered confidential Critical Energy Infrastructure Information or confidential business information, and therefore, any such condition language should specify that submittal to the identified entities may require procedures designed to protect that confidentiality— e.g., non-disclosure agreements.	ODOE disagrees with applicant response.  Morrow County requests that the applicant provide GIS files to facilitate permit processing. If this is not part of the county’s road-related permits (road use, encroachment, oversize/overweight), the Department does not consider the request appropriate for inclusion in a site certificate condition and rather, recommends the applicant and Morrow County reach agreements on requested materials as part of the road use agreement or other county-related agreements that are not specifically under Council’s jurisdiction. Changes not incorporated into proposed order.

proposed order presides and should be referenced appropriately in any petitions for contested case party status.  
Attachment 4: DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Morrow County Board of Commissioners</b>			
MC-08	<p>Fire Protection: The discussion of Fire Protection starts on page 504 line 7 and continues to page 511 line 29. Two comments follow concerned with the discussion of fire protection.</p> <ul style="list-style-type: none"><li>➤ The listing of fire departments found in Table PS-9 on pages 505 and 506 does not list the Heppner Rural Fire Protection District, however a portion of the proposed route does travel through their service territory.</li><li>➤ Morrow County is concerned that this section, as well as the earlier section addressing forest practices, identifies fire protection and prevention concerns with a focus on forest land. Much of the proposed transmission line route in Morrow County, while not in forested areas, is still remote with a high risk for fire impacts. The distance from main fire stations within Heppner or Boardman could still require a significant period of time for either fire or emergency response to arrive on scene of an incident. The discussion should be broader to address this limited response time regardless of the vegetation in the area of construction. Morrow County would request that Conditions requiring the staging of fire response be applied to also address remote areas more generally.</li></ul>	<p>Idaho Power does not object to adding the Heppner Rural Fire Protection District to Table PS-9.</p> <p>The fire prevention and suppression practices set out in the Fire Prevention and Suppression Plan (Exhibit U, Attachment U-3) generally apply across all landscapes and not just forest lands. Idaho Power has no objection if the Council chooses to clarify that the protective measures in the plan apply regardless of vegetation in the area of construction.</p>	<p>Table PS-9 update to include Heppner Rural Fire Protection District.</p> <p>ODOE disagrees that the applicant's response adequately addresses the SAG comments related to significant response period in the event of fire response, and conditions requiring fire response staging areas provided by the applicant to address timing response concerns.</p> <p>Section IV.M.8. of proposed order modified to incorporate an analysis of fire service providers response time and staging areas for fire response.</p>
MC-09	<p>Waste Minimization: The Waste Minimization discussion begins on page 514 line 18 addressing most of the usual Morrow County concerns and incorporating our Solid Waste Ordinance provisions. We would like to add that any recycling that is accomplished by the applicant or contractors as part of the construction also report those recycling efforts in such a way as to benefit the Morrow County watershed, a Department of Environmental Quality reporting requirement. This could be added to Waste Minimization Condition 1.</p>	<p>Based on a follow-up communication with the county's public works department, Idaho Power's understanding is that the recycling station receiving the waste will report any necessary information to ODEQ and that it will not be Idaho Power's responsibility to do so. Accordingly, it appears this comment has been addressed and no changes are necessary.</p>	<p>ODOE agrees with applicant response and reviewed the Solid Waste Ordinance and was unable to identify any provisions related to recycling reporting where the private hauling entity would be required to report its quantity of recycled materials to DEQ (ordinance established that the recycling entity would report to DEQ its intake). Revisions to proposed order unnecessary.</p>
MC-10	<p>Noxious Weed Plan: During review of the Noxious Weed Plan, Attachment P1-5 of the Draft Proposed Order, it was identified that several weeds which are present in Morrow County are identified as not being present. They are Cereal Rye, Ventenata, and Plumeless Thistle.</p>	<p>Idaho Power agrees to adding Cereal Rye, Ventenata, and Plumeless Thistle to the list of weeds that may be present in Morrow County.</p>	<p>Attachment P1-5 modified to include Cereal Rye, Ventenata, and Plumeless Thistle, as weeds present in Morrow County.</p>



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response								
Umatilla County Board of Commissioners											
UM-1	Page 125, Table LU-2 -The applicable substantive criteria for transmission lines in the Exclusive Farm Use zone is a Land Use Decision, not an outright permitted use as shown in the table.	<div>Idaho Power’s understanding of Table LU-2 is that it is intended only to identify the headings set forth in the Umatilla County Development Code. Assuming that is correct, Idaho Power has no objection to the county’s proposed change because the heading for Section 152.059 is in fact “Land Use Decisions.” However, if the county is suggesting in this comment that the project is not permitted outright in the EFU Zone, Idaho Power respectfully disagrees, as transmission lines are permitted outright in an Exclusive Farm Zone pursuant to ORS 215.283(1)(c).</div> <div><table><tr><th colspan="2">Table LU-1: Applicable Substantive Criteria for Proposed Facility Components in Umatilla County</th></tr><tr><th colspan="2">Umatilla County Development Code (UCDC)<sup>1</sup></th></tr><tr><th colspan="2">Exclusive Farm Use Zone</th></tr><tr><td>Section 152.059</td><td><del>Uses Permitted Outright</del> Land Use Decisions</td></tr></table></div>	Table LU-1: Applicable Substantive Criteria for Proposed Facility Components in Umatilla County		Umatilla County Development Code (UCDC) <sup>1</sup>		Exclusive Farm Use Zone		Section 152.059	<del>Uses Permitted Outright</del> Land Use Decisions	Applicant response sufficient; changes incorporated into Table LU-2 of proposed order.
Table LU-1: Applicable Substantive Criteria for Proposed Facility Components in Umatilla County											
Umatilla County Development Code (UCDC) <sup>1</sup>											
Exclusive Farm Use Zone											
Section 152.059	<del>Uses Permitted Outright</del> Land Use Decisions										
UM-2	Page 126, Line 27 -Utility Facility Necessary in the Exclusive Farm Use zone is a Land Use Decision, not an outright permitted use.	<div>Idaho Power has no objection to the proposed change, subject to the following: First, despite the language used in the county’s code, the transmission line is in fact permitted outright in the Exclusive Farm Zone pursuant to ORS 215.283(1)(c). Second, if the county is suggesting that the zoning permits Idaho Power will receive under UCDC 152.059 would be subject to county notice and review processes, Idaho Power disagrees; the EFSC site certificate process stands in place of a county’s notice and review process for any local permits authorized and covered by the site certificate, and here, the land use decision/zoning permit will be covered by the EFSC site certificate and therefore will not be subject to additional county notice and review processes. The Draft Proposed Order correctly addresses this issue on page 127: “Notwithstanding the language in the County’s code, the conditional use requirements beyond those that are consistent with ORS 215.275 are not applicable to the proposed facility because, as a utility facility necessary for public service under ORS 215.283(1)(g), the use is permitted subject only to the requirements of ORS 215.275 and the County cannot impose additional approval criteria.”</div> <div>To address the county’s comment, subject to the caveats above, Idaho Power suggests the following changes:</div> <div><div>[Page 126] UCDC 152.059(C) establishes that utility facilities necessary for public service <del>are uses</del> <u>may be</u> permitted <u>through a land use decision outright</u> in the EFU zone, subject to UCDC 152.769 administrative review; and compliance with applicable crit<sup>1</sup>eria in ORS 215.275 and UCDC 152.617(II)(7). UCDC 152.059 also specifies that a zoning permit is necessary for uses permitted <del>outright</del> in EFU zoned land.</div></div>	Applicant response sufficient; changes incorporated in Section IV.E.1 Local Applicable Substantive Criteria under UCDC 152.059 heading.								

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**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Umatilla County Board of Commissioners</i></b>			
UM -3	Page 143, Lines 33-40 - Umatilla County Development Code Section 152.612(D) outlines procedures for taking action on a Conditional Use or Land Use Decision and requires an applicant granted a Conditional Use Permit or Land Use Decision to obtain a County Zoning Permit for EACH tax lot before establishing the approved use and/or commencing construction. Umatilla County requests that Land Use Condition #3 be rewritten to require the applicant to obtain a County Zoning permit for EACH tax lot crossed by the proposed transmission line or multi-use area.	Idaho Power does not dispute that UCDC 152.612(D) provides that an applicant must obtain a county zoning permit for each tax lot. However, that requirement does not appear to be related to siting, and therefore, Idaho Power sees no reason to add that clarification as a condition to the site certificate.	The zoning permit is required for land use decisions under UCDC 152.059, and required prior to construction. Because zoning permits are required per crossed tax lot, which may require significant time by applicant or county, the Department considers it valuable to clarify the process. Changes incorporated into recommended Land Use Condition 3 in proposed order consistent with county comment..
UM -4	Page 143, Lines 41-42 - Umatilla County requests the applicant obtain a separate Access Permit for each approach from private property to/from a County public roadway, and a separate Utility Permit for each County roadway impacted by a utility crossing. Access and Utility Permits shall be obtained from Umatilla County Public Works.	Idaho Power agrees that it will need to obtain the referenced permits, which are outside of the EFSC process, consistent with the county's code requirements. However, Land Use Condition 3(a) already references those permits and additional clarification seems unnecessary.	Applicant response sufficient. Also see recommended Public Services Condition 1, where applicant would coordinate with county road department on all necessary road approach/access and utility permits.
UM -5	Page 143, Line 43 - Umatilla County requests the applicant obtain a separate Floodplain Development permit for each individual location where development is proposed to occur within a regulatory floodplain.	Idaho Power shall obtain these permits, which are outside of the EFSC process, consistent with the county's code requirements. Again, Land Use Condition 3(a) already references those permits and additional clarification seems unnecessary.	ASC Exhibit K Section 6.5.2.6 confirms that the proposed facility would not cross, and site boundary does not include, any special hazard flood hazards areas in Umatilla County. Therefore the floodplain development permit provisions under UCDC 152.353(D) are not applicable. Recommended Land Use Condition 3 was modified in proposed order to remove reference to floodplain permit.

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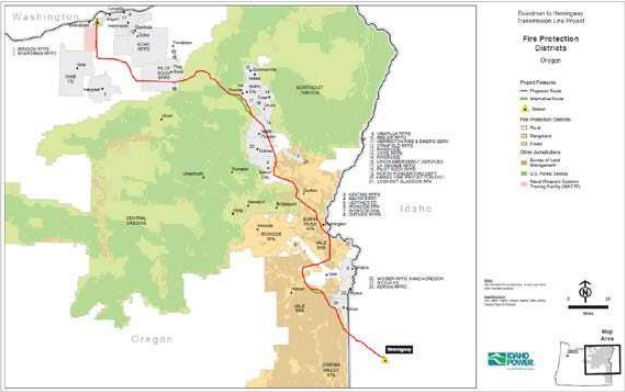


<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Union County Board of Commissioners</b>			
UN-1	<p><i>Conflict Resolution</i></p> <p>Idaho Power Company is taking the direction of gaining Site Certificate approval by addressing a majority of the standards and criteria that would be applicable to all five counties in Oregon and then recommending as approval conditions to conduct specific plans, like transportation routing, at a later date once Idaho Power Company selects a contractor to construct the B2H Project. Union County is not opposed to this tactic as it allows building a relationship between Union County and the Site Certificate holder and contractor impacting our county. However, Union County is concerned the Draft Proposed Order does not identify a clear path for conflict resolution between the county and Site Certificate holder/contractor if agreement is not reached in plan development with the local jurisdiction. Currently, the Draft Proposed Order only identifies developing the specific plan and turning it into the Oregon Department of Energy staff to satisfy the approval condition. Therefore, Union County is recommending the following for Oregon Department of Energy staff consideration:</p> <p>Union County Request #1: Oregon Department of Energy staff needs to clearly identify a process for conflict resolution between Union County and the Site Certificate holder or Site Certificate Holder's contractor for all approval conditions requiring plan development after Site Certificate approval is granted and prior to construction activities commencing in Union County. This shall be included in the language of the Site Certificate if approved.</p>	<p>To address the counties’ concerns regarding their role in the review of and consultation on certain management plans, Idaho Power proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power’s submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties. The comments and responses would be provided to ODOE, which would act as the final decisionmaker on any remaining issues. This process would apply to the following plans:</p> <ul style="list-style-type: none"><li>• Attachment G-5, Blasting Plan;</li><li>• Attachment K-1, Agricultural Assessment;</li><li>• Attachment K-2, Right of Way Clearing Assessment;</li><li>• Attachment P1-3, Reclamation and Revegetation Plan;</li><li>• Attachment P1-5, Noxious Weed Plan;</li><li>• Attachment U-2, County-Specific Transportation and Traffic Plans;</li><li>• Attachment U-3, Fire Prevention and Suppression Plan; and</li><li>• Environmental and Safety Training Plan.</li></ul> <p>The following language would be added to the condition that addresses the plans set forth above:</p> <p><u>c. Before the certificate holder submits the final [ Plan Name ] to the Department, the certificate holder shall provide Morrow, Umatilla, Union, Baker, and Malheur counties (collectively, the “Counties”) the following opportunities to review and comment on the [ Plan Name ]:</u></p> <p><u>i. When the certificate holder begins to finalize the[ Plan Name ], the certificate holder shall notify the Counties that the certificate holder is beginning to finalize the [ Plan Name ] and shall request that the Counties provide written comments within 60 calendar days from said notice. If requested by the Counties, the certificate holder shall meet in-person with the Counties prior to the 60-day deadline to discuss the [ Plan Name ]; however, the timing of the in-person meeting will not affect the Counties' obligation to provide comments by the 60-day deadline.</u></p> <p><u>ii. The certificate holder shall provide to the Counties a copy of the revised [ Plan Name ] along with written responses to any of the Counties comments received within the 60-day window set forth above in subsection (c)(i) of this condition. The certificate holder shall request that the Counties provide written comments on the revised [ Plan Name ] within 60 calendar days. If requested by the Counties, the certificate holder shall meet in-person with the Counties prior to the 60-day deadline to discuss the revised [ Plan Name ]; however, the timing of the in- person meeting will not affect the Counties' obligation to provide</u></p>	<p>The Department incorporated an agency consultation process, in accordance with OAR 345-025-0016, into each of the referenced plans.</p> <p>A dispute resolution process has been incorporated into the referenced plans (see Agency Review Process – Step 4 presented in preamble section of plan). The outlined dispute resolution process is intended to align with ODOE’s compliance program/rules (OAR 345-026-0050), where disputes of regulatory compliance may be submitted to ODOE’s Compliance Officer or Council Secretary for review/resolution by the Energy Facility Siting Council.</p>

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<b>Union County Board of Commissioners</b>			
		<u>comments by the 60-day deadline.</u> <u>iii.When the certificate holder submits the final [ Plan Name ] to the department, the certificate holder shall provide to the Counties and the department a copy of any comments received from the Counties’ within the 60- day window set forth above in subsection (c)(ii) of this condition, as well as Idaho Power’s responses to those comments.</u>	
UN-2	<p><b>Wildland Fire Danger</b></p> <p>Union County is comprised of terrain that can be challenging to reach by emergency vehicles and during the summer months is usually under a high industrial fire precaution level. Since the building of a new 500kv high voltage transmission line in Union County is not a normal activity or occurrence, we feel there could be a greater potential for wildland fires because of the increased construction activity level in our County.</p> <p>Union County Request #2: During construction activities of the B2H Project in Union County, the Site Certificate holder will contract with a local Union County Wildlands Firefighting contractor, qualified by the Oregon Department of Forestry or the USDA Forest Service and have a Type 6 or Type 4 engine and crew on site at construction locations during all construction activities outside of multi use areas.</p>	<p>To address the county’s concerns and to clarify Idaho Power’s plan for ensuring that adequate fire response procedures are in place in the event of a fire, Idaho Power has provided the map and table below, demonstrating that the vast majority of the transmission line will be located either within the boundaries of a local fire response organization or on federal land where fire response is managed by BLM or the Forest Service. During construction, in those areas covered by a fire response organization or located on federal land, Idaho Power will attempt to negotiation an agreement with the relevant fire response organization or federal agencies, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reach, Idaho Power will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites.</p> <p>Further, to address the county’s concerns about coordination on the final Fire Prevention and Suppression Plan, see response above where Idaho Power proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power’s submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties.</p> 	<p>The Department incorporated an agency consultation process, in accordance with OAR 345-025-0016, into each of the referenced plans.</p> <p>The Department incorporated the applicant’s proposal to attempt to negotiate agreements with service providers, or contract with private fire response companies, into Section 1.4 of the draft Fire Prevention and Suppression Plan.</p> <p>The draft Fire Prevention and Suppression Plan Section 2.1.5 Equipment describes the type of fire fighting equipment that would be maintained onsite and includes the following, “Larger water supplies of 300 gallons or larger (self- propelled) or 500 gallons (not self-propelled) with a pump capable of providing not less than 20 gallons per minute at a pressure of at least 115 pounds per square inch at pump level will be made available as conditions warrant. A nozzle, and enough serviceable hose of not less than ¾ inch inside diameter, to reach from the water supply to any location in the operation area affected by power driven machinery, or 500 feet, whichever is greater, will be made available.” The comments requesting a condition be imposed requiring a Type 6 or 4 engine and crew onsite do not identify why the above-referenced equipment is insufficient. Requested condition not incorporated into proposed order.</p> <p>Applicant provided map and table incorporated in Section IV.M.8 Public Services Fire Protection section.</p>

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<b>Union County Board of Commissioners</b>			
		<p><u>organization or federal agencies, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites. Not all lands in the analysis area fall within a designated fire district. In those cases, the closest or best situated fire district responds to fires.</u></p> <p><del>Mutual aid agreements have been established between local fire districts and adjacent counties to pool resources, ensure cooperation between these entities, and respond to fires on a county and state level instead of isolating efforts to local districts. As a result of these mutual aid agreements, the fire district that responds to a fire may not be the district that the fire occurs in, or even the closest district; instead, response is based on the district that is best situated and suited to respond.</del></p> <p>The applicant provided correspondence summaries with fire departments, rural fire protection districts, and rangeland fire protection associations in ASC Exhibit U, Attachment U-1C. The majority of fire protection providers discussed that the proposed facility would not adversely impact their ability to provide fire prevention services. There were concerns expressed from some fire protection providers that fire districts within the analysis area are comprised of volunteers, so it may take considerable time to collect and mobilize an entire fire crew and that response times to fires in the analysis area vary depending on the time of day, the priority of the emergency/call and the location of the emergency and the type of available access. The Department notes that the response times provided in Table PS-9: Fire Departments, Rural Fire Protection Districts, and Rangeland Fire Protection Associations, are estimates that may not contemplate a busy fire season with longer delays or response times. Addressed below is the discussion of the draft Fire Prevention and Suppression Plan and measures the applicant would be required to take to minimize on-site fire risks and the applicant’s ability to provide fire protection measures itself until responders arrive.</p>	
UN-3	<p><i>Contact Information</i></p> <p>Union County Request #3</p> <p>During construction activities of the B2H Project the Site Certificate Holder and Site Certificate Holder's contractor(s) shall provide emergency contact information to the following: (Emergency contact information shall include individual's name, company individual works for, position individual holds within that company, phone number and business address).</p> <p>Union County Sheriffs Office and Dispatch Union County Emergency Services Office Union County Public Works Department City of La Grande</p>	<p>As an alternative to this request, Idaho Power will maintain a phone system through which members of the public and government agencies may contact Idaho Power about project related issues. The operator of that system will be able to direct phone inquiries to the appropriate project team members. Idaho Power will make the phone system call-in number readily available to the public.</p>	<p>The draft Fire Prevention and Suppression Plan Section 1.3 Responsibilities and Coordination establishes that the applicant and its contractor would coordinate with fire response providers. The Department agrees with commenter that the coordination proposed by applicant could include some specifics such as emergency contact information related to the information that would be transferred. Department incorporated revisions into this section of the plan.</p>

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	Police Department Oregon Department of Forestry USDA Forest Service, La Grande Ranger Station Blue Mountain Interagency Dispatch Center		
UN-4	<i>Transmission Line Route</i> Union County Request #4 Union County requests Idaho Power Company or the Site Certificate Holder to use the Alternative Route identified in the application for Site Certificate of the B2H Project.	Based on the public input and written comments we’ve received to date, Idaho Power’s preference would be to construct the Morgan Lake Alternative, provided EFSC approves that route as set out in the application.	No edits to proposed order made in response to this comment. See proposed order Section III.A., <i>Transmission Corridor Selection</i> for a discussion that the Council must approve or reject any route, as proposed in the application, based on the applicable Council standards, statutes, rules and local ordinances.
UN-5	<i>Transportation Routes</i> Based upon a review of maps supplied by Idaho Power Company (IPC), the following gravel roads will be impacted during construction of the B2H power line: Jimmy Creek, Olsen, Heber, Bushnell, Marvin, Hawthorne, Rock Creek and Dark Canyon. Depending on how the power line is constructed, and the types of construction equipment used, these roads will need additional maintenance before, during and post construction, including blading, watering, rolling, additional % - 0 gravel, and dust abatement in front of residents' homes. Union County Public Works Department will inspect each road before, during, and post construction, to evaluate the condition of the roads.  In addition to the roads listed, two additional gravel roads requiring special accommodation will be impacted during construction of the B2H power line: Morgan Lake Road and Glass Hill Road. Morgan Lake Road is a narrow gravel road two miles long, with a very steep grade (15% - 18%), that serves residents, cattle ranches, and access to Morgan Lake. Depending on the types of construction equipment that will use this road, maintenance will be needed, as mentioned above. Again, this road is very narrow and given the volume of traffic (400 ADT or greater during summer months) guard rails should be installed the full length of the road, and the road must be widened to accommodate two lanes of traffic. If guard rail modifications and widening cannot be completed, IPC should not use Morgan Lake Road and instead look for other alternatives to access the power line during construction.  Glass Hill Road is a gravel road and will need additional maintenance during construction as outlined above. In addition, at approximately mile post 1, from Morgan Lake Road, there is an active slide. IPC will be required during construction to monitor the slide and if movement occurs, the contractor will be required to clean culverts and ditches, install retaining walls, and remove any excess material to reduce the further movement of the road to ensure safe passage for residents and construction equipment.  Paved roads that will be used for construction are Foothill Road and Old	As part of Idaho Power’s obligations to obtain county road permits and develop county-specific transportation and traffic plans, Idaho Power will work with the county public works and road departments to address their concerns and requirements related to road conditions, improvements, and use; because they relate to permits outside the EFSC site certificate, the specifics of the road improvement requirements need not be resolved by the Council at this time.	See Section III.C., <i>Proposed Facility; Related or Supporting Facilities (Permanent and Temporary); Access Roads</i> , in Attachment B-5, Road Classification Guide and Access Control Plan, the applicant describes the process it employed in determining which roads will be used and whether or not the roads will require substantial modification and therefore would be included in the site boundary.  See Section IV.M. <i>Public Services</i> ; IV.M.6. <i>Traffic Safety</i> for footnote discussing impacts from traffic and to roads including but not limited to Morgan Lake Road, Glass Hill Road, Old Oregon Trail Road, Olsen Road, Modelaire-Hawthorne Loop, and Sunset Drive. The Department notes that the applicant identifies these existing public roads as potential connecting access roads assumed to be maintained to meet road maintenance standards of the owner (County, ODOT, etc.). The applicant is not representing to substantially modify these roads; therefore, they are not included in the site boundary proposed by the applicant in the ASC, under EFSC review. See Recommended Public Services Condition 1 which requires a county-specific Transportation and Traffic Plan that identifies final haul routes, documentation of existing road conditions, and the requirement that if the applicant must substantially modify roads not currently within the site boundary, it must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary. Hawthorne Lane is included in the site boundary, requiring substantial modification, 21-70% improvements which may include reconstruction of portions of the road to improve road function. Possible road prism widening, profile adjustments, horizontal curve adjustments, or material placement. Final road

Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables



<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Union County Board of Commissioners</b>			
	<p>Oregon Trail Road. According to Union County Public Works pavement management system, Foothill Road is in fair condition. If substantial damage occurs during construction, IPC and/or its contractor will return the road to the same condition. Union County Public Works will review the road before, during and after construction to evaluate damage to the existing road.</p> <p>Old Oregon Trail Road is paved but in poor condition. If this road is used as a haul route for construction materials, IPC and/or its contractor will fix any further damage to the paved road. Union County Public Works will review the road before, during and after construction to evaluate damage to the existing road.</p> <p>The total number of road approaches equals approximately 22. Each road approach will require a Work in Right of Way Permit. IPC's contractor can obtain these permits at the Union County Public Works office. Each permit will be evaluated by Union County Public Works to determine if culverts are needed, and approve location of the approach.</p> <p>In summary, all roads that will be used to construct the B2H power line are farm to market roads and do not experience this type of construction traffic. Union County will require IPC to review the condition of the roads with Union County Public Works Director to develop a maintenance and safety plan that will keep Union County roads in current or better condition.</p>		<p>improvements will be reviewed and approved by the Department, in consultation with each County as part of the county-specific Transportation and Traffic Plan</p> <p>See Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i> for added description for dust abatement, as described in the draft Transportation and Traffic Plan (Attachment U-2.)</p> <p>See Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i>, to address concerns about potential impacts from construction traffic on roads managed by public service providers, in Recommended Public Services Condition 1, the Department recommends that a list of road use permits, encroachment permits, oversize/overweight permits or similar documents and agreements be provided to the Department as part of the final county-specific Transportation and Traffic Plan.</p> <p>Recommended Public Services Condition 1 also requires the applicant to provide an updated version of Attachment B-5, Road Classification Guide and Access Control Plan, including common road names for public roads, to be included in the Transportation and Traffic Plan that will be provided for review by the County prior to construction.</p> <p>See Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i>, This section also explains that the applicant is not proposing to substantially modify Morgan Lake Road, Glass Hill Road, or other roads identified by Union County for construction or operation of the proposed facility, therefore the road is not included in the site boundary under EFSC review. However, prior to construction if it is determined, in consultation with the City of La Grande and Union County in its review of the county-specific Transportation and Traffic Plan (Recommended Public Services Condition 1), that Morgan Lake Road will require substantial modifications, the applicant must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary.</p> <p>See Section Section IV.E., Land Use; Recommended</p>

**Commented [CT\*O1]:** This has been changed to Condition 2. It appears there are many references to Condition 1 in the Public Services section that also need to be update to Condition 2.

Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables



<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Union County Board of Commissioners</b>			
			<p>Land Use Condition 6 which specifies that for facility components in Union County, the certificate holder shall:</p> <p>a. Prior to construction of any phase or segment of the facility, provide to the Department a copy of the following Union County-approved permits, if such permits are required by Union County zoning ordinances:</p> <p>i. Flood plain development permit;</p> <p>ii. Road approach permit; and</p> <p>iii. Work in county right-of-way permit.***</p> <p>As specified in Recommended Public Services Condition 1, the final Transportation and Traffic Plan for a phase or segment of the facility must be approved by the Department, in consultation with each county or jurisdiction, prior to construction and includes the provisions requested by the County.</p>
UN-6	<p><i>Noxious Weed Plan</i></p> <p>The Union County has concerns regarding the repeated use of language within the Idaho Power Company's application for Site Certificate and in the Draft Proposed Order stating:</p> <p>"IPC is not responsible for ... controlling or eradicating noxious weed species that were present prior to the Project" throughout the B2H Noxious Weed Plan, attachment PI-5 of the DPO. This statement is contradictory to the Oregon Weed Law identified in ORS 569.390: "Each person, firm or corporation owning or occupying land within the district shall destroy or prevent the seeding on such land of any noxious weed". It is also very important to utilize a contractor with extensive knowledge of the local weeds we deal with in Union County and best methods for control.</p>	<p>Idaho Power’s statement is intended to be read in the context of determining compliance with the EFSC standards, which focus on the impacts from the project. From that perspective, weeds that are present prior to the project are not considered impacts from the project because the weeds existed prior to the project and were not caused by the project. As a result, Idaho Power isn’t required to address pre-existing weeds as a matter of compliance with the EFSC standards because those weeds aren’t considered project impacts. Nonetheless, to the extent ORS 569.390 applies to the project, Idaho Power will comply with the statutory requirements. But the specifics of compliance under that statute are dictated by the local court and weed district, and need not be addressed through a site certificate condition.</p>	<p>Applicant response sufficient; changes not incorporated into the proposed order.</p> <p>The draft Noxious Weed Plan Section 1.3 Goals and Objectives includes the following statement, which the Department considers consistent with comment, “if IPC identifies pre-existing weed infestations within a Project ROW, IPC will work with the relevant landowner or land management agency to address the same consistent with ORS Chapter 569.”</p> <p>The Department agrees that the contractor obtained to implement the Noxious Weed Plan procedures should be qualified, which is specified in Section 5.3 of the plan. The Department agrees with commenter that qualified should include experience and knowledge of listed noxious weeds within each affected county; changes incorporated into the plan.</p>
UN-7	<p>Union County Request #5:</p> <p>Union County requires a \$500,000 bond from IPC to pay for noxious weed control costs in the event that adequate weed control is not conducted by Idaho Power Company at any point over the initial 20 years of construction and operation of the B2H project (as determined by the county weed supervisor). This bond will help offset costs if the county must go through the enforcement process and contract the noxious weed treatments themselves. The bond amount is based on estimated contractor control costs for the roughly 3,500 acres of</p>	<p>This request assumes, without substantive evidence or specificity, that the implementation of Idaho Power’s Noxious Weed Plan will be ineffective. It also discounts the statutory process already in place for enforcement of weed eradication declarations, in ORS 569.400, which make the requested bond duplicative and unnecessary. For those reasons, the Council should not grant the county’s request for a weed eradication bond.</p>	<p>The Department mirrors applicant response; changes not incorporated into proposed order – comment unsupported by any applicable regulatory requirement.</p>

Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables



<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Union County Board of Commissioners</b>			
	disturbed ground and Site Boundary areas along with 55 miles of disturbed/ new roads that will be within Union County.		
UN-8	Union County Request #6: During construction activities of the B2H Project in Union County, the Site Certificate holder will contract with a local North East Oregon noxious weed control operator, licensed by the Oregon Department of Agriculture for noxious weed control activities. After construction activities and for the life of the transmission line Oregon Revised Statute 569.390 will be used for the control of noxious weeds in Union County for all lands.	The weed operator qualifications set forth in the Noxious Weed Plan are entirely sufficient (see Section 5.1 of the Plan for qualifications). Those qualifications include that the operator have experience and training in noxious weed identification, mapping, and management; and that the operator be a licensed pesticide applicator or a trainee being supervised by a licensed pesticide applicator. The county has provided no substantive specific evidence demonstrating that these qualifications are not sufficient; particularly, the county has not demonstrated why the applicator must be local. For these reasons, the Council should not grant the county’s request for additional qualifications.	The Department mirrors applicant response; changes not incorporated into proposed order – comment unsupported by any applicable regulatory requirement.  Plan Section 5.1 was modified by Department to specify that the specialists that would contracted to implement the plan must have demonstrated experience in listed noxious weeds per affected county.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Need</b>			
Stop B2H - 1. Need	<i>1. The Applicant, Idaho Power, has not met the standards under EFSC's Least Cost Plan Rule</i>		
Stop B2H - 2. Need	<p>Idaho Power seeks to meet the requirements in the Least Cost Plan Rule based solely upon a single plan: Idaho Power's 2017 IRP. There is no dispute that OPUC acknowledged Idaho Power's 2017 IRP and that therefore, Idaho Power's IRP meets that criteria<sup>1</sup> for an energy resource plan under the Least Cost Planning Rule. The facts are, however, that a single energy resource plan that acknowledged a much smaller transmission line does not meet the need standard under the Least Cost Planning Rule.</p> <p>It is the Council's responsibility in this proceeding to determine whether the applicant has demonstrated the need for the capacity of the facility under the Rule. Idaho Power's acknowledged IRP alone does not meet requirements under the rule, as Idaho Power's IRP only evaluated a transmission line with a fraction (approximately 20%) of the capacity of the B2H transmission line that is the subject of the application for a site certificate.</p> <p>Idaho Power has requested and received acknowledgement from the OPUC for their 2017 IRP, including B2H Action Items. This acknowledgement is for Idaho Power's share of B2H, a share that represents only approximately 20% of the total capacity of the B2H project at a cost of less than \$300 million, whereas the Applicant, Idaho Power, is requesting that EFSC issue a site certificate for a transmission line with 2,050 MW of capacity at a cost of approximately \$ 1 billion. . . .</p> <p>The Least Cost Plan Rule requires a finding of fact by the Council that the capacity of the proposed resource is identified for acquisition in an energy resource plan or combination of plans. Idaho Power has supported their application with only a single plan that identifies the acquisition of only approximately 20% of the capacity of the proposed B2H line. Idaho Power has not identified a combination of other participants least-cost energy resource plans that would utilize the remaining 80% of the capacity of the project as required per OAR 345-023-0020(1).</p> <p>At the April 10 2018 public meeting at which OPUC acknowledgement of the 2017 (sic) was granted Commissioner Bloom clearly stated that he expected the (sic) see PacifiCorp's IRP before the OPUC for</p>	<p>On May 18, 2018, in Order No. 18-176, the Oregon Public Utility Commission (OPUC or Commission) acknowledged Idaho Power's 2017 IRP Action Plan, with modifications, including Action Item 5 to conduct ongoing permitting, planning studies and regulatory filings for the B2H transmission line, as well as Action Item 6 to conduct preliminary construction activities, acquire long-lead materials, and construct the B2H Project (see Order No. 18-176, p. 9). The Commission described B2H as a "new single-circuit 500-kV transmission line, approximately 300 miles long between the proposed Longhorn Station near Boardman, Oregon, and the existing Hemingway Substation in southwest Idaho" (Order No. 18-176, p. 5). Thus, the Commission's Order No. 18-176 acknowledged the construction of B2H as proposed in the ASC, and not "a much smaller transmission line" as argued by the commenter.</p> <p>The commenter's argument is incorrect as a matter of law and of fact. With respect to the law, on its face, the Least Cost Planning Rule does not require the Council to consider the specific amount of capacity that the identified resource will fill for the Applicant as indicated in the IRP, but rather looks at the facility itself (including the total capacity) that is identified for acquisition in the short-term resource plan. As noted above, the resource that is identified for acquisition in the IRP is the same 300-mile long, 500 kV transmission line for which Idaho Power seeks a site certificate. In this case, Idaho Power has demonstrated to the satisfaction of the OPUC that a 500-kV line, built and operated in conjunction with partners, is the least cost approach to filling Idaho Power's need.</p> <p>Moreover, with respect to the facts, the commenter somewhat misunderstands Idaho Power's interest in the project when it states that the amount of capacity needed by Idaho Power represents only 20 percent of the capacity of B2H. In fact, during the summer months when Idaho Power's need is the greatest, B2H is intended to provide Idaho Power with an additional 500 MW of West to East capacity—which represents approximately 50 percent of the total capacity in the West to East direction. And in the winter when Idaho Power's need is less, B2H will provide Idaho Power with approximately 200 MW of West to East capacity. Accordingly, the "20 percent" amount cited by the commenter does not reflect Idaho Power's capacity needs, but instead represents Idaho Power's financial interest in B2H under the 2012 B2H Permit Funding Agreement with BPA, PacifiCorp, and Idaho Power (Permit Funding Agreement). More precisely, the Permit</p>	<p>See proposed order, Section IV.O, <i>Division 23 Need Standard for Nongenerating Facilities; Least-Cost Plan Rule</i>. As explained in the section, and in accordance with ORS 469.300(11)(a)(C), for purposes of the EFSC review and assessment, the Department considers the 'capacity' of the proposed transmission line to be measured in volts (or kilovolts), not megawatts, and in this case, the proposed facility is primarily a 500-kV transmission line facility. ORS 469.300(11)(a)(C) defines an energy facility as 'a high voltage transmission line...with a capacity of 230,000 volts or more....'</p> <p>The applicant is not requesting Council review and approve the proposed facility with transmission capacity of 2,050 MW, but rather is requesting Council review and approve a predominantly 500-kV transmission line.</p> <p>In its 2017 OPUC IRP, the applicant includes information about its proposed permitting cost sharing and transmission capacity agreement with project participants, Bonneville Power Administration (BPA), and PacifiCorp. The Department notes, however, that the project participant information discussed in the IRP are for informational purposes for the Council's review. The project participants are not the applicant proposing the facility in the application, and therefore not under consideration by Council. Further, the Council's statutes and rules do not support an evaluation of the project participant information when making its decision on compliance with applicable Council rules and standards, including OAR 345-023-0005.</p> <p>ORS 469.501(1)(L) states that the Council may consider least-cost plans when adopting need standards and does not require an evaluation of transmission capacity or potential partnerships. Further, the information requirements for Exhibit N does not require a</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Need</b>			
	<p>acknowledgement of B2H. He stated that the action that day was an acknowledgement for Idaho Power and was NOT an acknowledgement for PacifiCorp, as 54% capacity participant of the project. A review of the video of the final 2017 IRP hearing shows Commissioner Bloom at 4:16:18 say,</p> <p>‘My concerns are that Idaho power (sic) is the 25% participant and the two big parties, BPA which we can’t control, and PAC does not even have it in their IRP. So if we acknowledge this IRP for Idaho power [sic] this is not an acknowledgement for PAC. They are going to have to do all their own work on this to convince us it is in the money.’</p> <p>Furthermore, an examination of the audio and video record of the April 10, 2018 public meeting clearly shows that the OPUC expressly disclaimed that the Commission’s acknowledgement of Idaho Power’s IRP meets the Council’s requirements for determining the need for B2H under the Council’s Least Cost Planning Rule as explained below. During the OPUC public meeting on April 10, 2018, at which the OPUC Commissioners entered their decision to acknowledge B2H in Idaho Power’s IRP, counsel for Idaho Power addressed the Commissioner directly and told the Commissioners that Idaho Power hoped that the OPUC acknowledgement of B2H in the 2017 IRP would meet the EFSC standard for demonstrating need for the capacity of the B2H project.</p> <p>...</p> <p>In direct response to this desire expressed by Idaho Power, Commission Chair Lisa Hardie responded with the following:</p> <p>‘I think it is probably fair to say that we’ll be, as you know, making a decision into our own standards and then it, it will be up to EFSC to say how to interpret that. I think people are, what people are arguing is how they view that. We wouldn’t be determining that here.’</p> <p>Indeed, OPUC issued their formal Order acknowledging the B2H Action Items in Idaho Power’s 2017 IRP expressly disclaiming that the OPUC acknowledgement of the 2017 IRP met any standards of any other State agency. This is clearly expressed in the first paragraph of the OPUC Order which states:</p> <p>‘This order memorializes our decision, made and effective at the April 10, 2018 Regular Public Meeting, concerning Idaho Power Company’s 2017 Integrated Resource Plan (IRP). We acknowledge all but two of the action items proposed in Idaho Power’s revised action plan. Although our acknowledgement includes Idaho Power’s Boardman to Hemingway (B2H) related action items, we note that our acknowledgement is limited to our interpretation of IRP standards</p>	<p>Funding Agreement provides that Idaho Power has a 21.5 percent interest in the project—which corresponds to an anticipated 21.5 percent cost responsibility. These facts highlight the benefits of the proposed partner arrangement for B2H, under which Idaho Power would have the rights to roughly 50 percent of the West to East capacity of the transmission line during the times of its peak need, while being required to pay for only approximately 20 percent of the costs. Idaho Power has clearly demonstrated that constructing a 500-kV line with partners is the best and most efficient approach to addressing its customers’ needs. Therefore, Idaho Power has satisfied the Least Cost Plan Rule.</p> <p>Although not necessary to demonstrate compliance with the Least Cost Planning Rule, to the extent the commenter is suggesting that PacifiCorp has not had any portion of the project approved in its short-term action plan, the commenter is incorrect. PacifiCorp received acknowledgement of B2H in its 2017 IRP. Action Item 2b in that IRP is for continued permitting of PacifiCorp’s Energy Gateway Transmission Expansion Plan, which as described in the IRP, is the result of several robust local and regional transmission planning efforts that are ongoing and have been conducted over a number of years. The Energy Gateway includes a number of separate segments, including B2H, which are the subject of ongoing permitting efforts. Action Item 2b of the 2017 IRP specifically calls out continued permitting for B2H (which is also identified as “Segment H”). Again, although it’s not necessary to demonstrate Idaho Power’s compliance with the Least Cost Planning Rule, it’s wrong for the commenter to suggest PacifiCorp has not received acknowledgment from the PUC for any portion of the project.</p> <p>The commenter has correctly quoted Commissioner Bloom’s statement, but misconstrues his point. He is not undercutting the OPUC’s acknowledgement of Idaho Power’s plan to construct a 300-mile 500 kV transmission line. Rather, he is simply observing that Idaho Power’s acknowledgement is not a substitute for PacifiCorp’s acknowledgement. In other words, if PacifiCorp wishes to obtain the presumption of prudence (and rate recovery) that comes with acknowledgement of an IRP, it will need to obtain its own acknowledgement of the construction of B2H.</p> <p>The commenter correctly quotes the discussion at the OPUC Public Meeting. However, to the extent the commenter is suggesting that this discussion undercuts the meaning or efficacy of the OPUC’s acknowledgement of B2H, the commenter is incorrect. On the contrary, the Commission was simply observing that its acknowledgement of the B2H Action Items establishes that they have met the OPUC’s own standards for acknowledgement, but that it was not the OPUC’s role to determine that EFSC’s need standard was met.</p>	<p>demonstration of allocated transmission capacity, funding, or development partnerships.</p> <p>The OPUC has acknowledged IPC’s 2017 IRP, including ongoing permitting and construction of the proposed facility as a 500-kV transmission line. While the OPUC may also consider, for its own purposes, the bidirectional megawatt capacity of a transmission line, for purposes of the EFSC review, the Department considers the capacity of the proposed facility to be 500-kV, as per ORS 469.300(11)(a)(C).</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Need</b>			
	<p>specific to the Public Utility Commission, and does not interpret or apply the standard of any other state or federal agency.'</p> <p>It is the Applicant's responsibility to demonstrate that the 2,050 MW capacity of the proposed B2H transmission line is supported by an acknowledged plan or plans. Idaho Power's acknowledged IRP supports the need for a much smaller and less costly transmission line than that proposed by the applicant (approximately 20% of the project) and therefore, a demonstration of need has not been made by the applicant under the Least Cost Planning Rule, and EFSC cannot issue a site certificate based upon the evidence contained in this Application.</p>		
Stop B2H - 3. Need	<p><i>2. The Applicant, Idaho Power, has not met the standards under EFSC's System Reliability Rule</i></p> <p>Although the applicant has submitted information as required above when seeking to establish need under the System Reliability Rule, the applicant has failed to meet the standards required because the information provided relates to a transmission line that has only approximately 20% of the capacity of the B2H line, and the information is provided for only a subset of the area to be served by the proposed transmission line. For example, under requirement (A) above, the applicant is required to submit load-resource balance tables for the area to be served by the proposed facility. The applicant has requested a site certificate for a transmission line with a nominal capacity of 2,050 MW between the Pacific Northwest and the eastern Idaho region. Stated differently, the area served by this transmission line as proposed are the service territories of Bonneville Power and PacifiCorp Western Balancing Authority Area in the Pacific Northwest, and the service territories of Idaho Power and PacifiCorp Eastern Balancing Authority Area in the Intermountain (eastern) region of WECC. Despite the clear requirements of OAR 345-021-0010, Idaho Power has only supported the application with load-resource balance tables that solely identify the loads and resources of Idaho Power.</p> <p>The monthly average energy load-resource balance values that are submitted with the application are only for Idaho Power's load and resource data. The first page demonstrates that Idaho Power is ONLY talking about their approximately 20% or 500 MW of capacity to meet their "monthly average energy load-resource balance values." ... The monthly peak hour load-resource balance values are reported confirm again that Idaho Power is ONLY talking about their approximately 20% or 500 MW of capacity in the project to meet "monthly peak hour load-resource balance values" of the project.</p>	<p>Contrary to the commenter's assertion, the System Reliability Rule does not require that the capacity of the transmission line for which the applicant seeks a site certificate be a precise match to the capacity required to fill the applicant's need. Indeed, such a requirement would be generally impossible to satisfy, and counterproductive—as noted below.</p> <p>It would be impossible to show that the capacity of the transmission line for which the applicant seeks a site certificate is an exact match for the applicant's demonstrated need. Transmission lines cannot be scaled to precise needs but rather come in "lumpy" sizes of 138 kV, 161 kV, 230 kV, 345 kV, and 500 kV. Moreover, capacity needs do not remain static year-round, but rather correspond to peak needs. In this case, Idaho Power's need for incremental capacity is approximately 250 percent higher in the summer than in the winter, so the incremental capacity need filled by B2H must be judged by Idaho Power's summer peak needs, and not the "average" 21.5 percent number cited by the commenter. Moreover, it would be counterproductive and short-sighted for the Council to interpret its rules such that capacity must be scaled precisely to the applicant's need. The current proposal to meet needs of all three partners—Idaho Power, BPA, and PacifiCorp—with one transmission line will result in far smaller impacts than three separate transmission lines each scaled to meet the individual utility needs. And finally, if, as the commenter suggests, the capacity of the transmission line needed to be scaled to meet the precise need of the applicant, there would be no extra capacity for expansion, which could then trigger the need for another transmission line where it otherwise could be avoided. Accordingly, Idaho Power has satisfied the System Reliability Rule.</p>	<p>See proposed order, Section IV.O, Division 23 Need Standard for Nongenerating Facilities; System Reliability Rule. ORS 469.300(11)(a)(C) defines a high voltage transmission line as an energy facility if it is more than 10 miles in length with a capacity of 230,000 volts or more to be constructed in more than one city or county in this state. The applicant requests Council review and approval of a predominantly 500-kV transmission line, not a proposed transmission line with a maximum MW bidirectional transmission capacity (2, 050 MW).</p> <p>The nature of regional and individual utility transmission systems is that it is common for utilities to share ownership and maintenance of transmission lines as well as hold ownership of bidirectional transmission capacity for transmission lines to meet seasonal fluctuations to meet the demands of customers. The commenters position is not supported by ORS 469.501(1)(L). To infer that the applicant must provide the information required in OAR 345-021-0010(1)(n)(F) for any service area that may be served by the power transmitted by the proposed facility, would require information not just from BPA and PacificCorp, but also from Avista Utility, and other utilities that have a connected nexus to the Pacific Northwest and Intermountain regional transmission system. Similar to the Department's position and recommendation to Council under the Least-Cost Plan Rule, the applicant is proposing the facility in the application not project participants that may have ownership of transmission capacity. The applicant has the burden of proof to provide the information requirements in the ASC and</p>



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Need</b>			
	<p>...</p> <p>Idaho Power’s monthly average energy load-resource balance values and the monthly peak hour load-resource balance values have demonstrated the need for less than 25% of the service area of the B2H project. The remaining information provided by the applicant under the System Reliability Rule suffers from the same infirmities. The site certificate requested is for a transmission line with a nominal 2,050MW of capacity, yet the information provided by the applicant supporting the project need under the System Reliability rule is for a small sub-area of the total service area to be served by the project and for a sub-area served by less than 25% of the capacity of the project . The applicant has clearly not met the EFSC requirement for demonstration of need under either the Least-Cost Planning Rule or the System Reliability Rule and must be denied.</p>		<p>demonstrate that the proposed transmission line is needed to enable the applicant’s transmission system of which it is to be a part to meet to meet the demands of the applicant’s service territory.</p> <p>The applicant states that; “... it would be counterproductive and short-sighted for the Council to interpret its rules such that capacity must be scaled precisely to the applicant’s need. The current proposal to meet needs of all three partners—Idaho Power, BPA, and PacifiCorp—with one transmission line will result in far smaller impacts than three separate transmission lines each scaled to meet the individual utility needs... the capacity of the transmission line needed to be scaled to meet the precise need of the applicant, there would be no extra capacity for expansion, which could then trigger the need for another transmission line where it otherwise could be avoided.” The Department concurs with the applicant’s position that to demonstrate that, if constructed and upon operation of the proposed facility, the total transmission capacity is utilized, this defeats the intent of long-term transmission system planning. The system reliability rule, OAR 345-023-0030, and application requirements in OAR 345-021-0010(1)(n)(F) clearly require forecasting energy demands and generating resources supporting the position that the applicant must demonstrate that the proposed transmission line <i>will be needed</i> to meet its energy demands in the future and not that the entirety of the transmission capacity will be utilized upon operation.</p>



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 3. Noise Notice Comments</b>			
Stop B2H Notice-1  B2HAPPD0c8-1 All DPO Comments Combined- Rec'd 2019-05-22 to 08-22. PDF Page 5582/6396	<p>EFSC improperly modified the noise notification area, from 1 mile to ½ mile, in its Project Order. This reduction of the noise notification area is irresponsible and improper. A transmission line of this size and magnitude will be an ugly and noisy neighbor with an impact much boarder than a mile. The intent of the 1 mile notification is to ensure that the public is notified about energy facilities that would impact their lives. This rule change was done improperly and thus the notification done is invalid. Notice needs to be redone to include all owners of noise sensitive property within one mile of the proposed site boundary.</p> <p>...</p> <p>There is no valid basis that we can find, for EFSC to use a Project Order to modify and existing Notice requirement in an adopted Rule. EFSC has not cited any authority for its assertion in the Project Order that a reduction of the notice area is allowed. Instead the Order just states that a reduction is authorized. That is neither legal, nor appropriate.</p> <p>The 1-mile notice list is required by a Rule. To amend or modify an adopted Rule, EFSC (like any other agency) must follow the procedures set out in ORS 183.335 and OAR 345-001-0000(1). That was not done. Instead, the Project Order purports to amend or modify the Notice rule, as an administrative act by the agency. That type of amendment is not lawful.</p> <p>For there to be lawful Notice in conformance with the rules, EFSC should insist that the applicant provide a list of all owners of noise sensitive property within 1 mile of all edges of the proposed site boundary, notify them properly – and then re-open the comment period on this project.</p>	<p>Idaho Power disagrees with the commenter's assertion that subsection (1)(x)(E) of OAR 345-021-0010 represents a notice requirement. Subsection (1)(x)(E) provides, "[t]he applicant shall include: . . . A list of the names and addresses of all owners of noise sensitive property, as defined in OAR 340-035-0015, within one mile of the proposed site boundary." By its plain language, subsection (1)(x)(E) requires only that the applicant include in the application a list of certain landowners (which Idaho Power provided in Attachment X-7). There is no reasonable interpretation of that language that would require an application or ODOE to provide any type of notice to the landowners on the subsection (1)(x)(E) list. Instead, the requirements for providing notice to landowners are set out in OAR 345-015-0220(2), which requires ODOE to send notice by mail or email to "persons on the Council's general mailing list as defined in OAR 345-011-0020 and to any special mailing list set up for the proposed project, including a mailing list made up of those persons listed in Exhibit F." First, the Council's general mailing list consists of people who have requested notification of all Council-meeting and facility-siting mailings (see OAR 345-011-0020(4)). However, the general mailing list is not specific to any particular project or to NSR landowners, and therefore, it cannot be interpreted as referring to the list of NSR landowners presented in the B2H application. Second, the Exhibit F mailing list consists of landowners within or adjacent to a proposed project's site boundary (see OAR 345-021-0010(1)(f)). While the Exhibit F mailing list may overlap with some of the NSR owners listed in Exhibit X, the Exhibit F mailing list covers all landowners within or adjacent to the site boundary regardless of whether an NSR is present, and in that sense, the two lists are separate and distinct. Third, and finally, the Second Amended Project Order for the B2H Project (July 26, 2018) does not identify any special mailing lists—i.e., beyond the general mailing list and the Exhibit F list—for notification purposes. In particular, it does not provide that notification must be made to the Exhibit X list. Because the Exhibit X list is not one of the mailing lists set forth in OAR 345-015-0220(2), the Exhibit X list is not considered a notification list and notice to each of the NSR owners in the Exhibit X list was not required and there is no need to reissue the DPO notice. That said, Idaho Power understands that that ODOE did in fact provide notice to the landowners identified in Attachment X-7 <i>as a courtesy</i>, and therefore, the commenter's arguments about failure to provide notice to those landowners are moot for that reason as well.</p> <p>Furthermore, the commenter's suggestion that ODOE was required to undertake formal rulemaking to change the one-mile analysis area for Exhibit X is incorrect. Rather than a notification requirement, the one-mile boundary set forth in OAR 345-021-0010(1)(x)(E) represents a study area for the noise</p>	<p>See proposed order Section II.B., <i>Project Order</i>, for a discussion of the Department and Councils' authority to determine analysis areas in the project order. For example, the Department established the analysis area for the noise evaluation at one-half mile in the project order, as noted in Section IV.Q.1, <i>Noise</i>.</p> <p>The project order described in OAR 345-015-0160(1)(f) includes establishing or modifying the analysis area(s) for the proposed facility. Under OAR 345-015-0160(3), the Council or the Department may amend the project order at any time.</p> <p>See proposed order Section II. H., <i>Council Review Process</i>, for clarifying language of noticing requirements. The notice of the DPO included the noticing requirements outlined in OAR 345-015-0220 and was mailed to the required persons which does not specially list owners of noise sensitive properties as requiring notice. As a courtesy not required by rule, the Department mailed paper notices to individuals identified in Exhibit X as owners of NSRs.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>, for a discussion of the analysis area for the noise evaluation Exhibit X, owner of noise sensitive property, information requirement in OAR 345-021-0010(1)(x)(E).</p>

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<b>StopB2H Comments 3. Noise Notice Comments</b>			
		<p>analysis that's to be included in Exhibit X of the application. However, OAR 345-021-0000(5) provides that ODOE may modify or waive any of the application content requirements in OAR 345-021-0010, including those subsections setting forth study areas like OAR 345-021-0010(1)(x)(E). Here, that's exactly what ODOE did, explaining in the Second Amended Project Order, that:</p> <p>because of the linear nature of the proposed facility, the requirements of paragraph E are modified. Instead of one mile, to comply with paragraph E the applicant must develop a list of all owners of noise sensitive property, as defined in OAR 340-035-0015, within one-half mile of the proposed site boundary. (Second Amended Project Order, Section III(x)).</p> <p>Additionally, ODOE has not modified the rule itself, which still stands in its original form. Instead, ODOE merely modified the application of that rule to this particular Project, doing so consistent with ODOE's authority under OAR 345-021-0000(5) as discussed above. Therefore, because OAR 345-021-0000(5) provides ODOE express authority to modify the application of the requirements of OAR 345-021-0010(1)(x)(E) to a particular project, and/or because ODOE has not modified OAR 345-021-0010(1)(x)(E) itself, ODOE was not required to follow the procedures set out in ORS 183.335 and OAR 345-001-0000(1) to modify the B2H Project's Exhibit X analysis area.</p>	
Stop B2H Notice -2	Under the current incorrect rule of a .5 mile, notice was still not properly given to landowners at the terminus of the site boundary on Hawthorne Drive in La Grande.	Because the landowner list for Exhibit X is not a notification list, as explained above, there is no requirement to provide notice to landowners within ½ mile of the site boundary.	Applicant response is accurate.  See responses above.
Stop B2H Notice -3	STOP B2H comments that IPC identified NSRs within ½ mile of the transmission line site boundary rather than ½ mile from the site boundary for all project features. At 16-17.	In accordance with the DEQ Noise Rules, sounds emanating from construction sites are exempt from the application of the ambient antidegradation standard. The only noise that Idaho Power expects would occur during operation of the project would be associated with vehicles used to inspect the transmission line (once per year) or corona noise associated with the project, which Idaho Power anticipates will occur infrequently due to the fact that the region is generally arid and the meteorological conditions (light rain, fog, mist) required to trigger corona noise occurring infrequently in the project area. Accordingly, Idaho Power appropriately focused its analysis for compliance with the ambient antidegradation standard on the transmission line and identified NSRs within a ½ mile of the transmission line site boundary. Specifically, Idaho Power reviewed aerial photography to identify NSRs within approximately 3,100 feet of the transmission line. Additionally, on a case by case basis, Idaho Power extended its identification of potentially impacted NSRs in areas that were determined through monitoring to be particularly quiet. Idaho Power's identification of NSRs beyond ½ mile from the transmission line site boundary is described in Idaho Power's responses to comments regarding its noise analysis.	The comment does not specify what other project features should be evaluated, however, see proposed order Section IV.Q.1., <i>Noise Control Regulations; Construction Noise</i> for added footnote and discussion of anticipated temporary noise impacts from construction activities which include noise from traffic and at multi-use areas (MUAs), construction noise is exempt from the noise standards pursuant to OAR 340-035-0035(5)(g) and (h). Therefore, the evaluation of the DEQ noise rules for operational noise from a noise source at residences or NSRs in proximity to access roads and MUAs is not required.



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Stop B2H Notice -4	In conclusion, the Energy Facility Siting Council needs to deny Idaho Power’s application for the B2H transmission project due to the fact that the application violates several OARs, including 345-001-0010(55) (clear mapping), 345-021-0010(1)(x)(E) (notification of noise sensitive property owners), and ORS 183.335 and OAR 345-001-0000(1) (modification of adopted rules by an agency). Or, the Council should direct the applicant to reinstate the notification process and begin again.	<p>The commenter did not explain their concerns regarding “clear mapping,” and accordingly there is not sufficiently specific information in the comment for Idaho Power to respond to.</p> <p>Regarding “notification of noise sensitive property owners,” again, the commenter misapprehends the purposes of the landowner list for Exhibit X, as it does not create any independent notice requirement.</p> <p>Regarding “modification of adopted rules by an agency,” the Department has discretion to waive or modify the rules describing the required contents of the exhibits supporting an application for site certificate; and here, ODOE acted within its discretion to modify the analysis area for the Exhibit X analysis from 1 mile to ½ mile.</p>	<p>See responses above. No edits to proposed order made in response to this comment.</p> <p>ORS 183.335 outlines noticing requirements for the adoption, amendment or repeal of any rule for agencies. There was not an agency rulemaking related to noticing associated with this proposed facility.</p>

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<b>StopB2H Comments 4. Noise Comments: B2HAPPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22; B2HAPPDoc8-381 DPO Public Comment_Stop B2H Krieder F 2019-08-22</b>			
Stop B2H Noise-1	<p><b>1. Notification</b></p> <p>The notification requirement was addressed in the section above. However, more specifically, by arbitrarily reducing the size and locations of the site boundary, Idaho Power, by design:</p> <ul style="list-style-type: none"><li>• Limited the notifications to citizens/residents within and near the site boundary in violation of OAR 345-021-0010 noise notification requirement (see above, 1. Notification.)</li><li>• Reduced the number of potential NSRs that needed to be monitored for baseline in violation of OAR 340-035-0035 and the "Sound Measurement Procedures Manual 1" (NPCS-1.)</li><li>• Caused a mis-representation to numerous land owners, who have not been informed and whose quality of life will be severely compromised.</li><li>• Disregarded residents who may experience health problems (ORS 467.010) and other issues that sound will exasperate, the latter needing special care with mitigation.</li></ul> <p>The Oregon Department of Energy should issue another Project Order that requires an expansion of the noise monitoring and notification area to align with the project boundary and forces the developer to comply with OAR 345-021-0010(1)(x)(E): the application must include "a list of names and addresses of all owners of noise sensitive property . . . within one mile of the proposed site boundary." (emphasis added).</p> <p>For there to be lawful Notice in conformance with the rules, EFSC should insist that the applicant provide a list of all owners of noise sensitive property within 1 mile of all edges of the proposed site boundary – and then re-open the comment period on this project.</p>	<p>Please refer to the separate responses Idaho Power provided to Section 3 of the commenter's comment letter entitled <i>Notification</i>.</p> <p>As discussed in Idaho Power's separate <i>Notification</i> responses, OAR 345-021-0010(1)(x)(E) provides for a list of landowners to be included in Exhibit X, but it does not require notification be provided to those landowners. That said, ODOE did provide notice to the landowners on the Exhibit X list <i>as a courtesy</i>.</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p> <p>The commenter provides no specific facts supporting its assertion that Idaho power misrepresented the Project as it relates to notification or otherwise, and therefore, the Council need not reissue notice or reconsider the study area.</p> <p>The commenter provides no specific facts supporting its assertion that the noise study area disregards residents with noise sensitive health issues. First, the commenter fails to identify a specific health condition(s) that may be sensitive to the levels and types of noise resulting from the Project. Second, the commenter fails to identify any specific resident(s) that have such a condition and that did not receive notification. And third, the commenter fails to identify a Council or DEQ rule requiring notification be given to such residents or that provides a different level of protection for individuals with the certain health conditions. Idaho Power further notes that the transmission line is not predicted to exceed the Table 8 noise standard at any NSR, and Idaho Power is not aware of any particular health problems that may be made worse as a result of intermittent corona noise generated by the transmission line. For these reasons, the Council need not reissue notice or reconsider the study area to address the unspecified health issues.</p> <p>As provided by the DEQ noise rules, "[s]ounds created in construction or maintenance of capital equipment" are exempt from application of DEQ's ambient antidegradation standard and from application of the Table 8 limits (OAR 340-035-0035(5)(h)). Accordingly, Idaho Power anticipates that any noise potentially emanating from access roads, laydown, or multi-use areas would qualify as exempt "construction or maintenance of capital equipment." Because these activities are exempt from application of the DEQ noise rules as provided in OAR 340-035-0035(5)(h), no further modeling or notification is warranted.</p>	<p><b>1.</b> <u>Regarding noticing and authority to modify analysis areas in project order:</u> See proposed order Section II.B., <i>Project Order</i>, for a discussion of the Department and Councils' authority to determine analysis areas in the project order. For example, the Department established the analysis area for the noise evaluation at one-half mile in the project order, as noted in Section IV.Q.1, <i>Noise</i>.</p> <p>See proposed order Section II. H., <i>Council Review Process</i>, for clarifying language of noticing requirements. The notice of the DPO included the noticing requirements outlined in OAR 345-015-0220 and was mailed to the required persons. In addition, and as a courtesy not required by rule, the Department mailed paper notices to individuals identified in Exhibit X as owners of NSRs. Additional footnote also added describing roads that are included in the site boundary as related or supporting facilities, and roads that are not substantially modified therefore not included in the site boundary and ASC Exhibit F.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>, for a discussion of the analysis area for the noise evaluation Exhibit X, owner of noise sensitive property, information requirement in OAR 345-021-0010(1)(x)(E).</p> <p><u>Regarding ORS 467.010:</u> No edits to the proposed order made.</p> <p><u>ORS 467.010</u> is the implementing statute for DEQ. "...To provide protection of the health, safety and welfare of Oregon citizens from the hazards and deterioration of the quality of life imposed by excessive noise emissions, it is hereby declared that the State of Oregon has an interest in the control of such pollution, and that a program of protection should be initiated. To carry out this purpose, it is desirable to centralize in the Environmental Quality Commission the authority to adopt reasonable statewide standards for noise emissions permitted within this state and to implement and enforce compliance with such standards."</p> <p>For reference, see proposed order Section IV.Q.1., <i>Noise</i></p>

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<b>StopB2H Comments 4. Noise Comments: B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22; B2HAPPD0c8-381 DPO Public Comment_Stop B2H Krieder F 2019-08-22</b>			
			<i>Control Regulations: OAR 340-035-0035, OAR 340-035-0010 and OAR 340-035-0100. As provided in OAR 340-035-0110, in 1991, the Legislative Assembly withdrew all funding for implementing and administering DEQ's noise program; therefore, Council assumes the authority as the decision maker to implement the DEQ noise rules.</i>
Stop B2H Noise -2  (PDF Page 5599/6396, Page 3306/6396)	<p><b>2. Two Types of Compliance</b></p> <p>[I]t is apparent in the following discussion, the operations standards with regard to the ambient antidegradation standard (hereinafter referred to as "ambient noise standard, noise standard or ambient standard") cannot comply with state rules and standards and therefore a site certificate cannot be issued.</p> <p>If a site certificate were to be approved, a condition must include compliance with all local noise standards. State statute 467.100: local regulation of noise sources; exemption from state enforcement rules, that a city or county may adopt and enforce noise ordinances or noise standards otherwise permitted by law. These local standards must be at least as restrictive as state standards and they can go higher. A city or county may also adopt such standards for a class of activity exempted by the commission or noise emission sources not regulated by the commission, for example: construction noise (see below, Attachment 4.1. regarding construction noise in an urban area.)</p> <p>The city of La Grande has a much stricter noise standard than the state one. It basically says that noise can not disturb people in their homes; this includes but is not limited to avoiding weekends and time frames for construction. The transmission line would be close enough to a significant number of La Grande homes and therefore inevitably it would exceed this standard.</p> <p>Therefore, a condition must be stated clearly, if a site certificate is granted, that all construction noise must conform to regulations of the local jurisdictions (e.g.: cities and counties.)</p>	<p>Idaho Power respectfully disagrees with the commenter. Although Idaho Power has modeled potential exceedances of the ambient antidegradation standard in certain locations, the Council may authorize an exception or variance to address compliance with the standard. The Council may, therefore, issue a site certificate.</p> <p>The commenter proclaims that the City of La Grande has a noise standard that "basically says that noise can not disturb people in their homes," but the commenter fails to identify the specific city ordinance or comprehensive plan provision describing that standard. Idaho Power does not know what provision the commenter is referring to, and at no point has the City of La Grande asserted that its ordinances contain any such noise-related applicable substantive criteria, particularly any noise standards above and beyond the DEQ's noise rules. Moreover, Idaho Power is not proposing to construct any project features within the La Grande's city limits and no portion of the site boundary is within La Grande's city limits, thus, it is not clear that any such La Grande noise standard would apply. Finally, Idaho Power is also unaware of any applicable noise standards found in the county and city codes beyond La Grande. Therefore, there isn't a need for, and the Council should not include, the commenter's proposed condition referencing unspecified local noise regulations.</p>	<p><b>2.</b> OAR 340-035-0010: Exceptions and OAR 340-035-0100: Variances specifically allow for the decision maker (in this case the Council) to approve or deny an exception and/or variance to OAR 340-035-0035, the DEQ Noise Control Regulations.</p> <p>Applicant response sufficient. No edits to the proposed order in response to this comment. However, see proposed order Section <i>I. Introduction</i>, for added text clarifying ORS 469.401(4) matters outside EFSC jurisdiction and that nothing in ORS chapter 469 shall be construed to preempt the jurisdiction of any state agency or local government over matters that are not included in and governed by the site certificate or amended site certificate.</p> <p>ORS 467.100 is the enacting statute for city or county to adopt and enforce noise ordinances or noise standards. Commenter did not provide reference to an applicable city ordinance. The City of La Grande is identified as a reviewing agency for the proposed facility because it is within 10 miles of the proposed site boundary and may provide comments particularly for potential impacts to public service providers. Governing bodies where the facility is proposed to be located (facility components are proposed within the jurisdiction of the city or county), are designated as a special advisory group, where local applicable substantive criteria may apply. 469.401(4) states that nothing in ORS chapter 469 shall be construed to preempt the jurisdiction of any state agency or local government over matters that are not included in and governed by the site certificate or amended site certificate. The applicant or its contractor must comply with any applicable state, local or federal laws outside the site certificate.</p> <p>Attachment 4.1 referenced in the comment is similar to comments received on the DPO (for example: B2HAPPD0c8-237 DPO Public Comment_Mammen Virginia and Dale 2019-06-20 to 08-21 (PDF Page 3268/6396). Note that this comment appears several times in the combined DPO comment PDF.</p>

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			<p>The comment letter addresses the proposed blasting that may occur during construction of the proposed facility. The commenters are concerned with the effects of construction noise on vulnerable populations and at hospital locations.</p> <p>See proposed order Section IV.D., <i>Soil Protection: OAR 345-022-0022</i>, for information added that is contained within the draft Framework Blasting Plan about procedures for notification of blasting, if used.</p> <p>Sounds that originate from a construction site and sounds created in construction of capital equipment are exempt from the DEQ noise rules. Concerns about potential health impacts on specific groups from construction noise is not evaluated under the DEQ noise rules, therefore not within Council jurisdiction.</p> <p>Comment includes reference materials: Documents titled "Quiet in the Hospital: How Noise Reduction Helps Patients Heal." And "Dangerous Decibels: Hospital Noise More than a Nuisance," both appear to discuss research addressing noise generated from hospital operations. Document titled "Noises are Truly Horrible for People who Have PTSD," discusses noise sensitivities for people who experience PTSD. Document titled "Does noise effect learning? A short review on noise effects on cognitive performance in children," provides an overview of acute and chronic effects of noise exposure to children. Document titled "Autism &amp; Anxiety: Parents seek help for extreme reaction to noise," is an advice publication discussing sensory sensitivities for people with autism (ASD).</p>
Stop B2H Noise -3	<p><b>3. Ambient Noise Standard</b> <i>A. Establishing Baseline: Not Compliant with ODEQ rules and standards</i> The noise rules do not require noise monitoring to establish the baseline measure. The rules and the Manual (NPCS1) do state the methods that are to be used to establish baseline noise levels in the event the developer chooses to do actual noise measurements. The developer had the option: a) use the standard assumed 26 dBA for any noise sensitive property; or, b) monitor the noise sensitive properties per the ODEQ Manual, to establish the baseline. (OAR Chapter 340, Division 35.)</p>	<p>The commenter's assertion that Idaho Power had only two options for determining base line noise levels—(1) by monitoring at each individual NSR, or (b) by assuming a 26 dBA noise level—misinterprets and misunderstands both the Noise Rules and DEQ's Sound Measurement Procedures Manual. First, the assumed 26 dBA ambient background noise level does not apply to the B2H transmission line because the regulation setting forth that standard applies only to wind energy facilities (see OAR 340-035-0035(1)(b)(B)(iii). Instead, for non-wind-energy projects like B2H, the regulations are silent on the approach(es) a developer may use for determining baseline levels. Second, DEQ's Sound Measurement Procedures Manual addresses only the equipment and procedures to be</p>	<p><b>3.</b> <b>A.</b> The comments under this heading from the commenter are interrelated and restated throughout comments below. Please see the proposed order, some revisions in the order may address one or more portions of the comment. See proposed order Section IV.Q.1., <i>Noise Control Regulation; Methods and Assumptions for Corona Noise Analysis</i> for added subsections titled <i>Sound Measurement Points (ASC Exhibit X, Attachments X-1 – X-3)</i> and <i>Sound Measurement Procedure</i>. The additions under <i>Methods and Assumptions for Corona Noise Analysis</i>, explain that under OAR 340-035-</p>



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	<p>The only monitoring results which should have been used to establish a baseline noise level other than the standard 26dBA, should have been the 22 measuring points (MP) which performed during the monitoring period, assuming they were placed at a time and location as described in OAR 340-035-0035(3)(b). Locations where baseline modeling was not completed per the DEQ protocol need to use the assumed baseline sound measurement of 26dBA. Instead, the developer used the measurements from one residence (aka Noise Sensitive Property, NSP or Noise Sensitive Receptor, NSR) to establish what they assumed it would be at another, in some cases they averaged the measure and in other cases they used one NSR measure as representative for another NSR.</p> <p>...</p> <ol style="list-style-type: none"><li>1. The practice of using a baseline sound measurement at a single monitoring point to represent a group of nearby noise sensitive properties is unacceptable. The developer stated that due to the large number of NSR's identified within the analysis area, it was not feasible to conduct baseline monitoring at every individual noise sensitive property. (Page 5, Line 36.) This is why a standard baseline exists. They could have simply followed the ODEQ standard and used 26dBA as a baseline.</li><li>2. They placed measuring points "representative of the house and yard accommodations." Measuring points were placed "in similar surroundings experiencing the same weather and acoustic conditions of where a resident was expected to spend the majority of time when outdoors" or they were placed to accommodate the homeowner's request. See 3.2, Page 7 of Baseline Sound Survey. The procedure for noise monitoring to establish baseline very specifically defines where the monitoring equipment is to be placed in relation to the noise sensitive property. The applicant failed to follow the procedure as outlined by DEQ's procedure manual NPC5 1 which includes specific information and diagrams of the locations where noise monitoring should have occurred.</li><li>3. The developer used the measurements from one residence to establish what they thought it would be at another. For example, they averaged the results from MP 13 and MP 16 to guess at the measurement at MP 15. These MP's were located roughly 5 miles in different directions from MP 13 and MP 16. And in some instances, the equipment malfunctioned at MP 13. See description on page 8, lines 17 through 26, in the Baseline Sound Survey, for an example of the methods used to complete the monitoring which clearly would not hold up under peer review.</li></ol> <p>Monitoring of noise to establish baseline noise levels failed to</p>	<p>used when a developer chooses to measure noise levels. The Manual does not address the methodology(ies) a developer may use to decide the threshold questions of whether and where to measure baseline noise levels. Similarly, the Manual does not address whether and how a developer may use measured baseline noise levels to represent multiple NSRs across a 300-mile project. The Noise Rules similarly make it clear that the Manual addresses only sound measurement procedures and not the developer's methodology for using measured baseline noise levels to represent multiple NSRs (see OAR 340-035-0035(3)(a)). Because neither the Noise Rules nor DEQ's Sound Measurement Procedures Manual require specific methodologies for establishing baseline noise levels for non-wind-energy projects, Idaho Power's noise expert developed its own methodology, which was repeatedly vetted with ODOE and ODOE's noise consultant, an Oregon registered Professional Acoustical Engineer, and reviewed by a second consultant for ODOE, Golder Associates. Therefore, the commenter's argument that Idaho Power's baseline noise methodology was not consistent with the Noise Rules and the Manual is wrong.</p> <p>The Sound Measurement Procedures Manual, NPC5-1, was developed in 1974 and last modified in 1983. The methods in the Manual were based on hand tallies, which have largely become outdated. The manual also did not contemplate the abilities of digital sound monitoring equipment to collect unattended data over such an extended period. Rather, the Manual states that "a typical noise survey will require approximately 20 minutes of measurement to record the required number of samples at 5-second intervals." Idaho Power's approach, which provided for a longer duration of monitoring, yielded more representative results than the short-term spot samples identified in the Manual. These and other limitations are why Idaho Power developed and employed a methodology that incorporated more modern equipment and procedures. Because OAR 340-035-0035(3)(a) provides for alternative sound measurement procedures when approved by the department, and because Idaho Power's procedures were reviewed and approved by ODOE, ODOE's acoustics expert, and Golder Associates, Idaho Power's methodology was consistent with the Noise Rules.</p> <p>The representative sampling and grouping based on acoustical similarity methodology was reviewed and approved by ODOE, ODOE's acoustics expert, and Golder Associates. So contrary to the commenter's assertion, the methodology already has withstood a certain level of peer review. Furthermore, the commenter provides only conclusory criticisms and no specific evidence supporting their disagreements with the methodologies that were otherwise reviewed and approved by acoustics experts. For these reasons, the Council should find that Idaho Power's methodology was consistent with the Noise Rules.</p>	<p>0035(1)(b)(B)(iii)(I), Noise Control Regulations specify 26 dBA as an ambient noise level that may be used for wind energy facilities, the allowance for use of an assumed 26 dBA ambient noise level does not apply to the proposed facility as a linear, non-wind energy facility. Therefore, non-wind energy facilities are required to establish ambient noise levels through noise monitoring.</p> <p>Under subsection <i>Sound Measurement Points</i> (ASC Exhibit X, Attachments X-1 – X-3), the Department also added a discussion and <i>Table NC-3: Department Evaluation of Acoustic Noise Environments of Ambient Noise Monitoring Positions and NSR Groups</i>, based on ASC Exhibit X and information in the record, the Department evaluated the representativeness of the MP and NSR group acoustic environments.</p> <ol style="list-style-type: none"><li>1. See same section as above. Neither the DEQ noise rules nor the Sound Measurement Procedures Manual, (NPC5-1) address or provide methods for establishing ambient noise levels for a linear facility. Therefore, the applicant's noise expert developed its own methodology to specify other ambient measurement points and other measurement procedures. The applicant selected 17 MPs with acoustic environments representative of the acoustic environments at NSRs along the proposed transmission line alignment, and alternative segments, within the analysis area. 26 dBA is not a standard baseline for all noise sources, only wind facilities.</li><li>2. See proposed order Section IV.Q.1., <i>Noise Control Regulation; Methods and Assumptions for Corona Noise Analysis</i> for added subsections titled <i>Sound Measurement Points</i> (ASC Exhibit X, Attachments X-1 – X-3) for an added discussion of the placement of equipment at MPs. The applicant established MPs at the specified 25-foot distance from the NSR oriented towards the noise source, wherever possible. When property owners expressed preferences for the placement of the monitoring equipment on their property, applicant established MPs at greater distance than 25-feet to ensure that ambient noise levels were not being overstated by household noises (e.g. heat pumps, televisions/radios, etc.)</li><li>3. See response above, which, in part, incorporates applicant response.</li></ol>

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	<p>comply with the requirements of OAR 340-035-0035(3)(b). This rule establishes the location and procedure for completing sound measurements as listed in the Sound Measurement Procedures Manual 1. The location is specifically described as the further point from the noise source between a point 25 feet toward the noise source from the noise sensitive building or the point on the property line nearest the noise source.</p> <p>4. On page 7 of the "Supplemental Baseline Sound Survey for the Tub Mountain, Burnt River, and East of Bombing Range Road Alternate Corridors, the developer states, "MP's were placed in similar surroundings experiencing the same weather and acoustic conditions to where a resident was expected to spend the majority of time when outdoors. However, some property owners voiced opinions and preferences on the exact locations of the MP on their properties." No reliable results can be obtained when the individual(s) doing the monitoring do not adhere to the strict protocol used to complete the monitoring.</p> <p>5. Worse is the attempt at placing 63 NSP into one group, with one measurement point (MP11), miles from the NSRs. This is completely non-compliant! Idaho Power attempts to claim that they had approval of this method from the ODOE staff (see memo, ODOE's Max Wood with David Stanish of Idaho Power, in Attachment X-6) however, Mr. Wood clearly states that he cannot approve such a change in methods.</p> <p>"I would like to be clear with a similar caveat as we provided on the roads guidance document, ODOE doesn't necessarily "approve" the use of these MPs as baseline data for the NSRs, and should it be challenged during the contested case it would ultimately be up to EFSC to make a decision on compliance with the noise regulations."</p> <p>His comment is a response to a question from Idaho Power about changing the monitoring methods.</p> <p>IP, in their self-serving justification claimed that there are "too many" NSRs. They went ahead anyway and attributed noise measurements at a single location to multiple other noise sensitive properties where measurement did not occur based upon a subjective evaluation that the terrain was similar or they were in the reviewers estimation close to the property that was actually measured. For example, the measurement for MP 11 was used to establish baseline noise level for a total</p>	<p>The reference to 25 feet from the noise sensitive building is intended in part to ensure the sound measurement isn't overly influenced by noises emanating from the building itself. Figures 4-1 and 4-2 of the Manual depict how the distance between the noise source and the noise sensitive property is maximized. Wherever possible, Idaho Power used a monitoring position at the specified 25-foot distance from the noise sensitive property oriented towards the noise source. However, some property owners voiced preference on the siting of the sound monitoring equipment, placing the monitoring points beyond 25 feet from the building. In those cases, by being located farther away from household noises (e.g., heat pumps, fans, and televisions/radios), the ambient noise levels likely resulted in lower levels than had they been located closer to the buildings in strict compliance with the 25-foot standard. In that sense, the modifications to the 25-foot standard not only served the purpose of the standard but also likely resulted in overly conservative (i.e., overly quiet) ambient baselines.</p> <p>With respect to the quoted language, the commenter mischaracterizes the email from Max Woods in ASC Exhibit X, Attachment X-6. In that email, Mr. Woods stated, "you have made an adequate demonstration as to why the selected MPs are representative of the NSRs along the new B2H route." The email further acknowledged that Idaho Power's analysis was revised based on ODOE's input. Therefore, contrary to the commenter's characterization, ODOE did in fact voice its approval of Idaho Power's baseline sound survey methodology. To the extent ODOE qualified its approval, ODOE was simply acknowledging its role in the EFSC site certificate process and clarifying that any final decision on the methodology would ultimately remain with the Council. Therefore, the commenter's suggestion that the email shows ODOE did not approve, or that the Council cannot approve, the methodology is incorrect.</p> <p>. . .</p> <p>Beyond the quoted language, as noted above, the representative sampling and grouping methodologies based on acoustical similarity were reviewed and approved by ODOE, ODOE's acoustics expert, and Golder Associates. And again, the commenter provides only conclusory criticisms and proclamations of "non-compliant," and no specific evidence supporting their disagreements with the methodologies that were otherwise reviewed and approved by ODOE and its acoustics experts. For these reasons, the Council should find that Idaho Power's methodology was consistent with the Noise Rules.</p>	<p>4. See response above.</p> <p>5. See proposed order Section IV.Q.1., <i>Noise Control Regulation; Methods and Assumptions for Corona Noise Analysis</i> for added subsections titled <i>Sound Measurement Points (ASC Exhibit X, Attachments X-1 – X-3)</i> and <i>Table NC-3: Department Evaluation of Acoustic Noise Environments of Ambient Noise Monitoring Positions and NSR Groups</i> which evaluates the representativeness of the MP and NSR group acoustic environments. acoustic environments of MPs compared to the respective NSR groups, in all instances except MP11, The acoustic environment of the MP appear to represent locations with similar noise sources but located at greater distances than NSRs to noise sources and therefore a more conservative and acceptable ambient noise level for use in the evaluation of compliance with the DEQ noise rules. NSR acoustic noise environments contained similar or more noise sources within similar or closer proximity than the noise sources contributing to MP11.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulation; Methods and Assumptions for Corona Noise Analysis</i> for added text and footnote clarifying the under OAR 340-035-0035(1)(b)(B)(i) and -0035(3), noise standards must be evaluated at specific measurement points (i.e. 25 feet from noise source from NSR point nearest to the noise source, or point on NSR nearest to the noise source) using the DEQ Commission approved Sound Measurement Procedures Manual, NPCS-1 (Manual), <u>unless other measurement points are specified or other measurement procedures are approved in writing by the Department</u>, respectively. [emphasis added]. Attachment X-6 provides Department approval of sound measurement procedures that differ from the Manual caveating that EFSC makes the final decision on compliance with the noise regulations, including the methodologies implemented to demonstrate compliance with the rules.</p>

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	<p>of 63 noise sensitive properties according to Table 1 listing." Monitoring Points representing Noise Sensitive Receptors", Page 2 of the "Technical Memorandum, Ch2M dated April 29, 2016." Monitoring Position 11 is 207 feet from the Union Pacific Railroad. This alone should preclude any determination that it is consistent with the other locations which do not have railroad traffic located this near to them. It invalidates all results from the Monitoring Position 11 being used as the baseline noise measurement applied to other noise sensitive receptors.</p> <p>In Attachment X-4 and Attachment X-6, it becomes very clear that the entire Morgan Lake and Mill Creek areas in Union County are out-of-compliance and need to be either re-done or the standard ambient noise baseline used. Not only is the distance of MP 11 outside of the "25 feet from the source," but the "representative conditions" are completely unrepresentative.</p> <p>6. The Draft Proposed Order on page 549, line 16 through 24 concurs that the monitoring positions for baseline were "representative baseline sound measurements." However, the DPO continues as IF the baseline was done correctly. There is no mention of DEQ requirements for the location of the Monitoring Points (MP). In fact, changing the measurement point, or using measurements from one residence to assume sound level at others makes all the measurements that were not performed at the stated location for each residence invalid.</p> <p>7. There are Noise impacts in Recreation and Protected Areas as well but IPC has not addressed these adequately. Morgan Lake Park, in Union County, was not monitored because it was not a "residence." However, according to the rules, a Noise Sensitive property is: "...real property normally used for sleeping, or normally used as schools, churches, hospitals or public libraries..." (340-035-0015 (38). Morgan Lake is a quiet, pristine campground -- with overnight camping -- where people sleep! Plus it is a scenic and important recreation area and should have been designated as a NSR also, per OAR 345-022-0100 and ODEQ standards 340-035-0000-0100. (see Attachment 4.2: Non-compliance with Noise Standards in Recreation Area.)</p> <p>In Baker County, no measurements were done at the Oregon Trail Interpretive Center viewpoint or walking trails endpoint near milepost 146. Perhaps not a "Noise Sensitive Property,"</p>	<p>With respect to MP 11 in particular, the commenter misunderstands the potential impact of the proximity to the Union Pacific Railroad as it relates to the statistical metric used to determine representative sound levels. The DEQ regulations (and Idaho Power's baseline sound monitoring) utilize the L<sub>50</sub> metric. The L<sub>50</sub> is a statistical metric that represents the sound level that is exceeded for 30 minutes of every hour (i.e., median sound level). The L<sub>50</sub> is therefore unaffected by intermittent pass-by sounds that do not occur for more than 30 minutes in the hour, be it a train, truck, or jet aircraft. In other words, intermittent noises (such as a train) do not result in a higher baseline L<sub>50</sub> sound level—and would only influence the overall sound levels to the extent that the particular sound persisted for 30 minutes for every hour. Thus, the location of MP-11 with respect to the railroad tracks does not invalidate the representativeness of the L<sub>50</sub> data from MP 11.</p> <p>Regarding the Morgan Lake and Mill Creek areas, as noted in Table 1 of the April 29, 2016 "Review of Sound Monitoring Location for Boardman to Hemingway (B2H)" memorandum (part of Attachment X-6), using the baseline sound monitoring results at MP-11 was a conservative choice (i.e., quieter) as the other monitoring points in the vicinity (MP-9 and MP-13) had higher late night L<sub>50</sub> sound levels.</p> <p>For the reasons stated above, Idaho Power's baseline noise methodology was consistent with the Noise Rules.</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p> <p>As noted in the comment, the NHOTIC viewpoint and walking trails are not "noise sensitive properties" for purposes of OAR 340-035-0035, and accordingly Idaho Power is not required to analyze these areas for compliance with the 10 dBA ambient antidegradation standard. Accordingly, no baseline sound monitoring for those areas is warranted.</p>	<p>See response above with respect to MP 11 and the Morgan Lake area.</p> <p>6. See proposed order Section IV.Q.1., <i>Noise Control Regulation; Methods and Assumptions for Corona Noise Analysis</i> for added subsections titled <i>Sound Measurement Points (ASC Exhibit X, Attachments X-1 – X-3)</i>. Same response as above.</p> <p>7. See proposed order Section IV.Q.1., <i>Noise Control Regulation; Methods and Assumptions for Corona Noise Analysis and Potential Noise Impacts</i> for a discussion and footnotes for the applicant's inclusion of campsites as NSRs in its noise evaluation as well as clarification about campsites and day use areas at Morgan Lake Park. Exceedances to the ambient antidegradation standard are not anticipated at the campsites at Morgan Lake Park. See applicant responses; <i>B2HAPP DPO IPC Responses - StopB2H - 4. Noise - 1st Supplemental Response 2019-11-05 and B2HAPP DPO IPC Responses - StopB2H - 4. Noise - 2nd Supplemental Response 2019-11-06</i>.</p> <p>See proposed order Section, IV.L. <i>Recreation</i>: OAR 345-022-0100; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity. Anticipated noise levels from the proposed transmission line at Morgan Lake Park day use areas are approximately 44-45 dBA. Users would be recreating in these areas during the day when ambient noise levels are higher and noise from the activity itself would likely mask any perceptible noise levels. Further, operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council's Recreation standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Recreation standard</p> <p><u>NHOTIC/Oregon Trail:</u> See proposed order Section, IV.F. <i>Protected Areas</i>; IV.F.2. <i>Potential Noise Impacts</i> for footnote stating that walking trails and viewpoints are not normally used for sleeping and therefore not evaluated as NSRs. Operational noise is discussed</p>



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	<p>in the context of residential sleeping areas (similar to the Morgan Lake example above); however, certainly for tourists and visitors to OTIC and its hiking trails, noise will be disturbing. Map 23 in Attachment X-1 does not even show the Oregon Trail. Within OAR 345-022-0040 Protected Areas and ODEQ standards 340-035-0000-0100, this area should have been monitored and modeled as a Noise Sensitive Property and was not.</p> <p><i>B. Predicted Exceedances: Attachment X-4 Tabulated Summary of Acoustic Modeling Results by Receptor location</i></p> <p>1. If IPC used the required DEQ baseline of 26 dBA the number of exceedances would be far greater than what Idaho Power is spending hundreds of pages trying to justify. The truth is that they cannot meet the standard. In Exhibit X of the application, Attachments X-4, X-5, X-6 and X-7, we have been able to piece together (but with limited exact references because reference numbers are not used consistently) that 45 residences/NSRs will exceed the noise standard for the proposed Mill Creek route, and 19 will exceed the noise standard for the Morgan Lake Alternative. This is calculated by using the regulatory standard of 26 dBA for baseline, not the incorrect representative measure of 32dBA that Idaho Power is attempting to use without following the DEQ Manual NPCS1 methods for baseline monitoring.</p> <p>2. Using the applicant's non-compliant methods for monitoring, Attachment X-4 of the application shows that Noise Sensitive Property Number 7, 119 and 132 all are modeled at +10 and therefore should be included as exceeding the L50 standard. The applicant only included those at +11 and above. So the number of exceedance is under-reported; the number should be (at least) 39 properties exceeding the standard.</p> <p>3. If the 26 dBA baseline standard is applied, as it should have been for all NSRs, except the 22 locations where assumed, compliant, monitoring did occur, then the noise exceedances would be at least 84 residences. (This is conservatively estimated: 36 exceedances already identified by IPC and in the DPO + 45 exceedances in just one example from one route in Union Co = 81 + the 3 not counted in previous paragraph = 84 residences.) This is clearly unacceptable!</p>	<p>Nonetheless, noise impacts to recreational areas, including the NHOTIC, are addressed in Section 3.4.2 of Exhibit T.</p> <p>As discussed above, the commenter misinterprets and misunderstands the Noise Rules and DEQ's Sound Measurement Procedures Manual. The assumed 26 dBA ambient noise level does not apply to the B2H transmission line because the regulation setting forth that standard applies only to wind energy facilities. Additionally, DEQ's Sound Measurement Procedures Manual does not address whether and how a developer may use measured baseline noise levels to represent multiple NSRs across a 300-mile project. Instead, for non-wind-energy projects like B2H, the regulations are silent on the approach a developer may use for determining baseline levels, and Idaho Power's noise expert developed a methodology that was reviewed and approved by ODOE, ODOE's acoustics expert, and Golder Associates. Therefore, the commenter's attempt to ignore Idaho Power's methodology and to instead apply the wind energy project 26-dBA standard is inappropriate and unsupported by the regulations, and the Council should reject the conclusions the commenter has presented based on that faulty approach.</p> <p>The commenter misunderstands or misinterprets the ambient antidegradation standard. OAR 340-035-0035(1)(b)(B) provides, in part, that noise shall not increase the ambient noise levels "by more than 10 dBA." The term "by more than" plainly means above or greater than 10, and not equal to 10 as the commenter suggests. Therefore, for those NSRs where noise will increase by 10 dBA, and not by "more than" 10 dBA, the increase is still in compliance with OAR 340-035-0035(1)(b)(B).</p> <p>As discussed above, the commenter misinterprets and misunderstands the Noise Rules and DEQ's Sound Measurement Procedures Manual. The commenter's attempt to ignore Idaho Power's methodology and to instead apply the wind energy project 26-dBA standard is inappropriate and unsupported by the regulations, and the Council should reject the conclusions the commenter has presented based on that faulty approach.</p> <p>Idaho Power disagrees with this statement. When DEQ adopted its Noise Rules, it contemplated that strict compliance would not be possible in all</p>	<p>in this section, compliance with the DEQ noise rules is not a requirement of the Protected Areas standard.</p> <p><b>3.B.</b></p> <p>1. See proposed order Section IV.Q.1., <i>Noise Control Regulation; Methods and Assumptions for Corona Noise Analysis</i> for added subsection titled Sound Measurement Points (ASC Exhibit X, Attachments X-1 – X-3), and footnote addressing comment. The additions explain that under OAR 340-035-0035(1)(b)(B)(iii)(I), Noise Control Regulations specify 26 dBA as an ambient noise level that may be used for wind energy facilities, the allowance for use of an assumed 26 dBA ambient noise level does not apply to the proposed facility as a linear, non-wind energy facility. Therefore, non-wind energy facilities are required to establish ambient noise levels through noise monitoring.</p> <p>2. Applicant response accurate. OAR 340-035-0035(1)(b)(B)(i) states; "(i) No person owning or controlling a new industrial or commercial noise source... shall cause or permit the operation of that noise source... increase the ambient statistical noise levels, L10 or L50, <i>by more than 10 dBA</i> in any one hour..." [emphasis added] Only NSRs with an anticipated exceedance of more than 10 dBA are considered non-compliant and therefore included in the applicant's request for exception and variance to the DEQ noise rules. Applicant applied L50 noise levels because they are the most restrictive.</p> <p>3. See responses above.</p> <p>OAR 340-035-0100 explains the procedures for requesting and conditions for Council to grant variances from particular requirements of any rule or regulation, which is a valid process to authorize a variance.</p> <p><b>3.C.</b></p> <p>1. See proposed order Section IV.Q.1., <i>Noise Control Regulations</i> and the six steps summarizing the applicant's methods of the acoustic analysis under <i>Methods and Assumptions for Corona Noise Analysis</i> for added text describing the one-half mile analysis area for the noise analysis</p>

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	<p>There is no valid process for ODOE and EFSC to authorize a variance to the ODEQ noise standards.</p> <p><i>C. Modeling: Total Noise Has Not Been Modeled</i></p> <ol style="list-style-type: none"> <li>1. If the Oregon Department of Energy were to go through a properly noticed Rulemaking, under the Oregon Administrative Procedures Act (APA). (See, ORS 183.335 and OAR 345-001-0000(1)) and were to prevail and change the noise notification rule to ½ mile, the developer, the Oregon Department of Energy and the Energy Facility Siting Council will still be out of compliance with state law ORS 467.020 for the following reason: One half mile is 2640 feet. The noise monitoring provided by Idaho Power, Attachment X-4. Tabulated Summary of Acoustic Modeling Results by Receptor Location, predicts that there are residences beyond ½ mile from the development which exceed the noise standard. These noise sensitive properties are not being included in the study.</li> <li>2. When modeling results showed a “potential for increasing sound levels by 10 dBA or less,” the developer assumed compliance with the ambient degradation standard and did not complete testing to determine baseline sound levels. This did not provide for any margin of error as any level over 10 dBA would be an exceedance of the standard. The developer failed to apply a reasonable margin of error, which would have resulted in doing measurements for any residence predicted to have an increased sound level of 8 dBA to allow for a 95% reliability. (Page 5 of Baseline Sound Survey, Line 24.)</li> <li>3. The application does not include modeling for all noise sensitive properties within ½ mile (or mile) of the site boundary. This information is specifically requested on p. 21 of the Second Amended Project Order and is required by OAR 345-021-0010(l)(x). The modeling was only completed for the area adjacent to the transmission line right of way. There is no evaluation of noise impacts at many access roads and at areas such as lay down and multi-use areas, which are not directly connected to the right of way; however they are part of the site boundary and must be modeled, and if used for baseline, monitored as well. On pages 22 and 23 of the second amended project order the analysis area for noise and other surveys is identified as “all required assessments in the application apply to the entire site boundary, which by definition includes all corridors under consideration, including alternatives as well as related or supporting facilities and temporary laydown and staging areas.”</li> </ol>	<p>circumstances, and thus provided for several different alternatives to strict compliance: (1) exemption, (2) exception, and (3) variance. The commenter is incorrect in its assertion that there is in no valid process for EFSC to authorize a variance.</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p> <p>Idaho Power appropriately focused its modeling and analysis on evaluating the project's compliance with applicable DEQ noise rules. To that end, Idaho Power modeled and analyzed potential impacts relevant to compliance with DEQ's Table 8 and ambient antidegradation standards, which require an assessment of operational noise (corona) associated with the project. Accordingly, Idaho Power modeled impacts for those for NSRs that may be impacted by operational noise associated with the project, which are the NSRs located within approximately ½ mile of the transmission line, which may (infrequently) experience some level of corona noise associated with the transmission line and station.</p> <p>As provided by the DEQ noise rules, “[s]ounds created in construction or maintenance of capital equipment” are exempt from application of DEQ's ambient antidegradation standard and from application of the Table 8 limits (OAR 340-035-0035(5)(h)). Accordingly, Idaho Power anticipates that any noise potentially emanating from access roads, laydown, or multi-use areas would qualify as exempt “construction or maintenance of capital equipment.” Because these activities are exempt from application of the DEQ noise rules as provided in OAR 340-035-0035(5)(h), no further modeling is warranted. Notwithstanding the exemption discussed above, IPC provided estimates for construction sound levels in Section 3.3.1.1 of Exhibit X.</p>	<p>area and that the applicant expanded the analysis area to one mile in some areas, based on low existing ambient noise levels. See proposed order Section II. H., <i>Council Review Process</i>, for clarifying language of noticing requirements. The Department followed provisions of ORS.469.370(2) following the issuance of the DPO and persons noticed. Further, the Department followed the provisions defined in the applicable rules in effect at the time of the procedural steps defined in OAR 345-015-0220 (public hearing on the draft proposed order). Any future rule making conducted by EFSC with respect to noticing requirements for EFSC facilities do not retroactively apply to facilities that have completed procedural steps in the rules in effect at the time of the process step.</p> <p>With respect to compliance with ORS 469.020, no edits to the proposed order made. See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>. As provided in OAR 340-035-0110, in 1991, the Legislative Assembly withdrew all funding for implementing and administering DEQ's noise program; therefore, Council assumes the authority as the decision maker to implement the DEQ noise rules, which is evaluated in the order.</p> <p><b>ORS 467.010</b> (1971) Legislative findings and policy; “...To provide protection of the health, safety and welfare of Oregon citizens from the hazards and deterioration of the quality of life imposed by excessive noise emissions, it is hereby declared that the State of Oregon has an interest in the control of such pollution, and that a program of protection should be initiated. To carry out this purpose, it is desirable to centralize in the Environmental Quality Commission the authority to adopt reasonable statewide standards for noise emissions permitted within this state and to implement and enforce compliance with such standards.”</p> <p><b>ORS 467.020</b> Prohibition on emission of noise in excess of prescribed levels; “...no person may emit, cause the emission of, or permit the emission of noise in excess of the levels fixed therefor by the Environmental Quality Commission pursuant to ORS 467.030 (Adoption of noise control rules, levels and standards).”</p> <p><b>ORS 467.030</b> Adoption of noise control rules, levels and standards; “In accordance with the applicable provisions of ORS chapter 183, the Environmental Quality Commission shall adopt rules relating to the control of levels of noise emitted into the environment of this state and including the following:...”</p>



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	<p>4. In addition to the lack of noise modeling of the entire boundary, the application does not demonstrate compliance with OAR 340-035-0015(38) because the noise monitoring and modeling was not completed on multiple noise sensitive properties impacted by the development. Noise Sensitive Property “means property normally used for sleeping, or normally used as schools, churches, hospitals, or public libraries.” The application documents, per the notification/mailling lists, that only residences were modeled and notified. Schools, hospitals, churches and libraries were NOT notified.</p> <p>Additional NSPs that need to be modeled (and monitored) and were not are: campgrounds, for example (but not exclusively): Morgan Lake Park, Hilgard State Park. Also, depending on the resolution over the notification distance (1/2 or 1 mile), there are additional schools and a hospital, and potentially more.</p> <p>5. In the modeling of ambient statistical noise impacts, the total noise applicable, has not been included in the modeling and therefore is out of compliance as well. According to OAR 340-035-0035, subsection (5), noise that applies to this development needs to include noise generated by: (b) warning devices not operating continuously for more than 5 minutes; (c) sounds created by the tires or motor used to propel any road vehicle complying with the noise standards for road vehicles; (e) sounds created by bells, chimes or carillons; (j) sounds generated by the operation of aircraft and subject to pre-emptive federal regulation and (k) sounds created by the operation of road vehicle auxiliary equipment complying with the noise rules for such equipment as specified in OAR 340-035-0035(l)(b)(B)(ii). For example, Idaho Power needs to model helicopter noise and noise from road worthy vehicles to figure out the noise impacts of the development. That was not done.</p> <p>6. The Draft Proposed Order and the application do not include modeling of noise effects other than weather conditions and how they will increase noise levels. There is no modeling of “burn in period” which normally occurs during the first year, impact of dirt or oil from construction and maintenance of the lines, nicks and scrapes on the conductor surfaces, sharp edges on suspension hardware, nor the effects from fog, dew and bird feces. The Oregon Department of Energy’s consultant, Golder Associates, stated in their letter of December 19, 2017, Project No. 17-88390, page 3 of their report, the following: “Some of the above</p>	<p>Idaho Power believes that it appropriately identified and modeled NSRs within the analysis area, including non-residential NSRs such as schools, churches, hospitals, and public libraries. For example, Table X-4 identifies non-residential uses such as a school/correctional facility (NSR Sequential Number 29) as well as cabins (NSR Sequential Number 26 and 117). And as discussed in Idaho Power’s separate <i>Notification</i> responses, OAR 345-021-0010(1)(x)(E) provides for a list of landowners to be included in Exhibit X, but it does not require notification be provided to those landowners. That said, ODOE did provide notice to the landowners on the Exhibit X list <i>as a courtesy</i>.</p> <p><u>Morgan Lake Park</u> Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p> <p><u>Hilgard State Park</u> The definition of a noise sensitive property includes properties that are “normally used for sleeping” (OAR 340-035-0015(38)). Here, the campground at Hilgard Junction State Park is open for camping only seasonally, from April 18 – October 15. Because the park is not used for sleeping for approximately half the calendar year, Idaho Power questions whether the park is considered as being “normally used for sleeping” and therefore whether it should be considered a noise sensitive property under OAR 340-035-0015(38). Nonetheless, Idaho Power analyzed potential noise impacts at the park by comparing it to the nearby School/Correctional Facility identified as NSR 29. The modeling for NSR 29 showed a foul weather increase of 6 dBA. However, the park is farther from the transmission line than NSR 29, which means the expected noise increase at the park would be less than at NSR 29. Because the increase at NSR 29 was less than 10 dBA, the increase at the park would similarly be less than 10 dBA and therefore compliant with the ambient antidegradation standard.</p> <p>As noted in (5)(h) of OAR 340-035-0035, the issues noted by the commenter do not apply to “Sounds created in construction or maintenance of capital equipment.” Here, helicopter and road worthy vehicles use would only be related to construction or maintenance of the capital equipment (i.e., the transmission line and related equipment), and therefore, they would be excepted from the subsection (5) requirements noted by the commenter. Idaho Power also does not expect operations to result in noise from warning devices, bells, chimes or carillons.</p> <p>The burn in period referenced by the commenter occurs when the conductor is new and any oils, dirt, or foreign materials that get deposited on the surface of the conductor can initially cause increased levels of corona. As those contaminants are worn off by the weather and are</p>	<p>2. The Department is unaware of a specified margin of error to be included in a noise evaluation defined within the DEQ noise rules. No edits to the proposed order made specific to this comment. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, for an expanded discussion and evaluation of the applicant’s Sound Monitoring Protocol, including Baseline Noise Monitoring Positions, NSRs, and Noise Sources. This section also provides an expanded discussion of the applicant’s Sound Measurement Procedure.</p> <p>3. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Construction Noise</i> for added footnote and discussion of anticipated temporary noise impacts from construction activities which include noise from traffic and at multi-use areas (MUAs), construction noise is exempt from the noise standards pursuant to OAR 340-035-0035(5)(g) and (h). Therefore, the evaluation of the DEQ noise rules for operational noise from a noise source at residences or NSRs in proximity to access roads and MUAs is not required.</p> <p>4. See proposed order Section II.H., <i>Council Review Process</i> for an added footnote explaining that the notice of the DPO included the noticing requirements outlined in OAR 345-015-0220 and was mailed to the required persons. In addition, and as a courtesy not required by rule, the Department mailed paper notices to individuals identified in OAR 345-021-0010(x)(E), “A list of the names and addresses of all owners of noise sensitive property, as defined in OAR 340-035-0015...” The Department makes this note in response to comments received on the record of the DPO, the Exhibit X list of noise sensitive properties is an information requirement, and not a noticing requirement.</p> <p><u>Morgan Lake Park:</u> See proposed order Section, IV.L. <i>Recreation</i>: OAR 345-022-0100; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity. Anticipated noise levels with the proposed transmission line at Morgan Lake Park day use areas are approximately 44-45 dBA. Users would be recreating in these areas during the day when ambient noise levels are higher and noise from the activity itself would likely mask any perceptible noise levels. Operational noise is discussed in the</p>

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	<p>irregularities such as nicks and scrapes, could result in longer term noise impacts (not infrequent) and may be within IPC's ability to fix and control. Such irregularities would not qualify as infrequent." The report also states that these would not be conditions outside the developer's control.</p> <p>The analysis regarding the developer's request for a variance or exception to the noise standard and the department's justification for allowing one cannot be made until all the noise information has been provided as required by OAR 340-035-00151, the Project Order and OAR 340-035-0015. In addition, since the developer could control some of the noise exceedances, according to their own consultant, there should not be an exemption or variance based on the "infrequent irregularities."</p>	<p>"burned" off by the line being energized the conductor "ages" and the line becomes quieter. Idaho Power has taken several steps to minimize the potential duration of the burn in period. First, Idaho Power's use of conductors that have a "non-specular" finish will diminish corona noise that would otherwise occur during the burn in period (see Scenic Resources Condition 1). The "non-specular" finish is a method of sandblasting to artificially "age" the conductor to make it less reflective. The sandblasting process also cleans the conductors of most of the manufacturing oils that would otherwise contribute to additional noise. Second, Idaho Power will protect the conductors to minimize scratching and nicking during construction (see Noise Control Condition 3(c)). Third, the project will be constructed over the course of three years, and as conductors are installed, there will be some amount of exposure to the elements for the conductors before they are energized, which will allow for weathering and further reduce the burn in period.</p> <p>Idaho Power respectfully disagrees with the commenter's conclusion. Taking into account the information presented in the ASC and the additional analysis presented in Idaho Power's responses to DPO comments, there is adequate and complete data to support EFSC granting an exception or variance.</p>	<p>context of the DEQ noise regulations to inform the potential noise impacts under the Council's Recreation standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Recreation standard.</p> <p><u>Hilgard State Park:</u> See proposed order Section IV.F. <i>Protected Areas</i>; IV.F.2. <i>Potential Noise Impacts; Operation</i> for added text describing potential impacts from operation of the proposed transmission line at Hilgard State Park. The predicted noise level at a nearby NSR is 43 dBA. However, the applicant states that the campground at Hilgard State Park is located farther away from the proposed transmission line than NSR 29, therefore the predicted noise level would be less than 43 dBA because noise attenuation increases with distance from the noise source. Operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council's Protected Areas standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Protected Areas standard.</p> <p>5. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Operational Noise</i> for added evaluation in response to this comment that under OAR 340-035-0035(1)(b)(B)(ii), the ambient statistical noise level of the proposed facility include all noises generated by, indirectly caused by, or attributable to the source including all of its related activities, including attributable noises otherwise exempt from the regulation specifically identified in OAR 340-035-0035(5)(b)–(f), (j), and (k), where (j) and (k) include aircraft and auxiliary vehicles, which are sources identified by the applicant as those used during operational maintenance activities. Maintenance of capital equipment is exempted under -0035(5)(h) and specifically not included in the -0035(b)(B)(ii) list of exempted noise sources required to be included in the industrial sources' ambient statistical noise level.</p> <p>6. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Proposed Transmission Line - Corona Noise</i>, for additional discussion of burn-in period and that because corona noise from foul weather is anticipated to generate the highest level of corona noise (rather than burn in or temporary contaminants on the transmission line), the applicant modeled corona from foul weather as the "worse-case" and based its</p>

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			request for variance and exception to the DEQ noise rules based on worst-case noise impacts.
Stop B2H Noise -4	<p><b>4. Noncompliant Exemption/Variance Request</b></p> <p>1. The applicant's arguments to support their request for an exemption and a variance to the Ambient Antidegradation Standard is reflected in the DPO beginning on p. 552. . . . The ODOE, to their credit, stated that an exception could only be granted on the specific NSRs; however, we disagree that 36 exceedances should be granted! Imagine when the baseline monitoring is done correctly, and there are 83+ NSRs and a recreation area impacted? Will ODOE still recommend an exemption?</p> <p>As mentioned below, the time frame for modeling is inaccurate, it must be for a 24 hour period; and, the foul weather analysis is being applied with averages across the full 300 miles with 4 meteorological stations; and.</p> <p>For the full route variance request, starting on p. 561 in the DPO, the developer and the ODOE essentially use the same rationale as the exemption request and recommend that the Council approve. We completely disagree with the analysis that a full variance could be applied, since the modeling (and the monitoring) methodology is in violation ODEQ rules. Idaho Power does not meet the test for an exemption or variance!</p> <p>A review of the report provided by the applicant's consultant, Golder Associates, indicates the following:</p> <p>a. The use of the night time monitoring measurement (midnight to 5 a.m.) was determined to be appropriate for the establishment of the baseline noise level only; however, it is not appropriate for the modeling of impacts that the line will create. [We agree and according to the ODEQ rules that is a correct methodology/time frame, as the developer has the choice to use either the ODEQ baseline ambient noise level of 26 dBA—or—to monitor at the site location (per NPCS1) for each NSR affected. However, this was not done. All of this was described above.]</p>	<p>Idaho Power notes that the DEQ noise rules providing for an exception or variance do not specify any particular limit of the number of exceedances that may be authorized through an exception or variance. Instead, that will be a matter for EFSC's informed judgment based on the facts available at the time. Additionally, Idaho Power understands that the claim that there will be 83+ exceedances is based on the use of a 26 dBA rural ambient, which is not applicable to a transmission line project—and fails to consider the actual baseline sound data that Idaho Power collected through monitoring at representative locations.</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p> <p>The DEQ noise rules provide for both exemptions from the rules and exceptions to the rules. It appears that the commenter may be confusing an exemption with an exception. For purposes of this response, Idaho Power assumes that the commenter intended to refer to an exception rather than an exemption. Accordingly, to the extent the commenter had intended to compare the exception and variance analysis, Idaho Power disagrees that the rationale for the exception request and variance request are the same. The exception request is based on the infrequent/unusual events exception, and is based on the relatively infrequent occurrence of weather conditions causing corona noise (light rain) in the project area. The variance request, on the other hand, is based on conditions beyond Idaho Power's control and because special circumstances make strict compliance with the rules impractical, which is due to the locational constraints causing the project to be located in relatively close proximity to certain NSRs. To support the request for variance, Idaho Power performed a site-specific analysis demonstrating that it could not reasonably avoid the NSRs for which an exceedance is predicted.</p> <p>Golder Associates was ODOE's consultant, not Idaho Power's consultant.</p> <p>The commenter appears to mistakenly understand that modeling results are based on the time of day. Predicted operational sound levels are not influenced by the time of day. Additionally, Golder noted that Idaho Power's analysis was conservative and further notes that multiple conditions would need to occur simultaneously for the exceedances to be</p>	<p><b>4.</b></p> <p><b>1.</b> See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, for an expanded discussion and evaluation of the applicant's Sound Monitoring Protocol, including Baseline Noise Monitoring Positions, NSRs, and Noise Sources. This section also provides an expanded discussion of the applicant's Sound Measurement Procedure. DEQ Noise Control Regulations specify 26 dBA as an ambient noise level that may be used for wind energy facilities, the allowance for use of an assumed 26 dBA ambient noise level does not apply to the proposed facility as a linear, non-wind energy facility.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Request for Exception to the Ambient Antidegradation Standard – Entirety of Proposed Transmission Line Route</i> for the rationale and analysis for the Department recommendation that Council evaluate the exception request (and variance) for the entirety of the transmission line alignment based on its interpretation that the ambient antidegradation standard under -0035(3)(B) applies to the transmission line as the noise source, where identified NSRs represent the appropriate measurement points for which to determine overall compliance of the line.</p> <p>No edits in response to this comment made in proposed order. See Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis; Sound Measurement Procedure</i> for expanded discussion of the applicant measuring for baseline noise levels. Applicant provided responses to comment, as found in <i>B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 4.1 Noise - 1st Supplemental Response</i>. Applicant response accurate. The Department copies, in part, the applicant response; "...modeling results do not depend on time of day. Table X-4 presents the baseline sound levels during low wind conditions as well as low wind during the late night hours. The latter condition was quieter, and thus conservatively used as the baseline for Idaho Power's analysis. If Idaho Power were to instead use baseline sound levels during the low winds periods occurring at any time during a 24 hour period, this approach would result in predominately higher baseline sound levels and few predicted exceedances..."</p>



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	<p>b. The consultant indicates that conditions other than weather may increase the noise level. These conditions are under the control of the developer. Per section 2.6, page 3 of the evaluation by Golder Associates, "Based on the ODEQ's Noise Control Regulations, the Project would not qualify for an exceedance/variance for non-weather related irregularities as those irregularities could be long term in nature and potentially within IPC's control. Golder recommends that ODOE confirm that the exemption would not include non-weather related irregularities that are not caused by foul weather events or a variance for irregularities that are under the operator's control."</p> <p>While we appreciate that ODOE is NOT recommending a variance for non-weather related exceedances, we disagree that 'weather related' exceedances are compliant with ODEQ standards because the 36 dBA noise limit (10 dBA over the 26) is "black and white;" it does not mean substantial compliance or no more than a de minimis violation (see LUBA case number 2011-014.)</p> <p>We agree with the consultant that all of the non-weather related exceedances cannot be exempted.</p> <p>c. The exceedances of the L10 or L50 noise standard cannot be determined by identifying the times the standard would be exceeded during the period from midnight until 5:00 a.m. The definition of "Statistical Noise Level" in OAR 340-035-0015 (59) states: "Statistical Noise Level means the noise level which is equaled or exceeded a stated percentage of the time. An L10=65 dBA implies that in any hour of the day 65 dBA can be equaled or exceeded only 10% of the time for 6 minutes.</p> <p>While the night time monitoring may be an acceptable methodology determining baseline levels, it cannot be used exclusively for the modeling measurements to determine exceedances. This is not correct methodology; therefore does not meet compliance.</p> <p>d. The consultant's evaluation of the Request for Exemption contained in section 2.4, Page 2 of their review contains information not relevant in a ODEQ evaluation as follows:</p> <p>i. The consultant stated the following: "Baseline noise levels are conservatively estimated and are based on a late night period of time when outdoor human activities are limited. Based on the typical attenuate of open windows or doors of -10 dBA, the noise levels</p>	<p>realized: "foul weather conditions would also have to occur during a limited time when lower baseline noise levels are also occurring."</p> <p>Idaho Power is not seeking a variance/exception on the basis of circumstances that are within its control (i.e., nicks and scrapes in the conductors). The DPO (through Recommended Noise Control Condition 3) requires that Idaho Power take certain precautions that are within Idaho Power's control, which will help reduce corona noise during project operation.</p> <p>The DEQ noise rules do not contain any express or implicit prohibition against granting an exception for infrequent/unusual events for weather-related conditions. Consistent with the LUBA case cited by the commenter, Idaho Power has treated compliance as "black and white" – any potential exceedance that is even 1 dBA over the 10 dBA ambient antidegradation standard is considered an exceedance for purposes of analyzing compliance with the DEQ noise rules.</p> <p>See above, Idaho Power is not seeking a variance/exception on the basis of circumstances that are within its control.</p> <p>The commenter appears to mistakenly understand that modeling results are based on the time of day. Predicted operational sound levels are not influenced by the time of day. As indicated in Table X-4, the baseline period for evaluating potential exceedances would be predominately louder if periods outside of midnight to 5:00 a.m. were incorporated into the baseline—resulting in fewer exceedances. Idaho Power's analysis is appropriately conservative.</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p>	<p>No edit made in response to this comment. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, and responses above regarding baseline and modeling methodology. Comment does not specify which criteria for exception or variance is insufficient.</p> <p><u>Golder Noise Memo:</u></p> <p>Golder Associates is an EFSC approved, Department consultant, without conflicts of interest with the applicant.</p> <p>a. Applicant response accurate. See also noise sections referenced above for the baseline ambient noise levels. The use of late-night timeframe of 12:00 am – 5:00 am to establish the baseline noise level was used because it is the quietest time of the day/night, therefore, the most conservative timeframe to use to establish baseline sound levels. This was used to compare anticipated corona sound levels from the proposed transmission line.</p> <p>b. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Proposed Transmission Line - Corona Noise</i>, for additional discussion of burn-in period and that because corona noise from foul weather is anticipated to generate the highest level of corona noise (rather than burn in or temporary contaminants on the transmission line), the applicant modeled corona from foul weather as the "worse-case" and based its request for variance and exception to the DEQ noise rules based on the worse-case noise impacts.</p> <p>Applicant response accurate with regard to treating compliance as "black and white" in its evaluation of exceedances over 10 dBA to the ambient antidegradation standard and requests for exception to the standard. See directly below and later responses to comments referencing "black and white" compliance with DEQ noise regulations.</p> <p>The 2011 Land Use Board of Appeals (LUBA) Mingo v. Morrow County (LUBA case number 2011-014), provided by reference but not included in the DPO comment. Nevertheless, the Department reviewed the LUBA decision which affirms the County's decision, in which petitioners (residences) appeal a county court decision that finds that noise from a wind energy</p>

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	<p>impacting humans indoors would be close to that of the original outdoor baseline noise levels."</p> <p>The developer is required to make conservative estimates of noise impacts due to the potential for modeling to be incorrect. The use of the actual late night noise levels resulted in a significantly higher noise baseline than the 26dBA which is the standard absent measurement of the actual noise levels. The levels the developer is using are as much as 18 dBA above the 26 dBA standard. The use of actual noise levels as opposed to the standard mean that the evaluation is clearly not "conservative."</p> <p>The noise standard is measured and applied at a clearly defined location. The suggestion that if the citizen were to move to another location (inside the home), the noise would be less is not legitimate. The baseline noise level would have been less inside the house and the modeling would have shown exceedances at this location also. ODEQ modeling methods do not allow for interpretations on levels based on location (e.g.: inside or outside the house.)</p> <p>ii. "Impact noise levels were conservatively estimated based only on distance attenuation, therefore, this noise level is not expected to be consistently this elevated during every foul weather event."</p> <p>Noise modeling procedures dictate the methods used by developer to model noise impacts. Arguing the fact that the developer followed the procedures in this instance does not support discounting the results.</p> <p>iii. "The infrequency of foul weather events given the meteorological data provided and the arid nature of the area of the Project."</p> <p>Corona effect is not only the result of rainy weather, but also a result of altitude with higher altitudes having more and louder corona effect, winds, moisture on the lines from fog, dew, and/or ice, etc. None of these additional impacts were considered by Idaho Power, the Oregon Department of Energy or the consultant in their determination.</p> <p>In LUBA case number 2011-014, the final order regarding David Mingo vs. Morrow County addressed the issue of exceptions for unusual and infrequent events in their final opinion and order: on page 11 and 12 it states: "We restate the planning commission's findings below to clarify the planning commission key findings: A. Invenergy's facility violates noise limits at the Eaton, Mingo, Wade and Williams Residence.</p>	<p>Golder's comment provides perspective based on guidance for other more prevalent and louder sources of noise indicating that interior sound levels will be lower than exterior sound levels given the reductions afforded by the structure. The Federal Highway Administration (FHWA) guidance for estimating the reduction of traffic noise provided by buildings is 10 dBA with the windows open and 20 to 25 dBA for ordinary windows or storm windows, respectively. See U.S. Department of Transportation, Federal Highway Administration, Highway Traffic Noise: Analysis and Abatement Guidance, Table 6 (2011).</p> <p>Golder's comment confirms the conservative nature of Idaho Power's analysis. Golder also noted that for the exceedances to be realized several factors have to align simultaneously (i.e., "weather conditions would also have to occur during a limited time when lower baseline noise levels are also occurring.").</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p> <p>The commenter appears to suggest that the 2011 Land Use Board of Appeals (LUBA) <i>Mingo v. Morrow County</i> case limits the availability of an exception for a noise exceedance. The commenter misunderstands the result in the 2011 Mingo case (<i>Mingo I</i>), and completely ignores the 2012 Mingo case (<i>Mingo II</i>). As LUBA itself explains:</p> <p>LUBA's June 1, 2011 decision in <i>Mingo I</i> first determined that because the evidence the county court relied on to find that the noise standard was only violated at the Williams residence showed that there were also noise standard violations at other residences,</p>	<p>facility violates applicable noise standard at three of petitioners' residences but that the violations are not serious enough to warrant revocation of the wind energy facility's conditional use permit or further enforcement action by the county. The Department points to the responses provided in this table and in proposed order regarding the use of 26 dBA as a baseline for wind facilities, and the appropriateness of the applicant's proposal for establishing baseline ambient noise levels for a transmission line. See also the applicant response to comment with the same LUBA decision in this table. Applicant legal summary accurate.</p> <p>From LUBA Decision under the Second Assignment of Error (denied); "... the county court in the decision in this appeal does not use the term de minimis in the way we suggested might be possible in Mingo I. The county does not find that the noise standard is met (i.e., not violated), because any violations are within the margins of error of the sound measuring equipment (de minimis). Rather, the county finds that the noise standard is violated but that the county elects not to revoke Invenergy's conditional use permit or take further action against Invenergy to require that the Willow Creek Energy Facility comply with the noise standard, because the noise standard violations are de minimis, i.e., not sufficiently serious or significant."</p> <p>Non-weather-related noise associated with the burn-in period, contaminants, and irregularities on the transmission line are not anticipated to generate as high of corona noise levels as corona during foul weather, therefore were not included in the applicants request for variance and exception to the DEQ noise rules. Recommended Noise Control Condition 3 ensures the applicant constructs the proposed transmission line using materials to reduce corona noise and Recommended Noise Control Condition 2 requires the applicant to develop and implement a complaint response plan to address noise complaints, which allows any persons to submit noise complaints associated with corona noise.</p> <p>c. Applicant response accurate. No edits made in response to this comment, however, see Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, for an expanded discussion of the applicants' methodology for the noise analysis.</p> <p>d.</p>



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	<p>B. The evidence that the planning commission relied on to conclude that noise limits are violated at those four locations was provided by Invenergy's expert, Michael Theriault Acoustics, Inc. (MTA) and Eaton's expert Dailey Standlee &amp; Associates, Inc. (DSA) and that evidence appears at Planning Commission Record 88 and 273.</p> <p>C. Invenergy will comply with the applicable noise limit when the noise measurements at those four locations do not exceed 36 dBA.</p> <p>D. Invenergy's noncompliance with the noise standard at the four residences does not qualify for the exception for "unusual and/or infrequent" events at OAR 340-035—0035(6)(a)</p> <p>E. Compliance with the 36 dBA noise limit means compliance ("black and white"); it does not mean substantial compliance or no more than a de minimis violation."</p> <p>2. The developer averaged metrological data in their noise source estimates over the entire transmission line rather than using noise at a given residence and noise in a 24hr period. The standard applies to noise at a specifically identified location per NPCS1. The developer only included weather from midnight till 5:00 A.M. to count the times the standard was exceeded. The standard is based upon the definition of "Any one Hour" as given in OAR 340-035-0015 (7). It states that this term means any period of 60 consecutive minutes during the 24 hour day.</p>	<p>the county court's decision was not supported by adequate findings or substantial evidence. LUBA concluded that if the county was relying on an exception that is provided by DEQ's noise rule for "[u]nusual and/or infrequent events," see n 12, or on a <i>de minimis</i> exception, the county court must assert and defend those positions.</p> <p>Accordingly, in <i>Mingo I</i>, LUBA was not evaluating the availability of an exception for particular exceedances, and instead was observing that the relevant decision-maker (the county court) had failed to provide analysis or develop specific findings to support the use of the "unusual and/or infrequent" events exception.</p> <p>Moreover, in <i>Mingo II</i>, LUBA considered the decision by the county court (on remand from <i>Mingo I</i>) that while the noise standards were technically violated, the exceedances were not significant or serious enough to warrant either revoking the conditional use permit or taking further action to require that the violations be corrected. LUBA affirmed the county, concluding that there was no authority requiring the county to strictly enforce the noise standard. It is important to note that neither <i>Mingo I</i> nor <i>Mingo II</i> analyzes the appropriateness of a request for an exception to the DEQ noise rules.</p> <p>Idaho Power continues to review this comment and will supplement its response prior to the November 7 deadline.</p>	<p>i. Commenter does not explain why the Department consultant evaluation of the applicant's request for exception is not relevant to DEQ noise rules. It appears that the commenter takes issue with the establishment of the baseline that differs from 26 dBA. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>. DEQ Noise Control Regulations specify 26 dBA as an ambient noise level that may be used for wind energy facilities, the allowance for use of an assumed 26 dBA ambient noise level does not apply to the proposed facility as a linear, non-wind energy facility.</p> <p>The explanation of how windows and doors attenuate sound are provided by the applicant for context about actual noise experienced at NSRs and was not incorporated into the modeling. This is provided in ASC Exhibit X, under the request for exception, <i>granting an exception is consistent with the obligation to protect the health, safety, and welfare of Oregon citizen</i>. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Request for Exception to the Ambient Antidegradation Standard – Unusual or Infrequent Events; Protection of Health, Safety, and Welfare of Oregon Citizens</i>, for text and footnote reference added for the Federal Highway Administration (FHWA) guidance for attenuation.</p> <p>ii. No specific issues with the applicant methodology or DPO provided. Department consultant summarized applicant's assumptions provided in ASC Exhibit X. No edits made in response to this comment. See Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, for an expanded discussion of the applicants' methodology for the noise analysis.</p> <p>iii. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis; Sound Measurement Procedure</i> for foot note added clarifying that the (CAFE) program was used to model sound levels from the proposed transmission line and includes, but is not limited to, data for elevation or altitude, weather including humidity, tower and conductor configurations, and voltage.</p> <p>Commenters maintain they restate the conclusions from the key findings from the 2011 Land Use Board of Appeals (LUBA) <i>Mingo v. Morrow County</i> (LUBA case number 20II-014), however, commenters do not explain how these key findings</p>

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	<p>3. The Oregon Department of Energy has casually defined “infrequent” or “unusual,” as events that are “not constant, not continuous, and not representative of normal operating conditions.” This definition needs consultation and concurrence from the Oregon Department of Environmental Quality that they agree with this definition or intended the use of this definition in the application of their rules. The Oregon Department of Energy and Energy Facility Siting Council are charged with applying other agency rules as the other agency would, not creating new rules or definitions. In addition, the term has been defined in litigation. See LUBA case Number 2011-014, page 7 indicating that compliance is to be treated as “black and white.” Either they meet the standard or they do not, and that same order states that locations with far less exposure than those in this development were determined to not meet the standard.</p> <p>4. The developer used the US Department of Energy Corona and Field Effects Program and the Datakustic Computer-Aided Noise Abatement Program standard 9613-2, Attenuation of Sound During Propagation Outdoors. These models are based upon a 24 hr. period. Applicant’s use of only portions of the 24 hr. period invalidate the results.</p>	<p>As of 1991, the Oregon DEQ is defunded and unable to provide advice regarding the application of the DEQ noise control rules (see OAR 340-035-0110). To the same extent that EFSC applies DEQ’s noise rules with respect to the ambient antidegradation standard, EFSC may also apply the DEQ noise rules providing for an exception or variance.</p> <p>As noted above, Idaho Power disagrees that the terms “infrequent” or “unusual” have been defined in the LUBA case, <i>Mingo I</i>—instead, that case noted that to the extent the county court had intended to apply an infrequent or unusual events exception, it had failed to provide adequate support for such a finding.</p> <p>Regarding the point that compliance is “black or white,” Idaho Power generally agrees with this point and believes that its approach has been consistent with this view. Indeed, Idaho Power is not arguing that it is fully compliant with the rules (without an exception or variance) just because the exceedances are relatively small and will occur only infrequently. Instead, Idaho Power is taking the much more conservative approach of treating potential exceedances as “black and white,” and requesting an exception or variance for each predicted exceedance.</p> <p>The commenter appears to mistakenly understand that modeling results are based on the time of day. Predicted operational sound levels are not influenced by the time of day.</p>	<p>apply to the applicant’s analysis or Department recommendations in the DPO. Further, the Department agrees with applicant’s summary of the LUBA decision and inapplicability to the proposal by the applicant, findings, and recommendations in the DPO. No edits to the proposed order made in response to this portion of the comment.</p> <p>2. No edits in response to this comment made in proposed order. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis; Sound Measurement Procedure</i> for expanded discussion of the applicant measuring for baseline noise levels. Applicant provided responses to comment, as found in <i>B2HAPP DPO Applicant Responses - ODOE Comments - StopB2H - 4.1 Noise - 1st Supplemental Response</i>. Applicant response accurate. The Department copies, in part, the applicant response; “...modeling results do not depend on time of day. Table X-4 presents the baseline sound levels during low wind conditions as well as low wind during the late night hours. The latter condition was quieter, and thus conservatively used as the baseline for Idaho Power’s analysis. If Idaho Power were to instead use baseline sound levels during the low winds periods occurring at any time during a 24 hour period, this approach would result in predominately higher baseline sound levels and few predicted exceedances...”</p> <p>3. See Section IV.Q.1., <i>Noise Control Regulations</i>; for footnote explaining that under OAR 340-035-0110, in 1991, the Legislative Assembly withdrew all funding for implementing and administering DEQ’s noise program; therefore, Council assumes the authority as the decision maker to implement the DEQ noise rules. See subsection <i>Request for Exception to the Ambient Antidegradation Standard – Unusual or Infrequent Events</i> for an expanded explanation that infrequent or unusual” is not defined in DEQ’s statutes or noise rules, therefore the Department interprets the phrase based on the regulatory interpretation methodology described in <i>PGE v. Bureau of Labor and Industries</i>.</p> <p>The Department agrees with the commenters position that “...compliance is to be treated as “black and white.” Either they meet the standard or they do not...” This is how compliance with the DEQ noise rules is applied in the DPO. However, the Department disagrees that this notion of “black and white” compliance provides a litigated definition for “infrequent” or</p>

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			<p>"unusual", evaluated for the applicants request for an exception to the Ambient Antidegradation Standard.</p> <p>4. No edits to proposed order made in response to this comment. Applicant's response accurate.</p>
Stop B2H Noise -5	<p><b>5. Mitigation &amp; Compliance Resolution</b></p> <ol style="list-style-type: none"> <li>1. The Oregon Department of Energy Draft Proposed Order suggests that the modeling performed by the applicant should be relied upon to determine if an exceedance has occurred. Modeling is not an appropriate method of determining if an exceedance occurred or is occurring once a development is built.</li> <li>2. Once the development is completed, ORS 469.507 requires testing or sampling to show ongoing compliance with the standard. The developer has the burden of proof, not the impacted citizen, to prove that the modeling completed by the applicant was not accurate. When the noise is too loud, the approach to mitigation according to the DPO, places the property owner at the mercy of the developer and the Oregon Department of Energy. If the property owner does not agree with the modeling provided by Idaho Power, they have to provide alternative noise data. See page 555, Line 10. The property owner would have to pay to obtain evidence to argue that the "modeling" was not accurate.</li> </ol> <p>In the event of a noise exceedance, the Oregon Department of Energy should require the developer to purchase a noise easement or reduce the noise level through mitigation or other means to bring the noise level within the standard.</p> <p>All noise complaints should be addressed through having the developer provide documentation in the form of noise monitoring of the actual impacts of the development on the identified property. Since most of the material in the application is based upon noise modeling, not actual monitoring, it will not provide credible documentation proving the developer is correct and the developer is supposed to pay for proving the true noise level. The rules state that the developer is supposed to pay for monitoring.</p>	<p>Idaho Power disagrees that its modeling--which was reviewed by ODOE, ODOE's acoustics expert, and Golder Associates and characterized as "conservative"—cannot be utilized in assessing a potential exceedance. Importantly, the DPO, through Recommended Noise Control Condition 2 <i>also</i> provides that monitoring is available to evaluate a potential exceedance. The modeling results are simply the starting point.</p> <p>The commenter's depiction of the noise complaint process is only partially correct. If an NSR owner raises a noise complaint and the NSR was already modeled in Attachment X-5, then it is assumed that the modeling is correct, absent the NSR owner providing alternative noise data. The rationale for that assumption, at least in part, is that the Attachment X-5 modeling is included in the ASC and the NSR owner therefore has an opportunity to challenge it through the contested case process. That's not to say, however, that the NSR owner cannot challenge the modeling at a later date too. If the NSR owner presents its own data showing a greater noise increase, Noise Control Condition 2.c.iii provides that <i>Idaho Power, and not the NSR owner</i>, will be required to verify the sound levels through site specific monitoring. Further, if an NSR owner raises a noise complaint and the NSR was not modeled in Attachment X-5, <i>Idaho Power</i> shall model the noise levels. Therefore, it's only under certain circumstances that the NSR owner, and not Idaho Power, would be responsible for determining the noise levels.</p> <p>Noise Control Condition 1 and 2.d.i provide a process for resolving exceedances that appears to be consistent with this comment, directing Idaho Power to work with the NSR owner to develop a mutually agreed upon mitigation plan "to minimize or mitigate the ambient antidegradation standard noise exceedance."</p> <p>As addressed above, the commenter provides only conclusory statements, and no specific evidence, about what the methodology "should be." In contrast, Idaho Power's methodology was reviewed and approved by ODOE, ODOE's acoustics expert, and Golder Associates.</p>	<p><b>5.</b></p> <p>1. Modeling with a clear explanation of assumptions, methods, and inputs that go into modeling is common for review of proposed facilities under EFSC review to evaluate potential impacts. See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>; subsection <i>Request for Exception to the Ambient Antidegradation Standard – Unusual or Infrequent Events</i>; under heading <i>Protection of Health, Safety, and Welfare of Oregon Citizens</i> for added footnote explaining that in accordance with the OAR 345-021-0010(1)(x) information requirement for DEQ's noise rules, the evaluation of compliance (and potential exceedances) is based on "predicted" noise levels – "predicted" noise levels are derived from acoustic noise modeling, as presented in ASC Exhibit X; monitoring of actual noise levels would only be required at the Department's request or represented by the applicant.</p> <p>2. See proposed order IV.A., <i>General Standard of Review</i> for added subsection titled Monitoring and Mitigation Conditions which explains that the implementing rules for ORS 469.507 are OAR 345-025-0016 and OAR Chapter 345 Division 26 rules which establish requirements for applicants to develop and implement a plan for complying with each site certificate condition; and, establish reporting and incident notification requirements for applicants. The site certificate must contain conditions to ensure compliance with any laws and rules applicable to the facility, neither ORS 469.507 or the Council's Standards require that the Council impose additional monitoring and testing requirements if there is no evidence to suggest that it is needed to achieve compliance. Applicant's response and summary of condition requirements is accurate. Recommended Noise Control Condition 2 requires that applicant to develop and implement a complaint response plan to address noise complaints, the Department notes that it included clarifying text to the condition requested by the applicant in its comments on the DPO.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations</i></p>





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<b>StopB2H Comments 4. Noise Comments: B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22; B2HAPDoc8-381 DPO Public Comment_Stop B2H Krieder F 2019-08-22</b>			
	3. The developer claims that they cannot mitigate noise through line shielding or burial because it is “too expensive.” Therefore, the developer recommended that if their development can’t meet the noise requirements that they provide or pay for noise blocking drapes. Residents then would be able to live with the noise, but would not be able to see out their windows! Not sure what campers would do? The Oregon Department of Energy should not be allowing an exception or variance, and they should not be determining mitigation for any noise impacts from this development.	As described in Noise Control Condition 1 and 2.d.i, Idaho Power will work with the property owners identified as an NSR with a potential exceedance “to develop mutually agreed upon Noise Exceedance Mitigation Plans, specific to each NSR location.” Thus, the Department is not determining mitigation for a particular NSR—instead that will be determined collaboratively on a case by case basis with each potentially impacted property owner.	<p><i>Request for Exception to the Ambient Antidegradation Standard – Entirety of Proposed Transmission Line Route; Protection of Health, Safety, and Welfare of Oregon Citizens</i> for additional descriptions of mitigation proposed by the applicant added by the Department from information in the ASC.</p> <p>There is no requirement in the DEQ noise regulations, Council statute, or rules that obligates the applicant to purchase noise easements. Recommended Noise Control Condition 1 requires the applicant to develop a mutually agreed upon Noise Exceedance Mitigation Plan for NSRs with an exceedance and is based on applicant-representations. Noise easements or mitigation to reduce the noise level are not a required portion of the DEQ rules used to evaluate the exception. OAR 340-035-0010(2) provides a directive to DEQ for establishing exceptions, the provisions evaluated under the rules are;</p> <ul style="list-style-type: none"><li>• the protection of health, safety, and welfare of Oregon citizens;</li><li>• the feasibility and cost of noise abatement;</li><li>• the past, present, and future patterns of land use;</li><li>• relative timing of land use changes; and</li><li>• other legal constraints.</li></ul> <p><b>3.</b> No edits to proposed order made in response to this comment. Comment does not identify a section of rule, the applicant’s proposal, findings, or recommendations in the DPO that is deficient with the application of the DEQ noise regulations. The mitigation proposed by the applicant, as referenced above, is not required by the rules. See <i>IV.L. Recreation: OAR 345-022-0100; IV.L.2. Potential Noise Impacts</i> and <i>IV.F. Protected Areas: OAR 345-022-0040; IV.F.2. Potential Noise Impacts</i> for added discussion of noise impacts on recreational opportunities, such as camping.</p>



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
Stop B2H - Noise First Supplemental Response-1	<p>The notification requirement was addressed in the section above. However, more specifically, by arbitrarily reducing the size and locations of the site boundary, Idaho Power, by design:</p> <p>...</p> <ul style="list-style-type: none"><li>• Reduced the number of potential NSRs that needed to be monitored for baseline in violation of OAR 340-035-0035 and the "Sound Measurement Procedures Manual 1" (NPCS-1.)</li></ul> <p>...</p>	<p>DEQ's Sound Measurement Procedures Manual, NPCS-1, does not address the establishment of ambient sound levels along a linear corridor. Rather it provides guidance based on 1970/1980s equipment and methods on how to assess compliance of an operating project. Similarly, the Manual does not address the methodology(ies) a developer may use to decide the thresh<sup>1</sup>old questions of whether and where to measure baseline noise levels. As a result, the Manual does not address whether and how a developer may use measured baseline noise levels at representative monitoring locations to represent multiple NSRs across a 300-mile project. The Noise Rules similarly make it clear that the Manual addresses only sound measurement procedures and not the developer's methodology for using measured baseline noise levels to represent multiple NSRs (see OAR 340-035-0035(3)(a)). Because neither the Noise Rules nor DEQ's Sound Measurement Procedures Manual require specific methodologies for establishing baseline noise levels for non-wind-energy projects, Idaho Power's noise expert developed its own methodology using representative monitoring, which was repeatedly vetted with ODOE and ODOE's noise consultant, an Oregon registered Professional Acoustical Engineer, and reviewed by a second consultant for ODOE, Golder Associates. Therefore, the commenter's argument that Idaho Power "reduced the number of potential NSRs that needed to be monitored for baseline in violation of OAR 340-035-0035 and the 'Sound Measurement Procedures Manual 1' (NPCS-1.)" is incorrect.</p>	<p>Applicant response accurate.</p> <p>See proposed order Section II.B., <i>Project Order</i>, for a discussion of the Department and Councils' authority to determine analysis areas in the project order. For example, the Department established the analysis area for the noise evaluation at one-half mile in the project order, as noted in Section IV.Q.1, <i>Noise</i>.</p> <p>See proposed order Section II. H., <i>Council Review Process</i>, for clarifying language of noticing requirements. The notice of the DPO included the noticing requirements outlined in OAR 345-015-0220 and was mailed to the required persons. In addition, and as a courtesy not required by rule, the Department mailed paper notices to individuals identified in Exhibit X as owners of NSRs.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>, for a discussion of the analysis area for the noise evaluation Exhibit X, owner of noise sensitive property, information requirement in OAR 345-021-0010(1)(x)(E).</p>
Stop B2H - Noise First Supplemental Response-XX  B2HAPPDc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22; B2HAPPDc8-381 DPO Public Comment_Stop B2H Krieder F 2019-08-22 (PDF page 5591/6396)	<p>7. There are Noise impacts in Recreation and Protected Areas as well but IPC has not addressed these adequately. Morgan Lake Park, in Union County, was not monitored because it was not a "residence." However, according to the rules, a Noise Sensitive property is: "...real property normally used for sleeping, or normally used as schools, churches, hospitals or public libraries..." (340-035-0015 (38). Morgan Lake is a quiet, pristine campground -- with overnight camping -- where people sleep! Plus it is a scenic and important recreation area and should have been designated as a NSR also, per OAR 345-022-0100 and ODEQ standards 340-035-0000-0100. (see Attachment 4.2: Non-compliance with Noise Standards in Recreation Area.)</p>	<p>The definition of a noise sensitive property includes properties that are "normally used for sleeping" (OAR 340-035-0015(38)). Morgan Lake Park itself is not a "noise sensitive property," however, the park includes campsites that may be used for sleeping during a portion of the year. The campground at Morgan Lake Park is open for camping only seasonally, from April 22 – October 31. Because the park is not used for sleeping for approximately half the calendar year, Idaho Power questions whether the park is considered as being "normally used for sleeping" and therefore whether it should be considered a noise sensitive property under OAR 340-035-0015(38).</p> <p><u>Morgan Lake Park - Noise Analysis</u></p> <p>Nonetheless, in response to this comment, Idaho Power analyzed the estimated sound levels at the campsites at Morgan Lake Park and determined that the closest campsite is approximately 1,100 feet from Project, while the furthest campsite is approximately 2,700 feet away. Exhibit X analyzed two NSRs in the vicinity of Morgan Lake Park: NSR Sequential Number 115 and 119. Utilizing the same late-night baseline</p>	<p>See proposed order Section, IV.L. <i>Recreation</i>; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity. Anticipated noise levels with the proposed transmission line at Morgan Lake Park day use areas are approximately 44-45 dBA. Users would be recreating in these areas during the day when ambient noise levels are higher and noise from the activity itself would likely mask any perceptible noise levels. Operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council's Recreation standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Recreation standard.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>; for revisions related to campsites and Morgan Lake Park campsites as NSRs. In its responses to DPO comments the applicant provided a supplemental noise evaluation, that modeled H-frame towers for the Morgan Lake alternative which resulted in predicted noise exceedances at NSRs; 142, 143, 147, and 148 at Morgan Lake Park. However, the Department verified with the City of La Grande that these areas are not campgrounds but are day use areas, and therefore should not be included as a</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
		<p>sound pressure level of 32 dBA as these nearby NSRs (from MP-11), the predicted foul weather increase over the late-night baseline is 12 dBA at the 4 closest campsites and 10-8 dBA at the remaining campsites. Please see the figure below, and see also Attachment 2 (Updated Table NC-3). To the extent that the Council considers the campsites to be “noise sensitive properties” for purposes of the DEQ rules, Idaho Power requests that the Council authorize an exception or variance to address compliance for the modeled exceedances.</p> <p><b>Updated Noise Modeling at Morgan Lake Park</b></p>  <p><b>Morgan Lake Park – Exception</b> As Idaho Power explained in its ASC, the ODEQ Noise Control Regulations permit the owner or controller of an industrial noise source to request that the ODEQ (or in this context, the Council) grant an exception from application of the ODEQ Noise Control Regulations. In ASC Exhibit X, Idaho Power provided an analysis of its request for an exception based on the infrequent occurrence of foul weather in the project area, and its analysis for the project generally is equally applicable to Morgan Lake Park. Moreover, because the park is only open seasonally, from April 22 to October 31, Idaho Power expects that foul weather events occurring during the late spring, summer, and early fall—when the campground is open—will be even less frequent. As</p>	<p>property normally used for sleeping (NSR) under the DEQ noise rules, as included by the applicant. The Department omitted these day use areas from proposed order Table NC-3 and in the evaluation of compliance with the DEQ noise rules. From City of La Grande consultation: “...This attachment is a mock up of the sign that’s at the lake and does illustrate the existing campsites along the Northwest section of the lake. They are essentially all clustered around the same area. We don’t have a map other than this. The rest of the park is designated as Day Use only...”</p>  <p>See response above. Day use areas modeled are not campsites therefore are not considered NSRs and not evaluated further under the applicant’s request for an exception to the DEQ noise rules.</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
		<p>shown in Table X-7 in ASC Exhibit X, fair weather conditions persist at least 97% of the time during spring, summer, and fall and 99% of the time during the summer period, which is when campgrounds tend to experience the highest levels of use. Idaho Power has requested that the exception apply to the entire length of the project, which would address compliance for the campsite at Morgan Lake Park, to the extent they may be considered NSRs.</p> <p><u>Morgan Lake Park - Variance</u> In addition, or in the alternative to an exception, IPC requests that EFSC grant the Project a variance from the Ambient Antidegradation Standard. Like the exception, the variance would apply to the Project as a whole. In ASC Exhibit X, Idaho Power presented analysis supporting its request for a variance, which would apply equally to any potential exceedances at the Morgan Lake Park. Specifically, Morgan Lake Park is in close proximity to another predicted exceedance at NSR-115, and accordingly the site-specific variance analysis for NSR-115 would also justify a variance for the campsites that may be impacted at the park. See the mapset in Attachment 1 to these comment responses.</p> <p><u>Other La Grande Area NSRs (NSRs 46, 119, 121, and 125) – Noise Analysis</u> Since the ASC, H-frames have been proposed near Morgan Lake Park and the City of La Grande. Idaho Power modeled the H-frame design in those areas, which involved in an approximately 3 dBA increase over the previously modeled lattice towers. Accordingly, Idaho Power anticipates additional potential exceedances at NSR 46 for the proposed route (+11 dBA), and NSRs 119 (+12 dBA), 121 (+12 dBA), and 125 (+11 dBA). Additionally, the predicted exceedance at NSR 115 is expected to be greater than originally modeled in Exhibit X, (+14 dBA with H-frames v. +11 dBA with lattice) (see Attachment 2 (Updated Table NC-3)). Idaho Power requests that the Council authorize an exception or variance to address compliance for these modeled exceedances.</p> <p><u>Other La Grande Area NSRs (NSRs 46, 119, 121, and 125) – Exception</u> As Idaho Power explained in its ASC, the ODEQ Noise Control Regulations permit the owner or controller of an industrial noise source to request that the ODEQ (or in this context, the Council) grant an exception from application of the ODEQ Noise Control Regulations. In ASC Exhibit X, Idaho Power provided an analysis of its request for an exception based on the infrequent occurrence of foul weather in the project area, and its analysis for the project generally is equally applicable to NSRs 46, 119, 121, and 125. Idaho Power has requested that the exception apply to the entire length of the project, which would address compliance for NSRs 46, 119, 121, and 125.</p>	<p>See response above. Day use areas modeled are not campsites therefore are not considered NSRs and not evaluated further under the applicant's request for a variance to the DEQ noise rules.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Results of Noise Analysis</i> and subsection <i>Request for Exception to the Ambient Antidegradation Standard – Unusual or Infrequent Events</i> for the inclusion and evaluation of these NSR exceedances.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Compliance with DEQ Noise Rules: Ambient Antidegradation Standard; Request for Exception to the Ambient Antidegradation Standard – Unusual or Infrequent Events</i>, for the discussion of the recommendation of an exception to the proposed transmission line as a source of noise and the inclusion of these NSRs in applicant-represented conditions.</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
		<p><u>Other La Grande Area NSRs (NSRs 46, 119, 121, and 125) – Variance</u> In addition or in the alternative to an exception, IPC requests that EFSC grant the Project a variance from the Ambient Antidegradation Standard. Like the exception, the variance would apply to the Project as a whole. In ASC Exhibit X, Idaho Power presented analysis supporting its request for a variance, which would apply equally to any potential exceedances at the NSRs 46, 119, 121, and 125. Specifically, NSRs 119, 121, and 125 are in close proximity to another predicted exceedance at NSR 115, and accordingly the site specific variance analysis for NSR 115 would also justify a variance for the potential impacts associated with NSRs 119, 121, and 125. See the mapset in Attachment 1 to these comment responses.</p> <p>Additionally, NSRs 46 is in close proximity to another predicted exceedance at NSR 5004, and accordingly the site specific variance analysis for NSR 5004 would also justify a variance for the potential impacts associated with NSR 46. See the mapset in Attachment 1 to these comment responses.</p> <p><u>Conservative Assumptions</u> In analyzing each of Idaho Power's exception and variance request, including the requests above, the Council should consider that Idaho Power's modeling was based on conservative inputs, which in a sense provided a margin of error that likely over-estimates the increase in sound levels and frequency of exceedances. The conservative assumptions include:</p> <ul style="list-style-type: none"><li>Idaho Power modeled sound levels from the transmission line using the maximum voltage levels of 550-kV, representing the greatest amount of corona noise expected during operations. However, Idaho Power does not expect to typically operate the project at 550-kV. Instead, the line will be operated within a 500-550-kV profile with voltage magnitude and duration occurring along a bell curve with 525-kV as its center-point and normal operating condition. Importantly, normal operating conditions at 525-kV will yield approximately 2 dBA less noise than 550-kV, which was used in the noise modeling. Generally speaking, Idaho Power expects the project will operate at the normal operating voltage of 525-kV approximately 50 % of the time, with the voltage reaching 550-kV only approximately 0.01% of the time. Thus under normal operating conditions, over half of the modeled exceedances in ASC Exhibit X would instead be at 10 dBA or less, and none of the additional new exceedances resulting from Idaho Power's supplemental analysis (described in this comment response matrix) would result in exceedances.</li></ul>	<p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Compliance with DEQ Noise Rules: Ambient Antidegradation Standard; Request for Variance to the Ambient Antidegradation Standard [OAR 340-035-0100]</i>, for the discussion of the recommendation of an exception to the proposed transmission line as a source of noise and the inclusion of these NSRs in applicant-represented conditions.</p> <p>See above comment.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, for the inclusion, in part, of this information. The Department notes that most of this information is also in ASC Exhibit X.</p>


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<b>Stop B2H Noise First Supplemental Response</b>			
		<ul style="list-style-type: none"><li>• Baseline ambient noise levels focused on periods of low wind during the quietest time period of the day—i.e., 12 AM midnight to 5 AM. For purposes of setting the baseline at a particular NSR, the results from this quietest period were assumed to be present at all hours of the day. If Idaho Power were to have established the baseline using the measured sound levels during low winds for all hours of the day, in most cases, the baseline sound levels would be greater. Baseline levels would also be greater if all wind conditions were included.</li><li>• For an exceedance to occur as predicted in Idaho Power's modeling, all four conditions would need to occur at the same time—low wind, the quietest time of day, the maximum voltage levels, and foul weather. Idaho Power explained in ASC Exhibit X that foul weather events resulting in corona noise are infrequent in the project area, and arguably, the simultaneous occurrence of conditions contributing to a potential exceedance (low wind, quiet late night period, high voltage level, and foul weather event) may be even less frequent.</li><li>• In locations where there were several options for monitoring positions that may apply to an NSR or grouping of NSRs, Idaho Power erred on the side of selecting the quietest monitoring position. For example, MP11 was selected for NSRs near the Proposed Route since it resulted in a lower baseline even though other locations were physically closer (e.g., MP13 and MP09 were also considered as representative for these NSRs, but baseline sound levels at MP11 are lower making MP11 a more conservative choice).</li></ul> <p>To properly place the exception and variance requests in context, Idaho Power proposes the following changes to the proposed order:</p> <p><u>Modeling Assumptions</u></p> <p><u>The applicant argues that its request for a variance and exception are further supported by the conservative assumptions the applicant used in its modeling, which likely over-estimated the increase in sound levels and frequency of exceedances. Those conservative assumptions included:</u></p> <ul style="list-style-type: none"><li>• <u>Idaho Power modeled sound levels from the transmission line using the maximum voltage levels of 550-kV, representing the greatest amount of corona noise expected during operations. However, Idaho Power does not expect to typically operate the project at 550-kV. Instead, the line will be operated within a 500-550-kV profile with voltage magnitude and duration occurring along a bell curve with 525-kV as its center-point and normal operating condition. Importantly, normal operating conditions at 525-kV will</u></li></ul>	See above.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
		<p><u>yield approximately 2 dBA less noise than 550-kV, which was used in the noise modeling. Generally speaking, Idaho Power expects the project will operate at the normal operating voltage of 525-kV approximately 50 % of the time, with the voltage reaching 550-kV only approximately 0.01% of the time. Thus, under normal operating conditions, over half of the modeled exceedances in ASC Exhibit X would instead be at 10 dBA or less and not qualify as an exceedance.</u></p> <ul style="list-style-type: none"><li><u>Baseline ambient noise levels focused on periods of low wind during the quietest time period of the day—i.e., 12 AM midnight to 5 AM. For purposes of setting the baseline at a particular NSR, the results from this quietest period were assumed to be present at all hours of the day. If Idaho Power were to have established the baseline using the measured sound levels during low winds for all hours of the day, in most cases, the baseline sound levels would be greater. Baseline levels would also be greater if all wind conditions were included.</u></li><li><u>For an exceedance to occur as predicted in Idaho Power's modeling, all four conditions would need to occur at the same time—low wind, the quietest time of day, the maximum voltage levels, and foul weather. Idaho Power explained in ASC Exhibit X that foul weather events resulting in corona noise are infrequent in the project area, and arguably, the simultaneous occurrence of conditions contributing to a potential exceedance (low wind, quiet late night period, high voltage level, and foul weather event) may be even less frequent.</u></li></ul> <p><u>In locations where there were several options for monitoring positions that may apply to an NSR or grouping of NSRs, Idaho Power erred on the side of selecting the quietest monitoring position. For example, MP11 was selected for NSRs near the Proposed Route since it resulted in a lower baseline even though other locations were physically closer (e.g., MP13 and MP09 were also considered as representative for these NSRs, but baseline sound levels at MP11 are lower making MP11 a more conservative choice).</u></p>	
Stop B2H - Noise First Supplemental Response-XX	1. If the Oregon Department of Energy were to go through a properly noticed Rulemaking, under the Oregon Administrative Procedures Act (APA). (See, ORS 183.335 and OAR 345-001-0000(1)) and were to prevail and change the noise notification rule to ½ mile, the developer, the Oregon Department of Energy and the Energy Facility Siting Council will still be out of compliance with state law ORS 467.020 for the following reason:	ODOE does not need a rulemaking to tailor the required contents of an application for a particular applicant. ODOE may modify the study area for Exhibit X in accordance with OAR 345-021-0000(5) (providing that “the Department may waive or modify those requirements that the Department determines are not applicable to the proposed facility.”). In any event, the one-mile landowner identification element of OAR 345-021-0010(1)(x)(E) is a rule that the Energy Facility Siting Council adopted, but is not mandated by ORS 467.020.	<p>See proposed order Section II. H., <i>Council Review Process</i>, for clarifying language of noticing requirements. The Department followed provisions of ORS.469.370(2) following the issuance of the DPO and persons noticed. Further, the Department followed the provisions defined in the applicable rules in effect at the time of the procedural steps defined in OAR 345-015-0220 (public hearing on the draft proposed order). Any future rule making conducted by EFSC with respect to noticing requirements for EFSC facilities do not retroactively apply to facilities that have completed procedural steps in the rules in effect at the time of the process step.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations</i> and the six steps</p>



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
	One half mile is 2640 feet. The noise monitoring provided by Idaho Power, Attachment X-4. Tabulated Summary of Acoustic Modeling Results by Receptor Location, predicts that there are residences beyond ½ mile from the development which exceed the noise standard. These noise sensitive properties are not being included in the study.	Idaho Power appropriately tailored its analysis area to identify noise sensitive receptors (NSRs) that would be impacted by the project. The predicted foul weather sound level at an elevation of 4,000 feet and a distance of ½ mile is 36 dBA. At an elevation of 1,500 feet and a distance of ½ mile the predicted sound level is 34 dBA. While the vast majority of NSRs are at elevations less than 4,000 feet, the predicted level of 36 dBA is supportive of a ½ mile distance when using 26 dBA as a proxy for a quiet rural ambient baseline. On a case-by-case basis, in areas where the late-night baseline sound level was unusually low (e.g., less than 26 dBA), noise sensitive properties further than ½ mile were identified and included in the analysis. Idaho Power performed this broader review of potentially affected receptors beyond ½ mile and out to 1 mile for five areas assigned to monitoring points with low late-night baseline sound levels (MP06, MP11, MP15, MP34, and MP35), and identified NSRs beyond the ½ mile analysis area in Exhibit X. In response to comments on the DPO, Idaho Power performed a secondary review to validate the use of the ½ mile analysis area, which generally confirmed the	<p>summarizing the applicant's methods of the acoustic analysis under <i>Methods and Assumptions for Corona Noise Analysis</i> for added text describing the one-half mile analysis area for the noise analysis area and that the applicant expanded the analysis area to</p> <p>With respect to compliance with ORS 469.020, no edits to the proposed order made. See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>. As provided in OAR 340-035-0110, in 1991, the Legislative Assembly withdrew all funding for implementing and administering DEQ's noise program; therefore, Council assumes the authority as the decision maker to implement the DEQ noise rules, which is evaluated in the order.</p> <p><b>ORS 467.010</b> (1971) Legislative findings and policy; "...To provide protection of the health, safety and welfare of Oregon citizens from the hazards and deterioration of the quality of life imposed by excessive noise emissions, it is hereby declared that the State of Oregon has an interest in the control of such pollution, and that a program of protection should be initiated. To carry out this purpose, it is desirable to centralize in the Environmental Quality Commission the authority to adopt reasonable statewide standards for noise emissions permitted within this state and to implement and enforce compliance with such standards."</p> <p><b>ORS 467.020</b> Prohibition on emission of noise in excess of prescribed levels; "...no person may emit, cause the emission of, or permit the emission of noise in excess of the levels fixed therefor by the Environmental Quality Commission pursuant to ORS 467.030 (Adoption of noise control rules, levels and standards)."</p> <p><b>ORS 467.030</b> Adoption of noise control rules, levels and standards; "In accordance with the applicable provisions of ORS chapter 183, the Environmental Quality Commission shall adopt rules relating to the control of levels of noise emitted into the environment of this state and including the following:..."</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, for clarifying language added noting that in some locations, the applicant expanded the analysis area to one mile, based on low existing ambient noise levels.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Results of Noise Analysis</i>; for the incorporation of additional NSRs resulting from the applicants secondary review as well as previously evaluated NSRs that now have predicted exceedances due to modeling H-frame towers, as compliant with recommended Recreation Condition 1 and applicant represented tower modifications near the City of La Grande.</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
		<p>Company's prior findings, but resulted in the identification of one potential additional exceedance that was not previously addressed in Exhibit X.</p> <p><u>NSR 518 – Noise Analysis</u> Through this secondary review, Idaho Power identified one additional noise sensitive property, NSR 518, that was modeled to experience an 11 dBA increase during foul weather conditions, which would be an exceedance under the DEQ Noise Rules (see Attachment 2 (Updated Table NC-3)). Idaho Power requests that the Council authorize an exception or variance to address compliance for the modeled exceedance at NSR 518.</p>  <p><b>Map Showing NSR 518 (Malheur County)</b></p> <p><u>NSR 518 – Exception</u> As Idaho Power explained in its ASC, the ODEQ Noise Control Regulations permit the owner or controller of an industrial noise source to request that the ODEQ (or in this context, the Council) grant an exception from application of the ODEQ Noise Control Regulations. In ASC Exhibit X, Idaho Power provided an analysis of its request for an exception based on the infrequent occurrence of foul weather in the project area, and its analysis for the project generally is equally applicable to NSR 518. Idaho Power has requested that the exception apply to the entire length of the project, which would address compliance for NSR 518.</p> <p><u>NSR 518 – Variance</u></p>	<p>See above.</p> <p>See proposed order Section IV.Q.1., <i>Noise Control Regulations; Results of Noise Analysis</i>; for the incorporation of additional NSRs resulting from the applicant's secondary review.</p> <p>See subsection, <i>Request for Exception to the Ambient Antidegradation Standard – Entirety of Proposed Transmission Line Route</i>, for the Departments review and recommendation of an Exception for the proposed transmission line as a source of noise.</p> <p>See subsection, <i>Compliance with DEQ Noise Rules: Ambient Antidegradation Standard; Request for Exception to the Ambient Antidegradation Standard – Unusual or Infrequent Events</i>, incorporating NSR 518 into the evaluation of compliance with the DEQ noise exception criteria and applicant-represented conditions.</p> <p>See subsection, <i>Compliance with DEQ Noise Rules: Ambient Antidegradation Standard; Request for Variance to the Ambient Antidegradation Standard</i>, ,</p>

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<b>Stop B2H Noise First Supplemental Response</b>			
		<p>In addition or in the alternative to an exception, IPC requests that EFSC grant the Project a variance from the Ambient Antidegradation Standard. Like the exception, the variance would apply to the Project as a whole. NSR 518 is in close proximity to a small group of predicted exceedances, NSRs 92-110 (shown in Exhibit X at Figures X-9 and X-10), and accordingly the site specific variance analysis for NSRs 92-110 would also justify a variance for the NSR 518. See the mapset in Attachment 1 to these comment responses.</p> <p>Based on the foregoing, and including Idaho Power's supplemental secondary review, Idaho Power undertook reasonable efforts to identify the NSRs that would potentially result in an exceedance, and has conservatively modeled potential impacts at those locations. Accordingly, Idaho Power disagrees with the assertion that its analysis of potential noise impacts associated with the project is incomplete.</p>	<p>incorporating NSR 518 into the evaluation of compliance with the variance to the DEQ noise rules and applicant-represented conditions.</p>
Stop B2H - Noise First Supplemental Response-XX	<p>2. When modeling results showed a "potential for increasing sound levels by 10 dBA or less," the developer assumed compliance with the ambient degradation standard and did not complete testing to determine baseline sound levels. This did not provide for any margin of error as any level over 10 dBA would be an exceedance of the standard. The developer failed to apply a reasonable margin of error, which would have resulted in doing measurements for any residence predicted to have an increased sound level of 8 dBA to allow for a 95% reliability. (Page 5 of Baseline Sound Survey, Line 24.)</p>	<p>The commenter provides no specific evidence justifying its claim that a "margin of error" was required. That is, the commenter identifies no errors in the calculations nor scientific evidence countervailing the assumptions that Idaho Power applied. It is also unclear what is meant by 8 dBA represents 95% reliability or how this value was computed. Nonetheless, Idaho Power's modeling was based on conservative inputs, which in a sense provided a margin of error that that over-estimates the increase in sound levels. Those conservative assumptions are discussed in more detail in a response above. Furthermore, Idaho Power's methodology was reviewed and approved by ODOE, ODOE's acoustics expert, and Golder Associates—who concluded that the analysis was conservative.</p>	<p>The Department is unaware of a specified margin of error to be included in a noise evaluation defined within the DEQ noise rules. No edits to the proposed order made specific to this comment. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>, for an expanded discussion and evaluation of the applicant's Sound Monitoring Protocol, including Baseline Noise Monitoring Positions, NSRs, and Noise Sources. This section also provides an expanded discussion of the applicant's Sound Measurement Procedure.</p>
Stop B2H - Noise First Supplemental Response-XX	<p>Additional NSPs that need to be modeled (and monitored) and were not are: campgrounds, for example (but not exclusively): Morgan Lake Park, Hilgard State Park. Also, depending on the resolution over the notification distance (1/2 or 1 mile), there are additional schools and a hospital, and potentially more.</p>	<p>See the discussion of Morgan Lake Park provided above.</p>	<p>Aside from reference to Morgan Lake Park and Hilgard State Park , this comment lacks specificity about which NSRs are missing from the applicant's modeling or in the ASC/DPO.</p> <p>Same response as provided above for Morgan Lake Park campsites/day use areas, refer to graphic in above response.</p> <p>See proposed order Section, IV.L. <i>Recreation</i>; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity. Anticipated noise levels with the proposed transmission line at Morgan Lake Park day use areas are approximately 44-45 dBA. Users would be recreating in these areas during the day when ambient noise levels are higher and noise from the activity itself would likely mask any perceptible noise levels. Operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council's Recreation standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Recreation standard.</p>

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<b>Stop B2H Noise First Supplemental Response</b>			
			<p>See proposed order Section IV.Q.1., <i>Noise Control Regulations</i>; for revisions related to campsites and Morgan Lake Park campsites as NSRs. In its responses to DPO comments the applicant provided a supplemental noise evaluation, that modeled H-frame towers for the Morgan Lake alternative which resulted in predicted noise exceedances at NSRs; 142, 143, 147, and 148 at Morgan Lake Park. However, the Department verified with the City of La Grande that these areas are not campgrounds but are day use areas, and therefore should not be included as a property normally used for sleeping (NSR) under the DEQ noise rules, as included by the applicant. The Department omitted these day use areas from proposed order Table NC-3 and in the evaluation of compliance with the DEQ noise rules.</p> <p>See proposed order Section IV.F. <i>Protected Areas</i>; IV.F.2. <i>Potential Noise Impacts; Operation</i> for added text describing potential impacts from operation of the proposed transmission line at Hilgard State Park. The predicted noise level at a nearby NSR is 43 dBA. However, the applicant states that the campground at Hilgard State Park is located farther away from the proposed transmission line than NSR 29, therefore the predicted noise level would be less than 43 dBA because noise attenuation increases with distance from the noise source. Operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council's Protected Areas standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Protected Areas standard.</p>
Stop B2H - Noise First Supplemental Response-XX	As mentioned below, the time frame for modeling is inaccurate, it must be for a 24 hour period; and, the foul weather analysis is being applied with averages across the full 300 miles with 4 meteorological stations; and.	<p>The modeling of corona noise is not based on the time of day. To the extent that the commenter intended to state that the baseline sound measurement data focused on the quietest night-time period to determine the baseline ambient sound levels, that is correct and is not a deficiency in Idaho Power's analysis—instead, focusing on the quietest time period makes the analysis more conservative. If Idaho Power would have modeled baseline sound measurements by taking an average of measured sound levels throughout the whole day, the ambient baseline sound levels would have been higher.</p> <p>Idaho Power also notes that, as discussed in Exhibit X of the ASC, the approach of considering the frequency of foul weather events is consistent with BPA's interpretation of the "infrequent events" exceptions as applied to the weather conditions giving rise to corona noise. Significantly, in analyzing how BPA transmission projects in Oregon would comply with the ODEQ Noise Control Regulations, BPA has concluded that corona noise caused by foul weather conditions east of the Cascades would be "infrequent." See Memorandum regarding Sound Level Limits for BPA Facilities (May 26, 1982) ("based on a meteorological analysis of the frequency of these rain rates (0.8–5 mm/hr), alternating current transmission lines east of the Cascades will meet this criteria"). In addition, for purposes of analyzing noise effects from specific proposed transmission projects in National Environmental</p>	<p>No edits in response to this comment made in proposed order. See Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis; Sound Measurement Procedure</i> for expanded discussion of the applicant measuring for baseline noise levels. Applicant response accurate and below provided response applies as well. The Department copies, in part, the applicant response; "...modeling results do not depend on time of day. Table X-4 presents the baseline sound levels during low wind conditions as well as low wind during the late night hours. The latter condition was quieter, and thus conservatively used as the baseline for Idaho Power's analysis. If Idaho Power were to instead use baseline sound levels during the low winds periods occurring at any time during a 24 hour period, this approach would result in predominately higher baseline sound levels and few predicted exceedances..."</p>

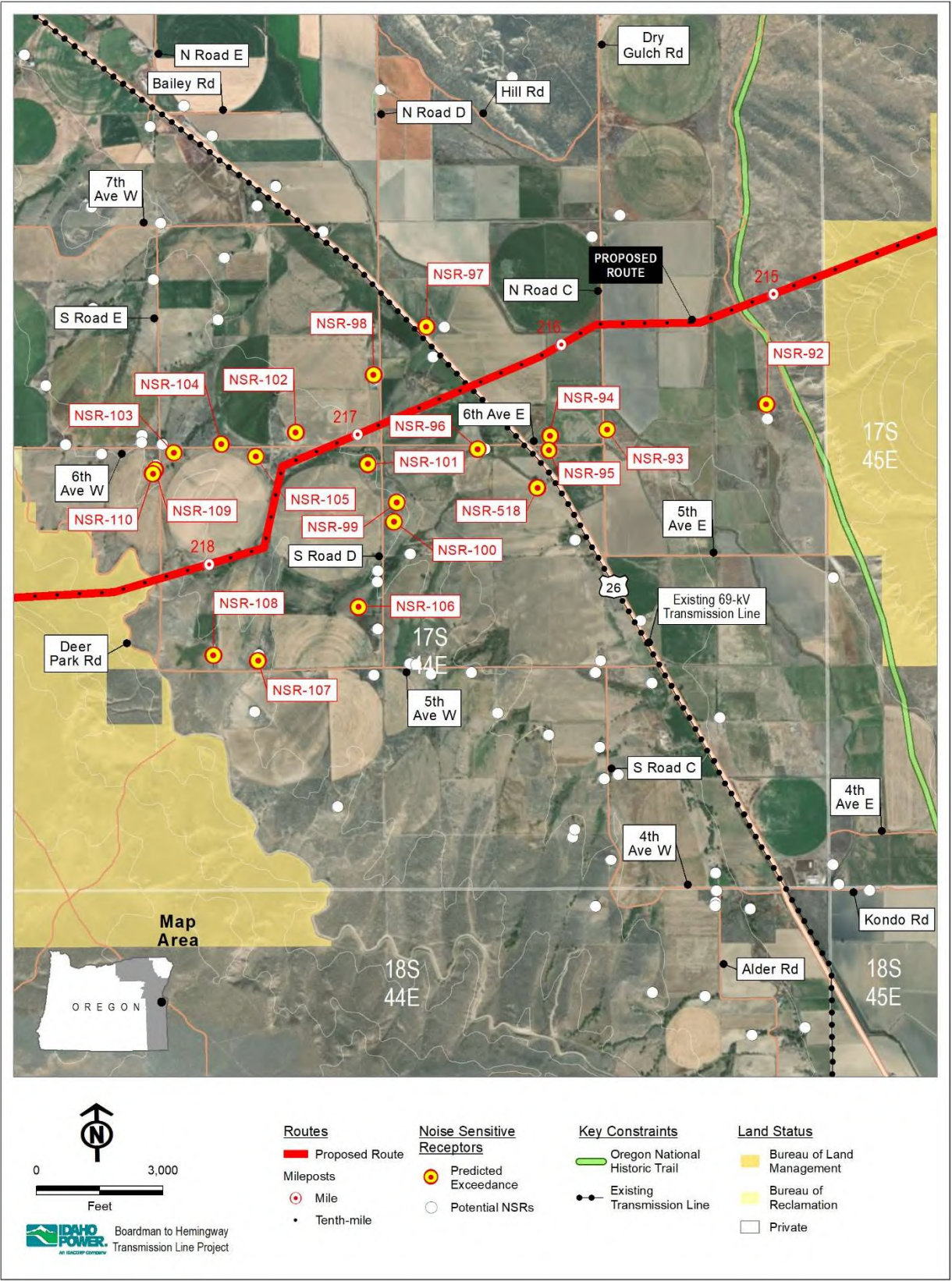


Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Noise First Supplemental Response</b>			
		Policy Act documents, BPA has focused on the infrequent occurrence of foul weather in the Project vicinity—which meteorological showed would happen occur between 1 percent and 6 percent of the year, depending on the location of the project. As described in Exhibit X, Idaho Power analyzed meteorological data in the project area which corroborated BPA's more general conclusion that conditions giving rise to corona occur infrequently in the eastern portion of the state, and particularly in the project area.	
Stop B2H - Noise First Supplemental Response-XX	<p>i. The consultant stated the following: "Baseline noise levels are conservatively estimated and are based on a late night period of time when outdoor human activities are limited. Based on the typical attenuate of open windows or doors of -10 dBA, the noise levels impacting humans indoors would be close to that of the original outdoor baseline noise levels."</p> <p>The developer is required to make conservative estimates of noise impacts due to the potential for modeling to be incorrect. The use of the actual late night noise levels resulted in a significantly higher noise baseline than the 26dBA which is the standard absent measurement of the actual noise levels. The levels the developer is using are as much as 18 dBA above the 26 dBA standard. The use of actual noise levels as opposed to the standard mean that the evaluation is clearly not "conservative."</p>	See discussion above regarding Idaho Power's conservative assumptions in noise modeling.	<p>Commenter does not provide explanation of why Department consultant evaluation of the applicant's request for exception is not relevant to DEQ noise rules. It appears that the commenter takes issue with the establishment of the baseline that differs from 26 dBA. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis</i>. DEQ Noise Control Regulations specify 26 dBA as an ambient noise level that may be used for wind energy facilities, the allowance for use of an assumed 26 dBA ambient noise level does not apply to the proposed facility as a linear, non-wind energy facility.</p> <p>The explanation of how windows and doors attenuate sound are provided by the applicant for context about actual noise experienced at NSRs and was not incorporated into the modeling. This is provided in ASC Exhibit X, under the request for exception, granting an exception is consistent with the obligation to protect the health, safety, and welfare of Oregon citizen. See proposed order Section IV.Q.1., <i>Noise Control Regulations; Request for Exception to the Ambient Antidegradation Standard – Unusual or Infrequent Events; Protection of Health, Safety, and Welfare of Oregon Citizens</i>, for text and footnote reference added for the Federal Highway Administration (FHWA) guidance for attenuation.</p>
Stop B2H - Noise First Supplemental Response-XX	<p>iii. "The infrequency of foul weather events given the meteorological data provided and the arid nature of the area of the Project."</p> <p>Corona effect is not only the result of rainy weather, but also a result of altitude with higher altitudes having more and louder corona effect, winds, moisture on the lines from fog, dew, and/or ice, etc. None of these additional impacts were considered by Idaho Power, the Oregon Department of Energy or the consultant in their determination.</p>	Idaho Power's analysis does consider altitude, as elevation of the line is one of the inputs in BPA's CAFE model, which was used to model sound levels for the project. The model provides results for fair weather (quietest, or best case results) and rain (loudest, or worst case results). The other types of weather events described by commenter may also result in the generation of some corona noise, but would not result in "worst case" sound levels, which Idaho Power conservatively uses to determine compliance with the DEQ noise rules. Additionally, a review of meteorological data indicates that high relative humidity is also infrequent in the project area.	See proposed order Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis; Sound Measurement Procedure</i> for footnote added clarifying that the (CAFE) program was used to model sound levels from the proposed transmission line and includes, but is not limited to, data for elevation or altitude, weather including humidity, tower and conductor configurations, and voltage.
Stop B2H - Noise First Supplemental Response-XX	2. The developer averaged metrological data in their noise source estimates over the entire transmission line rather than using noise at a given residence and noise in a 24hr period. The standard applies to noise at a specifically identified location per NPC1. The developer only included weather from midnight till	As indicated above, the modeling results do not depend on time of day. Table X-4 presents the baseline sound levels during low wind conditions as well as low wind during the late night hours. The latter condition was quieter, and thus conservatively used as the baseline for Idaho Power's analysis. If Idaho Power were to instead use baseline sound levels during the low winds periods occurring at any time during a 24 hour	No edits in response to this comment made in proposed order. See Section IV.Q.1., <i>Noise Control Regulations; Methods and Assumptions for Corona Noise Analysis; Sound Measurement Procedure</i> for expanded discussion of the applicant measuring for baseline noise levels. Applicant response accurate.

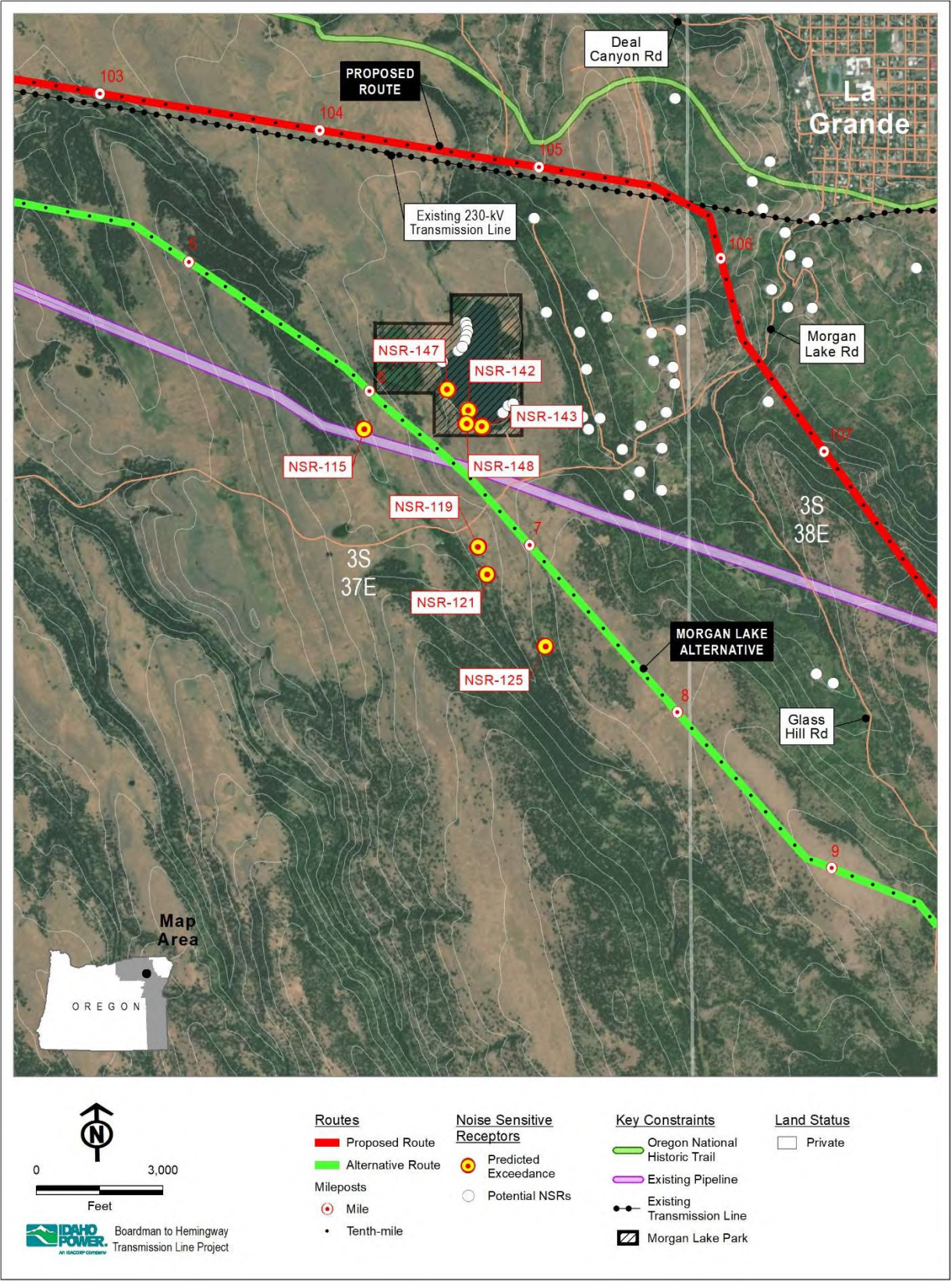


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	5:00 A.M. to count the times the standard was exceeded. The standard is based upon the definition of "Any one Hour" as given in OAR 340-035-0015 (7). It states that this term means any period of 60 consecutive minutes during the 24 hour day.	<p>period, this approach would result in predominately higher baseline sound levels and few predicted exceedances. For example, MP6 would increase from 25 dBA to 31 dBA and MP11 would increase from 32 to 34 (see excerpt from table X-4 below). Greater increases in baseline would occur if the establishment of baseline was not restricted to low wind conditions. Accordingly, Idaho Power's approach of focusing on the quietest time period is not a deficiency, and to the contrary, makes the analysis even more conservative.</p> <p>Table X-4. Description of Monitoring Positions, Measurement Durations, and Results</p> <table><tr><th>Monitoring Point (MP)</th><th>Nearest Receptor ID</th><th>Time Period/ Meteorology</th><th>L<sub>10</sub> 1-hour dBA Mean</th><th>L<sub>50</sub> 1-hour dBA Mean</th><th colspan="2">Measurement Period</th></tr><tr><td rowspan="2">MP2</td><td rowspan="2">168</td><td>Low Wind</td><td>41</td><td>36</td><td>Mar 6, 2012</td><td>Mar 19, 2012</td></tr><tr><td>Late Night</td><td>36</td><td>33</td><td>12:00</td><td>10:00</td></tr><tr><td rowspan="2">MP3</td><td rowspan="2">642</td><td>Low Wind</td><td>37</td><td>30</td><td>Mar 9, 2012</td><td>Apr 9, 2012</td></tr><tr><td>Late Night</td><td>33</td><td>28</td><td>15:00</td><td>12:00</td></tr><tr><td rowspan="2">MP5</td><td rowspan="2">146</td><td>Low Wind</td><td>41</td><td>34</td><td>Mar 6, 2012</td><td>Apr 7, 2012</td></tr><tr><td>Late Night</td><td>32</td><td>27</td><td>14:00</td><td>23:00</td></tr><tr><td rowspan="2">MP6</td><td rowspan="2">142</td><td>Low Wind</td><td>38</td><td>31</td><td>Mar 6, 2012</td><td>Apr 6, 2012</td></tr><tr><td>Late Night</td><td>30</td><td>25</td><td>16:00</td><td>23:00</td></tr><tr><td rowspan="2">MP7</td><td rowspan="2">285</td><td>Low Wind</td><td>48</td><td>42</td><td>Mar 6, 2012</td><td>Apr 24, 2012</td></tr><tr><td>Late Night</td><td>43</td><td>37</td><td>16:00</td><td>10:00</td></tr><tr><td rowspan="2">MP8</td><td rowspan="2">120</td><td>Low Wind</td><td>43</td><td>41</td><td>Mar 7, 2012</td><td>Apr 8, 2012</td></tr><tr><td>Late Night</td><td>43</td><td>41</td><td>9:23</td><td>23:00</td></tr><tr><td rowspan="2">MP9</td><td rowspan="2">123</td><td>Low Wind</td><td>39</td><td>35</td><td>Apr 24, 2012</td><td>May 10, 2012</td></tr><tr><td>Late Night</td><td>38</td><td>35</td><td>16:00</td><td>12:00</td></tr><tr><td rowspan="2">MP11</td><td rowspan="2">107</td><td>Low Wind</td><td>46</td><td>34</td><td>Mar 7, 2012</td><td>Apr 6, 2012</td></tr><tr><td>Late Night</td><td>47</td><td>32</td><td>12:00</td><td>23:00</td></tr><tr><td rowspan="2">MP13</td><td rowspan="2">91</td><td>Low Wind</td><td>61</td><td>54</td><td>Mar 7, 2012</td><td>Apr 23, 2012</td></tr><tr><td>Late Night</td><td>59</td><td>48</td><td>13:00</td><td>23:00</td></tr><tr><td rowspan="2">MP14</td><td rowspan="2">85</td><td>Low Wind</td><td>42</td><td>36</td><td>Mar 7, 2012</td><td>Apr 10, 2012</td></tr><tr><td>Late Night</td><td>39</td><td>33</td><td>17:00</td><td>14:00</td></tr><tr><td rowspan="2">MP15</td><td rowspan="2">80</td><td>Low Wind</td><td>37</td><td>30</td><td>Apr 10, 2012</td><td>May 10, 2012</td></tr><tr><td>Late Night</td><td>31</td><td>27</td><td>14:00</td><td>14:00</td></tr></table>	Monitoring Point (MP)	Nearest Receptor ID	Time Period/ Meteorology	L <sub>10</sub> 1-hour dBA Mean	L <sub>50</sub> 1-hour dBA Mean	Measurement Period		MP2	168	Low Wind	41	36	Mar 6, 2012	Mar 19, 2012	Late Night	36	33	12:00	10:00	MP3	642	Low Wind	37	30	Mar 9, 2012	Apr 9, 2012	Late Night	33	28	15:00	12:00	MP5	146	Low Wind	41	34	Mar 6, 2012	Apr 7, 2012	Late Night	32	27	14:00	23:00	MP6	142	Low Wind	38	31	Mar 6, 2012	Apr 6, 2012	Late Night	30	25	16:00	23:00	MP7	285	Low Wind	48	42	Mar 6, 2012	Apr 24, 2012	Late Night	43	37	16:00	10:00	MP8	120	Low Wind	43	41	Mar 7, 2012	Apr 8, 2012	Late Night	43	41	9:23	23:00	MP9	123	Low Wind	39	35	Apr 24, 2012	May 10, 2012	Late Night	38	35	16:00	12:00	MP11	107	Low Wind	46	34	Mar 7, 2012	Apr 6, 2012	Late Night	47	32	12:00	23:00	MP13	91	Low Wind	61	54	Mar 7, 2012	Apr 23, 2012	Late Night	59	48	13:00	23:00	MP14	85	Low Wind	42	36	Mar 7, 2012	Apr 10, 2012	Late Night	39	33	17:00	14:00	MP15	80	Low Wind	37	30	Apr 10, 2012	May 10, 2012	Late Night	31	27	14:00	14:00	
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MP7	285	Low Wind	48	42	Mar 6, 2012	Apr 24, 2012																																																																																																																																								
		Late Night	43	37	16:00	10:00																																																																																																																																								
MP8	120	Low Wind	43	41	Mar 7, 2012	Apr 8, 2012																																																																																																																																								
		Late Night	43	41	9:23	23:00																																																																																																																																								
MP9	123	Low Wind	39	35	Apr 24, 2012	May 10, 2012																																																																																																																																								
		Late Night	38	35	16:00	12:00																																																																																																																																								
MP11	107	Low Wind	46	34	Mar 7, 2012	Apr 6, 2012																																																																																																																																								
		Late Night	47	32	12:00	23:00																																																																																																																																								
MP13	91	Low Wind	61	54	Mar 7, 2012	Apr 23, 2012																																																																																																																																								
		Late Night	59	48	13:00	23:00																																																																																																																																								
MP14	85	Low Wind	42	36	Mar 7, 2012	Apr 10, 2012																																																																																																																																								
		Late Night	39	33	17:00	14:00																																																																																																																																								
MP15	80	Low Wind	37	30	Apr 10, 2012	May 10, 2012																																																																																																																																								
		Late Night	31	27	14:00	14:00																																																																																																																																								

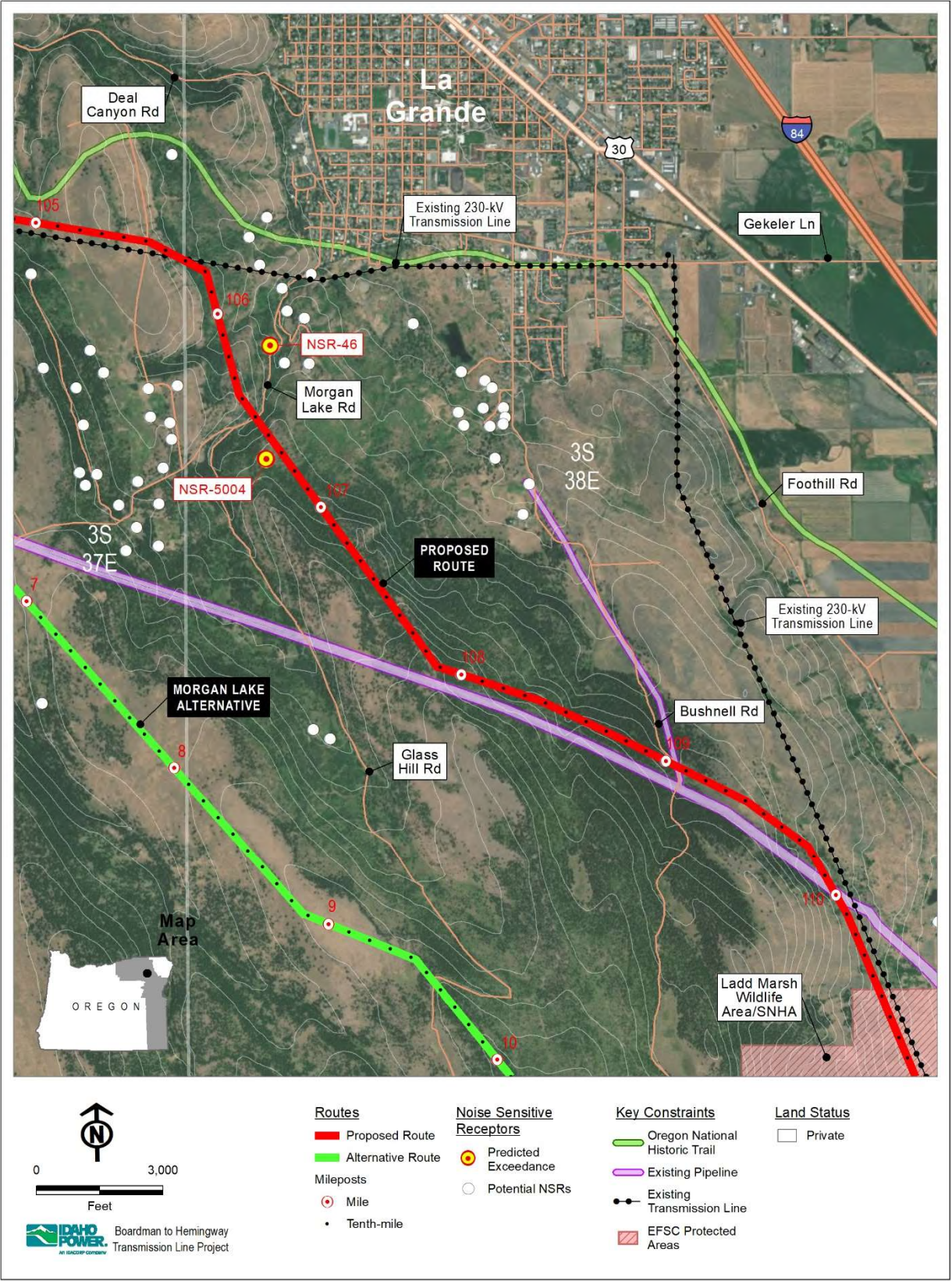
Attachment 1 – Mapset













**Attachment 2 – Updated Table NC-3**



**Table NC-1: Summary of Acoustic Modeling Results—Comparison of Predicted Facility Sound Levels to Late Night Baseline L50 (NSR Exceedances)**

NSR Number (Map ID)	Distance from NSR to the Transmission Line (feet)	Nearest Milepost	County	Late Night Baseline Sound Pressure Level (dBA)	Future Sound Level (Foul Weather) (dBA)	Increase (dBA)
5002	2,067	58.9	Umatilla	25	36	+11
8	2,139	58.9	Umatilla	25	36	+11
9	1,834	59.6	Umatilla	25	36	+12
10	1,834	59.6	Umatilla	25	36	+12
11	1,398	59.7	Umatilla	25	38	+13
5004	338	106.7	Union	32	47	+15
<u>46</u>	<u>980</u>	<u>106.2</u>	<u>Union</u>	<u>32</u>	<u>43</u>	<u>+11</u>
69	1,467	142.6	Baker	27	39	+12
70	1,053	142.7	Baker	27	40	+14
5010	1,170	174.2	Baker	24	41	+17
92	2,434	215.2	Malheur	24	35	+12
93	2,283	216	Malheur	24	35	+11
94	1,801	216.2	Malheur	24	37	+12
95	2,070	216.3	Malheur	24	36	+12
96	1,470	216.5	Malheur	24	38	+13
97	1,693	216.5	Malheur	24	37	+13
98	1,102	216.8	Malheur	24	39	+15
99	1,768	216.9	Malheur	24	37	+13
100	2,119	217	Malheur	24	36	+12
101	673	217	Malheur	24	42	+17
102	607	217.3	Malheur	24	42	+18
103	2,575	217.4	Malheur	24	35	+11
104	1,598	217.4	Malheur	24	37	+14
105	745	217.4	Malheur	24	41	+17
106	2,621	217.7	Malheur	24	35	+11
107	2,474	217.9	Malheur	24	35	+12
108	2,119	218.1	Malheur	24	36	+12
109	2,595	218.1	Malheur	24	35	+11
110	2,648	218.1	Malheur	24	35	+11
<u>518</u>	<u>2,818</u>	<u>216.3</u>	<u>Malheur</u>	<u>24</u>	<u>35</u>	<u>+11</u>
5011	780	227.1	Malheur	24	42	+18
111	2,746	253.5	Malheur	24	35	+11
5008	1,340	254.7	Malheur	24	38	+14
5009	2,060	254.7	Malheur	24	26	+12
112	1,732	254.9	Malheur	24	37	+13
113	3,087	263.7	Malheur	24	34	+11
115	659	6.1	Union	32	<u>46</u>	<u>+14</u>
<u>142</u>	<u>1,058</u>	<u>6.4</u>	<u>Union</u>	<u>32</u>	<u>45</u>	<u>+12</u>
<u>143</u>	<u>953</u>	<u>6.4</u>	<u>Union</u>	<u>32</u>	<u>46</u>	<u>+12</u>

Table NC-1: Summary of Acoustic Modeling Results—Comparison of Predicted Facility  
Sound Levels to Late Night Baseline L50 (NSR Exceedances)

NSR Number (Map ID)	Distance from NSR to the Transmission Line (feet)	Nearest Milepost	County	Late Night Baseline Sound Pressure Level (dBA)	Future Sound Level (Foul Weather) (dBA)	Increase (dBA)
<u>147</u>	<u>1,076</u>	<u>6.3</u>	<u>Union</u>	<u>32</u>	<u>45</u>	<u>+12</u>
<u>148</u>	<u>1,016</u>	<u>6.4</u>	<u>Union</u>	<u>32</u>	<u>45</u>	<u>+12</u>
<u>119</u>	<u>985</u>	<u>6.8</u>	<u>Union</u>	<u>32</u>	<u>45</u>	<u>+12</u>
<u>121</u>	<u>1,215</u>	<u>7.0</u>	<u>Union</u>	<u>32</u>	<u>44</u>	<u>+12</u>
<u>125</u>	<u>1,326</u>	<u>7.4</u>	<u>Union</u>	<u>32</u>	<u>43</u>	<u>+11</u>
133	890	255.4	Malheur	24	40	+16
Source: B2HAPDoc3-41 ASC 24_ Exhibit X_Noise_ASC 2018-09-28, Table X-5.						

**ODOE Response:**

See proposed order Section IV.Q.1. *Noise Control Regulations: OAR 340-035-0035, OAR 340-035-0010 and OAR 340-035-0100; Results of Noise Analysis; Table NC-4: Summary of Acoustic Modeling Results—Comparison of Predicted Facility Sound Levels to Late Night Baseline L50 (NSR Exceedances)*

Note: In its responses to DPO comments that applicant provided a supplemental noise evaluation, which modeled H-frame towers for the Morgan Lake alternative which resulted in predicted noise exceedances at NSRs; 142, 143, 147, and 148 at Morgan Lake Park. However, the Department verified with the City of La Grande that these areas are not campgrounds but are day use areas, and therefore should not be included as a property normally used for sleeping (NSR) under the DEQ noise rules, as included by the applicant. The Department omitted these day use areas from Table NC-4 and in the evaluation of compliance with the DEQ noise rules.

B2HAPDoc13 DPO IPC Responses to Select DPO Comments Rec'd by 2019-11-07; B2HAPP DPO IPC Responses - StopB2H - 4. Noise - 2nd Supplemental Response 2019-11-06, B2HAPDoc1 Proposed Order Agency Consultation\_City of La Grande\_Spence 2020-04-15.

**Attachment 4: Boardman to Hemingway Transmission Line Project  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**

**Idaho Power's Responses to Public Comments Received by ODOE on the Draft Proposed Order  
November 6, 2019**

**Table NC-1: Summary of Acoustic Modeling Results—Comparison of Predicted Facility  
Sound Levels to Late Night Baseline L50 (NSR Exceedances)**

<b>NSR Number (Map ID)</b>	<b>Distance from NSR to the Transmission Line (feet)</b>	<b>Nearest Milepost</b>	<b>Coun<sup>1</sup>ty</b>	<b>Late Night Baseline Sound Pressure Level (dBA)</b>	<b>Future Sound Level (Foul Weather) (dBA)</b>	<b>Increase (dBA)</b>
5002	2,067	58.9	Umatilla	25	36	+11
8	2,139	58.9	Umatilla	25	36	+11
9	1,834	59.6	Umatilla	25	36	+12
10	1,834	59.6	Umatilla	25	36	+12
11	1,398	59.7	Umatilla	25	38	+13
5004	338	106.7	Union	32	47	+15
<u>46</u>	<u>991</u>	<u>106.2</u>	<u>Union</u>	<u>32</u>	<u>43</u>	<u>+11</u>
69	1,467	142.6	Baker	27	39	+12
70	1,053	142.7	Baker	27	40	+14
5010	1,170	174.2	Baker	24	41	+17
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94	1,801	216.2	Malheur	24	37	+12
95	2,070	216.3	Malheur	24	36	+12
96	1,470	216.5	Malheur	24	38	+13
97	1,693	216.5	Malheur	24	37	+13
98	1,102	216.8	Malheur	24	39	+15
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102	607	217.3	Malheur	24	42	+18
103	2,575	217.4	Malheur	24	35	+11
104	1,598	217.4	Malheur	24	37	+14
105	745	217.4	Malheur	24	41	+17
106	2,621	217.7	Malheur	24	35	+11
107	2,474	217.9	Malheur	24	35	+12
108	2,119	218.1	Malheur	24	36	+12
109	2,595	218.1	Malheur	24	35	+11
110	2,648	218.1	Malheur	24	35	+11
<u>518</u>	<u>2734</u>	<u>216.4</u>	<u>Malheur</u>	<u>24</u>	<u>35</u>	<u>+11</u>
5011	780	227.1	Malheur	24	42	+18
111	2,746	253.5	Malheur	24	35	+11
5008	1,340	254.7	Malheur	24	38	+14
5009	2,060	254.7	Malheur	24	36	+12

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order prevails and should be referenced appropriately in any petitions for contested case party status.

**Table NC-1: Summary of Acoustic Modeling Results—Comparison of Predicted Facility Sound Levels to Late Night Baseline L50 (NSR Exceedances)**

NSR Number (Map ID)	Distance from NSR to the Transmission Line (feet)	Nearest Milepost	Coun <sup>ty</sup>	Late Night Baseline Sound Pressure Level (dBA)	Future Sound Level (Foul Weather) (dBA)	Increase (dBA)
112	1,732	254.9	Malheur	24	37	+13
113	3,087	263.7	Malheur	24	34	+11
115	659	6.1	Union	32	46	+14
142C	1,015	6.4	Union	32	44	+12
143C	934	6.4	Union	32	45	+12
147C	1,075	6.2	Union	32	44	+12
148C	1,058	6.3	Union	32	44	+12
119	935	6.8	Union	32	45	+12
121	1,079	6.9	Union	32	44	+12
125	1,378	7.4	Union	32	43	+11
133	890	255.4	Malheur	24	40	+16

Source: B2HAPDoc3-41 ASC 24\_ Exhibit X\_Noise\_ASC 2018-09-28, Table X-5.

**ODOE Response:**

See proposed order Section IV.Q.1. *Noise Control Regulations: OAR 340-035-0035, OAR 340-035-0010 and OAR 340-035-0100; Results of Noise Analysis; Table NC-4: Summary of Acoustic Modeling Results—Comparison of Predicted Facility Sound Levels to Late Night Baseline L50 (NSR Exceedances)*

Note: In its responses to DPO comments that applicant provided a supplemental noise evaluation, which modeled H-frame towers for the Morgan Lake alternative which resulted in predicted noise exceedances at NSRs; 142, 143, 147, and 148 at Morgan Lake Park. However, the Department verified with the City of La Grande that these areas are not campgrounds but are day use areas, and therefore should not be included as a property normally used for sleeping (NSR) under the DEQ noise rules, as included by the applicant. The Department omitted these day use areas from Table NC-4 and in the evaluation of compliance with the DEQ noise rules.

B2HAPDoc13 DPO IPC Responses to Select DPO Comments Rec'd by 2019-11-07; B2HAPP DPO IPC Responses - StopB2H - 4. Noise - 2nd Supplemental Response 2019-11-06, B2HAPDoc1 Proposed Order Agency Consultation\_City of La Grande\_Spence 2020-04-15.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H 5. Scenic, Recreation, and Protected Areas</b>			
Stop B2H 8-22-2019- Scenic, Recreation, and Protected Areas - 1	It appears that the developer, by deciding what is important and what is scenic, is taking advantage of understaffed rural counties that have not been able to keep up with the bureaucratic nuances of their "lists." For example, the only areas in Union County so designated are the Blue Mountain Forest Wayside and the Minam River, (DPO p.12) because they are identified with the precise word "scenic" in the "Union County Comprehensive Plan." Considering the endless exceptions ODOE regularly grant to developers, it would be appropriate for ODOE to provide similar leeway to the interpretation of local documents.	EFSC's standards for scenic resources, protected areas, and recreation resources prescribe the types of resources to be evaluated under each standard. The Council's Scenic Resources Standard addresses only those scenic resources and values " <i>identified as significant or important in</i> local land use plans, tribal land management <sup>1</sup> plans and federal land management plans." Consistent with the Council's Scenic Resources Standard, when reviewing the Union County Comprehensive Plan, Idaho Power identified those resources which Union County had identified as a significant or important scenic resource or value.	Applicant response accurate. The Department looks to the language of each standard informed by the information requirements designated in Division 21 to draft findings and recommendations under each applicable Council standard.  No edits to proposed order made in response to this comment.
Stop B2H 8-22-2019- Scenic, Recreation, and Protected Areas	Idaho Power conjured up many pages of a methodology for Exhibits R and T, to support their charade of analysis. However, their conclusions are unsupported with relevant credible data and fail to consider Oregonians' subjective "opinion/evaluation" of their scenic and recreational resource. Current tourism promotion of local scenic and recreational assets, as well as data from Chamber of Commerce records or campground host daily logs could give a more accurate measure of the resources. Instead, Idaho Power created an elaborate "analysis" to confuse the public or worse, to attempt to impress the Council with an obfuscating methodology.	<p>Idaho Power and its expert visual resources consultant developed the methodology for evaluating the potential impacts of the project to scenic resources, which is presented in ASC Exhibit R, Attachment R-1 – Scenic Resources Impact Assessment Methodology ("Scenic Resources Methodology"). The Scenic Resources Methodology takes into consideration the requirement in the Scenic Resources standard that "the design, construction, and operation of the facility, taking into account mitigation will not result in significant adverse impact to scenic resources," as well as the Council's definition of "significant" provided in OAR 345-001-0010(52):</p> <p>"Significant" means having an important consequence, either alone or in combination with other factors, based upon the magnitude and likelihood of the impact on the affected human population or natural resources, or on the importance of the natural resource affected, considering the context of the action or impact, its intensity and the degree to which possible impacts are caused by the proposed action. Nothing in this definition is intended to require a statistical analysis of the magnitude or likelihood of a particular impact.</p> <p>Using the standard and definition as a framework for analysis, the Scenic Resources Methodology also incorporates assessment tools used by federal agencies such as the U.S. Bureau of Land Management and Forest Service.</p> <p>Idaho Power disagrees with commenter's assertion that its Scenic Resources Methodology is "obfuscating." Instead, Idaho Power's Scenic Resources Methodology provides a tool to evaluate compliance with the Council's Scenic Resources Standard (while addressing the Council's definition of significance), and allows for potential impacts (and related mitigation) to be thoroughly analyzed and documented.</p>	<p>Comment does not identify specific issue with the applicant's methodology. No edits to the proposed order made. The Council's rules do not require, or provide, a specific methodology for evaluating visual impacts to Scenic resources, Protected Areas, or Recreational resources. The applicant proposes a specific methodology based on prescribed methods used by the BLM and the US Forest Service for assessing visual impacts. Resources located in non-forested areas were analyzed using the BLM methodology, and those located in forested areas were analyzed using the USFS methodology.</p> <p>ASC Exhibit L, Attachment L-3, ASC Exhibit R, Attachment R-1 and ASC Exhibit T, Attachment T-4 include the complete visual impact assessment methodology proposed by the applicant. See proposed order IV.F <i>Protected Areas</i>; Section IV.F.5., <i>Potential Visual Impacts from Facility Structures; Construction and Operation; Methodology for Visual Impact Assessment</i> for a detailed summary in the order.</p>
Stop B2H 8-22-2019- Scenic, Recreation, and Protected Areas	Admittedly, Scenic and Recreation areas will have a degree of subjectivity in any analysis. There is not an objective or scientific basis for visual/scenic resource evaluation within the Oregon statutes or rules. The ODOE has allowed the developer to develop their own methods for	As Idaho Power explained above, the Scenic Resources Methodology provides a tool for analysis of potential impacts to scenic resources that is reasoned, allows for documentation of the steps of the analysis and conclusions regarding same. Importantly, the Scenic Resources Methodology provides a	Comment does not identify specific issue with the applicant's methodology. No edits to the proposed order made. The Council's rules do not require, or provide, a specific methodology for evaluating visual

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H 5. Scenic, Recreation, and Protected Areas</b>			
	evaluation. Within the Recreation standards a few criteria are mentioned to guide the analysis.	process for analysis that is repeatable, which minimizes the potential for subjectivity to influence the conclusions in the analysis.	impacts to Scenic resources, Protected Areas, or Recreational resources. The applicant proposes a specific methodology based on prescribed methods used by the BLM and the US Forest Service for assessing visual impacts. Resources located in non-forested areas were analyzed using the BLM methodology, and those located in forested areas were analyzed using the USFS methodology.
Stop B2H Morgan Lake Park Letter (Lois Barry)-Scenic, Recreation, and Protected Areas	Applicant's conclusion that the B2H project will not preclude visitors from enjoying the day use and overnight facilities offered at the Morgan Lake Park (ASC T-4-56) is not supported with credible data.	Commenter's assertion lacks specificity as to why Idaho Power's conclusion is not "supported with credible data," and Idaho Power respectfully disagrees. Notwithstanding, Idaho Power is providing an updated analysis for Morgan Lake Park to include additional data to further support the conclusions. Additional data include viewshed models to better understand screening potential from locations in the park and more detailed analysis regarding potential noise impacts at the park. This analysis is included as Attachment 1 to this comment response matrix.	Comment does not identify a portion of the analysis in the ASC or DPO that is insufficient or what data may not be credible and why. No edits to the proposed order made in response to this comment. See proposed order Section, IV.L. <i>Recreation</i> ; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity.
Stop B2H Morgan Lake Park Letter (Lois Barry)-Scenic, Recreation, and Protected Areas	<p>Morgan Lake Park: Interpretation of Designation: Management objectives are not specified for scenic resources. However, enjoying scenery is mentioned as one of the activities offered by the park (City of La Grande 2016); therefore, scenery is considered a valued attribute of this recreation opportunity. Management goals that specify preservation of the "maximum natural setting" speak to how the City will develop and maintain recreational facilities within the Park (City of La Grande undated). Resource Overview: Morgan Lake Park is one of 11 municipal parks provided by the City of La Grande Parks and Recreation Department. The park is unusual in that it is located outside the city limits, approximately 3 miles southwest of La Grande, and accommodates overnight camping (Figure T-4-6). The park includes 204.5 acres and is considered a regional park (City of La Grande 2016). Park facilities include 12 campsites, 5 barbeque pits, 4 fishing piers, a restroom, a boat launch, and a floating dock. There is no fee for camping and no motors are allowed on the lake (City of La Grande 2016). The lake provides year-round fishing opportunities.</p> <p>Per OAR 345-022-0040, Morgan Lake Park is not considered a Protected Area. Per OAR 345-022-0080, Morgan Lake Park is not considered a Scenic Resource. Per OAR 345-022-0100, Morgan Lake Park is being evaluated as a Recreation Resource.</p>	<p>Morgan Lake Park is not analyzed under the Scenic Resources Standard because it is not identified as an important or significant scenic resource or value in a local, tribal, or federal land use plan. The Morgan Lake Recreation Use and Development Plan does not provide any specific management objectives for scenic resources within Morgan Lake Park. However, as noted in the comment at left, the City of La Grande's website had previously mentioned that enjoying scenery is one of the activities offered by the park (City of La Grande 2016), though that language is no longer present on the website (City of La Grande 2019). Importantly, the City's website for the park does not provide relevant management guidance. The relevant planning document, the Morgan Lake Recreational Use and Development Plan, identifies a park objective as a "quality outdoor recreational experience harmonious with a natural forest and lake area" and a park goal to "preserve the maximum of natural setting." Idaho Power conservatively interpreted this to mean that scenery is therefore considered a valued attribute of this recreation opportunity, but arguably the resource is managed for recreation activities such as fishing, camping, picnicking, and boating and not for scenic views or vistas.</p> <p>As explained in the relevant management plan, the park "shall be managed and improved in a manner consistent with the objective of providing a quality outdoor recreational experience harmonious with a natural forest and lake area. . . . A goal of minimum development of Morgan Lake Park should be maintained to preserve the maximum of natural setting and to encourage solitude, isolation, and limited visibility of users while at the same time providing safe and sanitary condition for users." Accordingly, the management direction for the preservation of the "natural setting" is geared</p>	Applicant response accurate. The evaluation for the Scenic resources standard looks at land use planning documents and management plans for local (County), tribal, or federal land use plan to determine whether scenic resources were identified as significant or important within the analysis area. No edits to proposed order made in response to this comment, however, see proposed order Section, IV.L. <i>Recreation</i> ; IV.L.4., <i>Potential Visual Impacts</i> and Recommended Recreation Condition 1 requiring the use of lower H-frame tower structures to reduce potential visual impacts at the Park.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H 5. Scenic, Recreation, and Protected Areas</b>			
		<p>toward the types of recreation opportunities and experiences developed at the park, and not to specific scenic resources.</p> <p>Morgan Lake Park is not analyzed under the Protected Area standard because it is not among the resources listed in OAR 345-022-0040 that qualify for consideration as a “protected area.”</p> <p>As noted in the comment, Idaho Power is evaluating Morgan Lake Park as a Recreation Resource—which Idaho Power also notes includes consideration of scenic and visual impacts to the resource.</p>	
Stop B2H Morgan Lake Park Letter (Lois Barry)-Scenic, Recreation, and Protected Areas	Per OAR 345-022-0080, Morgan Lake Park should be considered a Scenic Resource and should have received a Visual Impact Assessment. Relevant Key Observation Points 4-28 are indicated (ASC T-4-46) for Morgan Lake Park, but there are no photo simulations of Morgan Lake Park in Attachment R-4. Photo simulations are recommended in the Visual Assessment Analysis. The few photo-simulations so-identified in Attachment 4, are simply photographs. Photo-simulations are “a photographic image that has been computer-modified to show a not-yet existing feature.” Beside each photograph available in Attachment R-4 is a right hand sidebar featuring a route map in yellow with red dots to indicate transmission towers. Surely applicant’s staff is aware that a red dot on a yellow line is not a photo-simulation. If applicant expects conclusions of “no significant visual impact” are to be accepted, those conclusions must be verified by accurate photo-simulations of the eight areas within a mile of Morgan Lake.	As explained above, Idaho Power appropriately considered Morgan Lake Park as a Recreation Resource, and performed a visual impact assessment for Morgan Lake Park. Idaho Power included simulations of potential visual impacts at Morgan Lake Park in its DPO Comments dated August 22, 2019 and those simulations are considered in the updated analysis performed for the park.	Same response as above. Applicant response accurate. The evaluation for the Scenic resources standard looks at land use planning documents and management plans for local (County), tribal, or federal land use plan to determine whether scenic resources were identified as significant or important within the analysis area. See proposed order Section, IV.L. <i>Recreation</i> ; IV.L.4., <i>Potential Visual Impacts</i> for an evaluation and reference to the supplemental visual impact analysis the applicant provided in response to comments on the DPO and Recommended Recreation Condition 1 requiring the use of lower H-frame tower structures to reduce potential visual impacts at the Park.
Stop B2H Morgan Lake Park Letter (Lois Barry)-Scenic, Recreation, and Protected Areas	<p>The Morgan Lake Park Recreational Use and Development Plan specifically stipulates that maintaining the scenic visual integrity of the park is important to its planning goals:</p> <p>The park “shall be managed and improved in a manner consistent with the objective of providing a quality outdoor recreational experience harmonious with a natural forest and lake area. . . . A goal of minimum development of Morgan Lake Park should be maintained to preserve the maximum of natural setting [scenic and visual qualities] and to encourage solitude, isolation, and limited visibility of users while at the same time providing safe and sanitary condition for users.” (ASC T-4-51)</p> <p>The Morgan Lake Park Recreational Use and Development Plan describes preservation of a “natural forest and lake area” by managing it (as has been the case for more than 50 years) with a goal of “minimum development” to preserve “the maximum of natural setting.”</p>	Idaho Power respectfully disagrees with commenter that the Morgan Lake Recreational Use and Development Plan “specifically stipulates that maintaining the scenic visual integrity of the park is important to its planning goals.” It is worth noting that the portion of the management plan quoted by commenter does not identify “scenic or visual qualities,” so commenter included that term in brackets to clarify that it is commenter’s interpretation. As explained above, Idaho Power agrees that the Morgan Lake Recreational Use and Development Plan identifies preservation of the natural setting, and that attribute is considered applicable to the recreation setting, opportunity, and experience.	See response above.
Stop B2H Morgan Lake Park Letter (Lois Barry)-Scenic, Recreation, and Protected Areas	At page 9, commenter includes what appear to be photo simulations of the project near the entrance to Morgan Lake Park.	The simulations presented by commenter are not representative of potential impacts to the recreational experience at Morgan Lake Park. First, Idaho Power notes that the photo appears to be taken from the road leading to Morgan Lake Park, and not from within the park boundaries—and	Applicant response accurate. See response above.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H 5. Scenic, Recreation, and Protected Areas</b>			
		accordingly, this particular viewpoint would not be representative of the locations at which the public would experience and enjoy the park itself. Second, Idaho Power notes that the simulation includes lattice towers, and ODOE has provided a condition for the use of H-frames with a reduced tower height in this area. Third, there is insufficient information to verify the accuracy of the location, height, or orientation of the towers shown in the purported simulation; all of which are critical to providing accurate simulations of structures on the landscape.	
Stop B2H Twin Lake Letter - Scenic, Recreation, and Protected Areas	Page 156, (T-4-6) purports to be a map of Morgan Lake Park. According to the map legend, the purple cross hatch amoeba-shaped area is Morgan Lake Park. That's wrong. The purple cross hatch is Morgan Lake. The actual boundaries of the 204 acre park are not indicated.	Idaho Power agrees with this comment, which points out what was a clerical error included in the mapping. Idaho Power is providing a revised map that accurately represents the park boundary.	See B2HAPDoc13 DPO IPC Responses to Select DPO Comments Rec'd by 2019-11-07; B2HAPP DPO IPC Responses - StopB2H - 5. and indiv comments Scenic, Recreation, and Protected Areas -Morgan Lake Park 2019-11-07; Figure 1 Project Map with Morgan Lake Park Boundary (PDF page 168/388) for an updated figure of the boundary for Morgan Lake Park submitted by applicant in its response to comments on the DPO.
Stop B2H Twin Lake Letter - Scenic, Recreation, and Protected Areas	Discussion regarding aquatic vegetation and fish and wildlife habitat at Twin Lake.	Commenter includes significant discussion about plant and animal species that may occur at Twin Lake, but does not explain how the project may result in impacts to such species, or provide any analysis relevant to the Recreation Standard or Fish and Wildlife Habitat Standard—particularly in light of the fact that the project is located outside of Morgan Lake Park and will not result in any direct impacts to Twin Lake.	Applicant response accurate. No direct impacts to Morgan Lake Park anticipated.
Stop B2H Twin Lake Letter - Scenic, Recreation, and Protected Areas	Construction of a 500 kV power line within close proximity to the park would result in degradation of the natural qualities of the area. In addition to the visual impact of the power lines themselves, significant impacts due to tower footprint construction, construction and maintenance of access roads, and herbicide use, could have profound impact on water quality of Twin Lake. Introduction of invasive plant species could have irreversible impact on the health and diversity of the native flora and all of the bird, insect and mammal species that depend on these resources.	Idaho Power respectfully disagrees that the project will result in the impacts asserted by commenter. First, there is no construction proposed within the boundary of Morgan Lake Park, and commenter has provided no specific evidence to support its claim that adjacency of the project will result in the impacts alleged. Additionally, commenter has provided no support for its claim regarding the introduction of invasive plant species, and fails to consider the protections that will be afforded by Idaho Power's Noxious Weed Plan.	Applicant response accurate. No direct impacts to Morgan Lake Park anticipated. See also Recommended Fish and Wildlife Condition 3 and Attachment P1-5 Draft Noxious Weed Plan with Errata.
Stop B2H Twin Lake Letter - Scenic, Recreation, and Protected Areas	Developing a well-informed understanding of the risks and possible permanent damages of power line construction to the natural habitat and undeveloped surroundings of the Morgan Lake and Twin Lake area should be a high priority for the Council. The glaring omission of Twin Lakes in the ASC and DPO is irrefutable evidence of applicant's failure to conduct essential studies of the area. EFSC approval of the Morgan Lake Alternate Route should be denied.	As explained above, Idaho Power has updated its analysis of Morgan Lake Park to clarify its analysis of Twin Lake.	See responses above. Additionally, see proposed order Section IV.L. <i>Recreation</i> ; IV.L.4. <i>Potential Visual Impacts; Morgan Lake Park</i> for additional description and analysis of Morgan Lake Park and Twin Lake.
Stop B2H Grande Ronde Valley Viewshed Letter - Scenic, Recreation, and Protected Areas	V. Resources A. State Planning Goal: To conserve open space and protect natural, cultural, historical and scenic resources.	It appears that commenter quotes the Union County Comprehensive Plan for the assertion that the Grande Ronde Valley is a viewshed that should be protected under EFSC's Scenic Resources Standard. The policies quoted in the comment apply to resources that have been identified in Union County's comprehensive plan. However, the Grande Ronde Valley has not been	Applicant response accurate. No edits to the proposed order made in response to this comment.  An example of a scenic resource identified in the Union County Comprehensive Plan is the Blue Mountain



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
Stop B2H 5. Scenic, Recreation, and Protected Areas			
	<p>B2. That the following concerns will be taken into account in protecting area visual attractiveness:</p> <ul style="list-style-type: none"><li>a. Maintaining [sic] vegetative cover wherever practical.</li><li>b. Using vegetation or other site obscuring methods of screening unsightly uses.</li><li>c. Minimizing number and size of signs.</li><li>d. Siting developments to be compatible with surrounding area uses, and to recognize the natural characteristics of the location.</li></ul> <p>B6. That development will maintain or enhance attractiveness of the area and not degrade resources. Is this the point where applicant is prepared to argue that “visual attractiveness” is not “scenic value”?</p> <p>As you can see, Idaho Power’s proposal to inflict a parade of massive transmission towers across the Grande Ronde Valley’s viewshed violates is counter to sections V.A, V.B.2 and V.B.6 of our County’s Land Use Plan.</p>	<p>identified in the Union County Comprehensive Plan as a significant or important scenic resource or value for purposes of compliance with OAR 345-022-0080.</p>	<p>Forest Wayside, and is discussed in Section IV.J. <i>Scenic Resources, Union County: Blue Mountain Forest Wayside and Blue Mountain Forest State Scenic Corridor.</i></p>

**Attachment 4: Boardman to Hemingway Transmission Line  
 DPO Comment, Applicant Responses, Department Response in Proposed Order  
 Crosswalk Tables**

See applicant's response materials below table.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Stop B2H 5. And Various Individual Commenters - Scenic, Recreation, and Protected Areas – Morgan Lake Park</i></b>			
Various comments regarding Scenic, Recreation, and Protected Areas standards or analysis at Morgan Lake Park	<sup>1</sup>	See applicant's response materials below table.	<p>The additional information submitted on the record of the ASC/DPO by the applicant has been incorporated, in part and as applicable, into the proposed order. The Department notes that its analysis and recommendations may differ from the information provided below. See Department responses in the other response tables.</p> <p><u>See proposed order:</u></p> <p>Section IV.Q.1., <i>Nosie Control Regulation; Methods and Assumptions for Corona Noise Analysis and Potential Noise Impacts</i> for a discussion and footnotes for the applicant's inclusion of campsites as NSRs in its noise evaluation as well as clarification about campsites and day use areas at Morgan Lake Park. Exceedances to the ambient antidegradation standard are not anticipated at the campsites at Morgan Lake Park.</p> <p>Section, IV.L. <i>Recreation</i>; IV.L.4., <i>Potential Visual Impacts</i> and Recommended Recreation Condition 1 requiring the use of lower H-frame tower structures to reduce potential visual impacts at Morgan Lake Park. The Department provides an analysis to modify the towers this condition applies to, requiring it apply only to towers potentially visible from the recreational areas at the Park.</p> <p>Section IV.L. <i>Recreation</i>; IV.L.4. <i>Potential Visual Impacts; Morgan Lake Park</i> for additional description and analysis of Morgan Lake Park and Twin Lake.</p> <p>Section IV.E., <i>Land Use</i>; IV.E.3. <i>Statewide Planning Goals; Goal 8: Recreation Needs</i>. In an executed a Memorandum of Agreement (MOA) outside the EFSC process, the City of La Grande and applicant agreed that, if the Morgan Lake alternative is selected, the applicant will provide the City with \$100,000 for recreational improvements at Morgan Lake Park.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



# Morgan Lake Park – Recreation Standard Analysis

November 7, 2019

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Stop B2H 5. And Various Individual Commenters - Scenic, Recreation, and Protected Areas – Morgan Lake Park</i></b>			
			<p>Section, IV.L. <i>Recreation</i>: OAR 345-022-0100; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity.</p> <p>See proposed order Section III.B.2., <i>Proposed Facility Location by County; Union County: Proposed Facility Routes and Components</i>, for a discussion of the applicant represented tower modifications within the viewshed of the City of La Grande.</p> <p>Section IV.M., <i>Public Services</i>; IV.M.6., <i>Traffic Safety</i> for a discussion of impacts to traffic from construction and Recommended Public Services Condition 1 and Attachment U-2 for provisions to be included in the county-specific Transportation and Traffic Plan.</p>

## **Morgan Lake Park – Recreation Standard Analysis**

**November 7, 2019**

In response to comments received on the Draft Proposed Order (DPO) for the Boardman to Hemingway Project, Idaho Power provides the following information related to potential impacts to Morgan Lake Park, an important recreation opportunity per OAR 345-022-0010. This analysis evaluates potential impacts to the entirety of Morgan Lake Park (204 acres), including Little Morgan Lake (also known as Twin Lake) (see Figure 1). Little Morgan Lake is located immediately west of Morgan Lake connected by a short foot trail and is managed as a wildlife area; there are no recreation facilities at Little Morgan Lake. While the comments primarily focused on visual and noise-related impacts, this response addresses the following four potential impacts, in accordance with OAR 345-021-0010(1)(t)(B):

- Direct or indirect loss of a recreational opportunity as a result of facility construction or operation;
- Noise resulting from facility construction or operation;
- Increased traffic resulting from construction or operation; and
- Visual impacts of facility structures.

This analysis also assumes that ODOE will require four H-frame towers (ML 7/1, ML 7/2, ML 7/3, and ML 7/4), which are the towers passing closest to Morgan Lake Park per ODOE's Recommended Recreation Condition 1 and Idaho Power's August 22, 2019 DPO Comments. Figure 1 shows the location of Morgan Lake Park with respect to the Morgan Lake Alternative.

### **Direct or Indirect Loss of Recreational Opportunities**

Impacts from the Project that may result in potential loss of an important recreational opportunity were evaluated based on review of Project engineering plans (indicating the preliminary locations of specific Project facilities) relative to the location of Morgan Lake Park. A direct loss of opportunity could occur if the Project footprint overlapped any portion of Morgan Lake Park, indicating that displacement of an existing recreational use associated with the park could be expected. An indirect loss of opportunity could occur where Project construction or operation activity will occur sufficiently close to Morgan Lake Park or where access to the Park might be affected. Direct or indirect losses were considered significant potential adverse impacts if permanent displacement of (total or partial) or change in access resulted in changes to any of the five factors used to judge importance of the recreation opportunity per OAR 345-022-0100 such that the recreation opportunity was no longer considered important. Only long-term impacts were considered potentially significant.

The Project will not cross any portion of Morgan Lake Park and therefore will not result in any permanent displacement of any recreational uses associated with the park. During construction, there could be temporary, intermittent access delays when Morgan Lake Road or other access roads are controlled for safety purposes to accommodate construction vehicles and equipment. However, any delays getting to the park are expected to be only intermittent and short in duration (i.e., not lasting

## Morgan Lake Park – Recreation Standard Analysis

November 7, 2019

longer than 30 minutes), and access within the park will not be affected at all. Therefore, the project will result in any direct or indirect loss of recreational opportunity.

### Noise Impacts

Idaho Power analyzed the potential noise impacts on recreation resources by discussing the predicted noise levels resulting from construction and operation, and by discussing the predicted noise levels in the context of the ODEQ noise regulations at OAR Chapter 340, Division 35. While the ODEQ noise regulations are not decisive under the Recreation Standard, the noise regulations analysis is relevant, along with other factors (e.g., frequency and duration), as discussed below.

#### *Construction Noise*

Idaho Power expects that the park would experience some level of noise impacts during facility construction. However, given the size of the park, as well as vegetative screening and topography, the decibel volume represented in Table PA-2 may be lower during actual facility construction and may be perceived to a greater or lesser extent, depending on a user's activities within the park. If helicopter construction is used, such activity would be audible and would cause a short-term impact to park users. However, construction noise including helicopter use would only occur during facility construction, which is a short-term impact likely only over a period of months at any one location. Also, notably, construction activities are exempt from ODEQ's Noise Control Regulations.

#### *Operational Noise*

##### Maintenance Activities

Potential noise impacts during facility operation would include periodic vegetation maintenance and inspections of the transmission line. Inspections typically occur once per year, but could be more frequent during weather or emergency events, and while usually would consist of vehicle inspection, helicopters could be used. As during construction, vegetative maintenance and inspection-related noise would only be short term. Maintenance activities such as these are also exempt from ODEQ's Noise Control Regulations.

##### Corona Noise

Another source of operational noise is corona noise emanating from the transmission line conductors. During typical operating conditions, corona noise is estimated at 27 dBA at the edge of the transmission line right of way, and this level of sound (or lower) would be representative of sound levels at the park during fair weather conditions. Twenty-seven dBA is a low level and would not cause a significant noise impact to any recreation opportunity. As described further in the DPO, Section IV.Q.1., Noise Control Regulations, during certain foul weather conditions and low wind, corona noise would be greater than 27 dBA at the edge of the right-of-way. Idaho Power analyzed the estimated sound levels at the campsites at Morgan Lake Park and determined that the closest campsite is approximately 1,000 feet from the project, while the furthest campsite is approximately 2,700 feet away. Based on Idaho Power's modeling, the predicted foul weather increase over the late-night baseline is 12 dBA at the four closest campsites and 8-10 dBA at the remaining eight campsites (see Figure 2 below). As a result, the majority (8 out of 12) campsites will comply with the ambient noise standard in the Noise Control Regulations,

## Morgan Lake Park – Recreation Standard Analysis

November 7, 2019

which provide for ambient noise increases of 10 dBA. For the four campsites that exceed that threshold, Idaho Power is seeking an exception or variance from the ambient noise standard.

It must be considered, however, that Idaho Power's modeling is based on conservative inputs, which likely over-estimate the increase in sound levels and frequency of exceedances. The conservative assumptions include:

- Idaho Power modeled sound levels from the transmission line using the maximum voltage levels of 550-kV, representing the greatest amount of corona noise expected during operations. However, Idaho Power does not expect to typically operate the project at 550-kV. Instead, the line will be operated within a 500-550-kV profile with voltage magnitude and duration occurring along a bell curve with 525-kV as its center-point and normal operating condition. Importantly, normal operating conditions at 525-kV will yield approximately 2 dBA less noise than 550-kV, which was used in the noise modeling. Generally speaking, Idaho Power expects the project will operate at the normal operating voltage of 525-kV approximately 50 % of the time, with the voltage reaching 550-kV only approximately 0.01% of the time. Thus under normal operating conditions, over half of the modeled exceedances in ASC Exhibit X would instead be at 10 dBA or less, and the modeled exceedances for the campsites at Morgan Lake Park would also be at 10 dBA or less.
- Baseline ambient noise levels focused on periods of low wind during the quietest time period of the day—i.e., 12 AM midnight to 5 AM. For purposes of setting the baseline at a particular NSR, the results from this quietest period were assumed to be present at all hours of the day. If Idaho Power were to have established the baseline using the measured sound levels during low winds for all hours of the day, in most cases, the baseline sound levels would be greater. Baseline levels would also be greater if all wind conditions were included.
- For an exceedance to occur as predicted in Idaho Power's modeling, all four conditions would need to occur at the same time—low wind, the quietest time of day, the maximum voltage levels, and foul weather. Idaho Power explained in ASC Exhibit X that foul weather events resulting in corona noise are infrequent in the project area, and arguably, the simultaneous occurrence of conditions contributing to a potential exceedance (low wind, quiet late night period, high voltage level, and foul weather event) may be even less frequent.
- In locations where there were several options for monitoring positions that may apply to an NSR or grouping of NSRs, Idaho Power erred on the side of selecting the quietest monitoring position. For example, MP11 was selected for NSRs near the Proposed Route since it resulted in a lower baseline even though other locations were physically closer (e.g., MP13 and MP09 were also considered as representative for these NSRs, but baseline sound levels at MP11 are lower making MP11 a more conservative choice).

Additional site-specific conditions at Morgan Lake must also be considered. For example, the park is only open seasonally, from April 22 to October 31, when the foul weather events that exacerbate corona noise are less frequent. As shown in Table X-7 in ASC Exhibit X, fair weather conditions persist at least 97% of the time during spring, summer, and fall and 99% of the time during the summer period, which is when campgrounds tend to experience the highest levels of use. Additionally, it's also less likely that heavy use of the park will occur during those foul weather events, because the typical recreational activities at the park (i.e., picnicking, camping, fishing, and boating) generally occur more often during

## **Morgan Lake Park – Recreation Standard Analysis**

**November 7, 2019**

better weather days than when it's raining. Finally, even in the unlikely scenario occurs where noise levels will increase by 12 dBA, that noise increase likely would not deter a visitor from using the park for its intended purposes. For the campsites that were modeled to have a 12 dBA increase, the increase was based on modeled foul weather sound level of 44-45 dBA, which is roughly equivalent to a quiet rural residential area with no activity. Accordingly, the low-level of corona noise, during infrequent weather conditions, is unlikely to cause a significant noise impact at Morgan Lake Park.

### **Traffic Impacts**

Idaho Power has prepared the following preliminary analysis of traffic impacts, subject to final access determinations to be made by the construction contractor. This estimate is based on the best available data at this time, however, Idaho Power believes it will likely be substantially similar to what will be presented in the final Transportation and Traffic Plan.

Morgan Lake Road, the main road used to access Morgan Lake Park from La Grande, will be used to access approximately 25 structure locations for the proposed route and 17 structure locations for the Morgan Lake Alternative. Idaho Power anticipates that it will need to use the road in the following phases for either route:

- Phase I - Civil construction – Activities along the transmission line will involve clearing the corridor and constructing access roads to each structure. Logging equipment will be mobilized on low boy trucks to the transmission line corridor along Morgan Lake road and unloaded at the intersection of the transmission line corridor causing only minor interruptions to traffic aside from intermittent delays managed by flaggers. Mobilization will be limited to the beginning and end of clearing/road construction activities. Harvestable timber will be cleared then hauled off of the project by log trucks along Morgan Lake road. Civil crews will construct roads with dozers, excavators, and motor graders while dump trucks may deliver aggregate via Morgan Lake Road if needed to stabilize the road surface. Clearing and road construction activities are anticipated to last 3-4 weeks in this section and could result in about 34 trips/day.
- Phase II – Foundation Construction – Foundations will be constructed at each structure site to support the steel towers. Track mounted drills and excavators will be mobilized to each structure site to excavate the foundations. Rebar and bolt cages will then be delivered to the site via Morgan Lake Rd and placed in holes prior to pouring concrete. Concrete trucks will then deliver concrete to the sites via Morgan Lake Road to construct the foundations. Construction of foundations in this section is anticipated to last approximately 4 weeks and could result in about 20 trips/day.
- Phase III – Structure Erection – Steel lattice or H-frame towers will be assembled at each site and erected on the foundations. Material will be delivered via flatbed trucks to each structure site and unloaded with forklifts and cranes where it will be assembled in pieces in the work area around the foundations. Large 150-200 ton cranes will be used to hoist the pre-assembled sections into place while they are bolted together. Crews will mobilize to each site daily during construction which is anticipated to last 4-5 days per structure. This phase could result in about 10-15 trips/day.
- Phase IV – Conductor Pulling/Tensioning – Conductor will be pulled along the corridor and through the structures via helicopters while large man lift trucks provide work crews access to each structure. During the crossing of Morgan Lake Road temporary traffic control with flaggers will be



## **Morgan Lake Park – Recreation Standard Analysis**

**November 7, 2019**

set up to stop traffic during stringing operations over the road. This phase could result in about 10 trips/day.

Public traffic delays along Morgan Lake Road during construction are expected to be intermittent and short in duration. To protect the public during construction, Idaho Power will use traffic control measures including flaggers, pilot vehicles, and temporary closures if necessary. Any delays are not expected to last longer than 30 minutes. Road closure would be publicized in advance and coordinated with land owners, emergency services, and law enforcement. Based on the foregoing, any traffic impacts will be temporary in nature and not result in a significant adverse impact to recreation resources, including Morgan Lake Park.

### **Visual Impacts**

Idaho Power first notes that Morgan Lake Park is considered in the EFSC process as an important recreation opportunity and evaluated for compliance with the Council's Recreation Standard, but is not separately evaluated as a Scenic Resource because the applicable management plan for Morgan Lake Park, the Morgan Lake Recreational Use and Development Plan, did not identify Morgan Lake Park as an important scenic resource. Accordingly, while Idaho Power did evaluate potential visual impacts associated with the project, it is important to also note that, per the Morgan Lake Recreational Use and Development Plan, there are no specific scenic views or values associated with the Morgan Lake Park that are regarded as particularly important for purposes of compliance with the Recreation Standard. Idaho Power's analysis of visual impacts focused on the elements of Morgan Lake Park that are most important for the recreation activities at the park, which include camping, picnicking, fishing, and boating.

The Morgan Lake Alternative is located immediately adjacent to the park boundary just southwest of Little Morgan Lake at its closest point. There will be no Project facilities within the boundary of Morgan Lake Park. Viewshed models for individual towers were prepared to provide detailed information of potential project visibility from specific locations within the park considered representative of primary recreation activities. Viewshed models assumed an average height of 80-feet for existing trees. The viewshed models indicate some towers associated with the Morgan Lake Alternative will be visible from portions of the park, primarily the access road and parking areas located to the south of Morgan Lake and the undeveloped area south and southwest of Little Morgan Lake. One tower (ML 8/2), approximately 1.2-miles away, may be visible from a small portion of shoreline along the western edge of Morgan Lake but would not be visible from the floating dock (See Figure 3 and Figure 8). One tower (ML 7/2) may also be visible from a short segment of trail connecting Morgan Lake and Little Morgan Lake about 0.4-mile to the south (Figure 4). Importantly, vegetation located along the southern perimeter of Morgan Lake will screen views from the campsites themselves and locations on the water (Figures 5 and 6). Where visible, visual contrast will primarily be weak-moderate because only the top quarter of all but two towers will be visible and the tops of towers will appear subordinate to the larger landscape and vegetated ridgeline. Visual contrast would be high in a few discrete places within Morgan Lake Park where more than the top quarter of the tower is visible. Several towers (ML 5/5 through 8/3) will be visible from locations to the south and west of Little Morgan Lake, with the closest tower being less than 0.1 mile from the shore of Little Morgan Lake. Additionally, a communication station will be located 0.1 miles south of the park. New, bladed roads and pulling and tensioning sites will be located approximately 0.3-mile south of the park; and will also be screened by vegetation.

## **Morgan Lake Park – Recreation Standard Analysis**

**November 7, 2019**

Views of the Project will be experienced from a neutral position and will be peripheral and head-on, intermittent and continuous depending on viewer position and activity. As mentioned above, vegetation will block views of the towers from most locations in the park (including Morgan Lake), so viewer perception would be intermittent and peripheral while viewers are moving through the park. However; popular park activities (picnicking, fishing, and camping) are stationary and views experienced during those activities would be continuous and/or head-on, depending on the location of the particular activity. The only recreational facility at Little Morgan Lake is a short foot trail between Morgan Lake and Little Morgan Lake, thereby limiting viewers to areas primarily located east of Little Morgan Lake near the foot trail. Therefore; viewer perception from Little Morgan Lake would be medium due to location of viewers. The cleared ROW of the Morgan Lake Alternative will not be visible from Morgan Lake Park. Visual contrast will vary from weak to strong throughout the park, depending on the level of vegetation screening provided at each location. Resource change would be high and viewer perception would be moderate. There will be no Project facilities within the boundary of Morgan Lake Park. Scenic attractiveness and landscape character would be reduced and scenic integrity will be reduced to moderate such that resource change would be high. Although high intensity visual impacts could occur to Morgan Lake Park, they would not occur in primary recreation areas concentrated around the shore of and on Morgan Lake.

### **Likelihood of Impact**

Idaho Power considered all identified impacts to be “likely” to occur.

### **Compensatory Mitigation**

While Idaho Power’s analysis demonstrates that the development of the project will not result in significant adverse impacts to Morgan Lake Park, Idaho Power has nonetheless entered into a Memorandum of Agreement Regarding the Boardman to Hemingway Transmission Line Project by and between Idaho Power Company and the City of La Grande date 8-20-19 (Agreement), and which is included as an attachment to the DPO comment letter from the City of La Grande City Manager, Robert Strope (8-21-2019). Among other things, the Agreement addresses the Morgan Lake Alternative’s potential impacts to Morgan Lake Park. As explained in Mr. Strope’s 8-21-19 letter:

The Agreement also requires Idaho Power to pay the City of La Grande \$100,000 for recreational improvements if the Morgan Lake Alternative is constructed. These will include improvements to the access road into Morgan Lake Park, the installation of new vault toilets at the campground, new entry gate system, day use improvements, signage, and other recreational enhancements throughout the Park. Based on this, the City is withholding existing or future recommendations that Idaho Power use H-frames near Morgan Lake Park.

Pursuant to the agreement, the City of La Grande is no longer recommending the use of H-frames in the vicinity of Morgan Lake Park, though Idaho Power expects ODOE to require Idaho Power to use H-frames in the 4 tower locations discussed above, *and* pay the City of La Grande \$100,000 for recreation improvements at Morgan Lake Park. Thus while Idaho Power does not concede that there will be significant adverse impacts at Morgan Lake Park, to the extent that the Council disagrees, it may take into account both the mitigation in the form of H-frames as well as the recreation enhancements at the

## Morgan Lake Park – Recreation Standard Analysis

November 7, 2019

park that will be funded by Idaho Power through the compensation paid to the City of La Grande pursuant to the agreement.

### Revised DPO Language

Idaho Power recommends that ODOE make the following edits to the DPO at pages 461-462:

#### *Morgan Lake Alternative*

The Morgan Lake Alternative is located immediately adjacent to the park boundary just southwest of Little Morgan Lake at its closest point. ~~The Morgan Lake alternative would be located 0.2 mile southwest of the park at its closest point.~~ Improvements would be made to existing roads located to the southwest of the park.

~~The Project will not cross any portion of Morgan Lake Park and therefore will not result in displacement of any recreational uses associated with the park. During construction, there could be temporary, intermittent access delays however access to the park will be maintained. Therefore, there will be no direct or indirect loss of recreational opportunity.~~

New, bladed roads and pulling and tensioning sites would be located approximately 0.3 mile south of the park. Construction-related traffic may cause a temporary, noticeable increase in traffic in the area and along roads leading to the park. However, these impacts would be temporary and access to the park would not be affected. See Section IV.M.6., *Public Services –Traffic Safety*, and Recommended Public Services Condition 1 which requires the applicant to generate and submit for approve a county-specific Transportation and Traffic Plan, which would identify final construction routes and include traffic controls.

~~The applicant analyzed potential noise impacts at the park, and determined that the park would experience some short term construction noise during construction of the project and infrequent corona noise during operation of the project. Importantly, however, the conditions that give rise to a louder corona noise (namely, rainy weather) likely also limits the users at a recreation area. Accordingly, the low-level of corona noise, during infrequent weather conditions, is unlikely to cause a significant noise impact at Morgan Lake Park.~~

The applicant's assessment shows that the facility components of the Morgan Lake alternative would be visible from portions of the park, primarily the access road and parking areas located to the south of the ~~Morgan Lake and along the southern and southwestern shore of Little Morgan Lake.~~ Vegetation located along the southern perimeter of the lake would screen views from campsites and locations on the water of Morgan Lake. ~~However, at 0.2 miles distance the Department is uncertain if vegetation screen will completely block all views to the Morgan Lake alternative, such as during winter when deciduous vegetation falls from trees.~~ These findings are substantiated

## Morgan Lake Park – Recreation Standard Analysis

November 7, 2019

validated by viewsheds for individual towers closest to Morgan Lake Park, accounting for vegetation in the park. These viewshed models indicate some towers associated with the Morgan Lake Alternative will be visible from portions of the park, primarily the access road and parking areas located to the south of Morgan Lake and the undeveloped area south and southwest of Little Morgan Lake. Only one tower (ML 8/2), approximately 1.2 miles away, may be visible from a small portion of Morgan Lake shoreline along the western edge of the lake but would not be visible from the floating dock. Another tower (ML 7/2) may also be visible from a short segment of trail connecting Morgan Lake and Little Morgan Lake about 0.4-mile to the south. Vegetation located along the southern perimeter of Morgan Lake will screen views from the campsites themselves and locations on the water.

Impact magnitude will vary from low to high across the park. Visual impacts will range from low to high at certain locations as described above. The Project will not preclude visitors from enjoying the day use and overnight facilities offered at Morgan Lake Park. Head-on, continuous views of the project will be limited and the majority of park where popular recreational activities occur (campsites, fishing piers, floating dock, and the lake itself) will be screened by trees and other vegetation within the park. High intensity impacts would result in areas along the southern and southwestern shore of Little Morgan Lake, which is managed as wildlife habitat rather than recreation and no recreational facilities exist. Therefore, popular recreational activities will not be precluded and will continue to occur in a natural setting throughout the majority of the park and impacts will be less than significant.

In a letter on the record of the ASC, the City of La Grande objected to the proposed Morgan Lake alternative's impacts, particularly visual impacts, to the recreational opportunities at Morgan Lake Park. The city asked that a condition of approval be included in the site certificate requiring that, if approved by Council and ~~selected chooses~~ to be built by the applicant, that the Morgan Lake alternative use H-frame structures with natina finish (which mimics a wood like look). In a subsequent letter (Strope, 8-21-19), the City of La Grande provided an additional letter indicating that it had entered into a separate agreement with Idaho Power and would no longer be recommending the use of H-frames in the vicinity of Morgan Lake Park. The Department ~~agrees with the City of La Grande's assessment and request, and in order to reduce potential visual impacts of the Morgan Lake alternative to the recreational opportunities at Morgan Lake Park,~~ recommends that Council include the following condition as Recreation Condition 1.

**Recommended Recreation Condition 1:** If the Morgan Lake alternative facility route is selected, the certificate holder shall construct the facility using tower structures that meet the following criteria for ~~the segment of~~ the transmission line that would be visible from Morgan Lake Park, specifically between ~~Milepost~~

## **Morgan Lake Park – Recreation Standard Analysis**

**November 7, 2019**

6.1 through 6.9, at structures ML 7/1 through ML 7/4 ~~miles 5-7~~ of the Morgan Lake alternative, as shown on ASC Exhibit C, Attachment C-3, Map 8.

- a. H-frames;
- b. Tower height no greater than 130 feet; and
- c. Weathered steel (or an equivalent coating).

Based on the analysis presented here, the Department recommends that the Council find that the proposed Morgan Lake alternative facility with recommended mitigation would not cause a significant adverse impact to the recreational opportunities at Morgan Lake Park.



## Morgan Lake Park– Visual Impact Assessment

November 7, 2019

### Magnitude of Impact – Impact Duration

Indicator	Criteria used to Determine Impact Duration		
Impact Duration	<b>Temporary.</b> Impacts would last for up to 3 years, (construction periods only and recovery and revegetation of temporary impacts in agricultural areas).	<b>Short-term.</b> Impacts would 3 to 10 years (recovery and revegetation of temporary impacts in grasslands and herbaceous wetlands).	<b>Long-term.</b> Impacts would extend for greater than 10 years, or for the life of the Project (permanent Project facilities, recovery and revegetation of temporary impacts in shrubland and forest lands).
<b>Explanation:</b> Impacts will be primarily associated with the transmission line, and therefore will be <u>long-term</u> , extending for the life of the Project.			

### Magnitude of Impact – Visual Contrast and Scale Dominance

Indicator	Criteria used to Determine Visual Contrast and Scale Dominance		
Visual Contrast and Scale Dominance	<b>Low.</b> Project components result in weak to no visual contrast against the existing landscape, and project-related impacts are subordinate.	<b>Medium.</b> Project components result in moderate visual contrast against the existing landscape, and project-related impacts are co-dominant.	<b>High.</b> Project components result in strong visual contrast against the existing landscape, and project-related impacts are dominant.
<b>Explanation:</b> Though much of the park will have low visibility, visual contrast will be moderate to high and appear dominant where the towers are not screened. Vegetation will provide screening or partial screening throughout the majority of the park where visual contrast would vary from weak to moderate and the towers would appear subordinate to co-dominant. Therefore, impact magnitude will vary from low to high.			

## Morgan Lake Park– Visual Impact Assessment

November 7, 2019

### Magnitude of Impact – Resource Change and Viewer Perception

Indicator	Criteria used to Determine Resource Change		
<b>Resource Change</b>	<b>Low.</b> The geographic extent of medium to high magnitude impacts is limited to a discrete portion of the resource such that scenic quality or attractiveness, and character of the resource will not change.	<b>Medium.</b> The geographic extent of medium to high magnitude impacts will lower the value of one or more key factor used to rank scenic quality or attractiveness; however, it will not reduce the scenic quality or scenic attractiveness class or change the overall landscape character of the resource.	<b>High.</b> The geographic extent of medium to high magnitude impacts will lower the scenic quality or attractiveness class and will alter landscape character of the resource.
<b>Explanation:</b> The landscape character and scenic attractiveness of the park will be reduced due to areas where the Project will be close (within 0.2-mile) and vegetation will provide no or limited screening, primarily around the southern and southwestern shores of Little Morgan Lake where visual contrast will be strong and the Project will appear dominant. Therefore, resource change of Morgan Lake Park will be <u>high</u> .			
<b>Viewer Perception</b>	<b>Low.</b> Views of the Project are experienced from a neutral or elevated vantage point, and are predominantly peripheral, intermittent, or episodic; OR, the Project is located primarily in the background distance zone (5-15 miles).	<b>Medium.</b> Views of the Project are experienced from a neutral or inferior vantage point, and are equally head-on and peripheral, equally continuous and intermittent; OR, the Project is located primarily in the foreground/ middleground distance zone (0.5-5 miles).	<b>High.</b> Views of the Project are experienced from a neutral or inferior vantage point, and are predominantly head-on, predominantly continuous; OR, the Project is located primarily in the immediate foreground distance zone (up to 0.5 miles).
<b>Explanation:</b> Viewer perception will range from low to high throughout Morgan Lake Park. Views of the Project will be experienced from a neutral position and will be equally peripheral and head-on and range from, intermittent to continuous. Where the Project will be closer than 0.5 miles, it will be visible in the opposite direction of the lake (i.e, not head-on or continuous) or in an area not managed for recreational activities (i.e, along the southwestern and southern shore of Little Morgan Lake). Head-on, continuous views of the Project will be limited along the northwestern shore of Morgan Lake where one tower will be visible at a distance of 1.2-miles (Figure 3) where park users could be engaging in camping, picnicking, or fishing activities. Vegetation will block views of the towers from most other locations in the park. Therefore, viewer perception for the park as a whole will be <u>medium</u> .			

## Morgan Lake Park– Visual Impact Assessment

November 7, 2019

### PART 3: Consideration of Intensity, Causation, and Context

#### Impact Intensity

Intensity Rating			
Viewer Perception	Resource Change		
	LOW	MEDIUM	HIGH
LOW	Low	Medium	High
MEDIUM	Low	Medium	High
HIGH	Low	High	High

Impact magnitude will vary from low to high across the park. Due to the strong visual contrast introduced by the Project in some areas of the park, the scenic attractiveness of the park will be reduced and the landscape character will be modified. Viewer perception will range from low to high but overall will be medium for the park as a whole since head-on, continuous views of the project will be limited and views from the remaining portions of the park will primarily be peripheral and intermittent where they are not completely screened by vegetation. Visual impacts will primarily be of high intensity, though range from low to high at certain locations as described above.

#### **Degree to Which Impacts are Caused by the Project**

The impacts disclosed in this assessment are caused by the proposed facility and are not the result of other past or present actions.

## Morgan Lake Park– Visual Impact Assessment

November 7, 2019

### Context

Indicator	Context Criteria
<b>Scenery as a Valued Attribute</b>	<p>Scenery is a valued attribute of the resource, either as a perceived amenity (i.e., recreation setting) or as defined in OAR 345-022-0080; or,</p> <p>Scenery is not a valued attribute of the resource.</p>
<p><b>Explanation:</b> The Morgan Lake Recreation Use and Development Plan does not provide any specific management objectives for scenic resources within Morgan Lake Park. However, the City of La Grande’s website had previously mentioned that enjoying scenery is one of the activities offered by the park (City of La Grande 2016), though that language is no longer present on the website. Importantly, the City’s website for the park does not provide relevant management guidance. The relevant planning document, the Morgan Lake Recreational Use and Development Plan, identifies a park objective as a “quality outdoor recreational experience harmonious with a natural forest and lake area” and a park goal to “preserve the maximum of natural setting.” Idaho Power conservatively interpreted this to mean that scenery is therefore considered a valued attribute of this recreation opportunity, but arguably the resource is managed for recreation activities such as fishing, camping, picnicking, and boating and not for scenic views or vistas.</p>	
<b>Persistence of Scenic Value</b>	<p>Persistence of Scenic Value is either:</p> <p><b>Not-Precluded.</b> Impacts will not preclude the ability of the resource to provide the scenic value for which it was designated or recognized in the applicable land management plan; or,</p> <p><b>Precluded.</b> Impacts will preclude the ability of the resource to provide the scenic value for which it was designated or recognized in the applicable land management plan.</p>
<p><b>Explanation:</b> Although the Project will introduce strong contrast to the landscape in some areas of the park, it will <u>not preclude</u> visitors from enjoying the day use and overnight facilities offered at Morgan Lake Park. Head-on, continuous views of the project will be limited and the majority of park where popular recreational activities occur (campsites, fishing piers, floating dock, and the lake itself) will be screened by trees and other vegetation within the park. High intensity impacts would result in areas along the southern and southwestern shore of Little Morgan Lake, which is managed as wildlife habitat rather than recreation and no recreational facilities exist. Therefore, popular recreational activities will not be precluded and will continue to occur in a natural setting throughout the majority of the park.</p>	

	Scenery as a Valued Attribute	Persistence of Scenic Value
<b>Less than Significant</b>	Yes or No	Not Precluded
<b>Potentially Significant</b>	Yes	Precluded

### Summary and Conclusion

The Proposed Project will result in long-term visual impacts to Morgan Lake Park. Impacts will be high intensity in some areas of the park as measured by visual contrast and scale dominance, resource

## **Morgan Lake Park– Visual Impact Assessment**

**November 7, 2019**

change, and viewer perception. Visual impacts will not preclude visitors from enjoying the day use and overnight facilities offered at the Morgan Lake Park as high intensity impacts will occur in areas of the park managed for wildlife habitat not recreation. Therefore, visual impacts to Morgan Lake Park will be **less than significant**.



# Morgan Lake Park – Figures

November 7, 2019

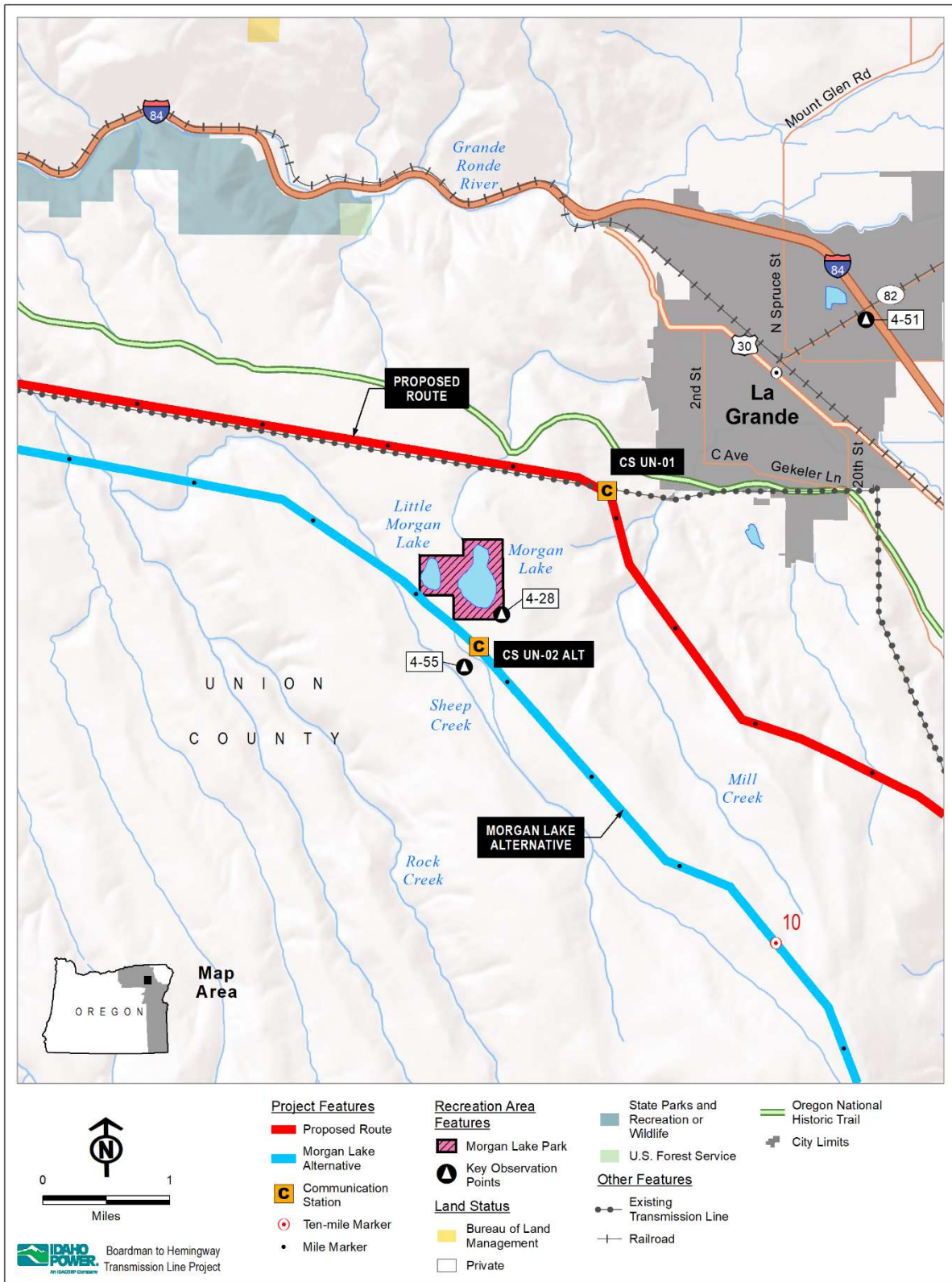


Figure 1 – Project Map with Morgan Lake Park Boundary

# Morgan Lake Park – Figures

November 7, 2019

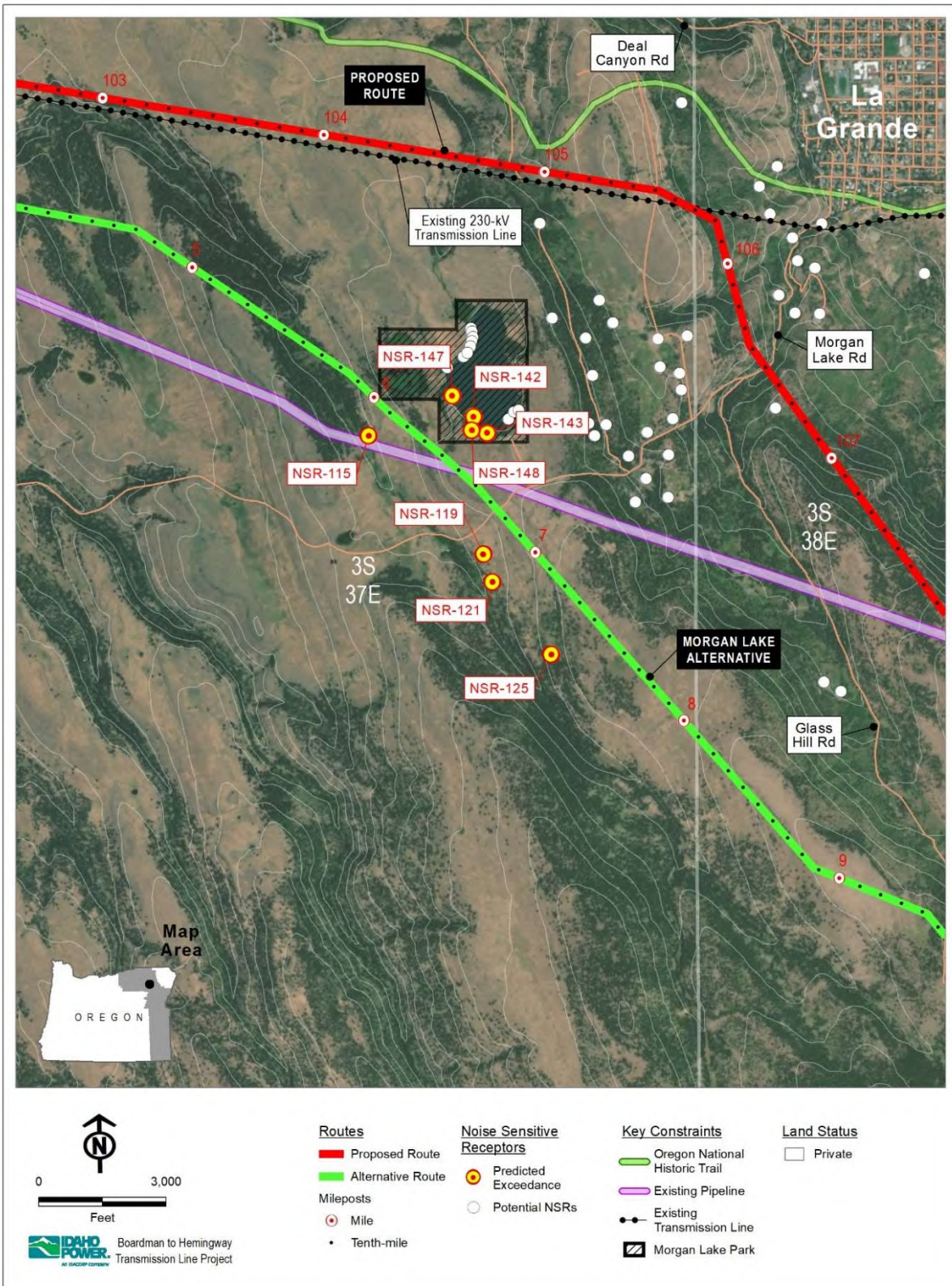


Figure 2 – Noise Modeling Results for Morgan Lake Alternative



## Morgan Lake Park – Figures

November 7, 2019

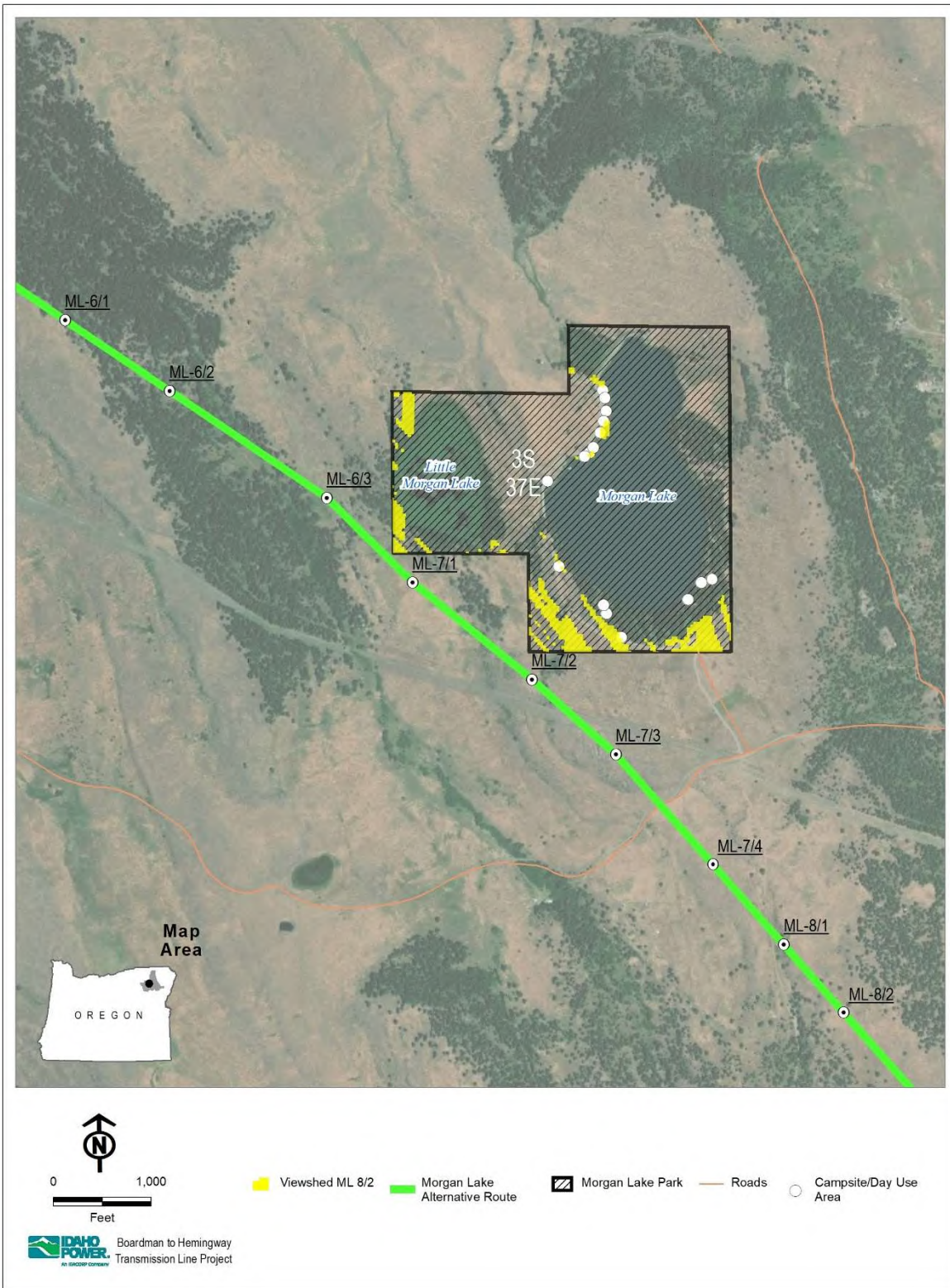


Figure 3 – Viewshed of ML 8/2



## Morgan Lake Park – Figures

November 7, 2019

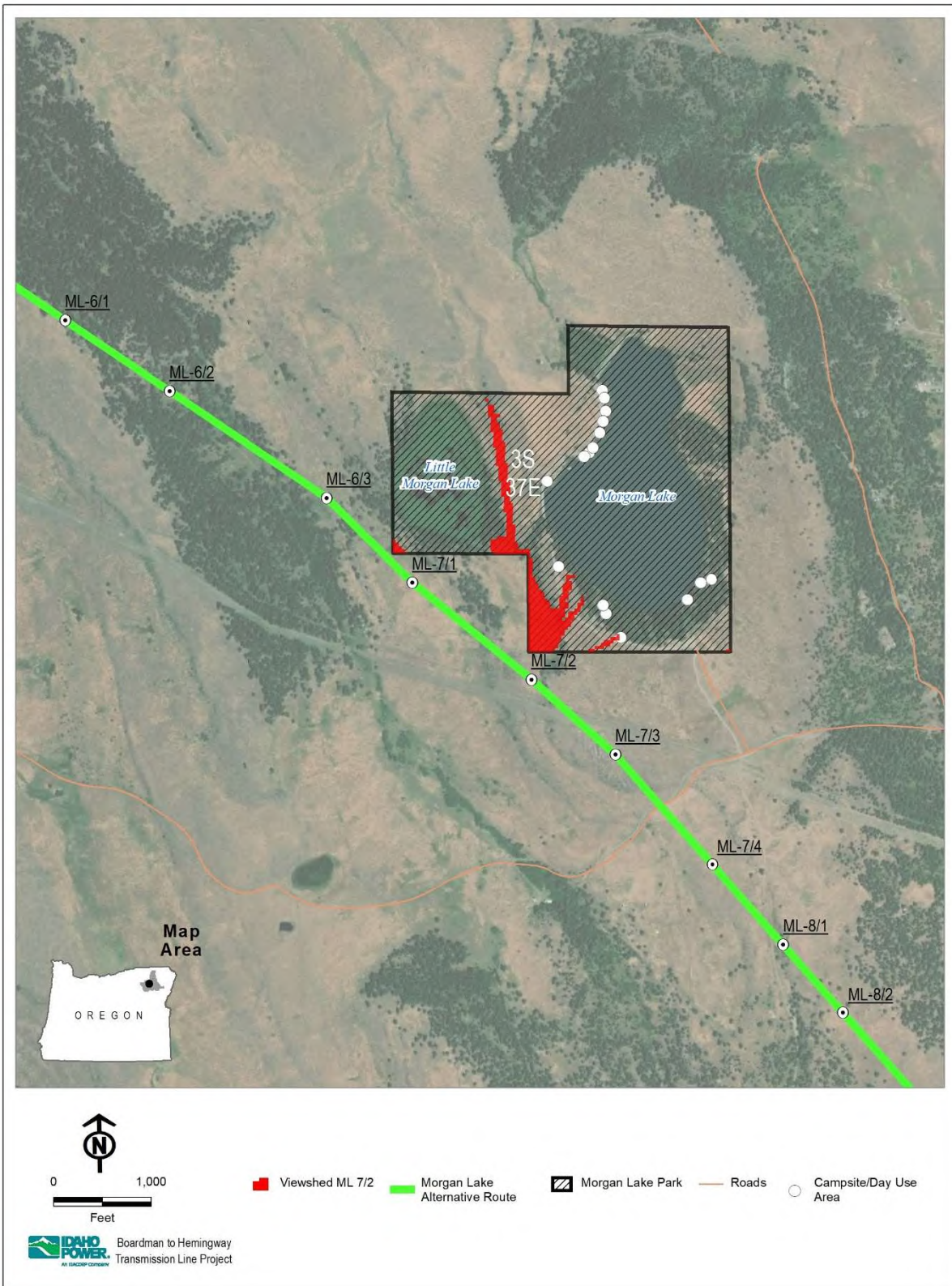


Figure 4 – Viewshed of ML 7/2



## Morgan Lake Park – Figures

November 7, 2019

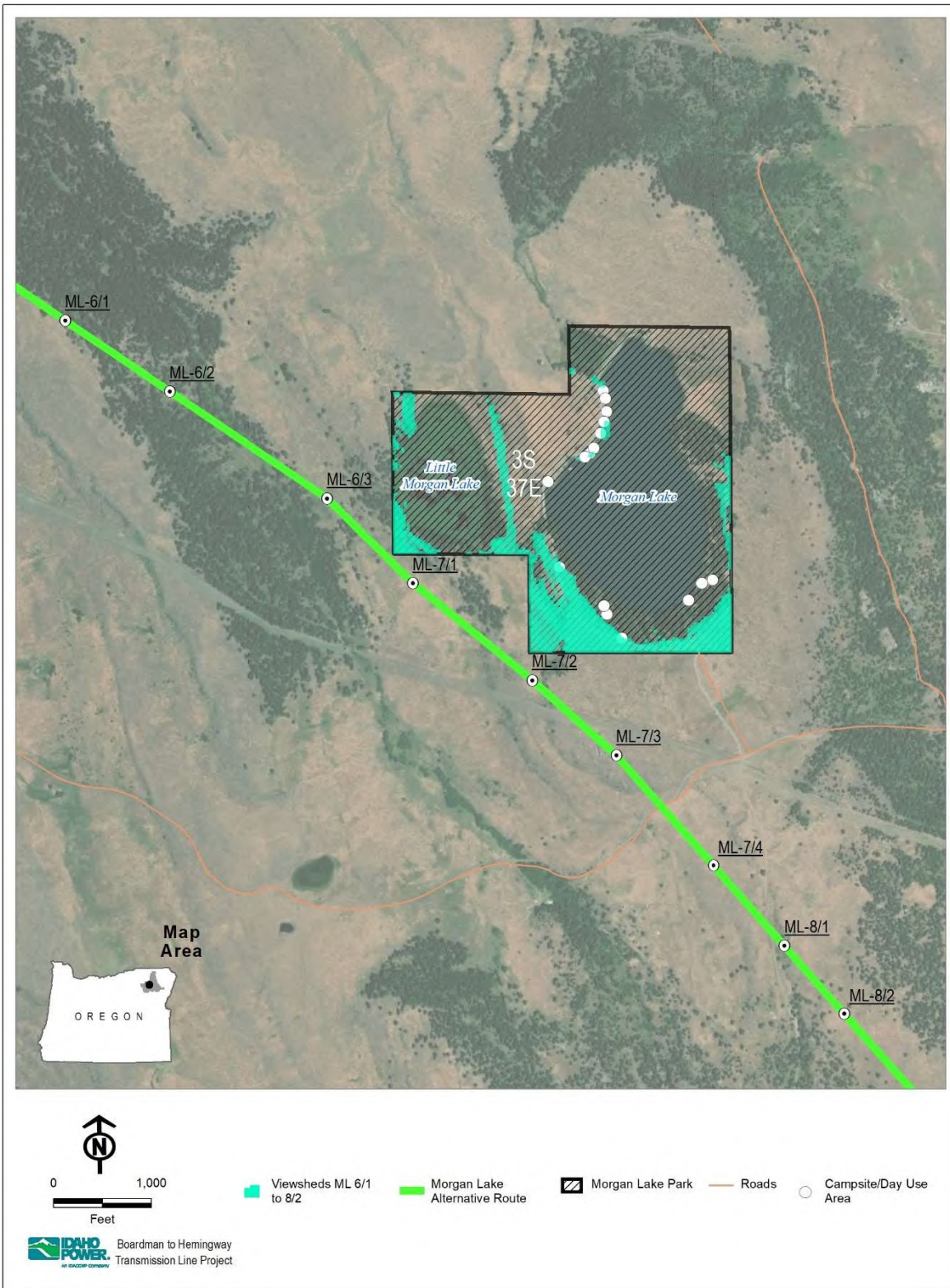


Figure 5 – Viewshed of ML 6/1 - 6/3, 7/1 - 7/4, 8/1 - 8/2



## Morgan Lake Park – Figures

November 7, 2019

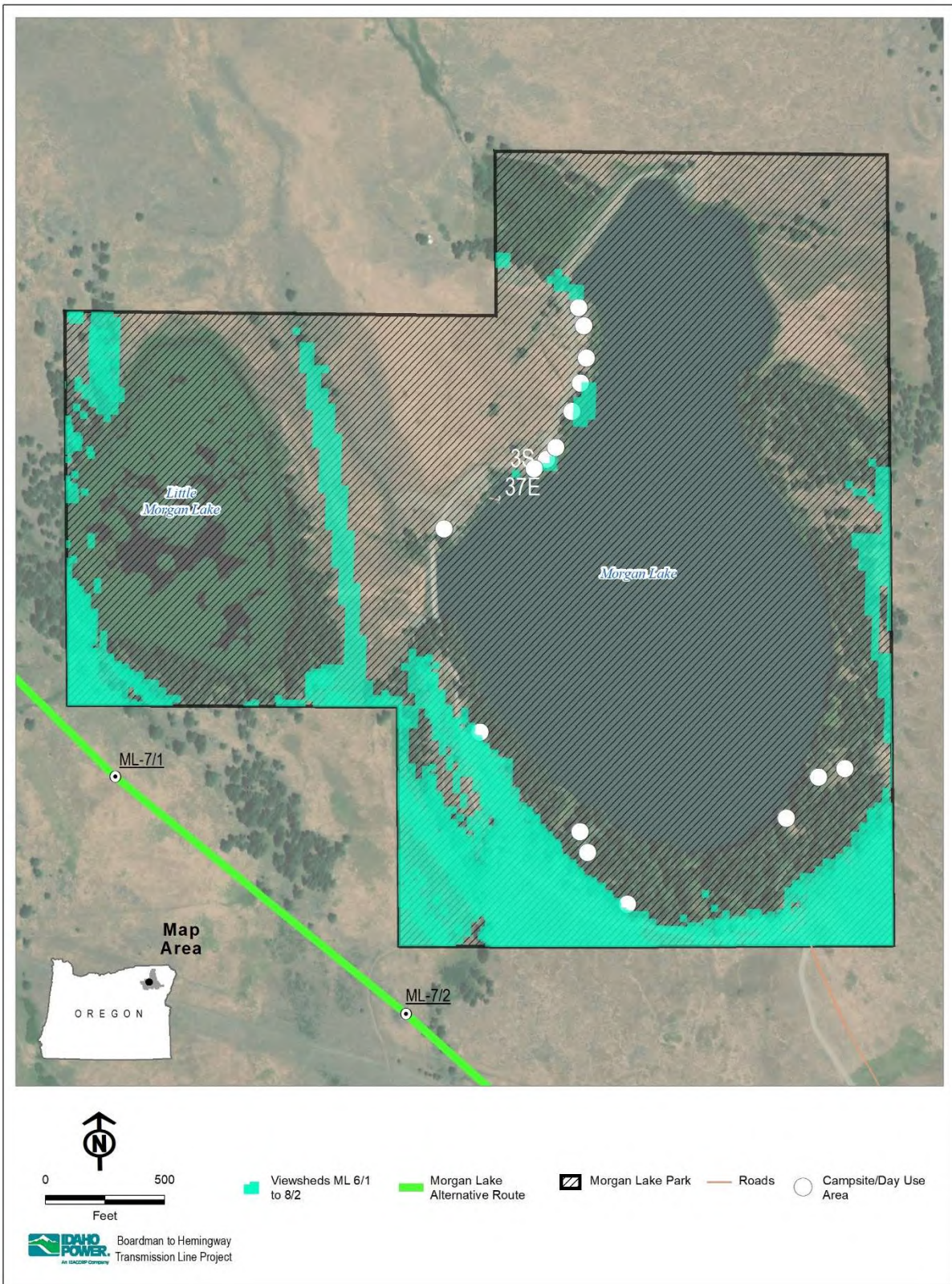


Figure 6 – Viewshed of ML 6/1 - 6/3, 7/1 - 7/4, 8/1 - 8/2 (zoomed in)

## **Morgan Lake Park – Figures**

**November 7, 2019**

### **Figures 5 and 6**

Figures 5 and 6 show the modeled viewshed accounting for trees surrounding Morgan Lake and Little Morgan Lake for the following towers nearest to Morgan Lake Park: ML 6/1, ML 6/2, ML 6/3, ML 7/1, ML 7/2, ML 7/3, ML 7/4, ML 8/1, and ML 8/2. Light green shading depicts areas within the Morgan Lake Park boundary where at least some portion of one of the above listed transmission towers would be visible.

Around Little Morgan Lake, towers would be visible from areas around the south and southwest of the lake. Views of the towers would be screened from the southeastern and eastern shorelines of Little Morgan Lake. A small length of the foot trail between Morgan Lake and Little Morgan Lake would be within the viewshed. In this particular area, tower ML 7/2 would be visible, which is located approximately 0.4-mile south of the trail. This is the only known recreational facility associated with Little Morgan Lake. Therefore; although towers would potentially be visible along the southwestern and southern shores of Little Morgan Lake, because this area is not developed for recreation, these views would not impact recreational activities within the park.

Around Morgan Lake, vegetation would effectively screen views of the transmission towers except for a few discrete locations along the western shore. No towers would be visible from the floating dock (see Figure 3 and Figure 8). Towers would not be visible from the campsites themselves along the southern shore of Morgan Lake, although the towers would be visible from the campsite parking areas.



Morgan Lake Park – Figures

November 7, 2019

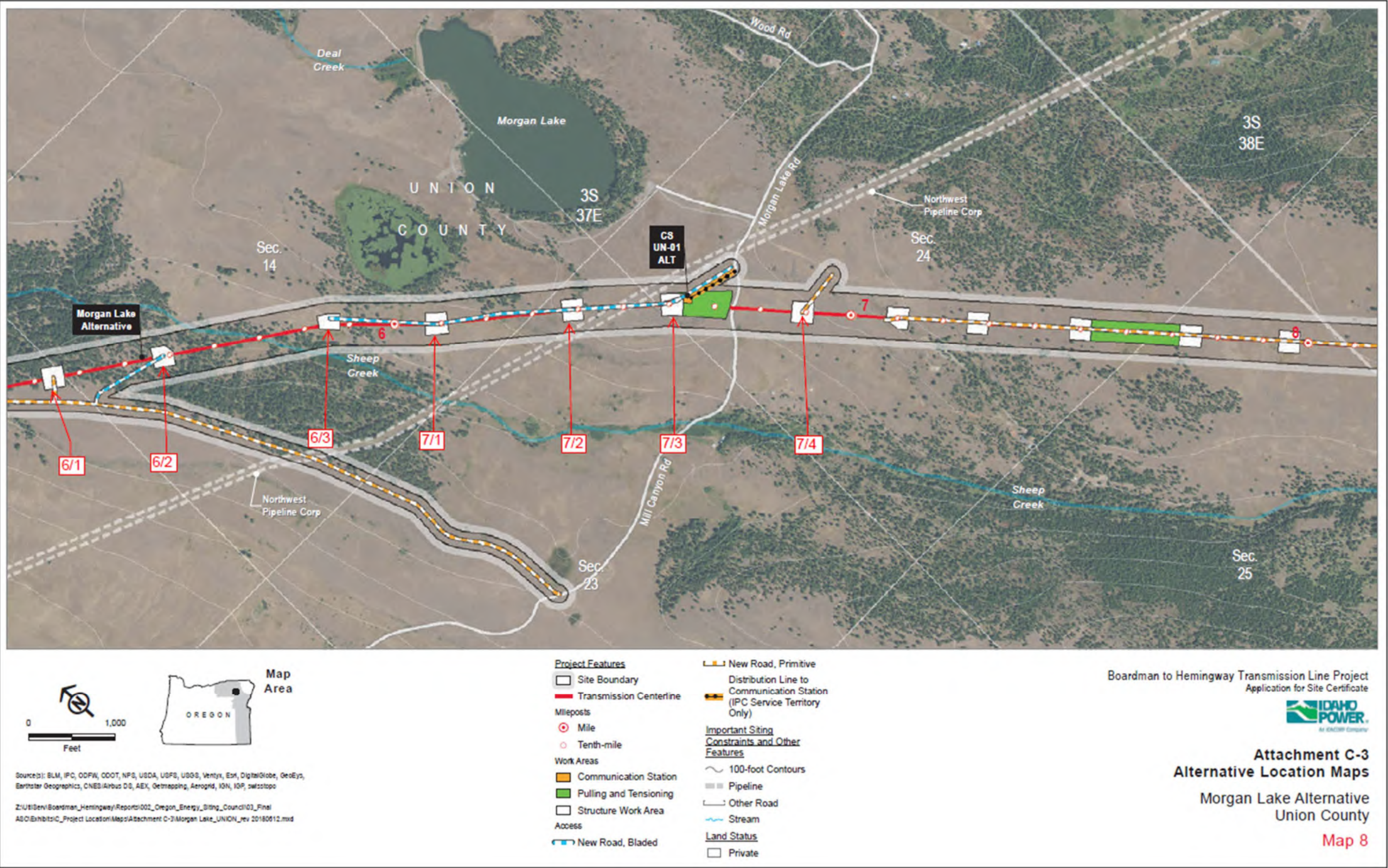
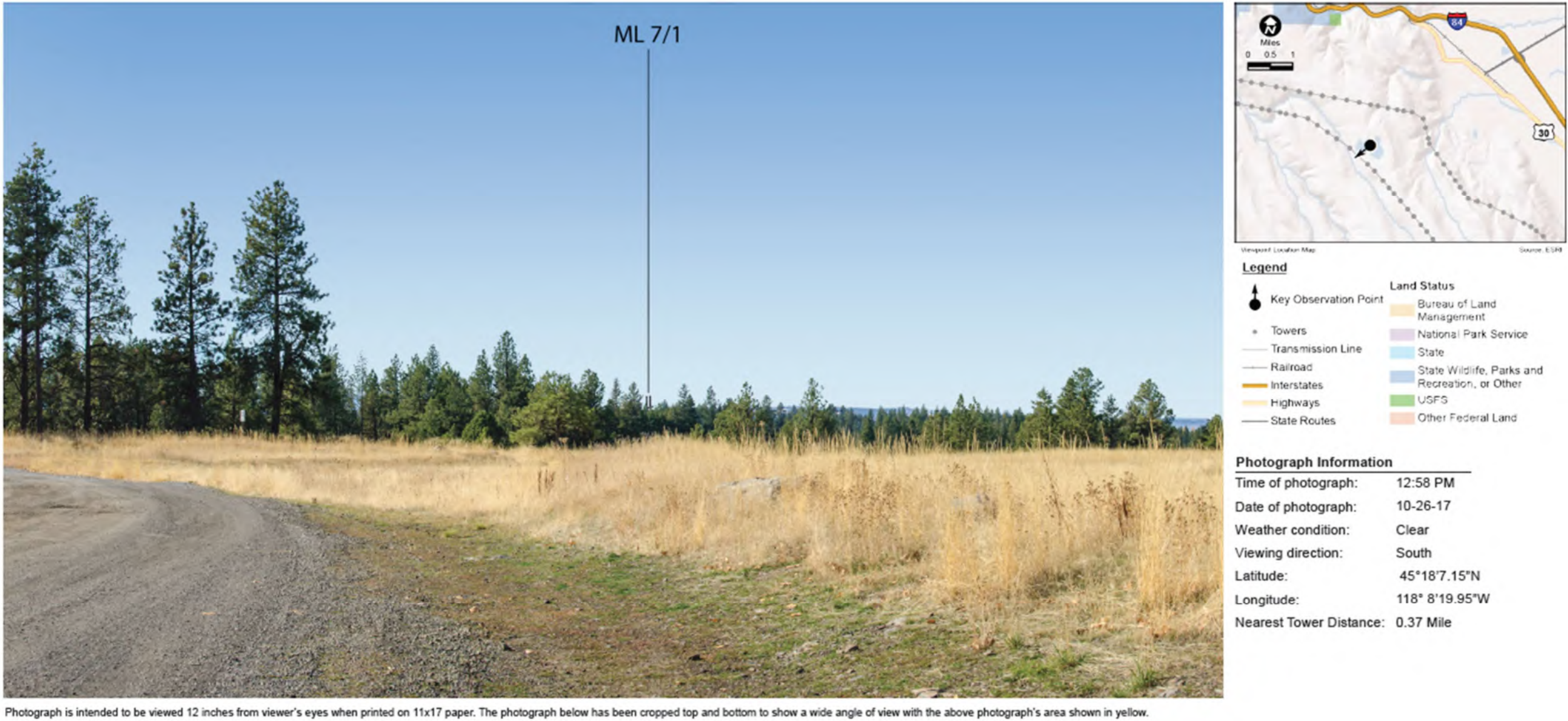


Figure 7 – Detailed Map (Included with Idaho Power’s 8-22-2019 DPO Comments)



Morgan Lake Park – Figures

November 7, 2019



Morgan Lake Alternative  
Morgan Lake Park  
H-Frame and Lattice Structures

Boardman to Hemingway  
Transmission Project

August 2019

Figure XX

Figure 8 – Visual Simulation (Included with Idaho Power’s 8-22-2019 DPO Comments)

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
1. Structural Standard			
Stop B2H - Geology, Soils, Carbon- 1	The context for analyzing the proposed B2H line in and around the city of La Grande in Union County needs to be stated clearly: any of the potential routes could become a de facto utility corridor. That possibility is inherent in the BLM's statements contained their FEIS/ROD. Any appraisal of the proposed routes must, therefore, evaluate the cumulative impacts of multiple utilities asking to site their equipment in any of the possible right-of-way corridors. We do not see any evidence in the BLM analysis for any consideration of those cumulative impacts. This site certificate should be denied given the high probability of just such impacts.	The commenter conflates the Council's standards and the federal NEPA process by arguing that the Council must consider cumulative impacts, particularly impacts from future unrelated utility projects. Neither the Structural Standard nor any other EFSC standard requires the Council to consider the cumulative impacts of potential utility facilities that may occur in the future.	Applicant response sufficient and/or addressed in DPO. Council standards do not require an analysis for consideration of cumulative impacts associated with utility corridors or proposed ROW. No edits to the proposed order made.
Stop B2H - Geology, Soils, Carbon	<p>A. Landslides</p> <p>The Mill Creek Route would traverse a minimum of ten significant landslide areas in Union County<sup>11</sup>. The route would enter the Grande Ronde Valley from the West and then run South and out of the Valley through Ladd Canyon, crossing many of the historical landslides listed below. Some of these SLIOD's are within the city of La Grande, others are along Foothill Road, with their descriptions taken directly from Attachment H-4 of the DPO. Pointedly, there are 13 towers along this proposed route potentially impacted these SLIDO's. It must be noted that none of the other proposed routes in Union County contain this degree of landslide risk.</p> <p>...</p> <p>The landslide risk for the Mill Creek Route is unacceptable given the other options open to the applicant.</p>	The commenter provides only conclusory statements, and no specific evidence, supporting their claims that the landslide risk for the Mill Creek Route is "unacceptable." In contrast, Idaho Power's approach to analyzing and addressing landslide risk on the Mill Creek Route and elsewhere on the project was reviewed and approved by ODOE and the Oregon Department of Geology and Mineral Industries (DOGAMI). With respect to the 13 specific landslide areas identified by the commenter, in general, these areas are historic, revegetated, and not likely to be reactivated or exacerbated by the relatively small loads and grade changes imparted by construction of the project. However, site reconnaissance and geotechnical exploration will be performed to develop appropriate design and mitigation strategies as necessary. For example, Idaho Power plans to conduct initial geotechnical borings in 2020 at, among other locations, those landslide areas identified by the commenter where Idaho Power has access (SLIDO 225, 115, and 114). Geotechnical borings will be completed at the remaining landslide areas in the future based on final project design and input from DOGAMI. For these reasons, Idaho Power disagrees with the commenter's claim that the landslide risk for the Mill Creek Route is unacceptable.	Applicant response sufficient; minor modifications incorporated into Section IV.C. Structural Standard – Mass-Wasting and Landslides section
Stop B2H - Geology, Soils, Carbon	<p>B. Hite Fault Zone</p> <p>The discussion of the Hite Fault Zone is contradictory. The fault is listed as inactive in Table H-2, while the text in Section 3.7.6 has this to say:</p> <p>Of these active faults, the Hite Fault System, Agency Section, West Grande Ronde Valley Fault Zone, Unnamed East Baker Valley Faults, West Baker Valley Fault, and the Cottonwood Mountain fault crosses the Proposed Route and should be considered during final design.</p> <p>In fact the status of the fault system is shrouded in uncertainty. The fault is a suture zone between the accreted terranes to the West and the Blue Mountain uplift. It may be capable of generating very large earthquakes. Again, no one knows. The power-line has to cross directly over the</p>	The list of faults in the text of Section 3.7.6 is a typographical error. As discussed in the paragraph preceding Table H-2, the term "active" refers to those faults have been displaced within the last 15,000 years. Table H-2 correctly identifies the active faults as: (1) the West Grand Ronde Valley Fault Zone; and (2) the Cottonwood Mountain Fault. Contrary to the text in Section 3.7.6, the Hite Fault System, Agency Section, Unnamed East Baker Valley Faults, and West Baker Valley Fault are not considered active. However, because the DPO did not specify which faults were active in its discussion, the Council need not make any changes related to the same in the Proposed Order.	Applicant response sufficient; DPO included list of faults - see Section IV.C. Structural Standard – Ground Failure, where Hite Fault Zone is identified. Comment does not present facts to support argument.

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
	<p>surface expression of that faulting, where the Blue Mountains first rise up from the Columbia River Basin. That must be accounted for in much greater detail by Idaho Power.</p> <p>In addition, in Exhibit H: Geological Hazards and Soil Stability, Table B3: Soils Descriptions, Union County, much of the erosion hazard is rated as "severe." While in Exhibit H Part 2, the maps 19-22 clearly demonstrate that both routes run through areas of extreme erosion hazards.</p>		Comment identifies a mapping/narrative discrepancy but does not raise an issue. Edits not incorporated into proposed order.
Stop B2H - Geology, Soils, Carbon	<p>C. Earthquake potential</p> <p>The DOGAMI Oregon HazVu: Statewide Geohazards Viewer () clearly shows that the proposed Mill Creek Route is on an active fault. In even a moderate earthquake, this would be a zone of liquefaction and a zone of very strong earthquake shaking. A GIS overlay of the Mill Creek route onto a map of these known geohazards should be performed. It might reveal that the route overrides and follows the western most fault line.</p> <p>It is worth noting that the area is unstable, with the Grande Ronde Hospital's FEMA rating (3) classified as having a 100% collapse potential even in a moderate zone of seismicity. Given that reality, the hospital has had significant seismic retrofitting done, with all the newer facilities built to comply with the most current earthquake standards.</p> <p>In light of the above information, the discussion of earthquake potential is inadequate. Specifically, restricting the analysis to those quakes expected to occur within a 5-mile distance is of little use in any real-world scenario. Under the right circumstances, earthquake wave propagation could easily extend over hundreds of miles causing ground shaking, ground failure, landslides, liquefaction, fault displacement, and subsidence from reasonably probable seismic events on the routes.</p> <p>This is important because the earthquake potential for the Blue Mountains is largely unknown and the geology problematic. There has been little in the way of geological mapping, and what is known is disturbing. A large structure of unknown origin, the Olympic-Wallowa lineament, bisects the Northern portion of the range, just a few dozen miles from the proposed route of the power-line. Its path can be traced through Puget Sound, the Cascade Range, the Wenatchee Mountains, the Rattlesnake Hills on the Hanford Nuclear Reservation, the Walla</p>	<p>The faults that are shown on the Oregon HazVu: Statewide Geohazards Viewer are included in Attachment H-1.</p> <p>The commenter misunderstands the context of the FEMA rating system. Having a "100% collapse potential in a moderate zone of seismicity" essentially means that the hospital will be severally damaged if there is a decent sized earthquake for the area. In turn, that means the hospital is below current code standards, which is why it was retrofitted. In that sense, the FEMA rating acts like a building standard, not an earthquake risk assessment. Therefore, the hospital's FEMA rating and insufficient seismic design is irrelevant to B2H. The B2H project will be constructed to comply with the most current earthquake standards at the time construction takes place.</p> <p>Idaho Power disagrees with the commenter's assertion that Idaho Power's consideration and discussion of earthquake risk is inadequate. Idaho Power's approach to analyzing and addressing seismic hazard risk including ground motion or seismic shaking was reviewed and approved by ODOE and DOGAMI.</p>	Applicant response sufficient; edits not incorporated into proposed order.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
	<p>Walla River canyon, the Blue Mountains, and into the Wallowa Mountains. Scientists have no clue about its tectonic origin.</p> <p>What is known is that the area has been the site of earthquakes in the past, and a recent cluster of small quakes as well. Given the brief span of European occupation and settlement, the historical time-series for earthquakes in this area is so short as to be useless. We simply do not know the geology of this area well enough to write off the possibility of large quakes.</p> <p>While power-line towers are fairly resistant to propagation of s-waves from an earthquake, p-waves are also possible and would be more problematic in the event of liquefaction – also represented by contradictory statements in the document<sup>14</sup>. The up-and-down motion of those waves can quickly cause that to happen in wet soils, undermining the integrity of the towers. The towers as proposed are to be located in very isolated locations for much of the potential routes, so they will be hard to get to quickly.</p> <p>There should be contingency planning for a large earthquake, the possible compromise of soil integrity, and the resulting potential for damage to the towers, with a loss of power or in the worse case, the possibility of wildfire ignition from an unmoored power-line. In the face of the destruction visited on rural California, this should no longer be seen as a remote possibility. Emergency planning and risk mitigation, including financial risk, must be adequately addressed.</p>	<p>The Proposed Route does cross some faults that are thought to have been active within the Quaternary period (meaning there is geologic evidence that there has been movement on the fault within the last ~2.6 million years). Risks associated with active faults in this setting are primarily ground shaking and fault rupture at the ground surface. The B2H transmission towers will be designed (per current building codes; see Exhibit H, Section 3.9.1.1), engineered, and constructed to withstand the anticipated ground shaking, positioned so that they are not sitting directly on active fault traces, and constructed to adequately avoid potential dangers to human safety presented by seismic hazards. If a fault ruptures between two transmission towers, the offset will likely be relatively minor and accommodated by slack in the transmission line.</p>	<p>Applicant summary incorporated into Section IV.C Structural Standard of the proposed order</p>
Stop B2H - Geology, Soils, Carbon	<p>D. Blasting</p> <p>In reviewing the application it is very clear that Idaho Power has not fully considered the impacts of blasting on the unstable slope nearby a populated area in La Grande, Oregon. The maps on page 169 of Exhibit H Geological Hazards and Soil Stability, show the B2H line at MP 106—108, where it is within about 2500' of a zone of Unconsolidated Sediments in (Qf of ). It then crosses a zone of Landslide Deposits near MP 108 (Qi of ).</p> <p>...</p> <p>After-the-fact damage control is not acceptable. Before any blasting occurs Idaho Power must meet with the landowners of land they want to set off explosives. Items that might be damaged in blasting must have baseline data collected on them for any reasonable compensation to occur.</p> <p>In the case of a well, natural or developed spring, baseline cfs data must be compiled. For a water line, road, building, or other natural or human-made structure, an assessment must be developed before any blasting is</p>	<p>Here, subterranean blasting will likely be limited to incidental rock excavation for tower footings and access road construction. Because such blasting will be used only incidentally, it's unlikely springs or wells will be impacted.</p> <p>Nonetheless, to the extent a landowner has a concern about a spring or well on their property, Idaho Power will work with the landowner during right-of-way negotiations to identify those areas and to design protective measures to avoid, minimize, or mitigate impacts to the water sources from blasting activities. Those measures may involve pre-blasting water flow measurements so that there is a basis upon which potential damage claims can be validated or refuted. To capture these protective measures in the final Blasting Plan, Idaho Power has proposed the following changes to Soil Protection Condition 4:</p> <p>Soil Protection Condition 4:</p> <p>a. Prior to construction, the certificate holder shall finalize, and submit to the Department for approval, a final Blasting Plan. The protective measures described in the draft Blasting Plan in Attachment G-5 attached to the Final Order on the ASC, shall be included as part of the final Blasting</p>	<p>The Department consulted with DOGAMI to review the applicant's draft Framework Blasting Plan and added additional analysis to the Structural Standard, including Structural Condition 1 and Soil Protection standard related to blasting risks and appropriate preventative measures.</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
	<p>done. Damage due to blasting and a proper replacement value can only be calculated from such a baseline.</p> <p>The rational conclusion is that the Mill Creek Route is not suitable for any type of utility placement when landslide potential, the soils, the existing faults, the slope instability and the probability of an earthquake in the future, all exist. When combined with the blasting which would be unleashed along the proposed project route, it's clear that siting a transmission line – much less a utility corridor – is not a decision a prudent person would make.</p> <p>The applicant failed to comply with OAR 345-022-0020, because they have NOT "...adequately characterized the seismic hazard risk of the site." Furthermore, it would be nearly impossible for any developer to "...design, engineer, and construct the facility to avoid dangers to human safety and the environment presented by seismic hazards affecting the site," (per the OAR cited above.) Therefore, the Council should outright eliminate from further decision, the Mill Creek alternative in Segment 2 of the B2H.</p>	<p>Plan, unless otherwise approved by the Department. The final Blasting Plan shall meet the requirements of the Oregon State Police and the Oregon Office of State Fire Marshal relating to the transportation, storage, and use of explosives. <u>The final Blasting Plan shall provide that, if requested by the landowner, on parcels that contain a natural spring or well and on which subterranean blasting will be conducted, the certificate holder shall conduct pre-blasting flow measurements to establish a baseline for potential impacts to the spring or well.</u></p> <p>b. The certificate holder shall conduct all work in compliance with the final Blasting Plan approved by the Department.</p> <p>Given that subterranean blasting will be limited and designed to avoid sensitive areas, and that Idaho Power will conduct pre-blasting flow measures to assure landowners that water sources will not be impacted, the impacts from blasting will not be significant.</p>	
<b>2. Soil, Climate, Carbon</b>			
Stop B2H - Geology, Soils, Carbon	<p>A. Carbon dioxide emissions and OAR 345-021-0010(1)(y)</p> <p>In Exhibit Y (Section 3.1, p.Y-1), IPC states that OAR 345-021-0010 (1)(y) regarding carbon dioxide emissions does not apply to the Project because "the Project does not include a base load gas plant, does not include a non-base load power plant, and will not emit carbon dioxide." However, IPC should not be exempt from complying with OAR 345-021-0010 (1)(y) because the construction of the transmission line will result in large amounts of carbon dioxide emissions.</p> <p>Actions in the project that will generate carbon dioxide emissions are found in Exhibit K, Attachment K-2. In this Attachment, IPC states that they will harvest timber and burn or masticate the slash along the ROW depending on the fuel loads (p. 12-15). The timber harvest, as well as any vegetation removal along ROW and for roads and buildings, will speed up below ground plant decomposition and further contribute to carbon dioxide emission. Given that soil carbon has been identified as representing a substantial portion of the carbon found in terrestrial ecosystems (Ontl and Schulte 2012), actions that release it back into the atmosphere are of concern and will contribute to climate change. IPC also plans to build roads and structures which will result in carbon dioxide emissions. All of these activities are directly tied to the project and necessary for the project to be completed (connected actions). Therefore, the project should be held accountable to OAR 345-021-0010 (1)(y) and the existing application is incomplete and should not be</p>	<p>The language of OAR 345-021-0010(1)(y) speaks for itself, and it does not apply to the B2H Project.</p> <p>Even if the requirements OAR 345-021-0010(1)(y) did apply to the B2H Project, those requirements address information about carbon emissions produced from a project's operating activities and not from construction-related activities such as soil disturbance, which appear to be the commenter's main concern. For this reason, and because the rule does not apply to transmission lines, the Council should not extend the requirements of OAR 345-021-0010(1)(y) to the B2H Project.</p>	Applicant response sufficient; changes to proposed order unnecessary.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
	approved.		
Stop B2H - Geology, Soils, Carbon	<p>B. The project is not in alignment with Oregon's climate goals.</p> <p>The project is not in alignment with Oregon's climate goals because it will have a cumulative negative effect on climate. The Oregon Global Warming Commission's 2018 Forest Carbon Accounting Report (OGWC 2018a) directly addresses forest harvest and fire as carbon sources and has identified the importance of intact forests as carbon sinks. Under ORS 468A.250(i), an accurate forest carbon accounting is required to meet the directive to the Oregon Global Warming Commission (OGWC) to "track and evaluate the carbon sequestration potential of Oregon's forests, alternative methods of forest management that can increase carbon sequestration and reduce the loss of carbon sequestration to wildfire, changes in the mortality and distribution of tree and other plant species and the extent to which carbon is stored in tree-based building materials."</p> <p>Because the project effects are in opposition to Oregon's climate goals, the project should not be approved.</p>	<p>As discussed above, the EFSC standards do not require the Council to consider cumulative effects—that's a federal NEPA standard, not an EFSC standard. Furthermore, the 2018 Forest Carbon Accounting Report cited by the commenter is not a regulatory document; instead, pursuant to ORS 468A.250(1)(i), the Oregon Global Warming Commission prepared and delivered that report to the Legislature for education and information purposes only. Neither ORS 468A.250(1)(i), the report, nor any EFSC standard requires EFSC or a site certificate applicant to analyze or address carbon sequestration in the EFSC process. With respect to carbon emissions, those are addressed solely through OAR 345-021-0010(1)(y), which as discussed above does not apply to transmission line projects like B2H. Therefore, the commenter's assertion that the Council should disapprove the project because it is contrary to Oregon's climate goals—specifically ORS 468A.250(1)(i)—is not supported by any applicable law or regulation.</p>	Applicant response sufficient; changes to proposed order unnecessary.
Stop B2H - Geology, Soils, Carbon	<p>C. IPC has not addressed or quantified the amount of existing and potential future carbon sequestered above and below ground lost as a result of this project.</p> <p>The project will release an unknown amount of carbon back into the atmosphere and decrease soil productivity in the disturbed areas. The loss of soil productivity will limit future carbon sequestration potential. Carbon sequestration in plants and in the soil is an important strategy for helping to address climate change (Ontl and Schulte 2012) and so needs to be maximized as a climate change strategy. Consequently, the project is counter to Oregon's climate goals as described in the Oregon Global Warming Commission's 2018 Biennial Report (OGWC 2018b). Because the application is incomplete (no carbon storage and loss analysis) and in opposition to Oregon's climate goals, the project should not be approved.</p>	<p>Similar to the immediately preceding response, neither the 2018 Biennial Report nor any EFSC standard requires EFSC or Idaho Power to analyze or address carbon sequestration, carbon storage, or carbon loss in the EFSC process, and therefore, the commenter's assertion that the application is incomplete and contrary to Oregon's climate goals is incorrect and not supported by law or regulation.</p>	Applicant response sufficient; changes to proposed order unnecessary.
Stop B2H - Geology, Soils, Carbon	<p>D. Restoring soil productivity</p> <p>The information and language is deliberately vague. Absent in the application is any discussion of what soil factors will be quantified to determine pre and post disturbance productivity. Absent also is any discussion of who determines if the soil restoration is sufficient or how close is close enough. Will compensation be a one-time payment or ongoing to account for lost future potential?</p> <p>IPC understands that restoring soil productivity to its prior condition after disturbance is not economically feasible. This understanding is</p>	<p>As described in Section 7.3 of the Agricultural Lands Assessment, Attachment K-1, in the event Idaho Power's construction activities will impact agricultural lands or otherwise interfere with the landowner's agriculture operations, Idaho Power will negotiate with the landowner to compensate the landowner in a fashion that is mutually agreeable. That may involve Idaho Power replacing impacted crops, providing monetary compensation, or some other form of mutually-agreeable mitigation. While the Agricultural Lands Assessment sets out various possible forms of mitigation, the choice of mitigation will ultimately be site-specific and subject to discussions with the landowner since the landowner will have the best understanding of what's</p>	Applicant response sufficient; changes to proposed order unnecessary.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
	<p>evident in the language they use in Exhibit K/Attachment K-1 (see examples below), language that puts limits on what they are obligated to do to restore productivity. Phrases such as “as nearly as possible” and “reasonably restore” allow IPC to be in full compliance with what they said they would do (i.e. as nearly as possible; reasonably restore). Their frequent references to compensation suggests that this will be their chosen approach since restoration of soil productivity is costly, time consuming and difficult, if not impossible in some cases (e.g. loss of top soil due to erosion). Yet what does “reasonably restore” mean? Reasonable to whom and for what?</p> <p>In Exhibit I, tables I-5 and I-9 identify 4347.6 acres of “temporary” disturbances and 756.9 acres of permanent disturbance for a total of 5704.5 acres. As the table below shows, the soils in the proposed disturbance area have a high erosion potential. A permanent loss of soil productivity can be expected with its corresponding loss of carbon sequestration potential. This is in addition to the permanent compaction impacts as a result of both permanent and temporary roads, despite restoration efforts of the temporary use roads.</p> <p>...</p> <p>Soil loss or reduced productivity is a long-term impact with financial and ecological costs. These long-term financial impacts include loss of the opportunity to benefit from any carbon sequestration program, loss of agricultural productivity, and an increase in soil and plant sensitivity to climate conditions such as drought. The loss of below ground organic matter due to the project will lead to a decrease in the water-holding capacity of the soil (important feature given climate change) and in nutrients. These losses in turn contribute to decreased soil productivity, plant growth, and the ability of disturbed areas to sequester carbon. While separating out topsoil from subsurface soil may prevent mixing, topsoil key soil structure and organic matter will be lost in the process of removing and piling it. Soil permeability and porosity and organic matter are factors that influence the movement of water and nutrients needed for plant recovery. Therefore, the productivity of the top soil will have decreased considerably from its pre-disturbance condition.</p>	<p>appropriate. Idaho Power will work with the landowners to mutually agree on what’s “reasonable.”</p> <p>See immediately preceding response regarding Idaho Power working with landowners to mutually agree on reasonable mitigation for impacts to their agricultural lands or operations.</p> <p>Again, Idaho Power will work with landowners to mutually agree on reasonable mitigation for impacts to their agricultural lands or operations. However, that’s not to say that Idaho Power has not fully analyzed impacts to soil productivity (outside the context of climate change), which are addressed in Exhibit I, Section 3.2.5, or impacts to current land uses that require product soils, which are addressed in Exhibit I, Section 3.4. Idaho Power has also provided adequate information in Exhibit K and the Agricultural Lands Assessment (Attachment K-1) regarding Project impacts on agricultural practices to support a Council finding under OAR 345-022-0030 that the Project complies with Oregon’s statewide planning Goal 3. Idaho Power has further demonstrated in these documents that the Project complies with the statutory requirements contained in ORS 215.283(1) and ORS 215.275 for siting in land zoned as Exclusive Farm Use. This statutory scheme does not establish a zero-impact standard for EFU land with respect to soil productivity or any other aspect of agricultural land use. Rather, Idaho Power is “responsible for restoring, as nearly possible, to its former condition any agricultural land and associated improvements that are damaged or otherwise disturbed by the siting, maintenance, repair or construction of the facility.” ORS 215.275(4) (emphasis added). As described in further detail in the Agricultural Lands Assessment, Idaho Power will work with landowners to minimize any damage to the extent practicable on agricultural land. Further, Idaho Power will implement the actions set forth in Section 7.0 of this</p>	

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
		<p>Assessment to avoid, mitigate, and minimize impacts to agricultural practices and uses, which actions will “prevent a significant change in accepted farm practices or a significant increase in the cost of farm practices on the surrounding farmlands.” ORS 215.275(5).</p> <p>To the extent the Project results in residual adverse effects to soil productivity on EFU land, this will be the subject of negotiations with individual landowners regarding appropriate compensation. The Council does not have jurisdiction to resolve landowner compensation for easements across private property.</p> <p>Any potential carbon sequestration impacts associated with a change in soil productivity are not relevant to the Council’s consideration of the general standards for siting facilities contained in OAR Chapter 345, Division 22, including the land use and soil protection standards.</p>	
Stop B2H - Geology, Soils, Carbon	The developer and ODOE attempt to emphasize the number of roads that will be defined as temporary. These roads are temporary only in the context of access and use, not in terms of its footprint and impact on the landscape. Years after “temporary” roads were closed with some attempted mitigation, many remain drivable in a personal vehicle and ATVs. Therefore, use of the word “temporary” in reference to roads or other construction related activities is incorrect. All of the soil mitigations proposed by IPC are used by the Forest Service (e.g. mulching, seeding, scarifying, ripping of roads) with very limited success at restoring the soil’s productivity and vegetation. The impacts have lasted.	The commenter provides only conclusory statements, and no specific evidence, supporting their claims that the proposed reclamation actions are inadequate. The proposed reclamation actions set out in the Reclamation and Revegetation Plan and Agricultural Lands Assessment were designed by professionals with experience and expertise in those areas, and Idaho Power believes those actions will be sufficient to reclaim temporary roads.	Applicant response sufficient; changes to proposed order unnecessary.
Stop B2H - Geology, Soils, Carbon	Finally, while erosion and sediment control measures may meet local, county, state, and federal guidelines, what is important is their effectiveness. Top soil lost to erosion cannot be replaced and represents a permanent impact with long-term community impacts. Given the limitations of what is possible in terms of restoring soil productivity, the importance of protecting existing soils and the expected impacts of the project, the project should not be approved.	Notably, the commenter appears to acknowledge that Idaho Power’s proposed erosion and sediment control measures in fact meet local, county, state, and federal guidelines. While the commenter may desire something different, it is the local, county, state, and federal guidelines that represent the standards that the project must meet, and because those standards are met, the Council should find that those measures are sufficient.	Applicant response sufficient; changes to proposed order unnecessary.
Stop B2H - Geology, Soils, Carbon	<p>E. Carbon sequestration is a land use.</p> <p>The application lacks an analysis of carbon sequestration as an important land use. It is not mentioned in either Exhibit K (Land Use) or Exhibit I (Soil Protection). Yet it has large economic benefits related to maintaining and improving agricultural yields and ecological benefits related to helping mitigate climate change impacts. Efforts to mitigate climate change means that there will be increased value in altering land use practices to improve the amount of above and below ground carbon stored. As such it represents an up and coming land use. The project will negatively impact over 4000 acres of potential carbon sequestration area and therefore should not be approved.</p>	None of the EFSC standards or applicable substantive criteria require EFSC or Idaho Power to analyze or address carbon sequestration, and the commenter has not identified any specific applicable substantive criteria providing otherwise.	Applicant response sufficient; changes to proposed order unnecessary.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
Stop B2H - Geology, Soils, Carbon -	<p>F. The Economic Impacts to Agricultural Operations (Attachment K-1, Section 6.0)</p> <p>IPC undervalues the economic impacts and future losses to agricultural operations because the economic analysis is based only on current use types, not future use types. It ignores the lost future economic benefits of carbon sequestration to agricultural operations where the potential to become quality trade areas in Carbon cap and trade efforts is high. The value of sequestering carbon is expected to become a priority as Oregon works to meet its climate change goals. Therefore, the economic analysis is incomplete and the project should not be approved.</p>	<p>The commenter's speculation regarding future use of agricultural land to participate in a carbon sequestration program that does not yet exist is not relevant to the Council's consideration of the land use standard for siting facilities in OAR 345-022-0030. And again, as mentioned above, none of the EFSC standards or applicable substantive criteria require EFSC or Idaho Power to analyze or address carbon sequestration, and the commenter has not identified any specific applicable substantive criteria providing otherwise.</p>	<p>Applicant response sufficient; changes to proposed order unnecessary.</p>
Stop B2H - Geology, Soils, Carbon -	<p>G. IPC has incorrectly limited the analysis area to the 20,750.5 acres and ignores the project's cumulative effect on climate change.</p> <p>The analysis area is too small for the project's impact on climate change and must be expanded to an appropriate scale for a proper cumulative effects analysis to occur. The expansion of scale is required because the impacts of lost existing and future above and below ground carbon sequestration, lost soil and soil productivity, and carbon dioxide emissions have a cumulative effect when added to other existing actions influencing greenhouse gas emissions and carbon sequestration potential (i.e. deforestation, loss of wetlands.)</p> <p>IPC has expanded the analysis area in other places and should do so related to the project's impacts and contribution to climate change. For example, when assessing the significance of impacting high value soils in the project area, they expanded their comparison area from the site boundary to the County-scale to make the point that only 0.05% of high value County soils would be impacted due to construction (Exhibit I, table 1-7). However, while the overall value may be small when compared at the County or State scale, it ignores the cumulative effects of the loss of high value farm land from other actions within the state and worldwide. It incorrectly treats these impacts as separate, unconnected activities and incorrectly infers that the project has no cumulative effect on soil productivity, agricultural yields, and carbon sequestration potential.</p> <p>They need to take a similar scale increase approach when presenting the permanent (or foreseeable future) loss of forest and its carbon sequestration and cooling properties. While the amount of forest lost due to the project is small when assessed at the County or State scale, the loss is additive to the other ongoing effects of forest loss. There are already die offs of trees occurring due to climate change which increase in scale with each passing year. These die offs will release additional carbon into the atmosphere, exacerbate the tendency towards larger,</p>	<p>Again, the EFSC standards do not require the Council to consider climate change, carbon dioxide emissions (beyond OAR 345-021-0010(1)(y) which doesn't apply to this project), carbon sequestration, or cumulative effects.</p>	<p>Applicant response sufficient; changes to proposed order unnecessary.</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon</b>			
	<p>more frequent and higher intensity wildfires, and increase the potential for soil erosion and loss of soil productivity. The impacts of increased tree mortality are already being seen due to insects and disease which thrive in hotter temperatures and longer growing seasons.</p> <p>In summary, IPC has inadequately analyzed the effects of their project because they have too narrowly defined the area and nature of the impacts and their cumulative effect. Any cumulative effects analysis must include the impacts of decreased existing carbon sequestration and future potential carbon sequestration, because the effects of decreased soil productivity and carbon sequestration related to the project overlap in time and space with the impacts of other human land uses changes and interact synergistically with them.</p>		
Stop B2H - Geology, Soils, Carbon	<p>H. Mitigation Measures (Exhibit I, Section 3.6) and Soil Monitoring (Exhibit I, Section 3.7)</p> <p>As many have seen firsthand, promises made in project decision documents are rarely met regarding monitoring of effects and reclamation or restoration efforts. Money dries up, priorities change, funds are not sufficient to the work needed, staff are not allowed time to monitor, staff changes and historical knowledge of monitoring and reclamation commitments end up on a shelf gathering dust and forgotten. While IPC may have the best intentions now, we can expect a pattern similar to that observed in many government land use agencies. They include monitoring in their documents with the best of intentions. However, in many cases it is simply a box they must check with the unspoken intent to mislead the public and legal system.</p> <p>As power demands and power generation technologies change, the transmission line, already an obsolete approach, will only become more so. As a result, IPC can expect its revenue to change, likely decreasing, and with that reduction or change in priorities, reclamation and monitoring of the project will decrease or be dropped. The result will be impacts that exceed what they predict for the project.</p>	<p>The commenter has provided only speculative, conclusory statements, without any specific evidence, to support their claims that compliance “is simply a box [Idaho Power will] check” and that Idaho Power has some “unspoken intent to mislead the public and the legal system.” In contrast, Idaho Power has demonstrated its organizational expertise and experience to comply with the proposed site certificate operating and monitoring conditions based on the company’s long history of operating in highly regulated practice areas involving complex compliance and monitoring requirements (see Exhibit D, Sections 3.1 through Section 3.4).</p> <p>Similarly, these comments about the future of technology and the energy industry (and resulting impacts on reclamation and monitoring) consist only of speculative, conclusory unsupported claims. The need for, and value of, the project is confirmed by the thorough and comprehensive analysis provided in Exhibit N, and Idaho Power’s proven record of fulfilling its environmental compliance obligations is discussed in Exhibit D.</p>	Applicant response sufficient; changes to proposed order unnecessary.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon First Supplemental Response</b>			
<i>July 24, 2019 Letter</i>			
Stop B2H - Geology, Soils, Carbon- First Supplemental Response- 1	Undergrounding	To clarify, Idaho Power is not proposing undergrounding the transmission line as a mitigation option. Rather, Idaho Power discussed undergrounding in Exhibit BB as a courtesy because several comments received during the scoping period requested that Idaho Power consider installing the transmission line underground. Idaho Power similarly prepared the Exhibit BB errata undergrounding study as a courtesy, responding to comments from Baker County that requested an independent assessment of the cost difference and level of ground disturbance between underground and overhead installations. However, as discussed in Exhibit BB, undergrounding is not feasible and therefore Idaho Power is not considering it as a mitigation option for all or any portion of the line because of the high cost compared to overhead lines, the unproven technology involved with 500-kV underground lines, reliability and reactive compensation issues for long installations, and increased land disturbance. Thus, while Idaho Power provides responses to the comments on undergrounding below, Idaho Power is doing so only as a courtesy as undergrounding is not being proposed as mitigation for this project.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Department concurs that undergrounding was evaluated in ASC Exhibit BB to assess cost and engineering feasibility, based on comments received during the process. The information required in the ASC does not include an impact assessment for an underground high-voltage transmission line as would be necessary to demonstrate compliance with applicable Council standards and requirements.</p>
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	Idaho Power has used inflated costs to describe undergrounding for approximately two miles in front of the Oregon Trail Interpretive Center near Baker City.	Idaho Power respectfully disagrees with this statement, is conclusory and unsupported by specific evidence. In contrast, over 100 hours were spent preparing, reviewing, and incorporating comments into Idaho Power undergrounding study by recognized experts in this very specialized subset of the industry.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>An evaluation of installation techniques, engineering, and costs associated with an energy facility proposed by the applicant is generally out of the Council's scope of review. Under ORS 469.401(4), the Council does not have jurisdiction over matters that are not included in and governed by the site certificate, including design-specific construction or operating standards and practices that do not relate to siting.</p>
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	In addition, it is stated that ground disturbance will be more than overhead lines, however, most ground disturbance will be temporary and the transition stations will cover about 2 acres each.	The commenter is correct that certain undergrounding ground disturbance will be temporary. However, areas of cut and fill, manholes, and the transition stations will be permanent ground disturbances.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Applicant response sufficient.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon First Supplemental Response</b>			
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	Most of the underground route is not on side hills, but can be placed at the toe of the hill, with most hills not more than 10% grade for half the corridor.	Idaho Power disagrees. A great deal of the proposed route is in topography that would require grading to accommodate an underground installation.	See above response.  Applicant response sufficient.
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	None of the undergrounding will be on cultivated lands.	This appears to be correct. Idaho Power worked with the landowners to re-locate a previously proposed route off of their cultivated land and onto uncultivated areas.	See above response.  Applicant response sufficient.
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	Directional Drilling, for 1000 feet, will be recommended so the final exit and transition station will be on Baker County land not private lands. Splices will be required to connect the multiple sections of cable, and splicing vaults will be placed approximately every 1500 feet and covered with several feet of soil.	For reasons discussed in the study, directional drilling is not proposed.	See above response.  Applicant response sufficient.
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	Constructing B2H with only temporary ground disturbance, following the current 230 line, and needing only one splice vault, the route is 80% flat. Certainly, this needs to be considered.	This comment proposes a route—i.e., through cultivated land—that is not proposed in the ASC, and therefore, the Council has no jurisdiction to consider it.	See above response.  Undergrounding is not proposed by the applicant as part of the proposed facility, as an alternative to the proposed facility, or as a potential mitigation measure to reduce potential visual impacts. It is the Department's position that neither the Department nor EFSC can propose or impose alternatives to the proposed facility.
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	<p>Power Engineers provided a cost estimate at the AACE Level 5 for 1.5 miles. Class 5 estimates are generally prepared based on very limited information, and subsequently have wide accuracy ranges. As such, some companies and organizations have elected to determine that due to the inherent inaccuracies, such estimates cannot be classified in a conventional and systematic manner. Class 5 estimates, due to the requirements of end use, may be prepared within a very limited amount of time and with little effort expended—sometimes requiring less than an hour to prepare.</p> <p>Power Engineers were involved with the Southern California Edison Chino Hills underground 500-kV power line so should be asked to provide a Class 3 Cost Estimate using the AACE guidelines. This will provide an accurate cost estimate for the total of two-miles.</p> <p>Class 3 estimates are typically prepared to support full project funding requests, and become the first of the project phase control estimates against which all actual costs and resources will be monitored for variations to the budget. They are used as the project budget until replaced by more detailed estimates.</p>	Contrary to this comment, the Power Engineers Class 5 estimate is appropriate and sufficient at this stage in the project's development. The Class 5 estimate gives an order of magnitude comparison that assesses the financial viability of constructing an alternate underground transmission line at the referenced location instead of the planned overhead transmission line installation. In order to complete a more specific estimate, topographical surveys, geotechnical and thermal investigations, and final design would generally be required to obtain more specific material and cost estimates—steps that typically are not completed until after all local, state, and federal authorizations have been obtained and land access has been secured. Therefore, the Class 5 estimate was both appropriate and reasonable for this stage of the project during the EFSC site certificate application process.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>The Department notes that Division 21 application information requirements do not specifically require information about undergrounding transmission lines. Information about potential mitigation measures to reduce potential impacts is required for Exhibit R, Scenic Resources and Exhibit T, Recreational opportunities, but is not specially requested for protected areas. The applicant provides represented mitigation measures to reduce potential visual impacts to scenic and recreational resources as noted in this section and order. In ASC Exhibit BB, the applicant provided the undergrounding engineering report in response to comments received. Under OAR 345-021-0010(1)(bb), is the ASC location for any other information that the Department requests in the project order. The second amended project order does</p>



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Geology, Soils, Carbon First Supplemental Response</b>			
			not require an evaluation of undergrounding the proposed transmission line.
Stop B2H - Geology, Soils, Carbon- First Supplemental Response -	<p>Power Engineers in Errata BB, additions to Complete Application, have estimated that 1.5 miles of undergrounding will cost between \$102 and \$111 million. According to the article Out of Sight Out of Mind this estimate is grossly overestimated.</p> <p>Using Mr. Hall’s updated Edison Electric Institute calculations, the 2-mile underground new construction is more likely to be \$67 to \$70 million.</p>	Idaho Power agrees with the estimate provided in Errata BB, and respectfully disagrees with the commenter’s alternative estimate.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Applicant response sufficient.</p> <p>An evaluation of installation techniques, engineering, and costs associated with an energy facility proposed by the applicant is generally out of the Council’s scope of review. Under ORS 469.401(4), the Council does not have jurisdiction over matters that are not included in and governed by the site certificate, including design-specific construction or operating standards and practices that do not relate to siting,</p>

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
Stop B2H FW-1	For the purposes of the narrative that follows we do not distinguish between state and federal laws when it comes to compliance. Rather, we present information related to the resource and species and let ODOE decide if it fits with their general fish and wildlife habitat protection standards or their threatened and endangered species standard. Either way, we will make it clear that Idaho Power and the B2H project cannot comply with the above statutes and standards nor the federal ones (cited below.)	Idaho Power questions the approach presented here, whereby the commenter states that it purposefully does not distinguish between state and federal laws and instead "let[s] ODOE decide if it fits within their general fish and wildlife habitat protection standards or their threatened and endangered species standard." First, federal laws are not generally implicated in either the Council's Fish and Wildlife Standard or the Threatened and Endangered Species Standard. Second, to preserve an issue for contested case, the commenter is required to provide comments with specificity; purposefully avoiding explanation of how submitted information applies to a Council standard does not meet the specificity threshold. And third, in instances the commenter includes only conclusory statements unsupported by specific evidence, those comments do not meet the specificity threshold.	The Department provides clarifying language in the introduction of Sections IV.H <i>Fish and Wildlife Habitat</i> and IV.I <i>T&amp;E</i> as follows - the Council's Fish and Wildlife Habitat and T&E standards do not implement federal requirements. There is not a Council standard authorizing Council to impose or enforce regulations related to federally listed T&E species listed under 16 USC Section 1533. ODFW could make recommendations under its Fish and Wildlife Habitat Mitigation Policy based on information about federally-listed T&E species, which would then be implemented through the Council's standard. Federal wildlife laws must be adhered to by the applicant, which are under the jurisdiction and authority of the United State Fish and Wildlife Service (USFWS)..
Stop B2H FW-2	Both of the proposed routes in Union County for the Boardman to Hemingway Transmission Line project include a crossing of the Ladd Creek and/or its tributaries. . . . Historically, there were anadromous fish (steelhead and salmon returning from the ocean) in Ladd Creek. ODFW has documented that steelhead and salmon used Ladd Creek for spawning. However, construction of Interstate 84 in the 1970's stopped the passage of these fish above the interstate due to a vertical culvert being installed . . . . The B2H Draft Proposed Order (page 9-10 of draft Fish Passage Plan in ASC Exhibit BB, Attachment BB-2), states that Ladd Creek and its tributaries contain only local fish (trout), but that status has changed due to major culvert work along and under the I-84 interstate in the last 4 years. As a result, the information contained in the B2H Draft Proposed Order is incorrect and out of compliance with Oregon and Federal statutes.	<p>Idaho Power's methodology for identification of fish-bearing streams and conclusions regarding the same is captured in the Fish Passage Plan (Exhibit BB, Attachment BB-2). ODFW reviewed and consulted on Idaho Power's methodology and conclusions regarding fish-bearing streams, as well as the remainder of the Fish Passage Plan, between 2014 and 2016. If improvements were made to remove barriers to fish passage at Ladd Creek after that timeframe (as suggested by the commenter), any changes to the status of the creek would not been included in the plan. Nonetheless, Fish Passage Condition 1 was designed to allow for refinements to the plan to capture such changes prior to construction, whereby it provides that the plan will be finalized and approved by ODFW before that time and any new crossings would need to be developed in consultation with ODFW to ensure compliance with the Fish Passage Rules. To clarify that the final plan will take into account the improvements at Ladd Creek, and other new information related to stream status, Idaho Power suggests the Council make the following edits in the proposed order and Fish Passage Condition 1:</p> <p>[Page 307] The applicant also notes that unrestricted access to habitat is important for both resident and anadromous salmonids. . . . If any future route modifications require road crossing improvement or modifications beyond those identified in the fish passage plans, as explained in the Fish Passage Plan, the applicant proposes to install all culverts or other stream crossing structures in accordance with ODFW fish passage rules and approvals. <u>Furthermore, comments received by the public suggest that certain culverts on Ladd Creek, which was not identified in the application as supporting anadromous fish, were recently modified and as a result Ladd Creek now contains anadromous fish. To ensure any such new</u></p>	Applicant response sufficient. ODOE has included the applicant's suggested edits in proposed order Section IV.Q.4, <i>Fish Passage</i> . Additional revisions incorporated into the fish passage section to reflect ODFW's approval conditions and the process for finalizing fish passage design to minimize potential impacts to fish-bearing streams.

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<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
		<p><u>information about stream status and related fish passage is addressed prior to construction, the applicant proposes to request any new information about stream status from ODFW and seek ODFW concurrence on stream status prior to finalizing the Fish Passage Plan.</u></p> <p>...</p> <p><b>Recommended Fish Passage Condition 1:</b></p> <p>a. Prior to construction, the certificate holder shall finalize, and submit to the Department for its approval in consultation with ODFW, a final Fish Passage Plan. <u>As part of finalizing the Fish Passage Plan, the certificate holder shall request from ODFW any new information ODFW may have on the status of the streams within the site boundary and shall address the information in the final Fish Passage Plan.</u> The protective measures described in the draft Fish Passage Plan in Attachment BB-2 to the Final Order on the ASC, shall be included as part of the final Fish Passage Plan, unless otherwise approved by the Department.</p> <p>b. The certificate holder shall maintain compliance with the measures outlined in the final Fish Passage Plan approved by the Department in consultation with ODFW.</p>	
Stop B2H FW-3	As evaluated in the DPO, ASC Exhibit P, suitable habitat used by state-listed Threatened and Endangered species is designated pursuant to ODFW's Habitat Mitigation Policy, and EFSC's Fish and Wildlife Habitat standards, as Category-1 Habitat, where any impact, direct or indirect is prohibited. There is NO mitigation for Category-1 Habitat!	<p>The commenter is mistaken; all suitable habitat used by State-listed species is not considered Category 1 habitat. Rather, as applied to this project, Category 1 habitat includes trees or structures containing a special status raptor nest; occupied WAGS colonies; and caves providing roosts and hibernacula for bats (see Exhibit P1, Section 3.3.2). Fish bearing streams (including those used by State-listed fish) are Category 2 habitat (see Attachment P1-1, Habitat Categorization Matrix). To clarify this point, Idaho Power proposes the following edits:</p> <p>[Page 116] <del>As evaluated in ASC Exhibit P, suitable habitat used by state-listed Threatened and Endangered (T&amp;E) species is designated pursuant to ODFW's Habitat Mitigation Policy and the Council's Fish and Wildlife Habitat standard as Category 1 habitat, where impacts are prohibited. Therefore, the proposed facility is precluded from resulting in a loss of habitat for T&amp;E species.</del></p> <p>Moreover, the area within and around Butter Creek and Little Butter Creek is not considered Category 1 habitat, and the applicant asserts that these streams are not used by T&amp;E species.</p>	<p>Based on review of actual comment, applicant response not sufficient (applicant proposed revisions not necessary to the evaluation of Goal 5 streams in Morrow County).</p> <p>Commenter asserts that streams containing state-listed T&amp;E species should be designated Category 1 habitat under Council's Fish and Wildlife Habitat standard, and lists Bull Trout, Snake River steelhead, and Snake River spring/summer Chinook salmon as species that use the Grande Ronde River in Union County (proposed facility crossing location) and suggests that the Grande Ronde River be categorized as Category 1 habitat, and therefore should result in prohibition of proposed facility impacts.</p> <p>Bull Trout and Snake River Steelhead are identified in ASC Exhibit P Table P1-5 and identified as state-listed sensitive fish species within the analysis area. If impacted by the proposed facility, habitat is considered Category 2 based on methods presented in ASC Exhibit P Attachment P-1. Spring/summer Chinook salmon is not identified in ASC Exhibit P Table P1-5 but is identified in ASC Exhibit Q Table Q-3 as a stated T&amp;E</p>

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
			listed fish species, with a potential to be impacted based on three crossings of the Grande Ronde River. As confirmed by ODFW on July 1, 2020, because fish-bearing streams are replaceable and because fish can survive in fairly degraded conditions, the presence of a State-listed T&E fish species would not automatically result in a Category 1 habitat categorization. Additional analysis incorporated into proposed order.
Stop B2H FW-4	The Draft Proposed Order (DPO), p. 304, lines 20-26, fails to list Bull Trout, a listed State-Sensitive Threatened Species, also listed as Threatened by USFWS. Similarly, the DPO only gives brief identification of federally listed Mid-Columbia River and Snake River steelhead, and Snake River spring/summer and fall Chinook salmon. OAR-345-021-0010 (1)(p) requires identification of all fish and wildlife at the proposed location, and identification of habitat classification categories, as set forth in OAR-635-415-0025, in order to comply with OAR-345-022-0060, requiring identification of habitat categories and required mitigation.	Idaho Power has no objection to adding Bull Trout to the list of State sensitive species described in the proposed order, which would be consistent with Table P1-5. With respect to the remainder of this comment, it lacks specificity to warrant a response.  As depicted in ASC Exhibit P1, Table P1-5, State Sensitive fish species with potential to occur within the analysis area include <b>bull trout</b> , Columbia Basin rainbow trout, Lower Snake River summer steelhead, Middle Columbia River summer steelhead, Pacific lamprey, and western brook lamprey.	ODOE added "bull trout" to the description of State-listed sensitive species on page 334 of the proposed order, but clarifies that the species is not a State-listed T&E species as commenter suggests. Snake River spring/summer and fall chinook are State-listed T&E species, with spring/summer identified as present within the Grande Ronde River (which would be crossed by proposed facility in three locations), not previously discussed in the Fish and Wildlife Habitat section of the order, and is therefore included in response to the comment.  OAR 345-021-0010 requires identification of all fish and wildlife species, as commenter asserts. Comment seems to suggest that there are other federally listed species that could be impacted but has not provided specific examples. The Department provides clarifying language in the introduction of Sections IV.H <i>Fish and Wildlife Habitat</i> and IV.I <i>T&amp;E</i> as follows - the Council's Fish and Wildlife Habitat and T&E standards do not implement federal requirements. There is not a Council standard authorizing Council to impose or enforce regulations related to federally listed T&E species listed under 16 USC Section 1533. ODFW could make recommendations under its Fish and Wildlife Habitat Mitigation Policy based on information about federally-listed T&E species, which would then be implemented through the Council's standard. Federal wildlife laws must be adhered to by the applicant, which are under the jurisdiction and authority of the United State Fish and Wildlife Service (USFWS).
Stop B2H FW-5	Compliance with the federal Endangered Species Act (ESA) requires identification and address of the effects of the proposed action through ESA section 7(a)(2) consultation with the NMFS (anadromous fish species) or USFWS (resident fish species.) ODOE is required to consult with ODFW, who consult regularly with their federal counter-parts regarding these matters. The DPO does not make this clear, hence fails	Neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard require a demonstration of compliance with the federal Endangered Species Act or a showing that ODFW consulted with NMFS or USFWS. Nonetheless, Idaho Power has fully complied with the federal Endangered Species Act on this project as evidenced by the Biological Opinion found at <a href="https://eplanning.blm.gov/epl-front-">https://eplanning.blm.gov/epl-front-</a>	Compliance with federal laws is outside EFSC jurisdiction. Idaho Power Company must comply with applicable federal laws independent of the EFSC process. See revised language included in introduction of Sections IV.H <i>Fish and Wildlife Habitat</i> and IV.I <i>T&amp;E</i> .

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	this requirement.	office/projects/nepa/68150/125242/152689/ ROD_Appendix_F_Biological_Opinion.pdf.	
Stop B2H FW-6	Additionally, the DPO does not adequately address the adverse impacts to federally designated critical habitats (DCH.) DCH for Snake River spring/summer Chinook salmon is identified as “all areas with historical presence”, and is NOT found only where they exist today. DCH ESA determinations of ‘may effect’ are linked to the standing PACFISH riparian habitat conservation areas (buffers) on both BLM and USFS lands. This equates to a 300-foot buffer on main rivers, and a 150-foot buffer on perennial tributaries (100-foot buffer on intermittent streams). The DPO speaks to only stating there will be no roads below ‘ordinary high-water mark.’ This in no uncertain terms addresses the Primary Constituent elements of the DCH for salmon OR steelhead.	Neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard require the Council to address the issue of federally-designated critical habitat. Similarly, there’s nothing in the Council standards nor the ODFW fish and wildlife habitat mitigation policy requiring that habitat categorization be dictated by federal guidelines. For example, there is no law or regulation, contrary to the commenter’s assertion, requiring the Council or ODFW to categorize habitat based on federal stream buffers or to designate federally-listed critical habitat as Category 1 Habitat.	Compliance with federal laws is outside EFSC jurisdiction. Idaho Power Company must comply with applicable federal laws independent of the EFSC process. See revised language included in introduction of Sections IV.H <i>Fish and Wildlife Habitat</i> and IV.I <i>T&amp;E</i>
Stop B2H FW-7	The DPO, p. 304, line 32, through p. 307, line 21, acknowledges that there will be impact, but is unable to quantify it. Since any impact is prohibited for Category-1 Habitats, the magnitude of impact becomes irrelevant, rather, not lawful. Hence, the applicant has failed to meet the requirements for issuance of a Site Certificate contained in OAR-345-022-0070 and OAR 345-022-0060. Idaho Power’s B2H proposed project will not be in compliance with state nor federal protected species laws.	The DPO, and the commenter, are correct that the project may involve minimal impacts to fish bearing streams at the road crossings. However, the commenter inaccurately describes those crossings as Category 1 habitat, and therefore, the project is not required to avoid those impacts entirely.	Fish-bearing streams with State-listed T&E species are not considered “Category 1” habitat. habitat because it does not meet ODFW’s Category 1 definition under OAR 635-415-0025(1) of irreplaceable, as further described in Section IV.H, <i>Fish and Wildlife Habitat</i> .
Stop B2H FW-8	<p>[ The commenter identifies the following design features that the commenter suggests are necessary to address climate change impacts of concern for habitat for salmonids. ]</p> <p><i>Rising summer temperatures:</i> . . . As noted below, preserving large trees in the riparian area through application of the “Eastside Screens” can provide a source for large woody debris in the channel as well as an anchor for stream banks to prevent bank erosion and channel widening.</p> <p><i>Increased winter flooding:</i> . . . Construction of roads and other infrastructure should not impede the movement of water from the stream channel to the floodplain during flood events. Culverts must be sized to accommodate flood flows so that they do not constrict high flows and contribute to further degradation of the stream channel during a flood event.</p> <p><i>Increased wildfire risk:</i> . . . Removing riparian cover will increase the risk of direct mortality of fish as well as habitat loss when a wildfire occurs. As noted above, preserving large fire tolerant trees as required by the Eastside Screens can help to reduce the fuel load and reduce the intensity of wildfires.</p> <p><i>Protracted drought:</i> . . . Culverts should be designed to allow for fish</p>	<p>Neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard requires the Council to consider climate change effects that may occur in the future.</p> <p>The number of stream crossings in forested areas will be limited, and Idaho Power intends to preserve riparian habitat at those crossings as much as possible. Indeed, the project is already committed to significant riparian setbacks in those counties most likely involving forested crossings—i.e., maintenance of 75 percent of vegetation layers or stratas in riparian zones in Morrow, Umatilla, and Union counties.</p> <p>New roads and culverts will be constructed to county or federal standards, which Idaho Power believes adequately address flooding concerns.</p> <p>Idaho Power believes the existing riparian area setbacks and vegetation maintenance conditions are already sufficient to meet fish habitat requirements.</p>	ODOE agrees with the applicant’s response and has made no further edits to the proposed order.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	passage during low flow.	All culverts in fish bearing streams will be constructed to comply with Fish Passage Rule requirements.	
Stop B2H FW-9	The ASC describes site-specific activities (e.g., tower construction, roads) that may impact aquatic systems. However, it fails to take into account cumulative effects at the watershed-scale as well as the exacerbating effect of climate change on degraded habitats and altered ecosystems.	The commenter conflates the Council's standards and the federal NEPA process by arguing that the Council must consider cumulative impacts, particularly climate change impacts. Neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard require the Council to consider the cumulative impacts of the proposed transmission line or climate change effects that may occur in the future.	The applicant's response is sufficient. Comment not addressed in proposed order.
Stop B2H FW-10	The proposed project and necessary amendments to the WWNF LRMP (Wallowa-Whitman National Forest Land and Resource Management Plan) to remove PACFISH and INFISH protections are unlawful because the design and mitigation measures for fish resources never account for cumulative impacts at the watershed scale. This is contrary to best practices for aquatic conservation where it has long been recognized that overall watershed health is directly related to the health of the fisheries it supports, regardless of whether or not they occupy all of the streams within the watershed (Williams et al 1997).	The commenter again conflates the Council's standards with unrelated federal laws and regulations. The decision to amend the National Forest management plan is within the jurisdiction of the United States Forest Service and not the Council; and therefore, the Council need not consider the merits of any changes to National Forest land management plans.	The applicant's response is correct. Comment not addressed in proposed order.
Stop B2H FW-11	In view of the above discussion, especially the fact that Category 1 habitat cannot be mitigated; millions of federal, state and local resources have been spent in fish recovery, habitat mitigation and habitat restoration for the recovery of the area's Bull Trout, SR-steelhead, and SR s/s Chinook salmon populations; and with the current and projected compounding effects of climate change, issuance of a Site Certificate by the State of Oregon must be denied.	This comment is based on the incorrect understanding that fish-bearing streams are considered Category 1 habitat. As discussed above, those habitats are Category 2 habitat and absolute avoidance is not necessary.	The applicant's response is sufficient; additional clarification incorporated into proposed order related to fish habitat and OAR 635-415-0025(1) Category 1 habitat definition.
Stop B2H FW-12	Idaho Power's faulty and illegal "Noxious Weed Plan" (DPO Attachment P 1-5) as well as their failure to take into account in any way, the Oregon Conservation Strategy, makes it difficult to see how ODOE can state that the developer has complied with the rules and statutes cited above.	The commenter's assertion that Idaho Power's Noxious Weed Plan is "faulty and illegal" is conclusory and lacks specificity. The Oregon Conservation Strategy includes recommendations for voluntary conservation actions; however, it is not a regulatory document and neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard require the Council to consider it. Therefore, the commenter's assertion that the Council must address the Conservation Strategy and that the Project must satisfy the goals or other aspects of the Conservation Strategy is incorrect.	The Department agrees with applicant that the Weed Control Plan is not required to demonstrate compliance or consistency with the Oregon Conservation Strategy. Section IV.H. Fish and Wildlife Habitat of the proposed order revised to describe the components of the Weed Control Plan.
Stop B2H FW-13	To delve further into rare plants slated for damage by B2H, <i>Trifolium douglasii</i> is a USFWS "Species of Concern" . . . yet not even considered in IPC's 3.5 "Avoidance to Minimize Impacts". Although List 1 under ORBIC's latest ranking . . . it is not shown as State listed Threatened or Endangered, so is ignored by IPC. Species of Concern are "Taxa whose conservation status is of concern to the U.S. Fish and Wildlife Service (many previously known as Category 2 candidates), but for which further information is still needed." Douglas clover has a global rank of G2 "Imperiled because of rarity or because other factors demonstrably make it very vulnerable to extinction (extirpation), typically with 6-20 occurrences". DPO Exhibit P Part 2b Appendix 3A and 3B Figure 9 of 23 shows Douglas clover directly on the Morgan Lake alternative. This is not even taking into account that areas of private land where access was not	Douglas clover ( <i>Trifolium douglasii</i> ) is not a State-listed species, and therefore, the Council need not allot it the protections provided to State-listed species. However, if individual private landowners would like to avoid and/or minimize impacts to those plants on their land, Idaho Power will work with those landowners to do so where possible.	Compliance with federal laws is outside EFSC jurisdiction. Idaho Power Company must comply with applicable federal laws independent of the EFSC process. Comment not addressed further in the proposed order.



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	granted for survey, likely contain additional occurrences of Douglas clover. The area is THE main place where this rare plant grows in Oregon, and B2H is set to permanently alter and compromise its main habitat with weeds!		
Stop B2H FW-14	<p>The foremost item cited by weed managers in 2017 was IPC's excluding themselves from responsibility for the FULL list of weeds. In 2018, IPC's Weed Plan still only obligates IPC to control weeds in Class A and Class T lists. It is widely recognized that these weed "Classes" are determined according to agricultural priorities, not according to which weeds are the biggest threats to natural areas. Treating only Class A and T, a shorter list of weeds which are not very common, is especially devastating for natural areas, i.e. the vast majority of the proposed B2H routes. Any invasive plant can devastate an area regardless of which "list" it is on. In fact, Class B and C weeds are generally the worst weeds and tend to be those which are spreading most aggressively and to more areas, thus threatening and ultimately devastating the most native habitat.</p> <p>...</p> <p>As an example of serious weeds that would be excluded according to IPC, two of the worst weeds which occur in the vicinity of the Union County portion of Proposed and Alternate routes, <i>Leucanthemum vulgare</i> (ox eye daisy) and <i>Rosa rubiginosa</i> (sweet briar rose) are not included in Table 1 of the Weed Plan "Designated Noxious Weeds". . . .</p>	<p>The commenter misunderstands the weed classification system and the scope of Idaho Power's weed treatment plan. There are only two State-level weed lists: Class A, and Class B. Weeds listed under either class may be designated as T-designated, which means it is a priority target for control. In addition to and separate from the State-level listing, the counties maintain their own county-designated weed lists, using a different classification system that generally includes Class A, Class B, and Class C lists.</p> <p>Contrary to the commenter's assertion, the Noxious Weed Plan provides for control of both State-level Class A and Class B weeds (including those that have been T-designated), along with county-level Class A, Class B, and Class C weeds (see Exhibit P, Attachment P1-5, Section 2.1). Further, the Noxious Weed Plan ensures that the list of weeds being managed will be up to date, stating: "IPC will review the county lists on a regular basis to ensure that monitoring and control actions are targeting the appropriate species." So if there are weeds listed at the State or county level that are not currently listed in the Noxious Weed Plan, those weeds will be incorporated into the Plan before construction and thereafter.</p>	Comments and applicant responses are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan and includes an agency review and dispute resolution process.
Stop B2H FW-16	The Weed Managers Comments of 2017 state, "every landowner and land manager is responsible for the control of ALL state and county listed noxious weeds on their property/ ROW. Whether the weeds have been here for 50 years or don't show up till the 20th year of Operation, IPC will be held responsible for the control of noxious weeds in the areas they manage-the same as everyone else." IPC has offered nothing in response.	The purpose of the Noxious Weed Plan is to address EFSC's Fish and Wildlife Standard and the potential impacts to fish and wildlife habitat resulting from the Project, and the Plan must be read in that context. The EFSC standards do not require an EFSC applicant to remedy impacts that are not a result of the project—e.g., impacts that have already occurred on the landscape. That said, Idaho Power recognizes ORS Chapter 569 imposes certain obligations onto occupiers of land within a weed district that may exceed what's required by the EFSC standards. To address those obligations, the Weed Plan states: "With respect to pre-existing weed infestations, IPC recognizes ORS Chapter 569 imposes certain obligations onto occupiers of land within a weed district to control and prevent weeds; if IPC identifies pre-existing weed infestations within a Project ROW, IPC will work with the relevant landowner or land management agency to address the same consistent with ORS Chapter 569."	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan. As stated in the weed plan, IPC would be responsible for control of weeds consistent with the EFSC standards and other applicable rules and statutes, including relevant portions of ORS 569, where applicable.
Stop B2H FW-17	Weed Surveys provided in Exhibit P-1 part 2a and b are misleading; many species which would not be controlled by IPC under their "Weed Plan" are included in the surveys. Surveys were done between 3-8 years ago, a very long time in terms of weed spread. Surveys done so long ago using an outdated list and in such an artificially limited area are not acceptable.	Idaho Power will conduct new noxious weed surveys prior to construction, which should address the commenter's concerns about dated surveys. Section 4.0 of the Noxious Weed Plan describes the pre-construction noxious weed survey that will occur.	Applicant response to comments are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> .
Stop B2H FW-18	Anyone who has tried to control weeds will realize that by treating weeds only once per year, many will be missed and weeds will spread. Noxious weeds cannot be "successfully controlled" in 5 years. IPC would appeal to ODOE to claim areas of the "Project" had "successfully	Idaho Power will not necessarily be exempted from further responsibility in areas where weed control has been successful, as asserted by the commenter. Rather, the Noxious Weed Plan provides that Idaho Power will work with ODOE to develop an appropriate plan for long-term noxious weed	Applicant response to comments are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> .  The waiver language removed in the errate was

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<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	<p>controlled weeds”, and then be exempted from further responsibility--- while invasives return later.</p> <p>The Plan further states “if control of noxious weeds is deemed unsuccessful...IPC will coordinate with ODOE regarding appropriate steps forward,” including “request a waiver from further noxious weed obligations”. Essentially IPC comes by once per year for 5 years at most, inevitably fails in weed control, and is ultimately not responsible. Landowners are burdened with more weed control, and our ever-shrinking valuable native plant communities are compromised or eliminated, leaving native animals without habitat.</p>	<p>control, which will be developed on site-specific basis. Therefore, the commenter’s assertion that the Noxious Weed Plan does not provide for adaptive management for areas of successful weed management is incorrect.</p> <p>The waiver concept that the commenter is referring to was removed by Idaho Power per the March 2019 Exhibit P Errata and replaced with options for additional treatment, monitoring, or compensatory mitigation.</p>	<p>incorporated by the Department into the draft Weed Plan to support ease of future information review.</p>
Stop B2H FW-19	<p>IPC’s Plan states they are not responsible for “areas outside of the ROW.” Weed sites immediately outside areas of potential disturbance are highly likely to spread to the disturbed areas but would not be recorded. Noxious weeds spread quickly, often exploding exponentially in a single season. IPC is proposing a huge area of disturbance; their responsibility should not be limited to the ROW.</p>	<p>Idaho Power understands that noxious weeds do not recognize properties boundaries. However, Idaho Power will occupy and have the legal right to access only those areas within its rights-of-way. Additionally, the obligations of ORS Chapter 569 only apply to those lands actually occupied. For those reasons, Idaho Power cannot be responsible for noxious weeds outside of its right-of-way. That is why Idaho Power has developed a robust Noxious Weed Plan to avoid and treat any noxious weeds that may result from the project, before they have the opportunity to spread outside of the right-of-way.</p>	<p>In the draft Weed Plan, the applicant commits to working the landowners and land management agencies to evaluate and control weeds within the site boundary. Council cannot require the applicant to control weeds outside of the site boundary, either under its standards or ORS Chapter 569. However, land owner consultation would be an ongoing mitigation process under the Agricultural Mitigation Plan, Revegetation Plan and Weed Plan, where adequate opportunities to evaluate potential offsite impacts could be discussed – where county weed districts have funding and the authority to support landowners with recommendations and implementation of control measures.</p>
Stop B2H FW-20	<p>As IPC has proposed only annual treatments, one can surmise they would use primarily residual herbicides. Residual herbicides may seem like the answer to the dilemma of weeds constantly in seed production. Herbicides such as aminopyralid and imazapic have become the herbicides of choice for many species. Local residents have been using these herbicides for over 3 years now and have found they prevent germination for up to 3 years following application in eastern Oregon. This means germination of native plants as well as weeds. Bare spots are created where weeds once were. Revegetation by anything at all is prevented. After 2-3 years when the soil born chemical is reduced, weeds pioneer the site. In addition, native plants next to the weeds can die as a result of root uptake of the herbicide even though they were not sprayed directly. When using aminopyralid, willows, aspen, conifers (especially larch) and desirable native forbs in certain families are often killed in this way. Successful revegetation very unlikely. Since IPC is proposing to treat weeds for only 5 years, it is very likely a couple of treatments using residual herbicides would suppress weeds for that time, only to explode on the – now bare—areas once occupied by</p>	<p>The Noxious Weed Plan does not limit weed control necessarily to one treatment per year, nor does it limit treatment to residual herbicides. Instead, the Noxious Weed Plan provides that the final treatment methodologies will be developed based on state and country regulations; applicable land use management requirements; consultation with land managers, county weed boards, and ODOE; and site-specific circumstances (see Noxious Weed Plan, Page 21). Thus, Idaho Power will address the types of concerns raised in this comment based on site-specific information and agency input.</p>	<p>Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i>.</p>

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	valuable native plants.		
Stop B2H FW-21	As a condition of reapplying, IPC should be required to post a bond to secure weed management for the lifetime of the project, which they claim is 45 years.	Idaho Power disagrees with the commenter's suggestion that the Project provide financial assurances above and beyond what's already required by the EFSC Financial Assurance standard, OAR 345-022-0050. That standard requires financial assurance sufficient to cover restoration to useful, non-hazardous condition. The commenter has provided no evidence to show that the financial assurance proposed by Idaho Power does not meet that standard, the commenter has provided no evidence to show that the financial assurance proposed by Idaho Power does not adequately address potential weed control impacts, and the commenter has not identified any applicable statute, rule, or substantive criteria requiring financial assurance above and beyond what Idaho Power has already proposed. That being so, the Council should not require a bond specifically for weed control.	The Department disagrees with applicant comment, and considers it possible to require a bond for weed management if, based on site specific issues or other risk factors, it was necessary to ensure adequate implementation of the Weed Control Plan – which is necessary to satisfy requirements under the Council's Land Use and Fish and Wildlife Habitat standards. At this time, other than presence of noxious weeds within the analysis area, no evidence has been provided on the record that questions the validity of the Noxious Weed Plan or the applicant's ability to implement and adhere to the requirements of the plan.
Stop B2H FW-22	1. . . . ORS 569.445 requires developer to clean machinery prior to moving it over any public road or movement from one farm to another. The statute requires cleaning to occur at the locations where equipment leaves or enters a public road or moves across a property boundary. Utilizing washing facilities located at multi-use areas or public facilities, at a distance away from the work site, will not be consistent with the state statutes which the Oregon Department of Energy and Energy Facility Siting Council are required to adhere to.	ORS 569.445 does not apply to this project; instead, it only applies to farming equipment, and it does not apply to vehicles. Nonetheless, Idaho Power is proposing to use vehicle cleaning stations where appropriate along the transmission line—that is, in areas of weed-contamination: “Additionally, when moving from weed-contaminated areas to other areas along the transmission line ROW, all construction vehicles and equipment will be cleaned using compressed water or air in designated wash stations before proceeding to new locations” (Noxious Weed Plan, Page 19).	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan. As stated in the weed plan, IPC would be responsible for control of weeds consistent with the EFSC standards and other applicable rules and statutes, including relevant portions of ORS 569, where applicable. Equipment cleaning procedures are included in the weed plan.
Stop B2H FW-23	2. The site certificate needs to include a monitoring schedule during the spring and summer periods of rapid growth that will address the actual invasive weeds along the right of way. Since different weeds go to seed from early spring through late fall, in order to meet the requirements of the statute, the monitoring plan must address the life cycle of the weeds potentially present at different locations along the right of way to assure weeds are identified and treated prior to seed dispersal. This would require visual inspections to occur based upon the timeframes for specific weeds to develop.	Idaho Power is aware that weed surveys must be conducted during species-specific survey windows, and preconstruction and postconstruction surveys will be conducted during those windows.	Applicant response to comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> .
Stop B2H FW-24	3. . . . IPC is responsible for all weed infestations in the right of way, regardless of whether or not they existed at the time the transmission line right of way is assumed just as any person assuming a right of way would be responsible. This is the law.	This issue is addressed in a prior response above where Idaho Power explains the context for the Noxious Weed Plan, the company's commitment to complying with ORS Chapter 569, and the limits of Idaho Power's legal rights of access.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan. As stated in the weed plan, IPC would be responsible for control of weeds consistent with the EFSC standards and other applicable rules and statutes, including relevant portions of ORS 569, where applicable.
Stop B2H FW-25	4. Section 2.1, Page 4, last sentence in section, states counties were contacted to determine if each county requires specific noxious weed control methods or best management practices. “No specific best management practices were requested by any of the county weed	As mentioned above, the final noxious weed treatment methodologies will be developed in consultation with the county weed boards, as suggested in this comment. Furthermore, Idaho Power has proposed condition language providing the counties specific opportunities to review and comment on the	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	<p>management personnel contacted.” Contrary to this statement, Union County Weed Control submitted 31 comments and concerns developed by the weed supervisors of Morrow, Umatilla, Union County, Dept of Agriculture and Tri-County CWMA and incorporated comments from previous meetings with Malheur and Baker County weed supervisors.</p> <p>Most of those requirements submitted on August 22nd, 2017 do not appear in the draft proposed order or the Draft Weed Management Plan. The site certificate needs to include a condition requiring the Weed Management Plan to include these 31 items. The Draft Proposed Order and Draft Weed Management Plan fail to assure that the counties and private landowners will not sustain significant and ongoing financial consequences due to the failure of Idaho Power to control the invasive weeds which will be introduced and the numbers increased due to the development of this transmission line. It is, therefore, imperative that the counties and private landowners (farms and timberlands) receive the proposed final Weed Management and Habitat Restoration Plans for their approval prior to being implemented.</p>	final Noxious Weed Plan prior to submittal to ODOE to ensure adequate county input. Idaho Power objects, however, to commenter’s assertion that the counties and private landowners have final approval authority of the Plan because it would be contrary to the EFSC statutes and rules.	plan. The applicant is correct in that final approval of a management plan such as the weed control plan can be delegated to ODOE, but cannot be delegated to another agency. ORS 469.402
Stop B2H FW-26	5. Section 5.0 repeats the limit of IPC’s responsibility. It lists specific areas, which with existing roads, only includes areas involving ground-disturbing construction and/or improvements (e.g. new cutouts.) IPC is responsible for all noxious weeds within the site boundary as well as noxious weed infestations outside the site boundary if the development and/or use of the ROW contributed to the increase in noxious weeds. IPC is responsible for areas of overland travel which they indicate they will be using as well as any weed infestations occurring as a result of IPC use of other roads.	This issue is addressed in a prior response above where Idaho Power explains the context for the Noxious Weed Plan, the company’s commitment to complying with ORS Chapter 569, and the limits of Idaho Power’s legal rights of access.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan. As stated in the weed plan, IPC would be responsible for control of weeds consistent with the EFSC standards and other applicable rules and statutes, including relevant portions of ORS 569, where applicable.
Stop B2H FW-27	6. Section 5.0, Page 18, also states “IPC is not responsible for controlling noxious weeds that occur outside of the Project ROWs or for controlling or eradicating noxious weed species that were present prior to the Project.” IPC states they will work with landowner to deal with pre-existing weeds consistent with ORS Chapter 569. IPC is responsible for all weeds inside the ROW which are there once they assume control of the transmission line corridor. In addition, they are responsible for any increased number or species of weeds that occur as a result of the development action they are proposing.	This issue is addressed in a prior response above where Idaho Power explains the context for the Noxious Weed Plan, the company’s commitment to complying with ORS Chapter 569, and the limits of Idaho Power’s legal rights of access.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan. As stated in the weed plan, IPC would be responsible for control of weeds consistent with the EFSC standards and other applicable rules and statutes, including relevant portions of ORS 569, where applicable.
Stop B2H FW-28	7. Section 5.2.1 Vehicle Cleaning: States construction contractors vehicles and equipment will be cleaned prior to arrival at the worksite. It fails to require vehicles and machinery to be cleaned prior to moving onto public road or require vehicle and machinery cleaning as construction progresses along ROW and moves from one property owner to another. The plan indicates that will be determined by land management agency and ODOE. The requirement is dictated by statute and the land management agency and ODOE do not have the authority	Vehicle cleaning is addressed in a prior response above.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan. As stated in the weed plan, IPC would be responsible for control of weeds consistent with the EFSC standards and other applicable rules and statutes, including relevant portions of ORS 569, where



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	to overrule the statute.		applicable. Equipment cleaning procedures are included in the weed plan.
Stop B2H FW-29	8. Section 5.2.3 “ On BLM or USFS land the construction contractor may be required to provide additional treatments to prevent return of noxious weeds where topsoil is removed (i.e., preemergent pesticides.)” The Weed Management Plan for Private and State lands needs to include this option as determined by the local weed management supervisor.	As mentioned in a preceding response above, the final noxious weed treatment methodologies will be developed in consultation with the county weed boards. Nothing in the Noxious Weed Plan limits the weed boards from raising this as an option.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan.
Stop B2H FW-30	9. Section 5.3.2, page 24, paragraph 1 states that Idaho Power will identify areas where preconstruction noxious weed control measures will be implemented. Preconstruction noxious weed control measures need to be implemented wherever noxious weeds exist—not only List A weeds, as mentioned in the above section.	Again, the final noxious weed treatment methodologies will be developed in consultation with the county weed boards. Nothing in the Noxious Weed Plan limits the weed boards from raising this as an option.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan.
Stop B2H FW-31	10.i. During the first five years after construction, weed control needs to occur on a timeline that addresses the weeds present at the location as determined by Idaho Power and the local Weed Supervisor. Annual control does not account for the timing for noxious weed species going to seed.	Idaho Power is aware that weed treatments may need to be conducted during certain windows, and the treatments will be designed around those windows as suggested in this comment.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan.
Stop B2H FW-32	10.ii. Following the initial 5 year period, noxious weed control needs to occur at least annually for the life of the project as IPC will be using the ROW on an ongoing basis for repairs, monitoring, inspection, vegetation management, etc. In addition, there may be unauthorized uses of the transmission line right of way by such things as ATV's, hunters, etc. that increase noxious weeds due to the access the developer is providing by building the transmission line. These impacts must be addressed by the developer.	Again, Idaho Power will work with ODOE to develop a long-term treatment plan if and when weed controls have been successful for 5 years. However, dictating annual monitoring at this time, rather than adaptive management, is unwarranted and lacks the flexibility to address site-specific circumstances.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan.  ODOE notes that the applicant has proposed a plan to include gates and other access-control measures at access roads, where possible.
Stop B2H FW-33	10.iii. Noxious weed control efforts are planned to occur annually for the first 5 years postconstruction and can end sooner if ODOE concurs that noxious weeds have been controlled. Noxious weeds will not be controlled absent ongoing monitoring and treatment for the life of the project.	See the immediately preceding response addressing the merits of long-term adaptive management and monitoring.	As clarified in the proposed order, long-term monitoring would be required, but the frequency to be determined based on site-specific issues.
Stop B2H FW-34	10.iii. No waiver of annual control and monitoring of noxious weeds should occur due to the fact that in a single year, large numbers of plants can occur given that some of these plants disperse at least 900 to 1,500 seeds as the previously referenced plants on the A list confirm.	See the immediately preceding response addressing the merits of long-term adaptive management and monitoring.	As clarified in the proposed order, long-term monitoring would be required, but the frequency to be determined based on site-specific issues.
Stop B2H FW-35	11. Section 6.2 The annual Noxious Weed Monitoring Report is only planned to be submitted to IPC and ODOE and land management agencies as required. These reports should also be submitted to the County Weed Control Supervisors and private landowners. Idaho Power needs to be designated as the responsible party for completion of things such as annual reports rather than “construction contractors.” If Idaho Power wants to contract with a construction contractor to complete these for their approval and submission, they have the option of doing that. The contractors will change and there will be no continuity in terms	Idaho Power is responsible for the annual reports since it will be the site certificate holder, whether or not its contractors prepare and/or submit the reports. So there's no need to “designate” Idaho Power the responsible party as suggested by the commenter.  Idaho Power is unaware of any regulatory requirement that it submit copies of the reports to the county weed boards or private landowners. However, the members of the public may request copies from ODOE.	The applicant's response appropriately addresses the public comment, and no edits are made to the proposed order.  Recommended Organizational Expertise Condition 4 clarifies that ultimate responsibility for compliance with the conditions of the site certificate would remain with the certificate holder.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	of methodology, reporting, etc.		Additionally, reports would be available to the public, upon request.
Stop B2H FW-36	12. Section 6.3 Ongoing Monitoring and Control. "IPC will be responsible for monitoring and control of noxious weed infestations as set forth in the terms and conditions of the ODOE Site Certificate, BLM ROW grant, and USFS special-use authorization. The BLM, USFS, ODOE, and counties may contact IPC to report on the presence of noxious weed populations of concern within the ROW." "IPC will control the weeds on a case-by-case basis in consultation with the land management agency and/or landowner, as appropriate." Following a report of a noxious weed infestation, IPC needs to provide the information including the location of the noxious weed population and consult with the local weed management supervisor to identify an appropriate plan of action.	Response protocols will be developed in consultation with the weed boards and other land management agencies as part of the final Noxious Weed Plans.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan.
Stop B2H FW-37	13. Section 8.0 places responsibility for development of Final Noxious Weed Plan, documentation of existing infestations adjacent to the survey area, documenting results of the preconstruction noxious weed inventories, mapping areas subject to preconstruction noxious weed treatment, and providing a detailed control methodology for each noxious species, etc. to "The Construction Contractors." Is Idaho Power is assuming no responsibility and the accompanying accountability for this program or the results? The developer needs to be listed as the responsible party.	The use of a construction contractor will not alter Idaho Power's compliance obligations under the site certificate, and Idaho Power agrees that it is the responsible party.	The applicant's response appropriately addresses the public comment, and no edits are made to the proposed order.  Recommended Organizational Expertise Condition 4 clarifies that ultimate responsibility for compliance with the conditions of the site certificate would remain with the certificate holder.
Stop B2H FW-38	14. Section 3.2 states "existing site-specific disturbances and land uses (e.g. grazing, grading, etc.) that could be contributing to the introduction, spread, or viability of weed populations were also recorded." This information should only be used to identify areas where the opportunity provided by the construction and operation of the transmission line could provide an opportunity for an increased occurrence of noxious weeds. It should not be used to provide the developer an excuse for not meeting their responsibility for monitoring and controlling weed infestations which are going to be stimulated due to the existence of the transmission line.  The draft weed management plan provides ongoing references which indicate that IPC does not consider themselves responsible for noxious weeds when they are present in areas outside the ROW or when they result from things such as recreational use, grazing, other construction projects, natural occurrences, or when the developer did not physically disturb the area. It needs to be clear that the existence of the transmission line will increase the numbers and species of invasive weeds absent ongoing monitoring and treatment which the developer is required to provide.	This issue is addressed in a prior response above where Idaho Power explains the context for the Noxious Weed Plan, the company's commitment to complying with ORS Chapter 569, and the limits of Idaho Power's legal rights of access.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3 requires ODOE approval of a final weed management plan. As stated in the weed plan, IPC would be responsible for control of weeds consistent with the EFSC standards and other applicable rules and statutes, including relevant portions of ORS 569, where applicable.
Stop B2H FW-39	15. Section 5.3.1.3, third paragraph, page 22 says herbicide and application rates will be approved by "County Weed Supervisors or Superintendents." The top of page 23 says "Herbicide will not be applied	Consistent with this comment, Idaho Power will seek agreements with landowners on the method of weed control to be conducted on their land and will attempt to avoid areas of concern on their land.	Comments related to the proposed weed management plan are addressed in Section IV.H., <i>Fish and Wildlife Habitat</i> . Recommended Fish and Wildlife Condition 3

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	prior to notification and receipt of written approval from the applicable land management agency, ODOE, or private landowner." This section appears to allow ODOE to determine what herbicides are used; and, it appears at least some landowners will have "landowner agreements." The developer needs to be required to develop landowner agreements with willing landowners and provide written notice to any landowner whose property will be sprayed with chemicals so that the unless there is a landowner agreement, the impacted landowner can determine if chemicals should be used, and if there should be any restrictions based upon the conditions on their land or adjoining land such as organic gardening, necessary setbacks due to flowing water or wetlands, sensitive plant species, etc.		requires ODOE approval of a final weed management plan.  Landowner agreements would be negotiated during the land acquisition process and implementation of the Agricultural Mitigation Plan, which would include discussion of control methods. The draft plan describes landowner agreement.
Stop B2H FW-40	16. Page 23, final paragraph says, "Final species-specific noxious weed control methodologies will be included by the Construction Contractor(s) in the Final Noxious Weed Plan." The noxious weed plan is the responsibility of Idaho Power and should involve the county weed control agency as well as the landowner.	See response above about the role of the weed boards and landowners in the development of the final Noxious Weed Plan.	The applicant's response appropriately addresses the public comment, and no edits are made to the proposed order.  Recommended Organizational Expertise Condition 4 clarifies that ultimate responsibility for compliance with the conditions of the site certificate would remain with the certificate holder.
Stop B2H FW-41	Forests: Eastside Screens The dry, fragile, forest habitat will be irreparably damaged by the clearing of trees greater than 21 inches dbh from over 700 acres of the WWNF and allow logging in Late and Old Structure Stands (LOS). . . . Previous EISs and USFS amendments have cited a specific number of trees greater than 21 inches dbh that have been removed, however the ASC for the B2H to the State of Oregon, provides no information about how many large old trees the logging associated with the B2H project would remove. This is an unacceptable failure to provide relevant information to the public that would allow more meaningful comment than simply providing the number of potentially affected acres. . . . The removal of any such trees is inconsistent with current management of the WWNF, and thus inconsistent with the National Forest Management Act (NFMA), 16 U.S.C. §§ 1600–14. But without specific information regarding how many of such trees are likely to be lost, the necessary analysis is incomplete. . . . The cumulative effects analysis needs to look at all past, present and reasonable foreseeable amendments to the Eastside Screens. This gives the agency and the public an accurate understanding of the scope and effects of these amendments. Any modeling relevant to total large trees numbers on the forest should disclose what methodology and data are being used to determine the number of large trees that exist on the forest.	The commenter's interest in these trees seems to be based on federal management guidelines and not the EFSC standards. There is no EFSC standard requiring protection of 21-dbh trees or requiring that each tree within a proposed disturbance area be measured to determine if the dbh is greater than 21 inches. Even so, surveys as described in Exhibit P1 included habitat surveys that categorized forest habitat based on the average dbh, which included a categorization for average tree >21 dbh. None of the forest habitat surveyed fit this description, indicating a low likelihood that trees of this size occur within proposed disturbance areas.	Compliance with federal laws is outside EFSC jurisdiction. Idaho Power Company must comply with applicable federal laws independent of the EFSC process. Comment not addressed further in the proposed order. The Wallowa Whitman National Forest/US Forest Service must authorize the proposed facility on its land before the facility could be constructed.
Stop B2H FW-42	Invertebrates: No specific data were collected for invertebrate species or population numbers. Native pollinators, which often are obligate foragers on	The EFSC siting standards do not require consideration of invertebrates, as ODFW does not monitor these species except for those that occur in marine environments. However, Idaho Power believes that the required mitigation	Neither the EFSC Fish and Wildlife Habitat standard nor any other applicable rule require surveys for, or impact assessments, specifically related to invertebrates.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	specific native plants, comprise an increasingly important group for urgent conservation. However, many lesser-known insect species share the same risks to their survival. . . . It is essential that the B2H Project include pollinators in their scope of impacts. The B2H Project would result in a loss of pollinator habitat. If the B2H Project should proceed, the project has a responsibility to mitigate the loss of pollinator habitat by including habitat restoration that includes careful selection and planting of plants known to be habitat, nesting sites and floral resources included for pollinating insects. ODOE and EFSC must require the developer to monitor insect populations and the impacts of the B2H Project via pollinator surveys no matter which alternative is chosen. This is especially important as it relates to improving pollinator insect habitat and reducing pesticide exposure to pollinating insects. Given the amount of chemicals proposed for mitigation of noxious weeds, this must be a priority and a condition for EFSC's recommended mitigation for fish and wildlife habitats under OAR 345-022-0060.	associated with fish and wildlife habitat and state waters and wetlands impacts through the EFSC process will provide benefits to invertebrates and pollinators affected by the Project.	Compliance with the Fish and Wildlife Habitat standard, including required compensatory mitigation, would presumably also provide habitat for invertebrates.
Stop B2H FW-43	Over-Reliance on Mitigation Even with adequate funding and the best intentions, mitigation efforts are subject to vagaries of weather, planning competency, and dedication to long-term control of noxious weeds. In the face of changing climate and habitat fragmentation, reliance on mitigation is nothing more than a last best hope. It should not be relied on as heavily as it appears to be in the DPO	Mitigation is provided for under the Fish and Wildlife Standard and ODFW's Habitat Mitigation Policy. Idaho Power will develop its mitigation site plans in consultation with ODFW to ensure conservation objectives are achieved while accounting for the risks mentioned in this comment. Therefore, the scope of mitigation for this project is not inappropriate, as suggested by the commenter.	ODOE recommends that the proposed facility complies with the EFSC Fish and Wildlife Habitat standard, which allows for mitigation including compensatory mitigation as part of the compliance.
Stop B2H FW-44	Birds, Raptors, Bats Although trees or structures with raptor nests are managed as Category 1 habitat and therefore must be avoided, they are not included in the habitat categorization calculations due to their relatively small size on the landscape (p278 DPO; Fn # 258.) This is completely unacceptable, as the size is not relevant in this instance; and if it were, there would even be more justification to avoid or mitigate. The developer is not in compliance with ODFW rules within OARs chapter 635.	Idaho Power disagrees with the commenter that it is unacceptable to exclude Category 1 raptor nests out of the habitat impact quantification. First, during surveys conducted to date, Idaho Power identified only one sensitive species raptor nest within the site boundary that could be considered Category 1 habitat. Given that this one nest would equate to less than 1 acre of impact, it's reasonable to exclude it from the quantification matrix and rely instead on the note explaining that it was excluded due to its relatively small size. Second, per a proposed site certificate condition, Idaho Power is required to avoid impacts to those areas during the relevant construction windows, meaning the quantification of impacts will ultimately be zero.	Proposed order revised to clarify intent of footnote 258 – the Category 1 habitat identified by applicant would not be impacted – they have merely chosen not to present number of acres within the analysis area.
Stop B2H FW-45	Mule Deer, Rocky Mountain Elk, and Critical Big Game Habitat Significant stretches of the proposed route would be constructed on critical big game winter range. It's difficult or impossible for a member of the public to obtain permission to build a home in critical big game winter range. Yet the B2H project proposes to build large powerline towers and a significant road network in critical big game winter range. Mule deer populations are in decline in Oregon. Winter range for deer and elk is currently reduced in size and acreage compared to historic levels because of existing human development. Further degradation of critical big game winter range for B2H would result in an unacceptable negative impact to these important wildlife species.	Idaho Power agrees that the Project will impact big game winter range. However, Idaho Power has proposed numerous measures to minimize impacts to big game individuals during construction and operation of the Project and Idaho Power will meet or exceed the mitigation requirements set forth in ODFW's Habitat Mitigation Policy related to any impacts. With those conditions, the Project satisfies the Fish and Wildlife Standard.	The applicant's response appropriately addresses the public comment, and no edits are made to the proposed order. As described in the Proposed Order, mapped big game winter range is considered "category 2" habitat by ODFW, and as such, the applicant must comply with the mitigation requirements for category 2 habitat. However, only impacts to category 1 habitat are disallowed by the EFSC Fish and Wildlife Habitat standard and ODFW policy.
Stop B2H FW-46	Powerline construction over the proposed route would negatively	The purpose of this comment is unclear, as the commenter does not provide	The applicant's response appropriately addresses the



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>StopB2H Comments 7. Fish &amp; Wildlife Habitats and Threatened and Endangered Species</b>			
	impact high quality elk habitat. The roads associated with B2H construction would negatively affect elk. Elk research science based in northeast Oregon shows the negative impacts of roads on elk habitat.	any specific evidence or specifically address compliance with a particular Council standard. Regardless, Idaho Power notes that it did quantify indirect impacts from access roads, using the methodology set forth in ODFW's 2015 Mitigation Framework for Indirect Road Impacts to Rocky Mountain Elk Habitat (which was research-based). Idaho Power believes ODFW's Mitigation Framework provides the most relevant guidelines for determining such impacts and the commenter has not provided convincing substantive evidence otherwise.	public comment, and no edits are made to the proposed order. Recommended Fish and Wildlife Habitat Condition 5, 21, and 22 would require pre and post construction traffic studies that would then be utilized in the final mitigation calculations for impacts to Category 2 elk habitat.
Stop B2H FW-47	Habitat Connectivity Wildlife of all kinds depend on quality habitat. Quality habitat must be connected across the landscape. Connectivity is becoming increasingly important as the effects of climate change are impacted on plants and animals. They must migrate across the landscape as environmental conditions change. Construction of the B2H powerline would create a barrier to the connectivity of habitats. Connectivity is essential for the Greater Sage Grouse discussed below.	As noted in a preceding response above, neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard require the Council to consider climate change effects that may occur in the future on habitat connectivity or otherwise. To the extent that habitat connectivity/habitat fragmentation is directly related to compliance with the Fish and Wildlife Habitat Standard, Idaho Power addressed habitat connectivity for certain species (sage-grouse, big game, etc.) in Section 3.5 of Exhibit P1.	The applicant's response appropriately addresses the public comment, and no edits are made to the proposed order. Habitat categorization would consider habitat connectivity and associated value to wildlife species.
Stop B2H FW-48	There are additional threats to sage-grouse, a threatened species, from the B2H project. . . .	The impacts described by the commenter are fully described in Exhibit P2 and the DPO.	The applicant's response appropriately addresses the public comment, and no edits are made to the proposed order.
Stop B2H FW-49	The Draft Proposed Order and the application do not adequately address the enhanced danger that the B2H transmission line poses in light of the rapidly-decreasing populations. Neither the application nor the DPO actually cite the number of birds that will be affected, nor do they indicate that the sage-grouse populations in Oregon generally, and the Baker and Cow Valley PACs that will be affected by the B2H transmission line, are in serious and significant decline -- and that the addition of a significant habitat disruptor such as a linear transmission line could mark the death knell for these populations. Approval of a site certificate without considering the actual numbers of birds affected and the plummeting populations would be unlawful.	The application and the DPO do not identify a specific number of individual sage-grouse that will be impacted by the transmission line because it would be entirely speculative to do so. Moreover, ODFW's Sage-Grouse Conservation Strategy, the state-wide blueprint for protecting the species, focuses primarily on preserving the species' habitat and not on impacts to individual birds. In any event, the Sage-Grouse Conservation Strategy is the mechanism for compliance with respect to projects in sage-grouse habitat, and here, the Project will comply with the Conservation Strategy. For those reasons, it would not be unlawful, as suggested by the commenter, for the Council to issue a site certificate for this Project without actual numbers of sage-grouse that might be impacted.	Applicant response sufficient – clarification of the applicability of ODFW's Sage Grouse Conservation Strategy to habitat, rather than number of species, provided in intro to Section IV.H.2 <i>Sage Grouse Specific Habitat Mitigation Requirements</i> in response to comment.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Historic Cultural Pioneer Resources</b>			
<b>1. Oregon Trail</b>			
Stop B2H - Historic Cultural Pioneer Resources- 1	The scenic, historical, and cultural values of the Oregon Trail would be severely compromised by this transmission line. The transmission line will threatened the some of the last remaining intact segments of trail on the Mill Creek route in Union County, according to the Oregon California Trail Association. The Trail is crossed eight times by the proposed power line.	Idaho Power respectfully disagrees with the commenter's assertions about the impacts on the Oregon Trail. Those assertions are conclusory and unsupported by specific evidence or reasoned explanation as to how Idaho Power's consideration of Oregon Trail impacts or related mitigation fail to satisfy the Council's standards or other applicable substantive criteria. In contrast, Idaho Power's visual impact analysis was developed by experts in the field and was reviewed and approved by the Department. Therefore, no changes to the Draft Proposed Order are required in response to this comment.	<p>No edits to proposed order made in response to this comment. Comment does not provide sufficient detail about potential impacts to Oregon Trail segments.</p> <p>See proposed order Section IV.K., <i>Historic, Cultural, and Archaeological Resources</i>; IV.K.1.1., Oregon Trail and National Historic Trails for a discussion of potential indirect impacts to the Oregon Trail and Oregon Trail segments. See also Recommended Historic, Cultural, and Archaeological Resources Condition 1, which requires the applicant to design and locate facility components to avoid direct impacts to Oregon Trail/National Historic Trail resources.</p> <p>Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of resources and the trail segment.</p>
Stop B2H - Historic Cultural Pioneer Resources- XX	Four property owners in Union County have been accepted by Oregon State Historic Preservation Office (SHPO) to list their properties on the National Register of Historic Places along the La Grande to Hilgard segment. These properties offer unique glimpses into our past with swales and grave sites and one property on its initial assessment appears to have been a campsite. The disgrace is that Idaho Power wants to put a tower adjacent to it. <sup>1</sup>	For the same reasons set forth in the immediately preceding response, Idaho Power respectfully disagrees with this comment and believes no changes to the Draft Proposed Order are necessary.	<p>See B2HAPP DPO IPC Responses - StopB2H - 8. Historic Cultural Pioneer Resources First Supplemental Response 2019-11-07</p> <p>No edits to proposed order made in response to this comment. Segment already addressed in order. See proposed order Section IV.K., <i>Historic, Cultural, and Archaeological Resources</i>; IV.K.1.1., Oregon Trail and National Historic Trails for a discussion of potential indirect impacts to the Oregon Trail and Oregon Trail segments and avoidance measures for direct impacts to Oregon Trail segments. See also Table HCA-3: Oregon</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the prosed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Historic Cultural Pioneer Resources</b>			
			Trail/NHT Inventory in Analysis Area with Potential Indirect Impacts for a discussion of avoidance measures and management recommendations.
Stop B2H - Historic Cultural Pioneer Resources- XX	The transmission line will also violate the scenic values of the Blue Mountain Crossing Interpretive Center as transmission towers to the south will be able to be seen from it. The Travel Oregon web site describes the site this way, "A paved, easily accessible trail follows some of the best preserved and most scenic traces of the Oregon Trail. Interpretive panels depict the pioneers struggle through the tall trees and over the rugged Blues." The view of towers from this site needs to be mitigated, the route relocated, or line terminated.	Idaho Power respectfully disagrees with the commenter's assertion that the towers near the crossing need to be mitigated, the route relocated, or line terminated. That assertion is conclusory and unsupported by specific evidence or reasoned explanation as to why the project fails to satisfy the Council's standards or other applicable substantive criteria. On the other hand, Idaho Power's visual impact analysis was developed by experts in the field and was reviewed and approved by the Department (see Exhibit T, Table T-1, and Attachment T-5; explaining that the towers will be partially screened and introduce low visual contrast, and impacts will be low intensity and less than significant).	<p>No edits to proposed order made in response to this comment. The Oregon Trail Interpretive Park at Blue Mountain Crossing itself is not a cultural resource protected under the Council's Historic, Cultural, and Archaeological Resources. See Section IV.L., <i>Recreation</i>; IV.L.4., <i>Potential Visual Impacts</i>; <i>Oregon Trail Interpretive Park at Blue Mountain Crossing</i> for a discussion of visual impacts at the Park as a recreational opportunity. The below is provided from the DPO:</p> <p>The applicant's analysis shows that the top portions of several towers would be visible from the picnic area at the park, but the cleared ROW would be shielded from view by the forested ridgeline. The interpretive park is located on the east side of I-84, while the proposed facility in this location would be west of I-84. An existing 230 kV transmission line is also in between the park and the proposed facility. Considering these intervening features, and the distance from the park to the proposed facility (approximately one mile), the Department recommends that the Council find that the proposed facility would not cause a significant adverse impact to the recreational opportunities at the Oregon Trail Interpretive Park at Blue Mountain Crossing.</p> <p>Blue Mountain Forest State Scenic Corridor is evaluated as a scenic resource, protected area, and recreational resource, however the Oregon Trail Interpretive Park at Blue Mountain Crossing is specifically evaluated under recreation.</p>
Stop B2H - Historic Cultural Pioneer Resources- XX	At the National Historic Oregon Trail Interpretive Center (NHOTIC) in Baker County, Idaho Power did not do any noise studies, in violation of the noise standard under Recreation OAR 345-022-0100 and ODEQ OAR 340-035-0100, so the snap crackle and pop and the sight of ugly transmission towers, in violation of the scenic view standard, will be the impression that visitors will now come away with. Idaho Power should be embarrassed for desecrating a piece of American history this way. The visitors' view, the sounds they hear, and the ground they walk on will be forever changed and not for the better. This is why so many are insisting that a class 3 estimate be done regarding undergrounding the transmission at the Interpretative Center location.	<p>The commenter appears to be suggesting that noise modeling was required at the NHOTIC. However, the Recreation Standard does not require noise modeling. And ODEQ Noise Rules do not apply to the NHOTIC because it's not considered a noise sensitive property. Therefore, the commenter's assertion that noise modeling was required for the NHOTIC is wrong. Furthermore, Idaho Power's analysis of noise impacts at the NHOTIC and other recreation resources in Exhibit T, Section 3.4.2 fully satisfied the Recreation Standard.</p> <p>Regarding undergrounding in front of NHOTIC, see Exhibit BB errata study and responses to other comments addressing this same issue.</p>	<p>See proposed order IV.F.; <i>Protected Areas</i>; IV.F.2. <i>Potential Noise Impacts</i> for a discussion of operational noise at EFSC protected areas.</p> <p>The ODEQ noise regulations are used to inform the potential operational noise impacts from the proposed transmission line at protected areas, however, compliance with the DEQ noise regulations is not decisive under the Council's Protected Areas standard.</p> <p>DEQ noise rules, OAR 340-35-0015(38), defines Noise Sensitive Property as "real property normally used for</p>



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Historic Cultural Pioneer Resources</b>			
			<p>sleeping, or normally used as schools, churches, hospitals or public libraries..." The applicant refers to these as noise sensitive receptors (NSRs) and included seasonally used campsites in its evaluation. The applicant's noise modeling evaluated the "worse-case" operational corona noise during foul weather, which generally decreases users of overnight camping. The Department also notes that walking trails and viewpoints are not normally used for sleeping and therefore not evaluated as NSRs.</p> <p>The National Historic Oregon Trail Interpretive Center (NHOTIC) includes an interpretive center open during daytime hours as well as adjacent land with walking and hiking trails with interpretive signage. The Department notes that operational noise will likely not be audible from inside the center and during foul weather conditions that would generate the loudest corona noise, it is anticipated that there would be fewer visitors outside on the walking trails. Further, the applicant's noise analysis evaluates the "worse-case" noise generated from operation of the proposed transmission line by using baseline ambient noise levels during the quietest time of the night (12:00 a.m. to 5:00 a.m.), which for the noise analysis is assumed to be present at all times of the day. Such is not the case as during the daytime ambient noise levels are higher because they include noise from traffic, wildlife, and agricultural activities, etc. The higher ambient noise levels during the day would likely mask corona noise generated from the proposed transmission line that may be perceptible to individuals using the walking trails at NHOTIC or any other protected area.</p>
Stop B2H - Historic Cultural Pioneer Resources- XX	A class 1 swale located within the Area of Critical Environmental Concern (ACEC) at 44° 48' 48.26"N 117° 75' 57.97"W is to have a new road located very close to it. What else can Idaho Power do to permanently degrade this site? Oregon's state shield contains an image of a covered wagon, representing the struggle and pride of the pioneers who settled the Oregon territory. One cannot put a cost on preserving the value of Oregon's (and many Americans') cultural heritage.	This comment consists of only conclusory statements, and no specific evidence, supporting the commenter's assertion that Idaho Power's consideration of Oregon Trail impacts or related mitigation fails to satisfy the Council's standards or other applicable substantive criteria. In fact, Idaho Power identified the referenced location (see figure below), and it is not inside the site boundary and therefore it will not be directly impacted by the project as suggested by this comment.	No edits to proposed order made in response to this comment. Segment already addressed in order as 6B2H-RP-09. See proposed order Section IV.K., <i>Historic, Cultural, and Archaeological Resources</i> ; IV.K.1.1., Oregon Trail and National Historic Trails for a discussion of potential indirect impacts to the Oregon Trail and Oregon Trail segments and avoidance measures for direct impacts to Oregon Trail segments. See also Table HCA-3: Oregon Trail/NHT Inventory in Analysis Area with Potential Indirect Impacts for a discussion of avoidance measures and management recommendations.





**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Historic Cultural Pioneer Resources</b>			
		state, and federal authorizations have been obtained and land access has been secured. Therefore, the Class 5 estimate was both appropriate and reasonable for this stage of the project during the EFSC site certificate application process.	opportunities, but is not specially requested for protected areas. The applicant provides represented mitigation measures to reduce potential visual impacts to scenic and recreational resources as noted in this section and order. In ASC Exhibit BB, the applicant provided the undergrounding engineering report in response to comments received. Under OAR 345-021-0010(1)(bb), is the ASC location for any other information that the Department requests in the project order. The second amended project order does not require an evaluation of undergrounding the proposed transmission line.
Stop B2H - Historic Cultural Pioneer Resources- XX	Starting at section 3.4 Options for Undergrounding the Transmission Line (pdf p 10) and continuing throughout the section the distance of the actual stretch proposed for burial is misrepresented and by extension the costs. Only a 2 to 2 ½ mile section is being proposed for study. This section discusses the costs related to a transmission line for long length installations (Section 3.4.1 pdf p 10). This comparison is inaccurate and misleading. In section 3.4.2 it again talks of unproven technology over long distances for 500 kV lines.	This comment is confusing and unclear. It appears the commenter is questioning whether the discussion of undergrounding in the main text of Exhibit BB sufficiently addresses the commenter's request to underground the project specifically in front of the NHOTIC. If that's the case, the commenter misunderstands the context of the main text and fails to recognize the information provided in the Exhibit BB errata that specifically addresses undergrounding the NHOTIC segment. That is, the main text of Exhibit BB addresses scoping comments that requested consideration of undergrounding the transmission line generally or in its entirety. In the Exhibit BB errata, in response to a request from Baker County, Idaho Power provided a study specifically comparing the cost and ground disturbance between underground and overhead installation within the viewshed of the NHOTIC. In that study, Idaho Power considered undergrounding a 1.5-mile segment, which appears to address the concern raised in this comment.	See proposed order Section IV.F., <i>Protected Areas</i> ; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.  An evaluation of installation techniques, engineering, and costs associated with an energy facility proposed by the applicant is generally out of the Council's scope of review. Under ORS 469.401(4), the Council does not have jurisdiction over matters that are not included in and governed by the site certificate, including design-specific construction or operating standards and practices that do not relate to siting, as well as matters relating to employee health and safety, building code compliance.
Stop B2H - Historic Cultural Pioneer Resources- XX	In section BB-3 in the discussion of the five basic technologies to consider for 500-kV AC underground circuits needs clarification. The Solid Dielectric Cable discussion is a perfect example of this confusion. It states that it is considered only for distances of up to a few miles at the 500-kV voltage level. However, the last sentence states, "While the technology is progressively emerging, lack of practical experience results in major reliability concerns for operating larger scale 500-kV underground systems." This is not a large scale 500 kV underground system and one has to ask why the confusion on distance?	See immediately preceding response, directing the commenter to the Exhibit BB errata study, which appears to address the concern raised in this comment about considering an undergrounding technology that's appropriate for the length of the particular segment at issue.	See above response.
Stop B2H - Historic Cultural Pioneer Resources- XX	The High Pressure Fluid-Filled Cable also talks of pumping plants being required every 7 to 10 miles. This is not the analysis being asked for. The link to the footnote at the bottom of the page is broken so cannot review the technical study mentioned. The Self-Contained Fluid Filled Cable section also references the same distribution of pumping plants that would be required as in the HPFF system.	Again, see response above, directing the commenter to the Exhibit BB errata study, which appears to address the concern raised in this comment about considering an undergrounding technology that's appropriate for the length of the particular segment at issue.	See above response.
Stop B2H - Historic Cultural Pioneer	The Design of Cable Systems section states that the "Concrete encased duct banks would be installed at a minimum cover depth of 3 feet, or as	Again, the commenter should refer to the Exhibit BB errata study for an evaluation specific to undergrounding the segment near the NHOTIC. In that	See above response.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



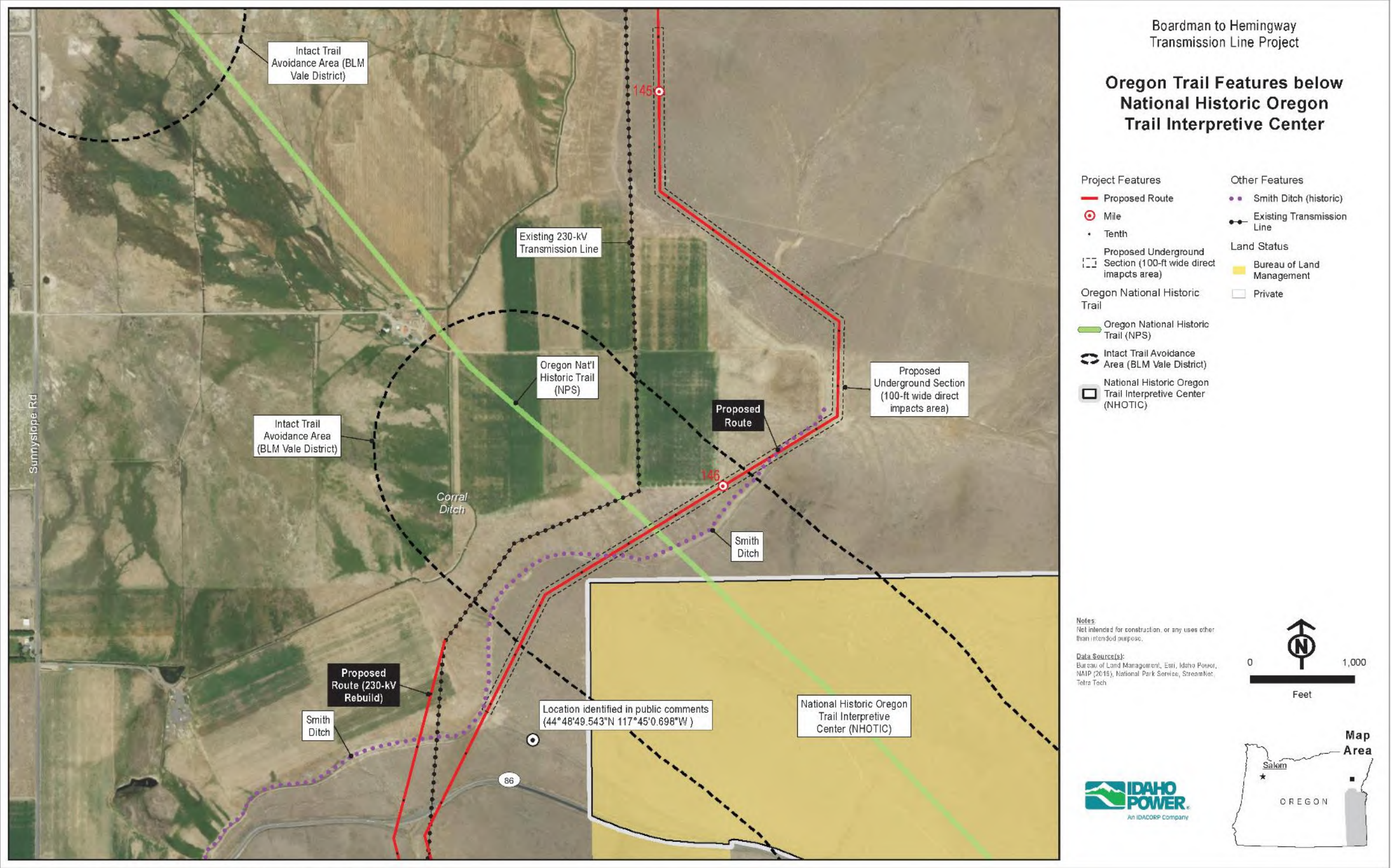
Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Historic Cultural Pioneer Resources</b>			
Resources- XX	<p>required by routing design, and would be backfilled with specially engineered thermally favorable backfill to assist in heat dissipation.” This would allow the line to be buried at a depth that would allow agricultural operations to occur above the buried line. This is a concern that the Baker County Commissioners have but Idaho Power has told them that the top of the concrete bunkers would be above ground level thus disallowing agricultural operations and this just is not true.</p> <p>The section continues, “Depending on the terrain characteristics, burial depths may need to be increased to avoid heating the soil and changing the conditions of the vegetation and wildlife habitat above the duct bank or pipe type cables.” Since the depth can be adjusted to compensate for heat it can be adjusted for agricultural operations.</p>	study, it discusses that agricultural areas above the duct banks may be replanted and used for agricultural purposes after construction, however, there would be manholes providing access to the splicing vaults that would protrude above ground and that could not be farmed.	Applicant response sufficient.
Stop B2H - Historic Cultural Pioneer Resources- XX	The underground to overhead transition stations mentioned can be placed on BLM land out of view of the interpretive center and avoid impacts to agricultural lands.	The transition stations considered in the Exhibit BB errata study would generally avoid impacts to cultivated agricultural, addressing the concerns in this comment.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Undergrounding is not proposed by the applicant as part of the proposed facility, as an alternative to the proposed facility, or as a potential mitigation measure to reduce potential visual impacts.</p>
Stop B2H - Historic Cultural Pioneer Resources- XX	<p>The last 2 bullet points in this section again talk of pumping plants every 7-10 miles for HPFF and SCFF options and reactive compensation would be required every 7 to 20 miles along the route depending on the cable technology.</p> <p>We are not talking about burying the line for distances anywhere as long as this analysis contemplates. Therefore this analysis is incorrect and must be re-done. IPC and Baker County need to come together, develop specifications that satisfy Baker County's desire to protect agriculture lands and their viewshed to calculate a class 3 estimate of the cost to underground the line in front of the precious Oregon Trail Interpretive Center. To not “cost-out” this option is blasphemy.</p> <p>In the Reliability and Maintenance section IPC again confused the reader as it states, “In conjunction with their limited use, all installations to date have been relatively short compared to the Project, raising concern about the reliability of an extensive cross-country cable system. This is not an extensive cross-country cable system but the applicant wishes us to think this way with their consistent reference to long-distance system cost.</p> <p>IPC must work with Baker County to develop specifications to bury this</p>	Contrary to this comment, in the Exhibit BB errata study, Idaho Power did in fact study and cost-out a shorter, NHOTIC-specific underground segment.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Applicant response sufficient.</p>



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Historic Cultural Pioneer Resources</b>			
	line on private land and put the overhead transition stations on BLM land. The BLM gave Baker County one million dollars in the 90’s to protect the viewshed from the interpretive center. Idaho Power can pass the cost on to its ratepayers to protect this investment from the American people. Idaho Power is desecrating an American piece of historical pioneer heritage. It must not be allowed!		

Attachment I - Map showing impacts of undergrounding to Oregon Trail









Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Historic Cultural Pioneer Resources First Supplemental Response</b>			
Stop B2H - Historic Cultural Pioneer Resources- First Supplemental Response- 1	Four property owners in Union County have been accepted by Oregon State Historic Preservation Office (SHPO) to list their properties on the National Register of Historic Places along the La Grande to Hilgard segment. These properties offer unique glimpses into our past with swales and grave sites and one property on its initial assessment appears to have been a campsite. The disgrace is that Idaho Power wants to put a tower adjacent to it.	<u>This historic property was identified in Exhibit S and Attachment S-10 (and associated Errata Sheets) as 6B2H-RP-09. IPC prepared avoidance and/or effect minimization options consistent with the applicable Council standard or other applicable substantive criteria.</u> For the same reasons set forth in the immediately preceding response, Idaho Power respectfully disagrees with this comment and believes no changes to the Draft Proposed Order are necessary.	No edits to proposed order made in response to this comment. Segment already addressed in order. See proposed order Section IV.K., <i>Historic, Cultural, and Archaeological Resources</i> ; IV.K.1.1., Oregon Trail and National Historic Trails for a discussion of potential indirect impacts to the Oregon Trail and Oregon Trail segments and avoidance measures for direct impacts to Oregon Trail segments. See also Table HCA-3: Oregon Trail/NHT Inventory in Analysis Area with Potential Indirect Impacts for a discussion of avoidance measures and management recommendations. This historic property was identified in Exhibit S and Attachment S-10 (and associated Errata Sheets) as 6B2H-RP-09.

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Wildfire and Public Safety</b>			
Stop B2H - Wildfire and Public Safety - 1	<p>The applicant is not in full compliance with OAR 345-021-0010(1)(u). The Council MUST insist that Idaho Power and partners develop a detailed Wildfire Mitigation Plan and present to EFSC before a site certificate is issued. We cannot wait for the applicant to develop a plan after the site certificate, as this is too important! Risks to the economies, livelihoods, environment, way of life and LIFE is at stake!</p> <p>It seems the EFSC is too comfortable to issue a site certificate then let the applicant submit detailed plans that only the utility, ODOE, and connected state agencies review. This needs to be done in an open, transparent, and public process. These are our lives and property you are talking about--and we cannot trust an agency that receives the majority of its income from utilities/developers that it is trying to regulate. Sorry but true.</p>	<p>Idaho Power has in place a number of practices and protocols to manage wildfire risk, all of which would apply to the B2H line. For instance, Idaho Power has a vegetation management plan that focuses on tree trimming to ensure poles and lines are clear of vegetation. Idaho Power also has a documented line inspection program for its transmission lines, requiring two patrols per year (twice the number required by regulators), which are complimented by a variety of line maintenance programs involving infrastructure replacement and installation of protection equipment (see attached excerpts from Idaho Power's Transmission Maintenance and Inspection Plan). The use of steel structures on B2H will also be helpful, as they are less impacted by wildfires and have a long useful life. Further, Idaho Power uses avian-friendly designs, monitors and implements new technology for wildfire mitigation, and works with land use agencies to proactively address fire risks.</p> <p>Idaho Power is also developing a Wildfire Mitigation Plan that identifies strategies to further mitigate fire-related risks associated with Idaho Power's transmission operations and how the company prevents and responds to fire events. The Wildfire Mitigation Plan will utilize a risk-based approach that focuses on assessing wildfire risk and then taking actions to prevent wildfires and damage to infrastructure from wildfires. Operations and maintenance practices, programs, and activities will have specific targeted actions in those high wildfire threat areas. The Wildfire Mitigation Plan will also identify performance metrics and monitoring to ensure actual actions are consistent with those set forth in the plan. So, while Idaho Power does a considerable amount of work aimed at reducing wildfire risks, the Wildfire Mitigation Plan will improve upon it. Idaho Power expects to have its Wildfire Mitigation Plan complete by or near the end of the first quarter of 2020.</p>	<p>The Department disagrees that OAR 345-021-0010(1)(u) requires a <del>Wildlife</del>-Wildfire Mitigation Plan to evaluate compliance with the Council's Public Services standard.</p> <p>The comment does not address any of the wildfire management measures/plan components included in the draft Fire Prevention and Suppression Plan (Attachment U-3), Vegetation Management Plan (Attachment P1-4) or the Transmission Maintenance and Inspection Plan, as described in ASC Exhibit D and evaluated in Section IV.B Organizational Expertise. Nonetheless, the Department incorporated revisions into Section IV.M.8. Public Services – Fire Protection based on applicant's excerpts provided in response to comments existing information in the ASC related to wildlife management and mitigation.</p> <p><u>In addition to IPC and ODOE, Public Services Condition 5 requires that at least 90 days prior to construction of a facility phase or segment, the certificate holder shall submit a Fire Prevention and Suppression Plan, for review and approval by the Department, in consultation with each county planning department. Additionally, a dispute resolution process has been incorporated in this plan if agreement cannot be reached.</u></p>
Stop B2H - Wildfire and Public Safety - 2	<p>The development of this mitigation is especially important in the Morgan Lake area of Union County; but really everywhere in the five counties of Eastern Oregon! The households in the Morgan Lake area are not in any rural fire protection district. ODFW is the only agency that will respond to a call. However, they will only put out grassland and timber fires. They will not protect structures. In Union Counties 2005 Community Wildfire Protection Plan<sup>19</sup> it says this about the Morgan Lake area. None of the specific projects have been completed. So this area has no fire evacuation plan and no rural fire protection.</p> <p>A transmission line should not be built in this area as the risks are too high!</p>	<p>To address fire suppression in the Morgan Lake area and elsewhere on the project, Idaho Power will negotiate agreements with local fire response organizations and federal agencies for coverage, or provide additional firefighting equipment through other means. In those areas covered by a local fire response organization or located on federal land, Idaho Power will attempt to negotiate an agreement with the relevant organization or federal agency, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a</p>	<p>The Department incorporated additional details from the ASC into Section IV.M.8 Public Services Fire Protection to further address applicant's fire prevention and management measures during both construction and operation.</p> <p>The Department incorporated the applicant's proposal to attempt to negotiate agreements with service providers, or contract with private fire response companies, into Section 1.4 of the draft Fire Prevention and Suppression Plan.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Wildfire and Public Safety</b>			
		<p>private fire response company or providing additional firefighting equipment at those sites.</p> <p>During operation and maintenance of the project, wildfire concerns will be addressed through the Fire Prevention and Suppression Plan, which will address the coverage issues addressed in this comment.</p>	
Stop B2H - Wildfire and Public Safety - 3	<p>In 1.0 Introduction it states, "This preliminary Fire Prevention and Suppression Plan (Plan) describes the framework for measures to be taken by IPC and its contractors (Contractor) to ensure fire prevention and suppression measures are carried out in accordance with federal, state, and local regulations." However at 1.3 it states, "Restrict operations on federal lands during conditions of high fire danger as described in Section 2.2, Restricted Operations."</p> <p>What happened to the state and county fire regulations? Or is the applicant asking for an exception to state and county fire ordinances?</p> <p>Please include all agencies responsible for fire preventions and suppression.</p> <p>The majority of this work will be done in high fire season so the comment in 3.1 that, "Fire risk is anticipated to be low during Project operations, and therefore the fire prevention and suppression measures described in this Plan will be in effect from pre-construction to the end of restoration."</p> <p>This statement continues to show the applicant's unfamiliarity with the fire dangers in eastern Oregon and starts us to thinking that they should contract out this work to regionally licensed professionals. We do appreciate IPC and the contractor staying on site until the restoration of the project. As outlined in Exhibit W Retirement, 3.1 Estimated Useful Life, the company states that it will exist into perpetuity and we in Eastern Oregon will appreciate the additional fire coverage.</p>	<p>Idaho Power is not asking for an exception to state and county fire ordinances. No changes to the plan are necessary, as compliance with all local, state, and federal laws and regulations is undisputed.</p> <p>Idaho Power has provided additional information regarding these agencies in responses to the counties' comments on the DPO.</p> <p>This comment appears incomplete and is indiscernible as written.</p> <p>This comment appears incomplete and is indiscernible as written.</p>	Applicant response sufficient.
Stop B2H - Wildfire and Public Safety - 4	<p>At 2.1.1 Training it states that the contractor and IPC will do the training.</p> <p>A condition needs to be inserted that they will hire a licensed wildland fire training provider to train all employees before they can work anywhere on the project site.</p>	<p>Training will be conducted by individuals that are National Wildfire Coordination Group (NWCG) and Federal Emergency Management Agency (FEMA) certified. To ensure this certification requirement is incorporated into the Fire Prevention and Suppression Plan, Idaho Power proposes the following condition change:</p> <p>Public Services Condition 5: At least 90 days prior to construction of a facility phase or segment, the certificate holder shall submit a Fire Prevention and Suppression Plan, for review and approval by the Department, in consultation with each county planning department. The</p>	Applicants' proposed change to recommended Public Services Condition 5 incorporated into proposed order.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Wildfire and Public Safety</b>			
		final Fire Prevention and Suppression Plan shall include the following, unless otherwise approved by the Department: a. The protective measures as described in the draft Fire Prevention and Suppression Plan as provided in Attachment U-3 of the Final Order on the ASC. <u>The final plan shall also provide that wildfire training shall be conducted by individuals that are National Wildfire Coordination Group and Federal Emergency Management Agency certified.</u> b. A description of the fire districts and rural fire protection districts that will provide emergency response services during construction and copies of any agreements between the certificate holder and the districts related to that coverage. c. All work must be conducted in compliance with the approved plan during construction and operation of the facility.	
Stop B2H - Wildfire and Public Safety - 5	2.1.5 Equipment  We support Union County's position that Type 6 or 4 engine and crew from a qualified wildlands firefighting contractor be on site all the time until the end of restoration.	Consistent with Idaho Power's response to Union County, Idaho Power has clarified that it will negotiate agreements with local fire response organizations and federal agencies for coverage, or provide additional firefighting equipment through other means. However, that specific equipment will be site and situation specific and dictating the equipment at this time would be premature.	Applicant response sufficient; changes unnecessary in proposed order.
Stop B2H - Wildfire and Public Safety - 6	2.1.6 Road Closures  The Contractor and IPC will notify the appropriate fire-suppression agency of the scheduled closures prior to the open-cut crossing of a road.  The appropriate fire-suppression agencies as well as the public works directors of the municipalities and the neighborhoods need to be notified at least 48 hours prior to scheduled closure. In addition the local print, radio, and social media outlets need to be notified of these closures 48 hours in advance.	Road closures, including fire suppression notifications, will be addressed in the county-specific transportation and traffic plans, in which the counties will have ample opportunity for input and comment.	Applicant response sufficient; changes unnecessary in proposed order.
Stop B2H - Wildfire and Public Safety - 7	2.1.10 Communications  It is our understanding that private companies do not have access to two way communications on governmental frequencies. And if they did all communication systems are challenged to give coverage in eastern Oregon.  Therefore satellite phones need to be on site and with all the responsible company representatives at the various operational sites for fire control.	The communication needs of the specific fire response organizations and federal agencies will be addressed in the agreements Idaho Power will negotiate with the organizations and agencies as part of the final Fire Prevention and Suppression Plan.	Based on applicant representations, the draft Fire Prevention and Suppression Plan (see Attachment U-3 of proposed order) includes a new section, Section 1.4 Fire Response Agreements, which states the following, " During construction, in those areas covered by a fire response organization or located on federal land, the certificate holder will attempt to negotiate an agreement with the relevant fire response organization or federal agencies as presented in Table 2 above, outlining <u>communication</u> and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, the certificate holder will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Wildfire and Public Safety</b>			
			provide fire response. If no such agreements can be reached, the certificate holder will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites." The Department considers that this change adequately addresses the comment.
Stop B2H - Wildfire and Public Safety - 8	<p><b>2.2 Restricted Operations</b></p> <p>We find the first sentence unacceptable. It states that the company will only answer to land management agencies. "The Contractor and IPC will restrict or cease operations in specified locations during periods of high fire danger at the direction of the land-management agency's closure order."</p> <p>In Eastern Oregon, off of federal lands, the counties regulate fire restrictions outside of cities and cities regulate them inside their boundaries. This section needs to be changed to include all governmental agencies that have the authority to regulate land use to control for fire protection.</p> <p>Idaho Power talks about obtaining approval, to continue some or all operations, if acceptable precautions are implemented. This needs to be clarified.</p> <p>This needs to state that these approvals WILL be obtained from all agencies responsible for the area they are asking for the exception.</p>	<p>Idaho Power commits that it will comply with any fire closure orders of local, state, or federal governments with land management authority for fire control and protection, therefore, no changes to the plan are necessary.</p> <p>To the extent that Idaho Power seeks to continue some or all operations during times of elevated fire risk, Idaho Power will obtain approval from the applicable land management entity to do so.</p>	<p>The draft Fire Prevention and Suppression Plan Section 2.2. states, "During periods of high fire danger, the Contractor and IPC <u>will monitor daily for local restrictions.</u>" The Department interprets this statement to be consistent with commenters request that local entities be consulted to confirm any restrictions.</p> <p>Nonetheless, to clarify the intend of the section, the Department incorporated the following revisions to further address the comment: "The Contractor and IPC will restrict or cease operations in specified locations during fire season at the direction of <u>any restrictions or the land-management agency's closure order as issued by the governing body of such restriction or order (e.g. land management agency, county, etc).</u> Restrictions may vary from stopping certain operations at a given time to stopping all operations. <u>If IPC intends to operate during high fire danger periods, a written waiver from the governing body must be obtained by the Contractor and IPC in order to may obtain approval to continue some or all operations if acceptable precautions are implemented. A written waiver must be issued to the Contractor and IPC.</u>"</p>
Stop B2H - Wildfire and Public Safety - 9	<p><b>3.2 Maintenance</b></p> <p>This first sentence needs to include satellite phones for notification purposes as discussed above.</p> <p>During maintenance operations, IPC or its Contractor will equip personnel with basic fire-fighting equipment, including fire extinguishers and shovels as described in Section 2.1.5, Equipment. Maintenance crews will also carry emergency response/fire control phone numbers.</p>	<p>As discussed above, the communication needs of the specific fire response organizations and federal agencies will be addressed in the agreements Idaho Power will negotiate with the organizations and agencies as part of the final Fire Prevention and Suppression Plan.</p> <p>Again, Idaho Power commits that it will comply with any fire closure orders of local, state, or federal governments with land management authority for fire control and protection, therefore, no changes to the plan are necessary.</p>	<p>As described above, the draft Fire Prevention and Suppression Plan (see Attachment U-3 of proposed order) includes a new section, Section 1.4, which outlines agreements that the applicant would attempt to negotiate, which would cover any communication protocols and equipment, such as satellite phones. The plan already includes these measures.</p>



<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<b><i>Stop B2H Wildfire and Public Safety</i></b>			
	<p>During BLM's Stage II Fire Restrictions, obtain an appropriate waiver and take appropriate precautions when conducting routine maintenance activities that involve an internal combustion engine, involve generating a flame, involve driving over or parking on dry grass, involve the possibility of dropping a line to the ground, or involve explosives.</p> <p>Precautions include a Fire Prevention Watch</p> <p>This bullet point needs to cover obeying other agencies’ fire restrictions. Why does it seem that only BLM or “federal agencies” matter?</p>		<p>See response to comment above – clarifications incorporated into draft Fire Prevention and Suppression Plan Section 2.2. to clarify that applicant would coordinate with applicable local, state and federal entities to identify any restrictions or closures during high fire danger periods.</p>



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Stop B2H Wildfire and Public Safety - First Supplemental Response</b>			
Stop B2H - Wildfire and Public Safety – First Supplemental Response - 1	<p>The applicant is not in full compliance with OAR 345-021-0010(1)(u). The Council MUST insist that Idaho Power and partners develop a detailed Wildfire Mitigation Plan and present to EFSC before a site certificate is issued. We cannot wait for the applicant to develop a plan after the site certificate, as this is too important! Risks to the economies, livelihoods, environment, way of life and LIFE is at stake!</p> <p>It seems the EFSC is too comfortable to issue a site certificate then let the applicant submit detailed plans that only the utility, ODOE, and connected state agencies review. This needs to be done in an open, transparent, and public process. These are our lives and property you are talking about--and we cannot trust an agency that receives the majority of its income from utilities/developers that it is trying to regulate. Sorry but true.</p>	<p>Idaho Power has in place a number of practices and protocols to manage wildfire risk, all of which would apply to the B2H line. For instance, Idaho Power has a vegetation management plan that focuses on tree trimming to ensure poles and lines are clear of vegetation (<a href="#">see attached excerpts from Idaho Power's Transmission Vegetation Management Plan</a>). Idaho Power also has a documented line inspection program for its transmission lines, requiring two patrols per year (twice the number required by regulators), which are complimented by a variety of line maintenance programs involving infrastructure replacement and installation of protection equipment (see attached excerpts from Idaho Power's Transmission Maintenance and Inspection Plan). The use of steel structures on B2H will also be helpful, as they are less impacted by wildfires and have a long useful life. Further, Idaho Power uses avian-friendly designs, monitors and implements new technology for wildfire mitigation, and works with land use agencies to proactively address fire risks.</p> <p>Idaho Power is also developing a Wildfire Mitigation Plan that identifies strategies to further mitigate fire-related risks associated with Idaho Power's transmission operations and how the company prevents and responds to fire events. The Wildfire Mitigation Plan will utilize a risk-based approach that focuses on assessing wildfire risk and then taking actions to prevent wildfires and damage to infrastructure from wildfires. Operations and maintenance practices, programs, and activities will have specific targeted actions in those high wildfire threat areas. The Wildfire Mitigation Plan will also identify performance metrics and monitoring to ensure actual actions are consistent with those set forth in the plan. So, while Idaho Power does a considerable amount of work aimed at reducing wildfire risks, the Wildfire Mitigation Plan will improve upon it. Idaho Power expects to have its Wildfire Mitigation Plan complete by or near the end of the first quarter of 2020.</p>	<p>The Department disagrees that OAR 345-021-0010(1)(u) requires a Wildlife Mitigation Plan to evaluate compliance with the Council's Public Services standard.</p> <p>The comment does not address any of the wildfire management measures/plan components included in the draft Fire Prevention and Suppression Plan (Attachment U-3), Vegetation Management Plan (Attachment P1-4) or the Transmission Maintenance and Inspection Plan, as described in ASC Exhibit D and evaluated in Section IV.B Organizational Expertise. Nonetheless, the Department incorporated revisions into Section IV.M.8. Public Services – Fire Protection based on applicant's excerpts provided in response to comments and existing information in the ASC related to wildlife management and mitigation.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Agricultural</b>			
<p>B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPDoc8-297 DPO Public Comment_ Morton 2019-08-18 (PDF Page 4242/6396)</p>	<p>Several individuals provided comments asserting that the proposed route will interfere with irrigation.</p>	<p>As explained in the Agricultural Assessment, Attachment K-1 to Exhibit K of the ASC, Idaho Power has endeavored to minimize impacts to irrigated agriculture as much as possible. Approximately 104 of a total of 993 parcels within the site boundary are irrigated using a variety of methods. The remaining 889 parcels are currently non-irrigated. Only 26 of the proposed 1,461 towers (or less than 1.8 percent) are sited within the irrigated portion of an agricultural field. Extraordinary effort was put into routing the location of the transmission line to avoid irrigated areas.</p> <p>Further, while some towers are likely to interfere with current irrigation practices and will likely result in a reduction in overall crop yield, the proposed tower locations are only preliminary and Idaho Power will work with landowners to locate towers in areas that have the least impact to agricultural operations where feasible. Micrositing will be used to the maximum extent possible to minimize the interference of transmission structures on irrigation systems.</p> <p>Prior to construction, Idaho Power together with the landowner or the landowner's designee will examine each affected property to inventory crops, livestock, fences, irrigation systems, drain tiles, roads, etc. Negotiations between Idaho Power and any affected landowner and/or landowner's designee will be voluntary and no party is obligated to follow any particular method for computing the amount of loss for which compensation is sought or paid. Landowner or landowner's designee may elect to settle damages with Idaho Power in advance of construction on a mutually acceptable basis or settle after construction based on a mutually agreeable determination of actual damages. If construction- or operation-related damages occur or are expected to occur, Idaho Power and the landowner or landowner's designee may agree to monetary or other compensation in lieu of implementing the mitigation actions set forth in Section 4.0 of Attachment K-1.</p>	<p>See proposed order Section IV.E.2., <i>Directly Applicable State Statutes and Administrative Rules</i>.</p> <p>In response to C&amp;J Morton comments, which identify their specific property location (21S45E01700) and argue that the proposed facility would negatively impact newly constructed irrigation systems, revisions were incorporated into the proposed order from ASC Exhibit K and applicant DPO responses in Section IV.E.2.1 presenting more specific applicant-proposed mitigation as presented in Attachment K-1.</p> <p>In response to C&amp;J Morton comments, which argue that the route through Malheur County does not meet ORS 215.275(D) because it is not using an available utility corridor, the Department disagrees with this interpretation and restates the language of the draft proposed order – that ORS 215.275(D) provides that one factor which could be met to satisfy ORS 215.275 is that a transmission line must be sited in EFU to utilize existing rights-of-way – which the transmission line would, for 12 miles, within Malheur County. No changes proposed in proposed order to address this comment.</p>
<p>B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPDoc8-246 DPO Public Comment_Marlette J 2019-06-19 to 08-19 (PDF Page 3814/6396)</p> <p>B2HAPDoc8-296 DPO Public Comment_ Morton C and J 2019-06-</p>	<p>Several commenters expressed concern that surface-disturbing activities and construction will risk interrupting irrigation resources or damaging irrigation equipment and will also pose a risk to maintenance personnel.</p>	<p>Idaho Power will consult with landowners when planning the construction schedule to minimize impacts on soils, crops, harvesting, and other activities. If Project construction or temporary work areas intersect a sprinkler irrigation system, Idaho Power will work with the landowner to identify preferable construction timeframes and establish an acceptable amount of time during which the irrigation system may be out of service. For crops that are being irrigated during the construction period, the maximum time that application of irrigation water can be interrupted will be 24 hours, unless otherwise agreed upon with the landowner. If Project construction activities cause an interruption in irrigation which results in crop damages, appropriate compensation will be determined. If it is feasible and mutually acceptable to Idaho Power and the landowner, temporary measures will be implemented to</p>	<p>See proposed order Section IV.E.2., <i>Directly Applicable State Statutes and Administrative Rules</i>.</p> <p>In response to Marlette comments expressing concern that surface disturbing activities on Bureau of Reclamation land could cause soil runoff into water source which could cause damage to irrigation pumps and equipment, and would significantly impact accepted farm practices relying on the water source, the Department refers to Section IV.D. <i>Soil Protection</i> of the proposed order which addresses soil related impacts and best management practices that would be</p>

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**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



18 to 08-21 (PDF Page 4239/6396)		<p>allow an irrigation system to continue to operate across land on which the transmission line is also being constructed.</p> <p>To avoid damaging the pipes or creating difficult access to the irrigation lines for maintenance, Idaho Power will work with landowners to identify the location of underground water lines and drainage tiles. If irrigation lines or drainage tiles, or access to the irrigation lines for maintenance, are damaged by the construction of the Project, Idaho Power will restore the function, including the relocation, reconfiguration, and replacement of existing lines or tiles, unless the landowner elects to take responsibility for the repairs and negotiate fair settlement with Idaho Power.</p> <p>Section 7.3.4 of the Agricultural Lands Assessment (ASC Exhibit K, Attachment K-1) provides further details regarding the standards and policies that will apply when Idaho Power repairs damaged tiles.</p>	<p>implemented and required through the National Pollutant Discharge Elimination System Permit (NPDES 1200-C) obtained from the Department of Environmental Quality. The requirements of the NPDES 1200-C would minimize run-off impacts to potentially affected water sources by requiring implementation of control measures. No changes proposed in proposed order to address this comment.</p>
<p>B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPDoc8-131 DPO Public Comment_Foss 2019-06-18 to 08-21 (PDF Page 1381/6396)</p>	<p>Several commenters expressed concern that the transmission line may interfere with the GPS used to run irrigation pivots, and once the system goes off kilter, it may not be possible to adjust it due to risk of shock.</p>	<p>Idaho Power does not specifically track interference with GPS tractor navigation systems; however, these systems are widely used in other locations in Idaho Power's service area and several existing transmission lines up to 500 kV cross the area. Over the last 10 years, Idaho Power has not been contacted about interference with tractor GPS navigation systems. Users of these systems have expressed concerns about the possibility of interference, but no specific examples have been reported. Thus, based on Idaho Power's experience, it is not aware of actual interference with GPS equipment.</p> <p>A review of literature on the topic also suggests that GPS interference from transmission lines is relatively unlikely and can be minimized by making certain adjustments to the location of the GPS receivers. As Idaho Power explained in ASC Exhibit AA, GPS accuracy can be impacted by many factors including atmospheric conditions; satellite constellation and geometry; the design, quality, and position of GPS antennas and receivers; signal interference; and multipath. Of these possible effects to GPS accuracy, a transmission line and its structures could theoretically contribute to signal interference and multipath.</p> <p>Signal interference occurs when other signals at the same frequency as the satellite signal are present. Multipath occurs when objects such as buildings, structures, or tractor parts reflect a GPS satellite signal, causing the satellite signal to arrive at the receiver later than it would have if it followed a straight line from the satellite. A study commissioned by the Electric Power Research Institute (EPRI) found that signal interference is "unlikely" based on the design of GPS receivers and their ability to separate the GPS signal from background noise (Silva and Olsen 2002). Another study compared the accuracy of real-time kinematic GPS receivers at different locations to transmission lines and towers (Gibblings et al. 2001). This study concluded</p>	<p>See proposed order Section IV.E.2.1, <i>ORS 215.283 and, ORS 215.275 (Exclusive Farm Use Zone Requirements)</i>.</p> <p>Based on review of applicant's response to comments, the ORS 215.275 evaluation has been revised in the proposed order to include potential impacts from the proposed facility to GPS operated irrigation systems as an accepted farm practice.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



		<p>that multipath from transmission towers could result in GPS-initialization errors (e.g., the system reports the wrong starting location) 1.1 percent to 2.3 percent of the time. This study also reported that GPS software was able to identify and correct these initialization errors within the normal startup time. This study reported initialization errors due to electromagnetic interference from energized overhead transmission lines when the GPS receiver was located outside the vehicle but concluded that “most, if not all of this effect can be eliminated by shielding the receiver and cables.” Placing the receiver inside the vehicle significantly reduced initialization errors.</p> <p>Please see response to comment from Carl Morton, 6/18/19 (583-585), below, regarding the risk of induced current with respect to irrigation equipment.</p>	
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPPD0c8-074 DPO Public Comment Chamberlain 2019-06-18 to 08-19 (PDF Page 938/6396)</p>	<p>The proposed route near the Owyhee River risks catastrophic loss of an irrigation canal, the Kingman Lateral, as the topography of the land is highly unstable. The Kingman Lateral has slid off the mountain in this area before. Placement in this region may require piping the canal as mitigation.</p>	<p>Idaho Power will work with the Owyhee Irrigation District and the Joint Committee of the Owyhee Project to microsite the project to minimize impacts, and will mitigate impacts to the Kingman Lateral and any other impacted irrigation pipelines or equipment.</p>	<p>See proposed order Section IV.M. <i>Public Services</i>.</p> <p>In response to Owyhee Irrigation District the Joint Committee of the Owyhee Project’s comments related to the proposed route from milepost 255 to 258 in Malheur County and concerns related to potential impacts to the Kingman lateral (an irrigation canal), changes are incorporated into the Public Services section of the proposed order, evaluating potential impacts from construction of the proposed facility to the ability of the irrigation district to provide water.</p>
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPPD0c8-074 DPO Public Comment Chamberlain 2019-06-18 to 08-19 (PDF Page 938/6396)</p>	<p>The proposed line includes additional crossings of the South Canal of the Owyhee Project in areas of substantial activity to operate and maintain that canal, including a crossing over a shallow siphon, which is an underground concrete structure. Construction of the line here may put the integrity of that structure at risk.</p>	<p>Idaho Power will work with the Joint Committee of the Owyhee Project to microsite the project to minimize impacts, and to develop mitigation for impacts to the South Canal of the Owyhee Project and any other impacted irrigation pipelines or equipment.</p>	<p>See proposed order Section IV.M. <i>Public Services</i>.</p> <p>In response to Owyhee Irrigation District the Joint Committee of the Owyhee Project’s comments related to the proposed route from milepost 255 to 258 in Malheur County and concerns related to potential impacts to the Kingman lateral (an irrigation canal), changes are incorporated into the Public Services section of the proposed order, evaluating potential impacts from construction of the proposed facility to the ability of the irrigation district to provide water.</p>
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPPD0c8-253 DPO Public Comment Matheny 2019-08-22 (PDF Page 3916/6396)</p>	<p>The proposed route will interfere with aerial spraying, as there are restrictions on operating aircraft near the towers. This will increase the costs of cropping and applying fertilizer and pesticides and will render an airstrip useless.</p>	<p>Idaho Power has sought to minimize potential impacts to aerial spraying by siting the transmission line as much as possible along the edges of fields, existing roadways, or natural boundaries, rather than through existing fields, which will result in less risk to the applicator and more efficiency to the producer. To the extent that impacts associated with aerial spraying impact crop production.</p>	<p>See proposed order Section IV.E.2.1, <i>ORS 215.283 and, ORS 215.275 (Exclusive Farm Use Zone Requirements)</i>.</p> <p>In response to comments received on potential impacts to aerial applicators, as an accepted farm practice, from the proposed facility, the proposed order incorporates additional analysis from ASC Exhibit K on aerial applicator impacts and proposed mitigation.</p>



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<p>B2HAPPD0c8-301 DPO Public Comment Myers 2019-06-27 (PDF Page 4261/6396)</p> <p>B2HAPPD0c8-142 DPO Public Comment Gilbert 2019-06-18 to 08-22 (PDF 1567/6396)</p>			
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPPD0c8-253 DPO Public Comment Matheny 2019-08-22 (PDF Page 3916/6396)</p> <p>B2HAPPD0c8-246 DPO Public Comment Marlette 2019-06-19 to 08-19 (PDF Page 3746/6396)</p>	<p>Land erosion is a big concern during the building process.</p> <p>***</p> <p>Soil erosion risks damaging irrigation equipment.</p>	<p>Idaho Power will implement erosion prevention and sediment control measures during construction in accordance with all applicable permit conditions. Idaho Power will coordinate with the local Natural Resources Conservation Service soil conservation experts. Temporary roads will be designed to not impede proper drainage and will be built to mitigate soil erosion on or near the temporary roads.</p> <p>Following construction, cultivated agricultural land will generally be reseeded or replanted by the landowner. Idaho Power will reseed and mulch non-cultivated agricultural land such as pastures and perennial grass hayfields in consultation with landowners or will make arrangements with landowners who prefer to conduct the reseeding of these areas. Idaho Power will reseed and mulch non-agricultural land in accordance with the Vegetation Management Plan found in Exhibit P1. Idaho Power will follow best management practices set forth in approved stormwater and erosion control plans for the Project, which may include applying temporary mulch in the event of a seasonal shutdown, if construction or restoration activity is interrupted or delayed for an extended period, or if permanent seeding of non-cultivated areas is not completed during the recommended seeding period prior to the winter season. Temporary straw mulch may be applied to bare soil surfaces, including topsoil piles, at the rate of 4,000 pounds per acre. Interim seeding of a cover crop may be used in lieu of temporary mulching in some areas. Idaho Power will work with the landowner or landowner's designee to prevent erosion on cultivated agricultural lands in instances where the area disturbed by construction cannot be planted before the first winter season. Excess soil and rock will be disposed of at an approved upland site within the Project construction site, unless Idaho Power and the landowner negotiate placement of fill material on site.</p>	<p>See proposed order IV.E.2. <i>Directly Applicable State Statutes and Administrative Rules</i></p> <p>Based on review of applicant's response, and of information included in ASC Exhibits H, I, K and P, proposed order analysis updated to incorporate additional facts related to the evaluation of soil erosion potential, soil erosion impacts and soil erosion mitigation.</p>
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.</p> <p>Specific Comments: B2HAPPD0c8-253 DPO Public Comment Matheny 2019-08-22 (PDF Page 3916/6396)</p>	<p>Construction equipment will compact and disturb or scar the ground surface. Soil compaction can affect soil productivity for years, according to landowners with existing transmission lines crossing their land.</p>	<p>Idaho Power will minimize soil compaction as much as possible, and coordination between Idaho Power and farm operators can help to segregate and protect topsoil and reduce potential impacts associated with ingress and egress to the ROW and reduce potential compaction.</p> <p>Agricultural land that has been compacted by construction equipment will be restored to its original condition using appropriate tillage equipment, which will be performed during suitable weather conditions, as determined by the Agricultural Monitor. Idaho Power will restore rutted land as much as is practical to its pre-construction condition. Decompaction and soil fertility</p>	<p>Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.</p> <p>For reference purposes, see proposed order Section IV.D. <i>Soil Protection: OAR 345-022-0022</i>, IV.E.2. <i>Directly Applicable State Statutes and Administrative Rules</i>, and IV.H.1. <i>General Fish and Wildlife Habitat Mitigation Goals and Standards</i>, for a discussion of and recommended conditions addressing erosion risk, controls, revegetation and impacts and mitigation to</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



B2HAPPD0c8-142 DPO Public Comment Gilbert 2019-06-18 to 08-22 (PDF 1567/6396)		restoration will be performed by a qualified contractor using methods and equipment suitable for the site, as approved by the Agricultural Monitor.  The Project may also result in some permanent soil compaction, in which case, Idaho Power and the landowner may separately negotiate compensation for such impacts.	agricultural activities.
B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.  Specific Comments: B2HAPPD0c8-034 DPO Public Comment_Ashbeck 2019-06-27 (PDF Page 463/6396)  B2HAPPD0c8-301 DPO Public Comment_Myers S 2019-06-23 to 08-22 (PDF 4262/6396)	Fire damage to the soil reduces its productivity for many years; it can take soil 6-10 years to rebuild. Farms are at high risk of fire in the late summer. Adding a transmission line increases that risk by adding another fire risk factor to the environment. Farmers have no protection for this kind of loss, and they operate on thin margins, so the long-term soil damage caused by a crop fire would be financially disastrous. The pennies for right of way will not compensate farmers for bearing this risk. Also, farms border one another, so a fire on one farm will spread to other farms. And crop fires can be dangerous. A farmer died last year trying to put a fire out with his tractor.	Commenter has not provided any specific facts in support of its assertion that the project will increase the risk of fire in agricultural lands, and Idaho Power disagrees with this assertion. Moreover, Idaho Power currently operates transmission lines in agricultural land throughout its service territory and has not observed an increased occurrence of fire associated with the presence of transmission lines.	Applicant response sufficient and/or addressed in DPO. See revisions incorporated into Section IV.M. Public Services – Fire Protection – which include additional applicant commitments to attempt to negotiate an agreement with rural fire protection districts for fire response, minimizing wildfire risk within the area.
B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.  Specific Comments: B2HAPPD0c8-272 DPO Public Comment_Mead 2019-06-26 to 08-22 (PDF Page 4122/6396)  B2HAPPD0c8-333 DPO Public Comment_Rauch 2019-06-27 (PDF APge 4730/6396)	Several individuals commented on the impacts of fragmenting farmland, which can increase the cost of preparing, planting, and harvesting crops on two parcels and can eliminate opportunities for purchase of additional land or consolidation of farms to remain economically sound in spite of fluctuating wholesale values of products.	Idaho Power will seek to minimize fragmentation as much as possible, but some impacts associated with fragmentation are unavoidable for a linear project such as a transmission line. Idaho Power will work with landowners to assess potential economic impacts and determine fair compensation for those impacts. In assessing the economic impact on a specific property, components include but are not limited to annual costs including the fixed costs, lost profit, and weed control in the tower footprint area plus the duplication of operations for the extra costs of farming around the tower or towers, annual per-acre costs for land taken out of production other than that in the tower footprint area, including land unable to be irrigated because of field obstructions, and the costs of reorganizing irrigation systems, including increased labor requirements.	See proposed order Section IV.E.2., <i>Directly Applicable State Statutes and Administrative Rules</i> , for evaluation of fragmentation and applicant-proposed mitigation.
22 B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.  Specific Comments: B2HAPPD0c8-142 DPO Public Comment_Gilbert 2019-06-18 to 08-22 (PDF Page 1628/6396)	Reduced farmland property value means less collateral for borrowing money to sustain the farming business.	The comment addresses property value, and the Council does not have jurisdiction to address concerns regarding impacts to property value as a result of easements across private property.	Applicant response sufficient; revisions not incorporated into proposed order in response to comment.
Public Comments: Shane Matheny, 8/22/19, 320; John H. Luciani, 6/27/19, 940; Patricia, Randy, Char, Travis, & Bryce	Several commenters expressed concern regarding the risk of stray voltage adversely affecting farmers, their families, and their livestock, including electric shock from metal buildings, vehicles, and other equipment that are not grounded. One	As discussed in ASC Exhibit AA (Electric and Magnetic Fields), magnetically induced currents from power lines have been investigated for many years, and mitigating measures have been developed and are available. Cathodic protection on buried or above-ground irrigation supply or delivery lines may	Based on applicant's response to comments, because the applicant's proposal to work with and compensate landowners for proper grounding of structures to minimize induced current impacts is addressed in ASC

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<p>Hampton, 7/19/19, 1003-1017</p> <p>Carl Morton, 6/18/19, 584;</p>	<p>commenter noted it may not be possible to ground farm trucks that go to the elevator every few hours.</p> <p>“Our concern is that we have livestock in the area, and we do have other properties next to the power line that goes out toward Burns. When we're out there it's very concerning because our horses can feel the electricity, and the cows don't hang around it. We do have irrigation systems that are aluminum, and when the lightning storms come in we don't even change the water just because of the issues of electricity.”</p>	<p>be required to prevent excessive corrosion of irrigation distribution lines as a result of induced voltage.</p> <p>Generally, it is preferred that fences be located at least 50 feet away from tower structures. Barbed wire and woven wire fences insulated from ground on wooden posts have the potential to assume an induced voltage when located near power lines. The fences may require grounding at each end and every 200 feet or more with a metal post. Electric fences may require a filter that is installed to remove voltages induced by the power lines.</p> <p>Agricultural workers performing duties and operating equipment near and under transmission lines are at risk of electrical shock. Idaho Power is committed to educating landowners and their employees about these risks and safe working practices. Some farm employees must also adhere to certain U.S. Department of Labor, Occupational Safety and Health Administration rules while working around transmission lines.</p> <p>Idaho Power will assist landowners in determining the best ways to safely ground permanent or temporary fences if problems arise. As described in the DPO's Recommended Siting Standards for Transmission Lines Condition 3, Idaho Power will compensate landowners for any additional materials needed to properly ground or protect fencing, irrigation, or other farm equipment from induced current. These agreements between the landowner and Idaho Power will be addressed in any applicable easement or access agreement between Idaho Power and the landowner.</p>	<p>Exhibit K Attachment K-1 and addressed in two recommended conditions (Siting Standards for Transmission Lines Condition 3 and Land Use Condition 14), no changes have been incorporated into the proposed order.</p>
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments:</p> <p>B2HAPPD0c8-159 DPO Public Comment_Hampton R 2019-07-19 (PDF Page 1876/6396)</p> <p>B2HAPPD0c8-432 DPO Public Comment_Yeakley K 2019-06-19 to 07-12 (PDF Page 6283/6396)</p> <p>B2HAPPD0c8-296 DPO Public Comment_Morton C and J 2019-06-18 to 08-21 (PDF Page 4240/6396)</p>	<p>A number of commenters expressed concern about electromagnetic fields disturbing livestock.</p>	<p>As discussed in Section 3.3.3 of ASC Exhibit AA (Electric and Magnetic Fields), animal exposure to EMFs has been investigated for over 30 years. Field studies have been performed to monitor the behavior of large mammals in the vicinity of high-voltage transmission lines. No effects of electric or magnetic fields were evident in two studies from the northern U.S. on big game species, such as deer and elk, exposed to a 500-kV transmission line.</p> <p>Much larger populations of animals that might spend time near a transmission line are livestock that graze under or near transmission lines. To provide a more sensitive and reliable test for adverse effects other than informal observation, scientists have studied animals continuously exposed to fields from high-voltage lines in relatively controlled conditions. For example, grazing animals, such as cows and sheep, have been exposed to high-voltage transmission lines and their reproductive performance examined. No adverse effects were found among cattle exposed to a 500-kV direct-current overhead transmission line over one or more successive breeding events. Compared to unexposed animals in a similar environment, the exposure to 50-Hz fields did not affect reproductive functions or pregnancy of cows. Sheep and cattle exposed to EMFs from transmission lines exceeding 500-kV were examined and no effect was found on their levels of hormones in the blood, weight gain, onset of puberty, or behavior.</p>	<p>See proposed order Section IV.P.1., <i>Siting Standards for Transmission Lines: OAR 345-024-0090</i>.</p> <p>In response to comments related to EMFs, the Department included existing information from the ASC Exhibit AA regarding conclusions of studies conducted to evaluate the potential impacts of EMF's on livestock reproduction and milk production, etc.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<p>B2HAPPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments:</p> <p>B2HAPPDoc8-370 DPO Public Comment_Solis 2019-06-19 (PDF Page 5415/6396)</p>	<p>There is concern about lack of maintenance leading to sagging power lines, placing farmers in jeopardy.</p>	<p>Idaho Power is unclear regarding the risk noted by commenter regarding sagging lines. Nonetheless, Idaho Power has demonstrated it has significant experience building, operating, and maintain transmission lines to satisfy the requirements of the Organizational Expertise Standard. As described in further detail in Section 3.1.3 of ASC Exhibit D (Organizational Expertise), Idaho Power implements a comprehensive maintenance program for its transmission line facilities to ensure compliance with applicable safety and reliability standards. This includes routine line inspections, which can be conducted from the air or on the ground. Ground-based inspections may be conducted using four-wheel drive vehicles, all-terrain vehicles, or on foot. In addition, Idaho Power conducts a comprehensive 10-year maintenance inspection, which involves a detailed visual inspection of all transmission line components. Idaho Power has provided substantial evidence that it can and will successfully build, operate, and maintain B2H, and commenter's concern regarding "sagging power lines" is unfounded with respect to the project.</p> <p>Also, Idaho Power understands that the portion of the existing 230-kV line that will be realigned as part of the B2H project crosses Mr. Solisz's field. Idaho Power will consult with Mr. Solisz to determine if micrositing the towers of the realigned 230-kV line can be done in a manner that addresses Mr. Solisz's clearance issues.</p>	<p>Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.</p> <p>For reference purposes, see proposed order Section IV.P.1. <i>Siting Standards for Transmission Lines: OAR 345-024-0090</i>, for a discussion of and recommended condition for minimum ground clearances for the proposed transmission lines.</p>
<p>B2HAPPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments:</p> <p>B2HAPPDoc8-379 DPO Public Comment_Squire 2019-08-13 to 08-22 (PDF Page 5462/6396)</p> <p>B2HAPPDoc8-159 DPO Public Comment_Hampton R 2019-07-19 (PDF Page 1876/6396)</p>	<p>Modern farm equipment is often radio controlled, and a 500 kv line will interfere with functioning of this equipment, resulting in increased costs for hiring someone to perform a function that would otherwise occur through radio-controlled equipment. The site certificate should require Idaho Power to take necessary action to resolve any interference with radio, phone or equipment signals that impact farming operations.</p>	<p>As discussed further in Section 3.3.2 of ASC Exhibit AA (Electric and Magnetic Fields), Idaho Power has designed the line to reduce radio interference from the Project to acceptable levels during fair weather. Design measures include using larger diameter conductors, using more conductors within conductor bundles, increasing the distance between conductor bundles, and utilizing proper construction techniques.</p> <p>Radio interference is more likely to occur during rainy weather conditions, as water droplets and other irregularities on the conductor surface can intensify the electric field. If radio interference occurs, it decreases rapidly with distance from the line. It will be highest under and very close to the line where the general public will typically not be, except for very short periods of time.</p> <p>Should complaints occur, Idaho Power will investigate to identify the source and magnitude of radio noise, and will work to help resolve the issue. Often a solution can be found through simple, very effective, and low cost changes involving the complainant's receivers, antennas, filters and/or signal amplifiers.</p>	<p>Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.</p> <p>For reference purposes, see proposed order Section III.C. <i>Proposed Facility</i>, and Section IV.Q.1. <i>Noise Control Regulations: OAR 340-035-0035, OAR 340-035-0010 and OAR 340-035-0100</i>, for a discussion of and recommended condition for design measures that reduce corona noise and radio interference.</p>
<p>B2HAPPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments:</p> <p>B2HAPPDoc8-379 DPO Public Comment_Squire 2019-08-13 to 08-</p>	<p>The commenters express concerns related to the formation of an Electric and Magnetic Field Committee described under ORS 469.480(4) and OAR 345-001-0035.</p>	<p>N/A</p>	<p>See proposed order Section IV.P.1. <i>Siting Standards for Transmission Lines: OAR 345-024-0090</i>, for a footnote describing that the procedural history of the Electric and Magnetic Field Committee is for informational purposes. The Department notes that ORS 469.480(4) and OAR 345-001-0035 are general provisions that designate the Council's authority to appoint Special</p>



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



22 (PDF Page 5446/6396)  B2HAPPD0c8-142 DPO Public Comment_Gilbert 2019-06-18 to 08-22 (PDF Page 1697/ 6396)			Advisory Groups and form the Electric and Magnetic Field Committee. This statute and rule may not be used to approve or deny an application for site certificate.
B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22  Specific Comments: B2HAPPD0c8-343 DPO Public Comment_Ross T 2019-08-22 (PDF Page 4774/6396)	Transmission lines may cause interference with emergency calling.	As discussed further in Section 3.3.3 of ASC Exhibit AA (Electric and Magnetic Fields), community communication systems, cell phones, GPS units, and satellite receivers typically operate at high frequencies in the tens to hundreds of megahertz (MHz) or even gigahertz (GHz) ranges. These systems also often use FM or digital coding of the signals so they are relatively immune to electromagnetic interference from transmission line corona.  Mobile phones operate in the radiofrequency range of about 800 MHz to 1,900 Mhz or higher. EMFs at these high frequencies have very different physical characteristics from 60-Hz power frequency EMFs. Due to the frequencies used by these devices and modulation and processing techniques, effects from interference are unlikely.	Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.
B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22  Specific Comment: B2HAPPD0c8-301s DPO Public Comment_Myers S 2019-06-23 to 08-22 (PDF Page 4270/6396)	"We have Internet communication that could be Interrupted."	Commenter did not provide any specific facts to support this assertion, and Idaho Power has not received any reports regarding interruption of internet communication in the areas in which it operates transmission lines. Commenter's assertion is inconsistent with Idaho Power's experience.	Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.
B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22  Specific Comments: B2HAPPD0c8-229 DPO Public Comment_Luciani J and K 2019-06-27 to 08-22	"You cannot park your equipment under them, which we're going to have to when we're harvesting, when we're working, they drain the batteries."	The commenter is correct that Idaho Power recommends against parking equipment within a transmission line right-of-way. Regarding impacts on batteries, the commenter did not provide any specific facts to support this assertion, and Idaho Power has not received any reports regarding transmission lines impacting batteries on farm equipment in the areas in which it operates transmission lines. Commenter's assertion on batteries is inconsistent with Idaho Power's experience.	Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.
B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22  Specific Comments: B2HAPPD0c8-091 DPO Public Comment_Corey 2019-08-22 (Cunningham Sheep Co.) (PDF Page 1140/6396)	Several commenters expressed concern about ensuring that Idaho Power consult with them on the placement of towers and lines on their property to protect existing structures and minimize damage and interference with their farming and water management operations.	Following issuance of the site certificate, Idaho Power will consult with landowners of high-value farmland regarding micrositing of the transmission line as required by ORS 215.276(2). As a practical matter, Idaho Power will consult with all landowners regarding micrositing of the Project.  During Project design, Idaho Power's engineering, ROWs, and permitting staff will work with landowners to address tower placement. Sensitive areas such as those with the potential to interrupt irrigation equipment and other areas identified by landowners will be avoided, where feasible. When the preliminary design is complete, the land rights agents will review the staked tower locations with landowners. In general, towers will be located along	Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.  For reference purposes, see proposed order Section III.B.1, <i>Site Boundary and Right of Way Dimensions</i> .

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<p>B2HAPPD0c8-189 DPO Public Comment_Jordan 2019-06-18 (PDF Page 2660/6396)</p> <p>B2HAPPD0c8-172 DPO Public Comment_Horton M 2019-06-18 (Owyhee Project) (PDF Page 2196/6396)</p>		<p>field boundaries. Placement in field headlands or in the middle of fields will be avoided to the maximum extent possible.</p>	
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments: B2HAPPD0c8-272 DPO Public Comment_Mead 2019-06-26 to 08-22 (PDF Page 4127/6396)</p>	<p>Idaho Power only includes tower base in area of permanent impact, but the area of impact is much larger, given the 20 foot gravel area around structure and the turning radius of farm vehicles, as well as the restrictions on the height of equipment that can go under transmission lines.</p>	<p>Based on conversations with landowners who currently have transmission line towers in their fields, it appears that some tower locations within a field can create a loss in farmable acreage greater than the actual footprint of the tower itself. In assessing the economic impact on a specific property, components include but are not limited to annual per-acre costs for land taken out of production other than that in the tower footprint area, including land unable to be irrigated because of field obstructions, and the costs of reorganizing irrigation systems, including increased labor requirements. Idaho Power will work with landowners to quantify impacts, and any compensation for such impacts will addressed outside through ROW negotiations.</p>	<p>Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.</p>
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments: B2HAPPD0c8-246 DPO Public Comment_Marlette J 2019-06-19 to 08-19 (PDF Page 3816/6396)</p> <p>B2HAPPD0c8-343 DPO Public Comment_Ross T 2019-08-22 (PDF Page 4764/6396)</p>	<p>The proposed route is not a “reasonable” route under <i>Friends of Parrett Mountain v. NW Natural Gas Co.</i>, 336 Or 93, 108 (2003), because it disproportionately uses private rather than public lands in Baker, Union, and Umatilla Counties.</p>	<p>There is no requirement for a utility to use public rather than private lands under <i>Friends of Parrett Mountain</i>. Oregon case law provides that once it is determined that a facility cannot avoid EFU, there is no requirement to perform a parcel by parcel analysis or consider all feasible alternatives. <i>Friends of Parrett Mountain v. Nw. Natural Gas Co.</i>, 336 Or 93 (2003). A LUBA case also confirmed that ORS 215.275(2) requires an applicant to consider only non-EFU alternatives, but does not require the applicant to compare various alternatives that will impact EFU to determine which would have the least impact (e.g., applicant not required to select shortest route through EFU if EFU cannot be avoided). <i>WKN Chopin, LLC v. Umatilla County</i>, 66 Or LUBA 1 (2012). Thus, once it is determined that the Project must cross EFU, Idaho Power is not required to compare various routes impacting EFU to determine which route will have the least impact on EFU.</p>	<p>Applicant response sufficient and/or addressed in DPO. No edits to the proposed order made.</p>
<p>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments: B2HAPPD0c8-246 DPO Public Comment_Marlette J 2019-06-19 to 08-19 (PDF Page 3816/6396)</p> <p>B2HAPPD0c8-142 DPO Public Comment_Gilbert 2019-06-18 to 08-22 (PDF Page 1808 and 1615/ 6396)</p>	<p>A number of commenters state that Idaho Power failed to identify all land meeting the definition of “farm” land in the analysis required by ORS 215.275, by failing to include lands zoned as a combination of rangeland and farm use as farm land subject to the provisions of ORS 215.275.</p>	<p>Commenter’s assertion is incorrect. Idaho Power’s analysis of potential impacts to agricultural lands included lands zoned for agricultural use, range use, as well as land zoned for both range and farm use.</p>	<p>Applicant response sufficient; revisions unnecessary in proposed order.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<p>Public Comments: JoAnn Marlette, 8/20/19, 307-308</p>	<p>The applicant states, "Several of the agricultural areas in the project area are zoned a combination of rangeland and farm use. Based on discussions with DLCD, Idaho Power did not consider such hybrid zoned lands to be EFU lands for purposes of the ORS 215.278 analysis." This statement is not DOCUMENTATION as required for the application to be complete. There is no indication of who spoke with whom on what date, and nothing to document that the action actually occurred.</p>	<p>Commenter misquoted Exhibit K and misunderstands the context for the text quoted from the application. The text in Exhibit K provides:</p> <p style="padding-left: 40px;">Several of the agricultural areas in the project area are zoned a combination of timber and farm use, or rangeland and farm use. Based on discussions with DLCD, IPC did not consider such hybrid zoned lands to be EFU lands for purposes of the ORS 215.275 analysis.</p> <p>There are two levels of analysis for siting a utility facility necessary for public service in EFU: (1) consideration of reasonable non-EFU alternatives, and (2) demonstration that the facility must be located in EFU based on one or more of the six factors in ORS 215.275. In accordance with ORS 215.275(2), the first level of analysis requires that the “applicant . . . must show that reasonable alternatives have been considered,” and accordingly the applicant must identify agricultural land for purposes of evaluating “non-EFU” alternatives.</p> <p>Consistent with the quoted passage, for the first level of analysis—identifying farm land to evaluate whether alternatives exist—Idaho Power did not include hybrid land in that analysis. Note that this approach was conservative, as it excluding hybrid land meant that Idaho Power was not considering it as “an alternative” to siting on EFU. If Idaho Power would have included all hybrid land, it would have meant that there would have been <i>less land</i> available as an alternative to siting in EFU, further demonstrating the need to site the project in EFU.</p> <p>While Idaho Power’s approach to its analysis was conservative, even if it were to update its analysis to reflect commenter’s recommendation, the conclusion would not change--there are no non-EFU alternatives in Oregon, and accordingly, the project must be sited on EFU.</p> <p>The quoted text applies to the first portion of the ORS 215.275 analysis only; in considering the second portion of the analysis, that the facility must be sited on EFU for one or more of the six reasons enumerated in ORS 215.275, Idaho Power <i>did</i> consider all EFU, range, and hybrid land (excluding forest land) to be EFU for purposes of the analysis.</p>	<p>Applicant response sufficient; revisions unnecessary in proposed order.</p>
<p>Public Comments: Irene Gilbert, 8/22/19, 1878-1879, 1886</p>	<p>The application fails to document that the Boardman to Hemingway Transmission line would have to be sited on EFU land in order to provide the service and failed to show that reasonable alternatives identified by other parties were evaluated with the same level of analysis as the companies preferred alternative, or in multiple cases were ignored.</p> <p>Idaho Power's evaluation of ORS 215.283(1) and ORS 215.275 described on Page K-12 of the application fails to</p>	<p>Idaho Power performed a robust alternatives analysis for the project as a whole, beyond what is required to demonstrate compliance with ORS 215.275, Idaho Power also performed a county-specific alternatives analysis for each county in its Exhibit K.</p> <p>There is no obligation for the Council to consider a “No Action” alternative, and such an alternative would not meet Idaho Power’s stated need. The evaluation of a “No Action” alternative is relevant to the analysis performed</p>	<p>Applicant response sufficient; additional description of case law reviewed and applicant siting studies provided in Section IV.E.2.1. of proposed order.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



	<p>meet the standard for siting on exclusive farm use. While the alternatives analysis does not require consideration of alternatives that would also occur on EFU land, it does require analysis of alternatives that would utilize public lands. This analysis was not given serious consideration. The use of public lands meet the requirements that the alternatives be "fair, proper, just, moderate, and suitable under circumstances". The issue is well presented in the March 18, 2015 letter from Baker County from Fred Warner Jr., Chair Baker County Commissioners, which is incorporated into this comment and included as an attachment. Specifically, Pages 1 through 3 outline the lack of serious consideration for legitimate alternatives and the No Action Alternative. Furthermore, the letter comments on the fact that the evaluation of alternatives placed greater weight on the effects of the project on wildlife on federally managed land than it did on private lands, failed to disclose impacts on the natural and human environment that may be greater than having the transmission line sited on federal lands.</p> <p>The applicant failed to address reasonable alternatives identified by other parties as is required by ORS 215.275. There are multiple comments provided in the Environmental Impact Statement from businesses, government bodies, individuals and others supporting the use of alternatives that place the line on public lands. These alternatives were either not evaluated, discounted absent justification, or evaluation was of a cursory nature not consistent with the preferred route of Idaho Power. Incorporating by reference, Section K of the Final Environmental Impact Analysis listing Comments received on the Draft Environmental impact Statement. The application submitted to the Oregon Department of Energy also fails to identify the private party recommendations and level of disclosure of impacts that is consistent with the handling of the proposed routes. Following are three examples of the multiple comments stating that the line should be placed on public land rather than farm land from other parties which were provided during the "Response to 2008 BLM/ODOE scoping comments pertaining to Alternatives" Appendix A-I which did not receive adequate consideration.</p> <ul style="list-style-type: none"> <li>• Ruth W. Metlen commented on December 2, 2008 recommending the use of existing lines and upgrading them to meet the required capacity. This alternative was discounted by simply stating that existing lines were being</li> </ul>	<p>in NEPA, but is not an element of EFSC's analysis for compliance with relevant land use standards.</p> <p>The study area identified by Idaho Power includes an extremely complex assortment of siting constraints, including the following: extensive areas of agricultural land (land zoned EFU); vast areas that are owned and managed by the Bureau of Land Management, U.S. Forest Service, and other federal agencies charged with managing the numerous resources in the mountains and high desert; and the presence of many sensitive resources, including key wildlife habitat, protected areas, and cultural resources.</p> <p>In order to select a corridor for the Project that avoids and minimizes impacts to lands zoned EFU as well as other resources, Idaho Power engaged in an extensive corridor selection process. The resulting Proposed Corridor between the northern Project terminus near Boardman, Oregon, and the southern terminus at the Hemingway Substation in Idaho is approximately 300 miles long, which is nearly 75 miles longer than the shortest direct line. Idaho Power has provided three studies that detail its siting process for the Project, included with Exhibit B, as Attachment B-1 (2010 Siting Study), Attachment B-2 (2012 Supplemental Siting Study), and Attachment B-4 (2015 Supplemental Siting Study). Those documents describe Idaho Power's general approach to siting, each phase of Idaho Power's corridor selection process, and how Idaho Power selected its Proposed Corridor based on careful consideration of numerous siting criteria, including the eight criteria set forth in OAR 345-021-0010(1)(b)(D) and six factors in ORS 215.275(2).</p> <p>Under ORS 215.275(2), an applicant must demonstrate that it considered reasonable alternatives to siting the facility within an Exclusive Farm Use (EFU) zone. The reasonable alternatives analysis "refers to reasonable alternative sites to EFU land." <i>Sprint PCS v. Washington County</i>, 186 Or. App. 470, 479 (2003).</p> <p>During the siting process, Idaho Power considered numerous alternative corridors that were proposed by local stakeholders as part of the Community Advisory Process, by Idaho Power, or by BLM in the National Environmental Policy Act process. Each of the alternative corridors located primarily in Oregon would have impacted EFU lands, because the land use in the relevant areas of Oregon are mostly comprised of EFU lands and there is no corridor running through eastern Oregon that would avoid all EFU lands.</p> <p>As described in further detail in Exhibit K, Idaho Power considered an alternative route that would avoid all EFU lands by avoiding the state of Oregon entirely. Idaho Power ultimately rejected this alternative, however, because it is approximately 15 percent longer than the proposed route and is therefore not a reasonably direct route. (See Exhibit K, Sections 4.1.1.4 and 4.1.2.2.) With the exception of this conceptual EFU-avoidance route located</p>	<p>Council cannot review or recommend routes not included in the application proposed by the applicant. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances. For reference see proposed order Section III.A. <i>Transmission Corridor Selection</i>.</p>
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**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



	<p>used at full capacity rather than actually identifying the impacts.</p> <ul style="list-style-type: none"> <li>• Jonathan Westfall letter of 12/2/2008 stating that the existing utility corridors designated on Federal lands should be used rather than permitting new ones.</li> <li>• Roger Findley and Jean Findley letter of December 11, 2008 suggested that the line follow the existing utility corridor identified in SEORMP and Westwide Energy Corridor EIS across Malheur County to Buchanan in the Burns District (BLM) in Harney County, then turn north and travel through largely uninhabited forest and grazing land to Boardman, SIP proposes that the route to Sand Hollow Substation in this alternative be through Idaho exclusively, with a 500Kv transmission line loop ultimately to the Pearl Substation east of Emmet, Idaho which is to be built at a later time. A second route which was proposed was using the existing PP&amp;L corridor established in the Southern Oregon Resource Management Plan to Buchanan in the Burns District, then north to Boardman through the Malheur National Forest and private grazing land, Idaho Power in their Notice of Intent (NOI) identified this corridor (NOI, Exhibit (O-I) but rejected it without detailed analysis. This route appears to bypass almost completely the exclusive farm use-zoned land and inhabited area. It should be analyzed for the comparison of impacts to natural resources versus impacts to inhabited and farm use-zoned lands in both Malheur and Baker Counties. These examples along with the large numbers of other public comments which did not receive analysis that was nearly as robust as Idaho Power's preferred route preclude a determination that Non-EFU Alternatives were Considered as required by ORS 215.283 and ORS 215.275. The application needs to be denied due to this critical failure to meet statutory requirements for siting in EFU.</li> </ul>	<p>entirely outside the state of Oregon, there is no route that avoids EFU zoned land.</p> <p>"Under ORS 215.275, the focus of the alternative site analysis is on non-EFU land; and an applicant for a utility facility on EFU land is not required to evaluate alternative sites that are also zoned EFU." <i>Hamilton et al v. Jackson County et al.</i>, 2011 WL 1302345 (Or LUBA Mar. 16, 2011). Furthermore, when analyzing reasonable alternatives, applicants are not required to perform a property-by-property analysis, but rather must focus on the EFU zone as a whole unit. <i>Friends of Parrett Mountain v. Northwest Natural Gas Co.</i>, 336 Or. 93, 108 (2003) ("The text of [ORS 215.275(2)] focuses on EFU zones only as whole units, not as collections of discrete subdivided properties . . ."). Utility facilities do not have to be placed in the best location, and the project proponent does not have to analyze all alternative routes. <i>Re Application for a Site Certificate for the Northwest Natural South Mist Pipeline Feeder Extension</i>, NWN SMPE Final Order Attachment B at 8 (EFSC Mar. 13, 2003).</p> <p>The commenter appears to be concerned with the adequacy of the analysis conducted under the NEPA process. For purposes of determining whether an application for a site certificate complies with ORS 215.275, however, Idaho Power is not required to analyze multiple alternatives that cross land zoned EFU or select from among such alternatives based on the relative amounts of public and private land impacted.</p> <p>ORS 215.275(2) requires Idaho Power, after demonstrating that the company considered reasonable alternatives to placing the Project within an EFU zone, to show that it nevertheless must site the Project in an EFU zone due to one or more of six factors. Here, Idaho Power has satisfied this standard by providing a detailed analysis of its consideration of non-EFU alternatives, and analysis demonstrating that the project must be sited in EFU due primarily to locational dependence and lack of available non-resource lands, among other factors.</p> <p>For the foregoing reasons, Idaho Power complied with the statutory requirements for siting an energy facility in land zoned EFU.</p> <p><i>Source: Ex. K, pp. 12-13, 15, 17, 19</i></p>	
Public Comments: Carl & Julie Morton, 8/18/19, 2491-2492	<p>The 2002 Resource Management Plan of the Bureau of Land Management-Vale District page 109 states that the "designation of right-of-way corridors and encourages use of rights-of-way in-common to minimize environmental impacts and the proliferation of separate rights-of-way. BLM policy, as described in BLM Manual 2801.13B1, is to encourage prospective applicants to locate their proposals within corridors." Page 1 10 of the 2002 Resource Management Plan states, "The OWFEIS (see Map 7 of the</p>	<p>The Council's evaluation of the DPO is limited to whether the route (and alternatives) proposed by Idaho Power comply with Council standards and other applicable laws and rules. To the extent that commenters are proposing route modifications, those proposals are outside the scope of the Council's consideration of the DPO. Please see also response above regarding a general overview of the siting process and compliance with statutory requirements for analyzing alternatives to siting a project on EFU land.</p>	<p>Council cannot review or recommend routes not included in the application proposed by the applicant. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances. For reference see proposed order Section III.A. <i>Transmission Corridor Selection.</i></p>

13

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<p>Public Comments: Stop Idaho Power (Roger Findley), 6/18/19, 587</p>	<p>There are two areas SIP would like to see a different route for B2H. One is near Adrian where B2H crosses EFU land. The alternative route crosses the Owyhee Wild and Scenic River. Someone has decided that Wild and Scenic Rivers is a higher priority than EFU land, both have to be addressed in EFSC's criteria. The other area of concern is Northwest of Vale where the B2H again crosses EFU land. The alternate route there crosses Sage Grouse habitat Again, both EFU land and Wildlife habitat are points that have to be addressed by EFSC. Again someone has decided that Sage Grouse habitat is a higher priority than EFU land. SIP is asking EFSC to evaluate ORS 345-20-10 which defines what EFU land is and the protection it is afforded. We also ask for EFSC to evaluate ORS 215.275 which lists the criteria that allows the power line such as B2H to cross EFU land.</p>	<p>Please see response to comments above regarding a general overview of the siting process and compliance with statutory requirements for analyzing alternatives to siting a project on EFU land.</p> <p>Certain state and federal requirements influenced the ultimate location of the Project by creating constraints on particular EFU lands, thereby influencing which EFU lands the Project crosses.</p> <p>One key state requirement that influenced siting of the Project is EFSC's protected area standard, which does not permit siting of an energy facility in certain protected areas. For the Project, the key protected areas that the Project has been sited to avoid include state parks, multiple BLM Areas of Critical Environmental Concern, and other areas described in detail in ASC Exhibit L. The trade-off for avoiding these resources often resulted in impacts to additional EFU lands.</p>	<p>Council cannot review or recommend routes not included in the application proposed by the applicant. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances. For reference see proposed order Section III.A. <i>Transmission Corridor Selection.</i></p>
<p>Arnold Tropf, 6/18/19, 614</p>	<p>I've been wondering why they can't just completely eliminate going into farm ground. Going south with the line, going pretty close to the mouth of the Owyhee Canyon, cross the canyon, go over toward, what, Blackjack Mountain and go over and hit that Glen Bridger transmission line and use the right of way right there and follow that transmission line right toward Murphy, and then drop down into Murphy. Why can't they do that rather than even to come close to this farm ground? And I heard that they had restrictions there. They've got restrictions for ATVs and stuff. What's more important? We've got to get what's most important here figured out.</p>	<p>Idaho Power also spent significant effort to avoid or minimize impacts to Greater sage-grouse habitat. BLM, in selecting the routes across BLM-administered lands, also sought to avoid or minimize sage-grouse habitat impacts. Avoiding sage-grouse habitat resulted, in many cases, in re-routing the Project onto EFU lands. Similar trade-offs occurred in trying to avoid Oregon Department of Fish and Wildlife Category 1 Habitat.</p> <p>While EFU lands could not be avoided entirely, Idaho Power has sited the Project to avoid or minimize impacts to EFU lands to the extent practicable. Furthermore, during construction and depending on final design and engineering, Idaho Power will work with landowners to further avoid, minimize, or mitigate impacts to agricultural practices.</p> <p><i>Source: Ex. K, pp.15, 17, 19, 24-25.</i></p>	
<p>Public Comments: JoAnne Marlette, 6/19/19, 633; Kaye Bishop Foss &amp; Jim Foss, 8/19/19, 2081; Carl &amp; Julie Morton, 8/18/19, 2491</p>	<p>Several commenters observe that the purpose of the existing utility corridor, put in place by Governor Tom McCall and as reflected in BLM's 2002 Resource Management Plan, is to preserve farm and forest land by keeping future power line routes, such as the one proposed, within the existing power line corridor.</p> <p>Another commenter states that Idaho Power did not perform due diligence in researching, pursuing other possibilities. (ORS 215.275, d. availability of existing rights of way)</p>	<p>There is no existing utility ROW that travels the entire path between the Project endpoints in a reasonably direct route. Even so, Idaho Power made reasonable efforts to locate the Project in or adjacent to existing federal ROW corridors where possible, including the Bureau of Land Management Vale District Utility Corridor, West-wide Energy Corridor, and Wallowa-Whitman National Forest Utility Corridor. Indeed, 35.1 line miles of the Proposed Route are located in one of those utility corridors.</p> <p>Almost 58 percent of the land within the study area is owned by federal land management agencies. The Wallowa-Whitman, Umatilla, Malheur, and Ochoco National Forests are located within the study area from northeast to southwest and must be crossed by any line that is sited in a reasonably direct route from the proposed Longhorn Station to the Hemingway Substation. A key planning requirement that influenced the location of the Proposed Corridor in the central part of the study area, especially in Union and Umatilla counties, is the presence of a designated utility corridor crossing of the Wallowa-Whitman NF along Interstate 84 west of La Grande and the absence</p>	<p>Council cannot review or recommend routes not included in the application proposed by the applicant. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances. For reference see proposed order Section III.A. <i>Transmission Corridor Selection.</i></p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



		<p>of any designated corridor or existing utility corridor crossing National Forest elsewhere.</p> <p>While EFU lands could not be avoided entirely, Idaho Power has sited the Project to avoid or minimize impacts to EFU lands to the extent practicable. Furthermore, during construction and depending on final design and engineering, Idaho Power will work with landowners to further avoid, minimize, or mitigate impacts to agricultural practices.</p> <p><i>Source: Ex. K, pp.17, 22, 24</i></p>	
Public Comments: Dustin Baker, 8/19/19, 1626	The Council should deny the Site Certificate and require Idaho Power to Amend its Siting Certificate Application to move the route off of EFU land near the Owyhee River to stay within the BLM Utility Corridor, in order to comply with Oregon State Law as well as minimize the economic, aesthetic, and quiet enjoyment impacts on the private land owners and residents in the affected area.	Under OAR 345-022-0030(1), the Council’s role is to determine whether the proposed facility, as described in the application for a site certificate, complies with the statewide planning goals adopted by the Land Conservation and Development Commission. The Council does not have jurisdiction to order Idaho Power to make specific modifications to the proposed route.	Council cannot review or recommend routes not included in the application proposed by the applicant. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances. For reference see proposed order Section III.A. <i>Transmission Corridor Selection.</i>
Public Comments: Cunningham Sheep Company, 8/22/19, 345; JoAnne Marlette, 6/19/19, 633	Two commenters state that the proposed route crosses EFU land rather than utilizing an existing utility corridor in order to save money, including the costs of crossing tribal reservation land. Cost is not the only factor in siting of a line that will be in place for decades, if not centuries.	<p>ORS 215.275(3) provides that “[c]osts associated with any of the factors listed in subsection (2) of this section may be considered, but cost alone may not be the only consideration in determining that a utility facility is necessary for public service. . . .” Costs were not the only factor in Idaho Power’s corridor selection process or its ORS 215.275(2) analysis. As discussed in Exhibit B and the siting studies, there were a variety of factors driving the Proposed Route, including permitting difficulty, construction difficulty, and engineering difficulty.</p> <p><i>Source: Ex. K, p. 27</i></p>	Council cannot review or recommend routes not included in the application proposed by the applicant. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances. For reference see proposed order Section III.A. <i>Transmission Corridor Selection.</i>
Public Comments: JoAnn Marlette, 8/20/19, 305; Irene Gilbert, 6/19/19, 630, 632-633; Irene Gilbert, 6/26/19, 896; Sarah Wehrle, 8/22/19, 1335; Louise Squire, 8/22/19, 1979-1980, 1981	<p>A number of commenters state that Idaho Power is only taking responsibility for noxious weeds within the right-of-way, and up to 50 feet from the ROW in Malheur County. Responsibility should not be limited to the ROW, as surface disturbing activities increase the risk of spreading noxious weeds outside the ROW.</p> <p>Preconstruction weed surveys should occur outside the site boundary on areas adjacent to the development as well as control sites to determine when weed infestation occurs on these areas along the transmission line as a result of the project.</p>	<p>The Noxious Weeds Plan (ASC Exhibit P1, Attachment P1-5) describes the measures Idaho Power will undertake to control noxious weed species and prevent the introduction of these species prior to construction and during construction and O&amp;M of the Project. It is the responsibility of Idaho Power and the Construction Contractor(s), working with the appropriate land management agencies and the Oregon Department of Energy, to ensure noxious weeds are identified and controlled during the construction and O&amp;M of Project facilities and that all federal, state, county, and other local requirements are satisfied. The Final Noxious Weed Plan will include documentation of existing infestations adjacent to the survey area in addition to documenting results of the preconstruction noxious weed inventories.</p> <p><i>Source: Ex. P1, Att. P1-5, p.2, 13, 27</i></p>	A description of the components of the Noxious Weed Plan (Attachment P1-5) was incorporated into Section IV.H.1 of the proposed order. As described in that section, the applicant would conduct pre-disturbance surveys to inform pre-treatment areas. The applicant describes that it would work with landowners on long-term weed control within the project area – site boundary. The Council does not have the authority to impose requirements applicable outside of the designated site boundary.
Public Comments: Irene Gilbert, 6/19/19, 633; Irene Gilbert, 6/26/19, 896; Louise Squire, 8/22/19, 1979-1980	A number of commenters state that Idaho Power claims it is only responsible for controlling new noxious weed populations that are demonstrated to be the result of project construction, operation or maintenance, <i>i.e.</i> , new infestation in an area disturbed by project activities that	From the perspective of determining compliance with the EFSC standards, which focus on the impacts from the project, weeds that are present prior to the project are not considered impacts from the project, because the weeds existed prior to the project and were not caused by the project. As a result, Idaho Power isn’t required to address pre-existing weeds as a matter of	As described in Section IV.H.1 of the proposed order, based on requirements proposed by the applicant in its Noxious Weed Plan, Attachment P1-5, the applicant would conduct pre-disturbance surveys to inform pre-treatment areas. As presented in Section 5.3.2 of the



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



	cannot be attributed to adjacent existing infestations or introduction by a source outside the control of IDAHO POWER. In other words, Idaho Power disclaims responsibility for weeds coming onto the ROW from the surrounding area. It is for this purpose that Idaho Power plans to document existing infestation of noxious weeds adjacent to the project and adjacent uses that could contribute to proliferation of noxious weeds. So they're going to dig up this land, which creates a perfect place for noxious weeds to grow, and then take no responsibility if the surrounding area sends seeds in and they take root along the right-of-way. And when weeds start growing along the transmission line, that means that they're going to increase all the way along it with all the private property. You're talking about private landowners suffering because this developer wants to create a freeway that's 250 feet wide across our whole state practically.	compliance with the EFSC standards, because those weeds aren't considered project impacts. Nonetheless, to the extent ORS 569.390 applies to the project, Idaho Power will comply with the statutory requirements. But the specifics of compliance under that statute are dictated by the local court and weed district and need not be addressed through a site certificate condition.	plan, weed treatment would be conducted prior to the start of ground disturbing activities. This comment is addressed by parameters established in the existing draft plan.
Public Comments: Louise Squire, 8/22/19, 1980, 1981	<p>A number of commenters state that Idaho Power is responsible for noxious weed control in any areas where new roads are developed, existing roads are modified by the developer, overland travel routes, including streams crossed.</p> <p>There appears to be a presumption that overland travel outside designated corridors does not contribute to noxious weed spread. This is categorically incorrect. Development, improvement of, and use of roads for access to the area will promote the introduction of and increased occurrence of noxious weed infestations.</p> <p>The development will result in ongoing equipment use of the area in the ROW, which will result in increased weed infestations and the transport of weed varieties from other areas. Idaho Power is not taking responsibility for any infestations which result from increased access to area due to ROW allowing recreational vehicles to access area.</p>	<p>As described in Section 5.0 of the Noxious Weed Plan (ASC Exhibit P1, Attachment P1-5), the Project ROWs where Idaho Power will be responsible for controlling noxious weeds resulting from surface-disturbing activities to construct or operate the Project include both new roads and existing roads involving ground-disturbing construction and/or improvement.</p> <p>Specifically, for EFSC purposes, Idaho Power will only be responsible for controlling noxious weeds that are within Project ROWs and that are a result of the company's construction- or operation-related, surface-disturbing activities in the following areas: transmission line: entirety of the ROWs and/or easements; new roads: entirety of the ROWs and/or easements; existing roads needing substantial improvement: only areas involving ground-disturbing construction and/or improvement (e.g., new cutouts); communication stations: entirety of the ROWs and/or easements; multi-use areas: entirety of the temporary ROWs and/or licenses; and pulling and tensioning sites: entirety of the temporary ROWs and/or licenses.</p> <p><i>Source: Ex. P1, Att. P1-5, p.18</i></p>	A description of the components of the Noxious Weed Plan (Attachment P1-5) was incorporated into Section IV.H.1 of the proposed order. The Council does not have the authority to impose requirements applicable outside of the designated site boundary.
<p>B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments: B2HAPDoc8-142 DPO Public Comment_Gilbert 2019-06-18 to 08-22 (PDF Page 1580 and 1584/6396)</p>	Idaho Power is required by state law to clean all of its vehicles and equipment when arriving at the site, going onto or off a public road, or crossing from one person's property to another person's property. Cleaning stations at the multiple use areas will not satisfy these requirements, as the stations are temporary and located a long ways away from where these areas are that they're supposed to be cleaning.	<p>As discussed in further detail in the Noxious Weed Plan (ASC Exhibit P1, Attachment P1-5), to help prevent the spread of noxious weeds during construction, all Construction Contractor(s) vehicles and equipment will be cleaned using high-pressure air or water equipment prior to arrival at the work site. Idaho Power will include in the Final Noxious Weed Plan additional protocols to establish the frequency of cleaning vehicles as construction progresses along the ROW.</p> <p><i>Source: Ex. P1, Att. P1-5, pp.19, 20</i></p>	Applicant response sufficient and incorporated in Sections IV.E.2.1. and IV.H.1 of the proposed order.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**




<p>Sarah Wehrle, 8/22/19, 1335 B2HAPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22</p> <p>Specific Comments: B2HAPDoc8-142 DPO Public Comment_Gilbert 2019-06-18 to 08-22 (PDF Page 1580 and 1584/6396)</p>	<p>A number of commenters state that Idaho Power's noxious weed plan does not address comments by weed management experts from five counties, including Union County weed supervisor Brian Clapp.</p>	<p>As Idaho Power explained in its response to comments from Union County and Baker County, Idaho Power is proposing a process to solicit county input on final weed plans prior to construction.</p>	
<p>Public Comments: Irene Gilbert, 6/19/19, 631</p>	<p>The project must comply with state law ORS 569.390, 569.400 and 569.445 requiring the developer using the property or property owner to treat weeds prior to them going to seed, provides penalties for failing to do so which can include quarantining the land, requiring equipment to be cleaned prior to moving it over any public road or movement from one farm to another. The Oregon Department of Energy and Energy Facility Siting Council are prohibited by both statute and rule from overruling a state statute. Failure to abide by this statute will negatively impact OAR 345-022-0060, OAR 345-022-0070, OAR 345-0090, OAR 345-0212-0010(l)(u)(E). and OAR 345-022-010.</p>	<p>To the extent ORS 569.390, 569.400, and 569.445 apply to the Project, Idaho Power will comply with the statutory requirements. But the specifics of compliance under that statute are dictated by the local court and weed district and need not be addressed through a site certificate condition.</p>	<p>The draft Noxious Weed Plan includes requirements for predisturbance noxious weed surveys, treatment, measures including wheel washing, and long-term monitoring and reporting. The Department recommends Council find the plan, provided in Attachment P1-5, satisfies applicable requirements of ORS 569.390, 569.400, and 569.445.</p>
<p>Public Comments: Brian Doherty, 6/27/19, 923; Mike Meyers, 8/10/19, 1185; Mary Anne Miller, 8/12/19, 1195</p>	<p>Rather than paying landowners a single lump sum as compensation for the easement, Idaho Power should use an ongoing lease compensation system, as this would be more fair given the ongoing financial impacts to farmers.</p>	<p>Idaho Power will negotiate compensation for easements with landowners. Landowner compensation for easements does not relate to a Council standard, and is not within the Council's jurisdiction.</p>	<p>These matters are outside the Council's jurisdiction and not related to a siting standard.</p> <p>For reference, see proposed order Section I., <i>Introduction</i>, and Section III.D., <i>Survey Data Based on Final Design and Site Access</i>.</p>
<p>Public Comments: Shane Matheny, 8/22/19, 320; Carl Morton, 6/18/19, 585; Carl &amp; Julie Morton, 8/18/19, 2491-2492</p>	<p>The project will reduce the property value of farmland.</p>	<p>The Council does not have jurisdiction to resolve impacts to property value as a result of easements across private property.</p>	<p>These matters are outside the Council's jurisdiction and not related to a siting standard.</p> <p>For reference, see proposed order Section I., <i>Introduction</i>, and Section III.D., <i>Survey Data Based on Final Design and Site Access</i>.</p>
<p>Public Comments: Irene Gilbert, 8/22/19, 1753; Carl &amp; Julie Morton, 8/18/19, 2491-2492</p>	<p>Idaho Power failed to include the harvest income that is received by the landowner and then spent primarily in the local area, as well as the loss of taxable revenue for Malheur County and the State of Oregon, taking money needed for public schools and the county's economic growth.</p>	<p>The Council does not have jurisdiction to address indirect impacts to the local and state economy as a result of easements across private property.</p>	<p>These matters are outside the Council's jurisdiction and not related to a siting standard.</p> <p>For reference, see proposed order Section I., <i>Introduction</i>, and Section III.D., <i>Survey Data Based on Final Design and Site Access</i>.</p>
<p>Public Comments: Mike Meyers, 8/10/19, 1185; Travis Eri, 6/27/19, 923</p>	<p>Two commenters explained that they already have experienced other utility crossings on their properties.</p>	<p>The Council does not have jurisdiction to address cumulative impacts related to easements across private property.</p>	<p>These matters are outside the Council's jurisdiction and not related to a siting standard.</p> <p>For reference, see proposed order Section I., <i>Introduction</i>, and Section III.D., <i>Survey Data Based on Final Design and Site Access</i>.</p>

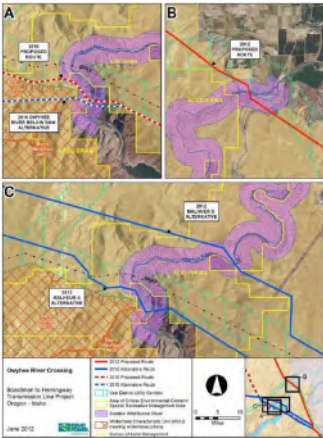
Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables




B2HAPPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22.  Specific Comments: B2HAPPDoc8-034 DPO Public Comment_Ashbeck 2019-06-27 (PDF Page 463/6396)	Once the line is installed, that increases the likelihood that more lines will be installed in future.	The Council does not have jurisdiction to address speculative future utility development or cumulative impacts associated with such future development.	Based upon review of applicant response to comments, Department agrees and considers changes to proposed order to be unnecessary.
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Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
Public Comments: Aston, Braun, Foss, Owyhee Irrigation District, Proesch, Chaps Land Co. - 1	Several comments questioned Idaho Power's effort to consider non-EFU alternatives, ORS 215.275(2) in the vicinity of the Owyhee River crossing.	<p>Oregon case law provides that once it is determined that a facility cannot avoid EFU, there is no requirement to perform a parcel by parcel analysis or consider all feasible alternatives. <i>Friends of Parrett Mountain v. Nw. Natural Gas Co.</i>, 336 Or 93 (2003). A LUBA case also confirmed that ORS 215.275(2) requires an applicant to consider only non-EFU alternatives, but does not require the applicant to compare various alternatives that will impact EFU to determine which would have the least impact (e.g., applicant not required to select shortest route through EFU if EFU cannot be avoided). <i>WKN Chopin, LLC v. Umatilla County</i>, 66 Or LUBA 1 (2012). Thus, once it is determined that the Project must cross EFU, Idaho Power is not required to compare various routes impacting EFU to determine which route will have the least impact on EFU. Notwithstanding, Idaho Power provides the following information regarding the history surrounding the Owyhee River crossing, which shows that Idaho Power pursued multiple alternative routes in an attempt to avoid and minimize private land impacts near the Foss property.</p> <p>In the 2010 siting study (Attachment B-1), Idaho Power explains that, at that time, Idaho Power's proposed route was located approximately 7 miles to the southwest of the Foss property on federal land paralleling the Summer Lake to Midpoint 500-kV transmission line. The proposed route was sited to address county stakeholder concerns about avoiding irrigated agricultural and EFU zoned lands. Idaho Power had also presented an alternative route that crossed the river slightly to the west of the proposed route (the "2010 Owyhee River Below Dam Alternative"). Therefore, at that time, Idaho Power was presenting two alternative river crossings, both of which were located miles away from the Foss property.</p>  <p>In the 2012 siting study, Idaho Power explains that subsequent engineering analysis indicated the project could not be located within the same utility corridor as the existing transmission line, BLM inventoried several miles of</p>	The Department reviewed the Oregon Supreme Court and LUBA land use decisions related to ORS 215.275 interpretation and agree with applicant, that based on those findings, it has been previously established that ORS 215.275 does not require a parcel by parcel analysis, or an evaluation of routes on EFU-land with priority given to lesser impacting routes. The Department recommends Council consider the siting studies provided in ASC Exhibit B Attachments B-1, B-2, and B-6 to satisfy the requirement under ORS 215.275 to consider reasonable alternatives – and that Council find that none of alternatives would avoid EFU zoned land entirely. Revisions have been incorporated into the proposed order in Section IV.E.2.1.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
		<p>lands of wilderness characteristics along the proposed route, and BLM received comments suggesting the project use the alternative utility corridor located near the Foss property. Taking these factors into consideration, the proposed route was shifted to the northeast because it avoided the Area of Critical Environmental Concern/Special Recreational Management Area (ACEC/SRMA) and lands with wilderness characteristics, while also following the Vale District Utility Corridor and meeting engineering requirements. The 2010 proposed route continued to be carried through the permitting process as the Malheur A Alternative. Importantly, the 2012 proposed route remained on BLM land in the area near the Foss property. The 2010 Owyhee River Below Dam Alternative was eliminated because it was located within lands of wilderness characteristics, which the BLM considered an exclusion area; however, Idaho Power developed the Malheur S Alternative, which ran north and parallel to the existing 500-kV line, as a public land alternative to the proposed route.</p>  <p>Figure 3.5-1. Owyhee River Crossings</p> <p>In Section 3.2.5.2 of the 2015 siting study, Idaho Power explains the BLM, in its Draft Environmental Impact Statement, identified the 2012 proposed route as part of the agency's preferred alternative.</p> <p>In Section 3.2.5.2 of the 2017 siting study, Idaho Power explains the BLM, in its Record of Decision, developed and selected a new Owyhee River crossing to avoid the Lower Owyhee River Wild and Scenic River Study Area. The new Owyhee River crossing moved the project to the east into private land, while following the Vale District Utility Corridor where it remained on BLM land. The 2017 new Owyhee River crossing is what's presented here in the EFSC application as the Proposed Route.</p>	

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<b>Various Public Comments</b>			
		 <p>Figure 3.2-5: Changes in Malheur County Between 2016 and 2017</p> <p>The above siting history shows Idaho Power pursued multiple alternative Owyhee River crossings that would have avoided private land impacts, but BLM ultimately rejected those proposals forcing the project into private land.</p>	
Aston, Janet - 1	<p>I purchased the property of 2104 Owyhee Lake, Nyssa Oregon on November 8th, 2018. inquired if this property was Commercial or all Agriculture, this was to determine the sale for the purpose of purchasing. I invested my life savings into this property for Mine, My Daughters and Grandchildren's future. Janet Aston, Miranda Aston, Tim Proesch (refer to as "Our" "We") plan on developing an Oasis for others to enjoy the beauty and natural habitat that this land has to offer.</p> <p>I was blindsided with the development of the B2H Project on June 16th, 2019 for a public meeting to be held on June 18th. It was NOT disclosed to me via the previous owners or the Title Company that this property was a potential Easement or Utility Corridor that was/is in the process. We specifically asked if the power line project was a possibility at the closing, and was informed that it had been dead for 10 years. The previous owners had received a notice 4 months prior to closing on the sale.</p>	<p>Idaho Power has complied with all EFSC notice requirements. To ensure the application issued for public comment had the most up-to-date property owner list, as directed by ODOE, Idaho Power generated the Exhibit F property owner list prior to the Department's determination of application completeness and in coordination with the Department. Idaho Power identified the owner of Tax Lot No. 21S45E1300300 as Ronald and Opal Wright Family Trust, and Idaho Power's understanding is ODOE provided notice of the complete application to the Trust on or about September 28, 2018. Idaho Power understands that this commenter purchased the property on November 8, 2018; however, Idaho Power had no specific knowledge that Tax Lot No. 21S45E1300300 had been transferred to this commenter until Mr. Proesch contacted Idaho Power shortly before the public hearings in June 2019, and Idaho Power is unaware of any EFSC regulation that would have required Idaho Power to monitor property transactions involving the affected parcels. Therefore, while Idaho Power appreciates this commenter's concerns, Idaho Power complied with the notice requirements under the EFSC standards.</p> <p>Idaho Power cannot speak to any representations the previous landowner made to this commenter about the status of the project, but Idaho Power can say that the company has been working diligently on this project since its inception. And in November 2017, one year before the commenter's purchase, the BLM issued its Record of Decision authorizing the project on BLM-administered lands. In that decision, the BLM identified the route through the commenter's property as the BLM's preferred route.</p>	<p>No revisions to proposed order made in response to this comment. Applicant response sufficient.</p> <p>See proposed order Section II.H., <i>Council Review Process</i>, for a discussion of the EFSC noticing requirements. Issues with land acquisition or transfer are outside of the EFSC process.</p> <p>See proposed order Section I., <i>Introduction</i>. Matters outside the Council's jurisdiction include <del>of</del> land-acquisition, land purchases, land leases, land access agreements, and right-of-way easements.</p>
Aston, Janet - 2	<p>Our plan to develop on this project consists of placing a Home for Miranda Aston and Tim Proesch in the exact location that Idaho Power has targeted. In addition, we plan to utilize the property as Camping, Restaurant, Events open to the public (Weddings, Family Reunions, Music, Fishing, Retreats, and Environment Educational Retreats. I have already been approached to possibly host 200+ 6th graders for a natural habitat educational retreat.</p> <p>By placing this powerline along the proposed route, we</p>	<p>Idaho Power met with Mr. Proesch, Mr. Foss, and their neighbors on July 30, 2019 to discuss possible micro-siting options to address their concerns. Idaho Power had several follow up phone calls with them as well. The landowners appear to be interested in revisiting a previously-proposed route on federal land paralleling the Summer Lake to Midpoint 500-kV transmission line. Idaho Power explained that the BLM had already rejected that route and that Idaho Power is still willing to discuss mutually-agreeable micro-siting options on their properties, but the landowners appear to remain being focused on pursuing the alternative BLM route.</p>	<p>No revisions to proposed order made in response to this comment. Applicant response sufficient.</p> <p>Comment is not within EFSC jurisdiction.</p> <p>See proposed order Section I., <i>Introduction</i>. Matters outside the Council's jurisdiction include <del>of</del> land-acquisition, land purchases, land leases, land access agreements, and right-of-way easements.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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<b>Various Public Comments</b>			
	would be unable to continue with the future plans for the Oasis, which will result in decreased property value and quality of the environment, which would lead to a loss for future taxable revenue for Malheur County and the State of Oregon. This route would also take money that is needed for public schools and the county's economical growth.		
Aston, Janet - 2	We have pictures and have seen some of the natural habitat that exists on this land. (Fox, Cougars, Pheasants, kilter birds and their eggs, Turkey, Fish, Turtles, Cows, Horses, Deer). Placing a power line would be detrimental to the Existing Humans and Natural wildlife.	Idaho Power believes its analysis of fish and wildlife habitat impacts satisfies the EFSC standards, and this comment provides only conclusory statements to the contrary.	Comment lacks sufficient specificity about potential impacts to wildlife. <del>NO</del> <u>No</u> changes to proposed order made in response to this comment. See Section IV.H., <i>Fish and Wildlife Habitat</i> for an evaluation of wildlife and habitat.
Aston, Janet - 3	<p>I was informed that there are other routes that exist and/or can be developed without affecting the Public's lives and future.</p> <p>The 2002 Resource Management Plan of the Bureau of Land Management-Vale District page 109 states that the "designation of right-of-way corridors and encourages use of rights-of-way in-common to minimize environmental impacts and the proliferation of separate rights-of-way. BLM policy, as described in BLM Manual 2801. J JBJ, is to encourage prospective applicants to locate their proposals within corridors. " Page 110 of the 2002 Resource Management Plan states, "The OWFEJS (see Map 7 of the OWFEJS) recognized the existing constructed 500-kV PP &amp;L power line route as a primary recognized existing route for location of future power line interties. " We believe that Idaho Power should take this proposed route back to the Bureau of Land Management and revise the route closer to the primary recognized existing route, P P&amp;L power line. The 2002 RMP of the BLM intended to keep future power line routes, such as the one being proposed, within the existing power line corridor. This new proposal contradicts the original intentions of protecting EFU land. Agriculture land in Malheur County is detrimental to the success of our toil and the future of generations to come.</p>	As discussed above, BLM has already rejected the previously-proposed route on federal land paralleling the Summer Lake to Midpoint 500-kV transmission line. That route, however, is not proposed in the ASC, and the Council does not consider alternative routes not proposed in the ASC. Even so, Idaho Power continues to be available to discuss mutually-agreeable micro-siting options.	<p>See Section III.A., <i>Transmission Corridor Selection</i>; EFSC standards for siting energy facilities do not require that the applicant compare alternatives to the proposed facility. Nor do they allow the Council to evaluate and consider alternatives not proposed in the application for site certificate. ORS 469.360 provides that the Council shall evaluate the application for site certificate. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances.</p> <p>See Section IV.E., <i>Land Use</i>; IV.E.2. <i>Directly Applicable State Statutes and Administrative Rules</i>, for an evlaution of potential impacts to agricultural lands. See also Agricultural Assessment and Mitigation Plan (Attachment K-1) imposed under Recommended Land Use Condition 14.</p>
Baker County Commissioner Bruce Nickels - 1	<p>So basically what I'm going to do is reiterate what Baker County's position is. And one, the first thing, there's no mitigation for the people that have been promised things from Idaho Power in Durkee. And the farm ground there is important to people. And there's been cases that there's other sites that are better.</p> <p>Anyway, that's what I wanted to say. They were promised</p>	Idaho Power understands Commissioner Nickels' comment as referring to the discussions Idaho Power has been having with the Nygards. He is correct that Idaho Power has reached an agreement in principle with the Nygards to address their concerns with impacts to their water supply. However, that agreement does not weigh on the sufficiency of the application or the DPO.	Applicant response sufficient. No edits to proposed order made in response to this comment. See above response.

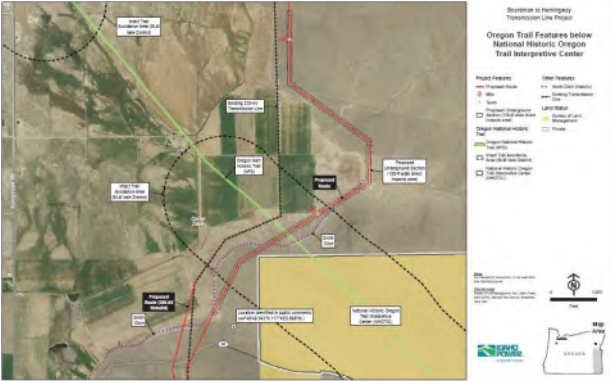
Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables



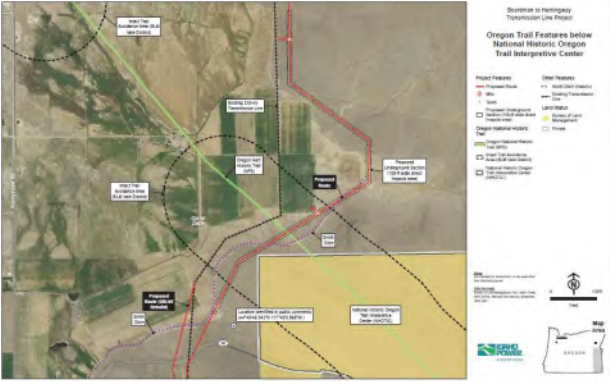
Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
	they would be taken care of. That's now been taken away, for whatever reason, I don't know.		
Baker County Commissioner Bruce Nickels - 2	There's also the Oregon Department of Energy. There hasn't been any analysis done of burial to mitigate the visual impact of the Interpretive Center or compensatory mitigation for Baker County. That Interpretive Center is very important to tourism for our whole county and all of eastern Oregon. Tourism is very important to Baker, and we have a hard enough time trying to build that up and then you take away the visual aspect of it, and you're making us go backwards again. And we get nothing other than grief out of it.	Idaho Power believes ODOE has sufficiently addressed undergrounding in front of NHOTIC on page 465 of the DPO, which is supported by Idaho Power's study of the subject in the Exhibit BB errata. Further, mitigation also has been proposed in the form of shorter, H-frame structures, and this mitigation is reflected in the DPO in Recommended Scenic Resources Condition 2.	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Department concurs that undergrounding was evaluated in ASC Exhibit BB to assess cost and engineering feasibility, based on comments received during the process. The information required in the ASC does not include an impact assessment for an underground high-voltage transmission line as would be necessary to demonstrate compliance with applicable Council standards and requirements.</p>
Baker County Commissioner Bruce Nickels - 3	The last thing, you didn't comply with Baker County's land use plan. We need a substation if you're going to put this thing here. And I know substations cost a lot of money but Baker County is getting really nothing out of this but grief. And with power, extra power for Baker, we have a chance of some economic development. We need some or a lot of power for manufacturing and also business. If we don't have that, Baker County has little chance to grow because we don't have enough power; we can't attract those kind of businesses.	Idaho Power respectfully disagrees that substation is required under the county's code or land use plan, particularly where this project will be located primarily on EFU lands within Baker County where it is a permitted use submit <sup>1</sup> to the alternatives analysis demonstrating that the project must be located on EFU. Even so, the Commissioner may be interested to know that Idaho Power has upgrades to the county's electrical system planned, to be completed by 2023, which will allow Idaho Power to serve future load growth in its service area across Baker County. Over the next four years, Idaho Power plans to upgrade 70 miles of an existing 69-kV transmission line that was built in 1951. The new 138 kV transmission line will extend from Ontario, Oregon to Idaho Power's Quartz substation just south of Baker City. This new line will provide additional capacity for Idaho Power to serve approximately 80 MW of new load in Baker County. In addition, the Huntington and Durkee substations will be upgraded and/or replaced which will provide increased capacity and reliability for existing and new customers in those southern portions of Baker County. These upgrades align with the County's interest in additional capacity.	<p>Applicant response sufficient; the Department reviewed Baker County land use ordinance provisions and comprehensive plan requirements and was unable to find any support for the requested substation or local economic benefit.</p> <p>It is noted, though, that for Goal 5 resources within Baker County, including Flagstaff Hill Monument (Property Name 050305144SI Kiwanis Oregon Trail Monument) and Virtue Flat Oregon Trail Segment (B2H-BA-282), the Department recommends Council require that the applicant impose at least two of its proposed mitigation measures to reduce potential adverse visual impacts to the resource within Baker County (i.e. the affected area) – one mitigation measure would include a design modification, which is proposed by the applicant in the specific location of these two resources; and at least one other applicant proposed measure including purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area. This second set of measures is intended to provide a local benefit in the affected area to mitigate for the impact.</p>
Bell, Marcyne; Carbiener, Gail on behalf of Oregon-California Trails	B2H crosses the Oregon Trail at least 8 times; <del>EFCS-EFSC</del> has done a reasonable job of protecting the Trail during	ODOE's conclusion that undergrounding in front of the NHOTIC is unwarranted is supported by the following. First, the visual impact	See proposed order Section IV.F., <i>Protected Areas</i> ; IV.F.5., Potential Visual Impacts from Facility Structures

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
Association (July 3, 2019)	<p>construction and operation, if the proposed requirements are followed, except at the Oregon Trail Interpretive Center at Flagstaff Hill.</p> <p>B2H Transmission Line should be buried for approximately 2 to 2 1/2 miles to comply with the exhibits indicated above. Idaho Power has from the early years refused to do any significant analysis for this option. IPC uses cost as the reason for stating under-grounding is not feasible. Cost is not a specific standard, and costs are the responsibility of the Oregon Public Utilities Commission during rate considerations. EFSC has determined the IPC has the Financial ability even if some partners choose to not participate, so reasonable cost should not be a determining factor for EFSC.</p>	<p>assessment provided in the application demonstrates that, with the proposed shorter H-frame structures as mitigation, the impact to the resource would be less than significant. That assessment was developed by a visual resources expert, applying a thorough, sophisticated methodology for considering the Council's standards and the definition of "significance." The statements in this comment, however, are conclusory and unsubstantiated. Second, Idaho Power's undergrounding study discussed not only cost, but also ground disturbance impacts. The study showed that ground disturbance from an underground installation would be substantially greater than that for an overhead installation, involving over 30 acres of direct ground disturbance and the need to dispose of approximately 250,000 cubic yards of cut and fill material. Third, undergrounding would require directly affecting an Oregon Trail segment that will otherwise be avoided (i.e., spanned) by an overhead installation—see map below showing the requested underground segment going through Oregon Trail segment shown in green.</p> 	<p>for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>Department concurs that undergrounding was evaluated in ASC Exhibit BB to assess cost and engineering feasibility, based on comments received during the process. The information required in the ASC does not include an impact assessment for an underground high-voltage transmission line as would be necessary to demonstrate compliance with applicable Council standards and requirements.</p> <p>An evaluation of installation techniques, engineering, and costs associated with an energy facility proposed by the applicant is generally out of the Council's scope of review. Under ORS 469.401(4), the Council does not have jurisdiction over matters that are not included in and governed by the site certificate, including design-specific construction or operating standards and practices that do not relate to siting.</p>
Bell, Marcyne; Carbiener, Gail on behalf of Oregon-California Trails Association (July 3, 2019)	<p>EFSC should refuse to approve the Draft Project for the following reasons.</p> <p>1. Does not comply with Noise Standards as no measurements were done at the Oregon Trail viewpoint or walking trails endpoint near milepost 146. Perhaps not a "Noise Sensitive Property," in the context of residential sleeping areas; however, certainly for tourists and visitors to the interpretive Center and Hiking trails noise will be disturbing. Map23 in Attachment X-1 does not even show the Oregon Trail.</p>	<p>The Recreation Standard does not require noise modeling. And, as recognized by this commenter, ODEQ Noise Rules do not apply to the NHOTIC because it's not considered a noise sensitive property. Therefore, the commenter's assertion that noise modeling was required for the NHOTIC is wrong. Furthermore, Idaho Power's analysis of noise impacts at the NHOTIC and other recreation resources in Exhibit T, Section 3.4.2 fully satisfied with the Recreation Standard. The commenter provides only conclusory statements, without specific evidence, to the contrary.</p>	<p>See proposed order IV.F.; <i>Protected Areas</i>; IV.F.2. <i>Potential Noise Impacts</i> for a discussion of operational noise at EFSC protected areas.</p> <p>The ODEQ noise regulations are used to inform the potential operational noise impacts from the proposed transmission line at protected areas, however, compliance with the DEQ noise regulations is not decisive under the Council's Protected Areas standard.</p> <p>DEQ noise rules, OAR 340-35-0015(38), defines Noise Sensitive Property as "real property normally used for sleeping, or normally used as schools, churches, hospitals or public libraries..." The applicant refers to these as noise sensitive receptors (NSRs) and included seasonally used campsites in its evaluation. The applicant's noise modeling evaluated the "worse-case" operational corona noise during foul weather, which</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
			<p>generally decreases users of overnight camping. The Department also notes that walking trails and viewpoints are not normally used for sleeping and therefore not evaluated as NSRs.</p> <p>The National Historic Oregon Trail Interpretive Center (NHOTIC) includes an interpretive center open during daytime hours as well as adjacent land with walking and hiking trails with interpretive signage. The Department notes that operational noise will likely not be audible from inside the center and during foul weather conditions that would generate the loudest corona noise, it is anticipated that there would be fewer visitors outside on the walking trails. Further, the applicant's noise analysis evaluates the "worse-case" noise generated from operation of the proposed transmission line by using baseline ambient noise levels during the quietest time of the night (12:00 a.m. to 5:00 a.m.), which for the noise analysis is assumed to be present at all times of the day. Such is not the case as during the daytime ambient noise levels are higher because they include noise from traffic, wildlife, and agricultural activities, etc. The higher ambient noise levels during the day would likely mask corona noise generated from the proposed transmission line that may be perceptible to individuals using the walking trails at NHOTIC or any other protected area.</p>
Bell, Marcyne; Carbiener, Gail on behalf of Oregon-California Trails Association (July 3, 2019)	2. Within OAR 345-022-0040 Protected Areas and ODEQ standards 340-035-0000-0100, this area should have been monitored and modeled as a Noise Sensitive Property and was not.	See immediately preceding response.	See above response.
Bell, Marcyne; Carbiener, Gail on behalf of Oregon-California Trails Association (July 3, 2019)	3. Does not comply with Scenic Values from the Blue Mountains Parkway and Oregon Trail Interpretive Center. The OR 86 encourages drivers to STOP and read interpretive signs, so viewer perception and resource change cause significant decrease of scenic values. IPC says no significant impact.	Idaho Power respectfully disagrees with the commenter's assertion that the project would cause "significant decrease of scenic values." That assertion is conclusory and unsupported by specific evidence or reasoned explanation as to why the project fails to satisfy the Council's standards or other applicable substantive criteria. On the other hand, Idaho Power's visual impact analysis was developed by experts in the field and was reviewed and approved by the Department (see Exhibit T, Table T-1, and Attachment T-5).	Comment does not identify issues with the visual impact analysis for the two areas that are referenced in the comment. See proposed order Section IV.F., <i>Protected Areas</i> for an evaluation of visual impacts at NHOTIC. It is unclear if the comment also references Blue Mountain Forest Wayside, Blue Mountain State Scenic Corridor, or Blue Mountain Scenic Byway, however these are also discussed in IV.J., <i>Scenic Resources</i> .
Bell, Marcyne; Carbiener, Gail on behalf of Oregon-California Trails Association (July 3, 2019)	4. The DPO does not comply with Exhibit L Protected Areas. The BLM ACEC at Flagstaff Hill has not considered undergrounding for the protection of the Oregon Trail. No analysis found the pristine Class 1 swales of the Oregon Trail within the ACEC located at: Lat 44.813762 Long - 117.750194 or 44	<p>Regarding undergrounding in front of the NHOTIC, see Exhibit BB errata study and responses to other comments addressing this same issue.</p> <p>In the figure below, Idaho Power identified the referenced location. However, that location is not inside the site boundary and therefore it will not be</p>	No edits to proposed order made in response to this comment. Segment already addressed in order as 6B2H-RP-09. See proposed order Section IV.K., <i>Historic, Cultural, and Archaeological Resources</i> ; IV.K.1.1., Oregon Trail and National Historic Trails for a discussion

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
	degrees 48ft 48.26"N 117 degrees 75ft 57.97"W. IPC proposes to build a new construction road over the Oregon Trail in the area identified in the location above.	directly impacted by the project as suggested by this comment. 	of potential indirect impacts to the Oregon Trail and Oregon Trail segments and avoidance measures for direct impacts to Oregon Trail segments. See also Table HCA-3: Oregon Trail/NHT Inventory in Analysis Area with Potential Indirect Impacts for a discussion of avoidance measures and management recommendations.  For reference, also see proposed order Section IV.K. <i>Historic, Cultural, and Archaeological Resources</i> and Table HCA-2: Oregon Trail/NHT Inventory in Analysis Area with Avoided/No Impacts.  Applicant response sufficient.
Bell, Marcyne; Carbiener, Gail on behalf of Oregon-California Trails Association (July 3, 2019)	5. the DPO does not meet the standards required for Exhibit T Recreational facilities, OAR 345-022-0100, especially at the Flagstaff Hill Interpretive center, because of: a. It is a BLMACEC area managed for public tourism. b. It is the single most visited tourist facility in Baker County. c. The quality of the facility is outstanding. d. There is no other place where the Oregon Trail can be seen and interpreted.	The concerns in this comment relate to the threshold determination of whether the NHOTIC should be considered an important recreational opportunity under the Recreation Standard. However, neither ODOE nor Idaho Power disputes that the NHOTIC is an important recreational opportunity, and it is analyzed in the application and the DPO as an important recreational opportunity. Additionally, while Idaho Power disagrees with commenter's assertion that there is no other place where the Oregon Trail can be seen and interpreted, that fact has no bearing on the identification of the resource as an important recreation resource. For those reasons, the DPO analysis is sufficient on that point.	Commenter refers to the National Historic Oregon Trail Interpretive Center (NHOTIC), which is located on Flagstaff Hill. NHOTIC is evaluated as a recreational opportunity in Section IV.L., <i>Recreation</i> ; IV.L.4., <i>Potential Visual Impacts</i> ; <i>Oregon Trail ACEC – NHOTIC Parcel</i> . No revisions to proposed order made in response to this comment.
Bell, Marcyne; Carbiener, Gail on behalf of Oregon-California Trails Association (July 3, 2019)	6. the cost estimates of IPC do not compare with those of the Edison Electric Institute, January 2013 publication "out of Sight, Out of Mind, An Updated Study of the Under-grounding of Power Lines." This article suggests that for 2.5 miles of rural under-grounding, the cost will be \$67,500,000. This is almost half the IPC estimate.	The study prepared by Power Engineers for B2H provides a much more accurate cost estimate than the EEI survey, because the Power Engineers study is based on contemporary construction costs (e.g., the EEI study was completed in 2013 and construction costs have risen significantly since that time) and project-specific specifications whereas the EEI cost figures are based on outdated data from unrelated projects. Indeed, the EEI study recognized its limitations, stating: "Because each construction project is unique due to load, number of customers served, and various construction parameters, there is no precise cost per mile to build utility facilities of any type for any utility. The cost data in this report is not meant to be the absolute range in which utility construction costs must fall; rather, it is intended to provide a range of cost data that utilities have estimated on various projects. Also, because of the complexity of calculations involved with these costs, they are not typically updated frequently."	See proposed order Section IV.F., <i>Protected Areas</i> ; IV.F.5., <i>Potential Visual Impacts from Facility Structures</i> for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.  Applicant response sufficient.  An evaluation of -installation techniques, engineering, and costs associated with an energy facility proposed by the applicant is generally out of the Council's scope of review. Under ORS 469.401(4), the Council does not have jurisdiction over matters that are not included in and governed by the site certificate, including design-specific construction or operating standards and practices that do not relate to siting,
Chamberlin, Jay Manager, Owyhee Irrigation District (2019-06-18)	Department of Energy needs to insure that tower placed between Mile Posts 255 through 258 are placed in consultation with Owyhee Irrigation District's staff in order to provide for good, high clearance and minimal structural	Idaho Power has a long history of working with irrigation districts and similar organizations to site transmission lines over irrigation works in a manner that does not interfere with the delivery of water. As part of the right-of-way	IV.M., <i>Public Services</i> ; IV.M.2., <i>Water Service Providers</i> for an evaluation of the Owyhee Irrigation District as a provider of water services. In response to this comment, the Department recommends Public Services



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
	interference with existing irrigation canals, structures, and roadways	acquisition process, Idaho Power will work with Owyhee Irrigation District to ensure similar cooperation on this project.	Condition 1 which would require the applicant to coordinate with the District to evaluate seismic and non-seismic hazards, potential impacts to the District's infrastructure from the proposed facility, and mitigation if necessary.
Chamberlin, Jay Manager, Owyhee Irrigation District (2019-06-18)	I would like to see the term "...and existing irrigation waterways" added after "protected areas" on Page 246 of the draft proposed order.	Commenter's proposed addition is to the discussion of protected areas in the DPO. EFSC's Protected Area Standard, OAR 345-022-0040(1) lists the types of resources that qualify as a "protected area" for purposes of the standard. Irrigation waterways are not considered "protected areas" in accordance with OAR 345-022-0040(1). Nonetheless, Idaho Power considered potential impacts to irrigation waterways in ASC Exhibit K, Attachment K-1, Agricultural Assessment, and commits to coordinating with the Owyhee Irrigation District to minimize impacts to irrigation waterways.	Irrigation waterways are not identified in OAR 345-022-0040, under the Council's Protected Area Standard. Applicant response sufficient. No edits to proposed order made in response to this comment.
Chamberlin, Jay Manager, Owyhee Irrigation District (2019-06-18)	The statement on Page 589 of the draft proposed order that a water right transfer is unnecessary, is inaccurate. The proposed Tower placements near Mile Post 255 on existing irrigated lands will require a water right transfer to allow the water rights for that portion of the land which will be used for the tower structures will have to be transferred off of that property and onto other property.	The referenced section relates to water rights that might be necessary for Idaho Power to obtain to construct and operate the project. It is not intended to address water right issues that might arise for landowners affected by the project. For that reason, Idaho Power respectfully disagrees that a water right would be required for this project.	In Section IV.Q.3 Water Rights of the proposed order, the Department incorporated language to clarify the intent of the section – consistent with applicant's response.
Collins, Anne (2019-08-22)	<p>My comment addresses the danger that construction and operation of an additional transmission line in an active seismic zone presents to local area residents.</p> <p>...</p> <p>Table B-8. Proposed Route Structure, page B-50 proposes that the Distance Between Structures (ft) of the 500-kV Single-Circuit lattice Steel Structure would be 1,200-1,800 feet. Here is how the data in Exhibit H presented for one of the routes that traverses the entire south side of the city including the hill the Grande Ronde Regional Hospital, a critical access hospital, rests upon.</p> <p>...</p> <p>Are towers missing from Table C1: Summary of Proposed Borings? Is IPC having problems locating towers at many points on this route due to the delicate crust of the earth in the foothills above the City of La Grande? Because the IPC failed to include all the towers on this route meeting their estimate of spacing between towers, the application does not comply with the relevant standard.</p>	Table C1 in Appendix C includes boring locations proposed for the project's initial pre-construction geotechnical work in 2020. Those borings will include landslide areas where Idaho Power has access (e.g., SLIDO 225, 115, and 114). Geotechnical borings will be completed at the remaining landslide areas in the future based on final project design and input from DOGAMI, and after Idaho Power obtains access to those areas. Therefore, no towers are "missing" and Idaho Power isn't "having problems locating towers at many points on this route due to delicate crust of the earth" as suggested by this commenter. Instead, Table C1 only includes those areas where Idaho Power currently has access, omitting tower areas where access has not yet been obtained.	Applicant response sufficient. No edits to proposed order made in response to this comment. See Section IV.C., <i>Structural Standard</i> and Recommended Structural Standard Condition 1. All designs and subsequent construction requirements would be modified based on the site-specific characterization of seismic, geologic, and soil hazards. Some specific mitigation techniques for earthquake-induced landslide and liquefaction hazards are presented below.
Foss, Kay Bishop Foss, Jim (2019-08-19)	We are writing this letter to challenge the proposed route by Idaho power that crosses EFU ground on/near the Owyhee	The Fosses and adjacent landowners have voiced an interest in revisiting a previously-proposed route on federal land paralleling the Summer Lake to	Applicant response sufficient.



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
	<p>River. We own 150 Acres there of EFU that we have farmed since 2001: We both work full time jobs, farm two places and run cattle. Point; we have given a lot of ourselves to make it all happen, and are distressed to see the loss to our neighbors and selves in the potential income of our investments.</p> <p>The BLM HAS ALREADY SPENT TAXPAYER MONEY ESTABLISHING A UTILITIES CORRIDOR WHICH WAS TO PROTECT OUR ENVIRONMENT AND PUBLIC LANDS BY MINIMIZING FUTURE ENCROACHMENT ON OTHER PUBLIC GROUND. We met with Idaho power and were told the BLM WOULDN'T LET THEM USE OTHER SITES. IDAHO POWER DID NOT DO DUE DILIGENCE IN RESEARCHING, PURSUING OTHER POSSIBILITIES. (ORS 215.275, d. availability of existing rights of way) THE BLM OFFICE RELAYED TO US, THAT THE LISTING STATUS OF THE "SUITABLE FOR WILD AND SCENIC RIVER " STATUS COULD BE AMENDED. IDAHO POWER SHOULD HAVE LOOKED INTO THIS, NOT A BUNCH OF FARMERS TRYING TO FIGURE IT OUT.</p>	Midpoint 500-kV transmission line as well as revising the wild and scenic river status of the Owyhee. However, Idaho Power's understanding is that neither is an achievable outcome from BLM's perspective. Nonetheless, Idaho Power continues to be willing to discuss micro-siting options with these landowners.	See Section III.A., <i>Transmission Corridor Selection</i> ; EFSC standards for siting energy facilities do not require that the applicant compare alternatives to the proposed facility. Nor do they allow the Council to evaluate and consider alternatives not proposed in the application for site certificate. ORS 469.360 provides that the Council shall evaluate the application for site certificate. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances.
Foss, Kay Bishop Foss, Jim (2019-08-19)	We are concerned for the future capabilities of our pivots to run with GPS. WE PUT IN 2 PIVOTS IN 2015 PAID FOR THEM OURSELVES. THE ENGINEERS FROM T-L PIVOTS FEEL IT WOULD BE CONTRAINDICATED TO HAVE POWER LINES OVER THE TOP OF THEM. THIS IS ALSO SUPPORTED BY A PAPER FROM BONNEVILLE POWER ADMINISTRATION FEB 2002. (BPA TRANSMISSION MAINTENANCE AND ELECTRICAL EFFECTS TNLD)	There is no evidence to suggest that transmission lines interfere with GPS satellite signals. Moreover, Idaho Power will work with the commenter to avoid, minimize, or mitigate any impacts to their pivots. See additional discussion regarding GPS equipment issues in Idaho Power's comment matrix responding to comments regarding potential agricultural impacts.	The Department considers the applicant's representation to avoid, minimize or mitigate ANY impact to pivots, including potential interference of the high voltage line to a GPS operated pivot system to be a binding commitment, and incorporates the analysis into Section IV.E.2.1 of the proposed order, and Attachment K-1 Agricultural Assessment and Mitigation Plan.
Gillis, Charles (2019-06-20)	<p>...</p> <p>Idaho Power Corporation is the lead organization for B2H but has only a 21 percent interest. The Bonneville Power Administration and PacifiCorp control the majority interests in B2H. Therefore, BPA and PacifiCorp must pick up 79 percent of the costs associated with obtaining a bond or letter of credit in a form and amount satisfactory to the Council to restore the site to a useful, nonhazardous condition.</p> <p>...</p> <p>One of the concepts that I've learned in discussing and speaking with my many friends who oppose this is the concept of stranded assets. And I believe that Exhibit M is a collateral consequence of a failure of Idaho Power to meet</p>	The commenter is correct that per the funding agreement, Idaho Power is funding approximately 21 percent of the costs of permitting. However, the final ownership percentages have not yet been finalized. Even so, Idaho Power has demonstrated through a letter from Wells Fargo that Idaho Power on its own has the financial capability to obtain a letter of credit covering the FULL cost of retirement and decommissioning. Therefore, Idaho Power has satisfied the Financial Assurance Standard.	<p>See proposed order Section IV.G., <i>Retirement and Financial Assurance</i>.</p> <p>The Retirement and Financial Assurance standard requires a finding that the facility site can be restored to a useful, non-hazardous condition at the end of the facility's useful life, should either the certificate holder stop construction or should the facility cease to operate.</p> <p>OAR 345-022-0050(2) requires the Council to find that the applicant has a reasonable likelihood of obtaining a bond or letter of credit in a form and amount necessary to restore the proposed facility site to a useful non-hazardous condition. A bond or letter of credit provides a site restoration remedy to protect the state of Oregon and its citizens if the certificate holder fails to perform</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
	<p>Exhibit M's requirements would be stranded assets.</p> <p>Specifically, let's hypothetically assume that the Energy Facility Siting Council gives Idaho Power the go-ahead. After 5 years of so of our county being blessed with 140-foot power towers, the paradigm shift discussed earlier occurs, the power lines are no longer needed and we are stuck with God knows how many unnecessary power lines because the PacifiCorp and Bonneville Power Administration did not pony up the money required to restore the site to a useful nonhazardous condition.</p>		<p>its obligation to restore the site or abandons the proposed facility. The bond or letter of credit must remain in force until the certificate holder has fully restored the site, under Mandatory Condition OAR 345-025-0006(8).</p>
Howell, Jane (2019-08-18)	<p>. . .</p> <p>However, near La Grande the maps provided by Idaho Power do not show access roads to or from Multiple Use Areas and Pulling and Tensioning Sites. The maps provided in the application in C-2 do not clearly depict existing roads or road segments. Therefore the B2H application maps lack the detail that is required by the state of Oregon because the maps do not show the names of the streets. Without detailed maps property owners cannot tell how they will be directly affected by this project.</p>	<p>Idaho Power's decision to include in the site boundary only those existing roads that would need to be "substantially modified" is consistent with the law. The term "site boundary" includes the perimeter of the proposed energy facility and its "related or supporting facilities" (OAR 345-001-0010(55). "Related or supporting facilities" means any structure to be constructed or "substantially modified" in connection with construction of the project (ORS 469.300(24)). Idaho Power developed a methodology, approved by ODOE, to identify the existing roads that would need to be included in the site boundary based on the amount of modification that would be needed for construction (see Exhibit B, Attachment B-5). As a result, not all existing roads are included in the site boundary; only those roads that will be substantially modified are included.</p>	<p>See Section III.C., <i>Proposed Facility; Related or Supporting Facilities (Permanent and Temporary); Access Roads</i>, in Attachment B-5, Road Classification Guide and Access Control Plan, the applicant describes the process it employed in determining which roads will be used and whether or not the roads will require substantial modification and therefore would be included in the site boundary.</p> <p>See Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i> for footnote discussing impacts from traffic and to roads including but not limited to Morgan Lake Road, Glass Hill Road, Old Oregon Trail Road, Olsen Road, Modelaire-Hawthorne Loop, and Sunset Drive. The Department notes that the applicant identifies these existing public roads as potential connecting access roads assumed to be maintained to meet road maintenance standards of the owner (County, ODOT, etc.). The applicant is not representing to substantially modify these roads; therefore, they are not included in the site boundary proposed by the applicant in the ASC, under EFSC review. See Recommended Public Services Condition 1 which requires a county-specific Transportation and Traffic Plan that identifies final haul routes, documentation of existing road conditions, and the requirement that if the applicant must substantially modify roads not currently within the site boundary, it must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary.</p> <p>Recommended revisions to Public Services Condition 1 requires the applicant to provide an updated version of</p>

Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
			Attachment B-5, Road Classification Guide and Access Control Plan, including common road names for public roads, to be included in the Transportation and Traffic Plan that will be provided for review by the County prior to construction.
Howell, Jane (2019-08-18)	Our home is on Modelaire Drive and Modelaire Drive is listed as the main access road for La Grande. We also live within 294 feet from the site boundary for the Pulling and Tensioning Site. We have never received any correspondence from Idaho Power (this may be a violation of OAR 345-021 -001 0(1 )(x)(E)) and our names do not appear on any of the lists that Idaho Power has provided in their application. The only information that we have to reference are the faulty maps in Idaho Powers application.	OAR 345-021-0010(1)(x)(E) is not a notification list. Rather, the notification lists are set out in OAR 345-015-0220(2) and the proposed order. Relevant here, notification is required for landowners within or adjacent to a proposed project's site boundary (see OAR 345-021-0010(1)(f)). For areas within an urban growth area, notification is required if within 100 feet of the site boundary. Here, this landowner is within the city of La Grande and therefore notification was required only if within 100 feet of the site boundary (see OAR 345-021-0010(1)(f)(A); however, the landowner is over 200-ft away from an access road within the site boundary (Hawthorne Dr) and therefore no notification was required. In contrast, their neighbors across the street (Allium St) and on the west side of Modelaire Dr to the north were included. The nearest project feature (pulling-tensioning site) is over 2,500-ft away from this residence, not 294-ft.	Applicant response sufficient. See proposed order Section II.H., <i>Council Review Process</i> , for a discussion of noticing requirements.
Howell, Jane (2019-08-18)	<p>The application also states that "impacts from temporary road closures and construction activities are not anticipated to affect local communities because Project activities involving short-term road closures will occur in remote areas, away from housing and other developments"(U3. 1.5 P25). This statement is not true in La Grande. The Google Maps (Attachment 2) clearly shows that the proposed B2H construction will be happening on our surface roads in multiple neighborhoods in La Grande.</p> <p>The B2H project will be devastating to us and our neighborhood. We have already seen our property devalued. Our roads are nearly fifty years old and they were not built to carry the industrial size equipment to build the power transmission lines or the logging trucks that the roads will be used for. This proposed project will have a major impact on our lives as our neighborhood is mostly people over 65 or young families. The maps do not provide enough details for property owners to see that there are other roads in other neighborhoods that will be used to put in the transmission towers in the south hills.</p> <p>The application states that "Surface streets within the city of La Grande may need to be used during construction to access portions of the project" (U2 P8). Nowhere in the application are the streets listed that may be used in La Grande. The roads listed for Union County in Table 7,</p>	Idaho Power respectfully disagrees that project construction will result in significant traffic impacts. Even so, Idaho Power has committed to work with the county and city in the development of a county-specific transportation and traffic plan to address, among other things, the types of concerns raised in this comment.	<p>See Section III.C., <i>Proposed Facility; Related or Supporting Facilities (Permanent and Temporary); Access Roads</i>, in Attachment B-5, Road Classification Guide and Access Control Plan, the applicant describes the process it employed in determining which roads will be used and whether or not the roads will require substantial modification and therefore would be included in the site boundary.</p> <p>See Section IV.M. <i>Public Services; IV.M.6. Traffic Safety</i> for footnote discussing impacts from traffic and to roads including but not limited to Morgan Lake Road, Glass Hill Road, Old Oregon Trail Road, Olsen Road, Modelaire-Hawthorne Loop, and Sunset Drive. The Department notes that the applicant identifies these existing public roads as potential connecting access roads assumed to be maintained to meet road maintenance standards of the owner (County, ODOT, etc.). The applicant is not representing to substantially modify these roads; therefore, they are not included in the site boundary proposed by the applicant in the ASC, under EFSC review. See Recommended Public Services Condition 1 which requires a county-specific Transportation and Traffic Plan that identifies final haul routes, documentation of existing road conditions, and the requirement that if the applicant must substantially modify roads not currently within the site boundary, it</p>



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<b>Various Public Comments</b>			
	<p>Preliminary Routes (U2 P18) lists Foothill Road and city of La Grande surface Streets. The application omits that from the proposed Multiple Use Area near Foothill you would need to travel on Gekeler, Sunset, Modelaire, and Hawthorne to get to Idaho Power's proposed Transmission Line access road in La Grande.</p> <p>The application also forgot to mention that you cannot get to Modelaire without traveling on Sunset Drive which houses the Grande Ronde Hospital, La Grande High School, Central Elementary and Community Sports Complex .The Modelaire access road is also next to the Grande Ronde Hospital's Heliport. Gekeler houses a park, two retirement complexes and seven churches. All emergency responders also use the route from Gekeler to Sunset to get to the hospital. None of this information can be gleaned from the maps or the verbiage that Idaho Power has supplied in their application because the names of the streets have been omitted from this application.</p> <p>Idaho Power states that "Project traffic generated during construction is not anticipated to cause notable congestion or otherwise impact local communities" (U2 P20). Given that the application states that "Construction of the new transmission line is anticipated to last at least 36 months, with multiple construction crews working simultaneously (U2 3.1 .1 .1) and that construction will generally occur between 7 a.m. and 7 p.m., Monday through Saturday (U2 page 16) it is impossible to believe that there will not be "notable congestion" within the neighborhoods in the South and East hills of La Grande.</p>		<p>must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary. Hawthorne Lane is included in the site boundary, requiring substantial modification, 21-70% improvements which may include reconstruction of portions of the road to improve road function. Possible road prism widening, profile adjustments, horizontal curve adjustments, or material placement. Final road improvements will be reviewed and approved by the Department, in consultation with each County as part of the county-specific Transportation and Traffic Plan</p> <p>See Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i> for added description for dust abatement, as described in the draft Transportation and Traffic Plan (Attachment U-2.)</p> <p>See Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i>, to address concerns about potential impacts from construction traffic on roads managed by public service providers, in Recommended Public Services Condition 1, the Department recommends that a list of road use permits, encroachment permits, oversize/overweight permits or similar documents and agreements be provided to the Department as part of the final county-specific Transportation and Traffic Plan. Further, if these permits/agreements do not include documentation of existing road conditions prior to construction, the Department recommends the applicant verify road conditions and be required to maintain or improve roads based on the existing road conditions before construction.</p> <p>Recommended Public Services Condition 1 also requires the applicant to provide an updated version of Attachment B-5, Road Classification Guide and Access Control Plan, including common road names for public roads, to be included in the Transportation and Traffic Plan that will be provided for review by the County prior to construction.</p> <p>See Section IV.M. <i>Public Services</i>; IV.M.6. <i>Traffic Safety</i>, for the applicant explanation of construction phasing and traffic management protocols provided in its</p>



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
			<p>responses to reduce temporary impacts to public service providers. This section also explains that the applicant is not proposing to substantially modify Morgan Lake Road, Glass Hill Road, or other roads identified by Union County for construction or operation of the proposed facility, therefore the road is not included in the site boundary under EFSC review. However, prior to construction if it is determined, in consultation with the City of La Grande and Union County in its review of the county-specific Transportation and Traffic Plan (Recommended Public Services Condition 1), that Morgan Lake Road will require substantial modifications, the applicant must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary.</p> <p>As specified in Recommended Public Services Condition 1, the final Transportation and Traffic Plan for a phase or segment of the facility must be approved by the Department, in consultation with each county or jurisdiction, prior to construction and includes the provisions requested by the County.</p>
Jordon, Frank (2019-06-18)	<p>My name is Frank Jordan. I live at 3370 Old Stage Road in Westfall.</p> <p>I own property west of Vale that the power line will be crossing. And my main concern is the power line is basically using our driveways as their access roads. We have a home within one-eighth of a mile of the power line. We have fields that it's crossing. An irrigation pond within feet of where they propose to cross.</p> <p>And I have not been contacted at all by Idaho Power to come out and look at where they are putting the line. No one from Idaho Power has come out. No one from Oregon Department of Energy has been on my property to look where the line is going. I find this kind of disturbing that Idaho Power or the Oregon Department of Energy would basically put a line somewhere without actually going out and talking to the landowners and seeing exactly where the line is proposed.</p>	<p>Since the June 18 hearing, Idaho Power has reached out to Mr. Jordan to discuss potential micro-siting options to address his concerns. Before that, Idaho Power's landowner outreach contractor met with Mr. Jordan on or about September 12, 2017 at Mr. Jordan.</p>	<p>Applicant response sufficient. See proposed order Section II.H., <i>Council Review Process</i>, for a discussion of noticing requirements.</p> <p>See proposed order Section I., <i>Introduction</i>. Matters outside the Council's jurisdiction include of land-acquisition, land purchases, land leases, land access agreements, and right-of-way easements. However, nothing in ORS chapter 469 shall be construed to preempt the jurisdiction of any state agency or local government over matters that are not included in and governed by the site certificate or amended site certificate.</p>
McAllister, Michael (2019-06-23)	. . .	<p>The commenter appears to be advocating that Idaho Power site the project on the Glass Hill route discussed by the BLM in its EIS analysis. However, that</p>	<p>No edits to proposed order made in response to this comment. See proposed order Section III., <i>Description</i></p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments</b>			
	<p>In brief, the most significant point that I made was – the Agency Identified Route A would affectively mitigate nearly all the concerns expressed by the many attendee's comments at that meeting.</p> <p>...</p>	<p>route is not before the Council and the Council's standards do not provide that the Council consider alternative routes not included in the application. Further, the commenter's suggestion that the Glass Hill route would address all concerns is inaccurate. The Morgan Lake Alternative was developed in consultation with certain of the large landowners that would have been affected by the Glass Hill route. Those landowners preferred the Morgan Lake Alternative over Glass Hill. In that respect, the commenter ignores the interests of the landowners that would be directly impacted by the project in that area.</p>	<p><i>of Proposed Facility; III.A., Transmission Corridor Selection.</i></p> <p>EFSC standards for siting energy facilities do not require that the applicant compare alternative corridors. Nor do they allow the Council to evaluate and consider alternative routes not proposed in the application for site certificate. ORS 469.360 provides that the Council shall evaluate the application for site certificate. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances.</p>
Horton, Michael Secretary, Joint Committee of the Owyhee Project (2019-08-13)	<p>...</p> <p>The Joint Committee of the Owyhee Project urges the Council to consider the Malheur "S" alternative identified on Map 2-7e in the final EIS. A copy of the map is attached. Another one of the preferred routes for the Joint Committee is the Malheur "A" alternative, which is also shown on the attached map.</p>	<p>The Council's standards do not contemplate that the Council consider alternative routes not included in the application.</p>	<p>No edits to proposed order made in response to this comment. See proposed order Section III., <i>Description of Proposed Facility; III.A., Transmission Corridor Selection.</i></p> <p>EFSC standards for siting energy facilities do not require that the applicant compare alternative corridors. Nor do they allow the Council to evaluate and consider alternative routes not proposed in the application for site certificate. ORS 469.360 provides that the Council shall evaluate the application for site certificate. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances.</p>
Horton, Michael Secretary, Joint Committee of the Owyhee Project (2019-08-13)	<p>The proposed route near the Owyhee River creates potential problems with Bureau of Reclamation and Irrigation District facilities that the alternatives South and Malheur A Alternative do not. The topography of the land east of the Owyhee River where the proposed route is to cross the Owyhee River is highly unstable. The construction and location of the proposed power line in that area could cause catastrophic loss of the Kingman Lateral resulting in possible flooding and damage to the proposed power line itself. The lateral has slid off of the mountain in this area before. If the power line were to be constructed in this area, substantial mitigation, including the possible piping of the Kingman Lateral would be required. This area also includes an access road to the North Canal of the Owyhee Project and the Kingman Lateral. This is an area of high activity for personnel</p>	<p>Idaho Power has a long history of working with irrigation districts and similar organizations to site transmission lines over irrigation works in a manner that does not interfere with the delivery of water. As part of the right-of-way acquisition process, Idaho Power will work with Owyhee Irrigation District to ensure similar cooperation on this project. Specifically, with respect to the concerns regarding slope stability, Idaho Power intends to conduct pre-construction geotechnical investigations to ensure towers are placed in manner to avoid causing any landslides or damage to adjacent structures such as the siphon.</p>	<p>See proposed order Section IV.M., <i>Public Services; IV.M.2., Water Service Providers</i> for an evaluation of the Owyhee Irrigation District as a provider of water services. In response to this comment, the Department recommends Public Services Condition 1 which would require the applicant to coordinate with the District to evaluate seismic and non-seismic hazards, potential impacts to the District's infrastructure from the proposed facility, and mitigation if necessary.</p>



Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<i>Various Public Comments</i>			
	and heavy equipment. The placement of the power line in this area will put not only the heavy equipment and personnel at risk, but also the power line. The proposed route also creates additional crossings of the South Canal which the alternatives South and Malheur A alternative do not. These additional crossings are in areas of substantial activity in operating and maintaining the South Canal of the Owyhee Project. One of these additional crossings of the proposed power line over the South Canal is over a shallow siphon of the South Canal. This siphon is an underground concrete structure. Construction of the power line may put the integrity of that structure at risk.		

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Second Set</b>			
<i>Blasting Plan Conditions</i>			
Multiple Commenters	Exhibit G Materials Analysis, Attachment G-5 FRAMEWORK BLASTING PLAN on page 5 at 3.3 Safety Procedures, 3.3.3 Fire Safety: Posting fire suppression personnel at the blast site during high-fire danger periods and prohibiting blasting during extreme fire danger periods is not sufficient to minimize fire risk. <b>Proposed condition:</b> During blasting Idaho Power will provide a water tender staffed by a crew of at least two personnel	Idaho Power disagrees with this suggestion and believes the fire protection provisions in the blasting plan are sufficient	Comment does not provide facts to support the claim that the fire suppression measures are not sufficient. Changes not incorporated into Attachment G-5.
<i>Fish &amp; Wildlife</i>			
Karen Antell, 8-19-2019	Because Union County habitat is unique, no reliable in-kind, in-proximity mitigation available. Nearly 80% (79.41%) of the total project will affect lands designated Habitat Categories 2 and 3. On both the Proposed Mill Creek Route and the Morgan Lake Alternate Route, the proportion is likely is closer to 100%. It is our opinion that neither 635-415-0025(2)(b)(A) or (B) [requiring avoidance or mitigation for Category 2 habitat] can be achieved. Both the proposed and alternate routes across Glass Mountain contain several areas with habitat qualities that do not occur elsewhere in the region. The unique qualities of this area preclude the possibility that “reliable in-kind, in-proximity habitat mitigation” can be accomplished successfully	Idaho Power respectfully disagrees with the commenter’s conclusory, unsupported assertion that Category 2 mitigation habitat is unavailable in Union County. To the contrary, Idaho Power’s fish and wildlife expert consultants have identified at least five mitigation sites within Mitigation Zone 2 (which includes Union County) with sufficient acreage and mitigation potential to mitigate impacts to Category 2 habitat. The focus of mitigation efforts within MZ2 would primarily be to address impacts on the forest/woodland general vegetation type and impacts on elk and mule deer winter and summer range (see Attachment P1-6, Section 4.2.2).	Section IV.H., Fish and Wildlife Habitat evaluates impacts from the proposed facility consistent with ODFW’s fish and wildlife habitat mitigation goals and standards. Habitat categorization was conducted in consultation with ODFW and accurately represents the opinions of ODFW biologists and supported by the Department. The mitigation goal for Category 2 habitat is no net loss plus net benefit, which is appropriately assessed in Section IV.H, Fish and Wildlife Habitat and Attachment P1-6 Draft Fish and Wildlife Habitat Mitigation Plan. Revision in proposed order unnecessary.
	Damage to hydrology may negatively impact plants and animals. Within the proposed project areas on Glass Mountain, ridge-top springs feed meadows and wetlands (Winn Meadow, Bushnell Meadow, Morgan Lake, Twin Lake) that sustain wildlife throughout the year. These areas harbor state listed species of concern, such as Douglas’ Clover ( <i>Trifolium douglasii</i> ), and many other associated uncommon native wetland plants. The geological and hydrological underpinnings that give rise to these springs have not been studied. Construction of B2H towers may irreversibly damage hydrologic resources. It is likely that construction of tower bases along the margins of these wetland areas would have potentially significant adverse effects on the hydrology, resulting in diminished water flow. This loss would be catastrophic to both plants and animals throughout the area.	Idaho Power has not experienced significant impacts to wetlands from the mere installation of a tower footing in the vicinity of a wetland, and the commenter has provided no specific evidence demonstrating that these impacts will occur. Even so, to the extent a landowner has a concern about a spring or well on their property, Idaho Power will work with the landowner during right-of-way negotiations to identify those areas and to design protective measures to avoid, minimize, or mitigate impacts to the water sources. With respect to areas where Idaho Power expects to conduct subterranean blasting, Idaho Power is proposing specific measures to address spring and well concerns. Those measures may involve pre-blasting water flow measurements so that there is a basis upon which potential damage claims can be validated or refuted. To capture these protective measures in the final Blasting Plan, Idaho Power	Applicant condition representation was incorporated as a design feature in draft Framework Blasting Plan. Because no citation of facts was provided to support issues raised, additional revisions unnecessary in proposed order.

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.





<sup>1</sup> Comment ID	Comment	Idaho Power’s Response	ODOE Evaluation of Comment and Applicant Response
<i>Various Public Comments – Second Set</i>			
		<p>has proposed the following changes to Soil Protection Condition 4:</p> <p>Soil Protection Condition 4:</p> <p>a. Prior to construction, the certificate holder shall finalize, and submit to the Department for approval, a final Blasting Plan. The protective measures described in the draft Blasting Plan in Attachment G-5 attached to the Final Order on the ASC, shall be included as part of the final Blasting Plan, unless otherwise approved by the Department. The final Blasting Plan shall meet the requirements of the Oregon State Police and the Oregon Office of State Fire Marshal relating to the transportation, storage, and use of explosives. <u>The final Blasting Plan shall provide that, if requested by the landowner, on parcels that contain a natural spring or well and on which subterranean blasting will be conducted, the certificate holder shall conduct pre blasting flow measurements to establish a baseline for potential impacts to the spring or well.</u></p> <p>b. The certificate holder shall conduct all work in compliance with the final Blasting Plan approved by the Department.</p>	

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Second Set</b>			
	Habitat connectivity corridors cannot be mitigated. The corridor of land ranging from Eastern Oregon University's Rebarrow Forest, eastward through Winn Meadow (Joel Rice property), and onto the Ladd Marsh Wildlife Area (ODFW), represents an important pathway for wildlife passage between summer range on the upper elevations of Glass Mountain and winter range on the Grande Ronde Valley below. In addition to ODFW biologists, private landowners on Glass Mtn. (including Eastern Oregon University and Dr. Joel Rice), have worked hard to be good stewards of the ecologically unique habitats on Glass Mtn. At EOU, we have engaged community participation through the Rebarrow Research Forest Community Stewardship Project to promote forest habitat restoration. Disruption of this corridor by the B2H project would create an irreplaceable loss of wildlife habitat. There simply is no way to mitigate for this loss.	The commenter's assertions are conclusory and unsupported by specific evidence or reasoned explanation as to how Idaho Power's consideration of wildlife habitat impacts or related mitigation fails to satisfy the Council's standards or other applicable substantive criteria. To the extent the commenter is suggesting certain habitats should be classified as Category 1 habitat (i.e., habitat that "cannot be mitigated"), the commenter identifies only general, wide ranging areas of concern ("corridor of land ranging from Eastern Oregon University's Rebarrow Forest, eastward through Winn Meadow (Joel Rice property), and onto the Ladd Marsh Wildlife Area") and not site-specific areas along the project that pose a concern to wildlife. The commenter also does not identify specific habitat types, based on specific habitat characteristics, within those general areas that make up the habitat of concern. Also, the commenter hasn't identified the particular species that relies on the habitat in a manner that warrants elevating it to Category 1 protection. Finally, the commenter provides only conclusory statements supporting the assertions that the transmission line will irreparably interfere with wildlife movements through the habitat. On the other hand, Exhibit P1 and Exhibit P3 explain that transmission line rights-of-way generally do not act as a barrier to wildlife movement. For instance, elk are known to winter in the areas under and around the 230-kV transmission line outside of Ladd Marsh.	Applicant response sufficient; revisions unnecessary in proposed order.
Sarah Wehrle, 2019-08-22	COMMENT REGARDING THE FAILURE TO PROVIDE HABITAT MITIGATION FOR IMPACTS TO MIGRATORY BIRDS. The Oregon Department of Energy and Energy Facility Siting Council have failed to honor federal laws regarding protected species. This does not eliminate the requirement that site certificates provide mitigation for habitat loss due to ODOE and EFSC authorized energy developments. In their letter to Don Gonzales, BLM, dated Mar. 19, 2015, (contained in the EIS material), the US Fish and Wildlife Service identified necessary mitigation requirements for habitat impacts to federally protected Migratory Birds resulting from the"[sic] (e.g. permanent removal of more than 800 acres of	Idaho Power respectfully disagrees with the commenter's conclusory, unsupported assertion that mitigation for fish and wildlife habitat is insufficient. To the contrary, Idaho Power's fish and wildlife expert consultants have identified numerous mitigation sites providing sufficient mitigation acreage and uplift opportunities to mitigate the impacts from the project. And contrary to this comment, there is no requirement that the Council follow the recommendations of the USFWS with respect to habitat categorization, particularly here where the referenced request was made to BLM and not EFSC. Furthermore, Idaho Power's	Section IV.H., <i>Fish and Wildlife Habitat</i> evaluates impacts from the proposed facility consistent with ODFW's fish and wildlife habitat mitigation goals and standards. Language incorporated into the proposed order describing that EFSC does not have jurisdiction over federally listed and protected species unless they are also protected by the state under OAR 345-022-0060 or OAR 345-022-0070 (Threatened and Endangered Species).  As explained in IV.H. <i>Fish and Wildlife Habitat</i> , the applicant is required to comply with the federal Migratory Bird Act, under USFWS jurisdiction.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<i>Various Public Comments – Second Set</i>			
	<p>forested habitat, plus additional danger trees removed outside of right of-way over the life of the project)”</p> <p>In addition, when the Oregon Department of Fish and Wildlife made comments regarding the Proposed Antelope Ridge Wind Development, they indicated that no permanent structures should be placed in the forested areas that the transmission line is planning to cross and cut because of the numbers of migratory birds nesting in the forested areas. This is unique habitat due to the elevation, proximity to Ladd Marsh Wildlife area, and is critical to maintaining the value of the marsh habitat to these birds as it provides one component of the habitat necessary for the functioning of this ecosystem.</p>	<p>habitat categorization methodology was developed by experts in the field and was reviewed and approved by ODFW and ODOE. Notably, ODFW did not provide that forest lands be categorized with migratory birds particularly in mind. Even so, the project addresses migratory birds in several respects. For instance, under Fish and Wildlife Condition 13, Idaho Power will conduct pre-construction surveys for active migratory bird nests and develop actions to avoid, minimize, or mitigate impacts to identified nests. Fish and Wildlife Condition 14 requires spatial buffers and temporal restrictions for construction around occupied nests of various migratory raptor species. And mitigation projects developed to address forest land impacts will likely benefit the forest land migratory birds at issue in this comment.</p> <p>To the extent the commenter is suggesting certain forest lands near Ladd Marsh should be avoided completely as Category 1 habitat, the commenter identifies only general, wide-ranging areas of concern (“proximity to Ladd Marsh”) and not site-specific areas along the project that pose a concern to migratory birds. The commenter also does not identify specific habitat types, based on specific habitat characteristics, within those general areas that make up the habitat of concern. Also, the commenter hasn’t identified the particular migratory bird species that relies on the habitat in a manner that warrants elevating it to Category 1 protection. Finally, the commenter provides only conclusory statements supporting the assertions that the transmission line adversely impacts the habitat. On the other hand, Idaho Power’s experience is that transmission lines and transmission line rights-of-way in forest lands generally do not act as barriers to migratory birds and migratory birds generally do not avoid those areas.</p>	<p>ODFW has not provided similar comments on the record of the B2H ASC; furthermore, the Department questions the comment summary, as ODFW has not issued policy or guidance on evaluating airspace as habitat, as explained in Section IV.H.1. <i>Fish and Wildlife Habitat</i> of the proposed order. ODFW may provide recommendations on micrositeing to minimize impacts to species, but the Department considers micrositeing recommendations for species to differ from the habitat categorization hierarchy under the ODFW Fish and Wildlife Habitat Mitigation Policy (mirrored in the Council’s standard), which focuses on terrestrial habitat. Additional revisions unnecessary in proposed order.</p>
	<p>Due to the permanent nature of the habitat impacts, the mitigation for impacts must include the entire right-of-way, not just the bases of the transmission towers and other</p>	<p>Contrary to this comment, in forestlands, Idaho Power did in fact consider the entire right-of-way to be a permanent impact to those affected forestland habitat types.</p>	<p>Applicant response sufficient. See Section IV.H., <i>Fish and Wildlife Habitat</i> and Fish and the Wildlife Habitat Mitigation Plan (Attachment P1-6; Recommended Fish and Wildlife Condition 4).</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Second Set</b>			
	<p>permanent structures. Related rules are OAR 345-022-0070 and OAR 635-415-0025.</p> <p>The draft Proposed Order fails to provide adequate mitigation for impacts to habitat protected by federal law for migratory birds. (Wehrle, Sarah, 8-22-2019)</p>	<p>This comment is conclusory and lacks specificity. Even so, Idaho Power addresses migratory bird impacts in response to other, more-specific comments received on the DPO.</p> <p>This comment is conclusory and lacks specificity. Even so, Idaho Power addresses migratory bird impacts in response to other, more-specific comments received on the DPO.</p>	<p>EFSC does not have jurisdiction over federally listed and protected species unless they are also protected by the state under OAR 345-022-0060 or OAR 345-022-0070 (Threatened and Endangered Species).</p>
Sarah Wehrle, 8-22-2019	<p>B2H EFSC LACK OF DOCUMENTATION FOR GREAT GRAY OWL AND FLAMMULATED OWL. The surveys provided for these two species are too old to be a reliable indicator of the presence or impacts to these bird species. They were done in 2011 and 2012, seven years ago. On Page P1-9, Table PI-I the applicant proposes doing updated surveys only on areas not previously surveyed and submitting them to only ODOE. This type of secretive procedure where the public is completely removed from any opportunity to comment or review the decisions being made by ODOE is the basis for a great deal of public dissatisfaction with the process currently being supported by ODOE and EFSC. There is no current information in the application to base any decision regarding what the impacts will be to these birds as a result of the Boardman to Hemingway Transmission Line. A site certificate cannot be issued determining compliance with OAR 345-022-0060 without knowing what the use of the area is by wildlife.</p> <p>In addition, since habitat category must include the use of the habitat by species, the habitat categories cannot be determined until the developer provides the necessary current information. Given that the area of the Ladd Marsh Wildlife area is not only protected, but also contains both federal and state mitigation areas, it is not possible to determine whether or not the development will have unacceptable impacts to these mitigation sites absent information regarding the use of the adjacent habitat by wildlife utilizing the mitigation sites and whether or not the habitat will be compromised making it unsuitable for use of the species due to impacts of the development. Considering the lack of information near Ladd Marsh Wildlife area, one must question why. Ladd Marsh is an important Migratory Bird Flyway according to the Oregon Department of Fish and Wildlife (ODFW 2008.) The Audubon Society lists it as an Important Bird Area. The number of bird species using this area has expanded in the last several years, however, in 2008 over 230 species of birds had been recorded on LMWA and over 120 species nest in the area and yet the developer</p>	<p>Idaho Power surveyed for great gray owls and flammulated owls in those areas where Idaho Power had right of entry, as summarized in Attachment P1-7A. And Fish and Wildlife Condition 15 provides that Idaho Power will survey for both owl species prior to construction those areas that were not previously surveyed.</p> <p>Idaho Power disagrees that any of its survey procedures are “secretive” as they are fully described in the Biological Survey Work Plan at Attachment P1-2 and the survey areas and call points for owls are set out in Attachment P1-7A.</p> <p>The commenter’s assertions about the potential impacts to Ladd Marsh and the surrounding habitat are conclusory and unsupported by specific evidence or reasoned explanation.</p> <p>On the other hand, Exhibit P1 explains in detail that transmission line rights-of-way generally do not act as a barrier to wildlife movement, and Idaho Power’s experience is that transmission lines and transmission line rights-of-way in forest lands generally do not act as barriers to migratory birds and migratory birds generally do not avoid those areas.</p>	<p>Applicant response sufficient; revisions unnecessary in proposed order.</p>



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<b>Various Public Comments – Second Set</b>			
	appears to be ignoring the importance of not only the wildlife area, but also the habitat surrounding the wildlife area which is critical to the survival of birds moving in and out of the mitigation sites.		
Tamson Cosgrove Ross, 8-22-2019	Only allowing the removal of nest sites when birds are not present does not address the fact that many birds such as bald and golden eagles use the same nesting sites year after year and forest landowners usually include wildlife habitat as a reason for maintaining the forest land.	Idaho Power found no bald or gold eagle nests within the site boundary and therefore none will be directly impacted, based on current surveys	Applicant response sufficient; revisions unnecessary in proposed order.
Jordan Brown, 2019-08-22	<p>The Oregon Conservation Strategy <a href="http://oregonconservationstrategy.org/overview/">http://oregonconservationstrategy.org/overview/</a> is critical for protecting the natural heritage of our state. It “represents Oregon’s first overarching state strategy for conserving fish and wildlife. It uses the best available science to create a broad vision and conceptual framework for long-term conservation of Oregon’s native fish and wildlife, as well as various invertebrates, plants, and algae. The Conservation Strategy emphasizes proactively conserving declining species and habitats to reduce the possibility of future federal or state listings. It is not a regulatory document but instead presents issues, opportunities, and recommended voluntary actions that will improve the efficiency and effectiveness of conservation in Oregon.”</p> <p>Under the Oregon Conservation Strategy, IPC’s B2H project is a Key Conservation Issue: “(KCI)s are large-scale conservation issues or threats that affect or potentially affect many species and habitats over large landscapes throughout the state.” Despite being a Key Conservation Issue, the Oregon Conservation Strategy and its Goals, are not mentioned in IPC’s Application at all! Consider Land Use Planning Goal 1:</p> <p>Manage land use changes to conserve farm, forest, and range lands, open spaces, natural or scenic recreation areas, and fish and wildlife habitats. Neither the current Proposed Route nor Morgan Lake Alternative of IPC’s Application to EFSC takes these into account! Even if we ignore the fact that the B2H Project likely is not needed at all, given lowered demand and improved technology of energy storage batteries—IPC intends to disregard the “Proposed Route” considered in the BLM/USFS Records of Decision. That “Proposed Route” was chosen by the agencies as being the least harmful to the greatest list of resources—yet IPC has abandoned that in favor of two other routes imminently MORE harmful and despised by MOST residents of Union County. Is Goal 1 being met when the B2H line goes less than 100 feet from Twin Lake, a gem of a wetland that deserves protection? Is Goal 1 being met when B2H goes through Rice Glass Hill property, proposed as a State Natural Area? Is Goal 1 being met when noxious weeds are spread by B2H through Union County’s finest wet meadows</p>	The Oregon Conservation Strategy includes recommendations for voluntary conservation actions; however, it is not a regulatory document and neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard require the Council to consider it. Therefore, the commenter’s assertion that the Council must address the Conservation Strategy and that the Project must satisfy the goals or other aspects of the Conservation Strategy is incorrect.	Applicant response sufficient; revisions unnecessary in proposed order.

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<b>Various Public Comments – Second Set</b>			
	<p>and elk wintering habitat?</p> <p>Another very obvious lack is IPC's failure to discuss Strategy Habitats, outlined in Oregon's Conservation Strategy: <a href="http://oregonconservationstrategy.org/strategy-habitats/strategy-habitats-summary-by-ecoregion/">http://oregonconservationstrategy.org/strategy-habitats/strategy-habitats-summary-by-ecoregion/</a>. In Union County alone, the Strategy Habitats of Grasslands, Late Successional Mixed Conifer Forest, and Ponderosa Pine Woodlands would very obviously be impacted by B2H as proposed in the Application.</p> <p>The Application also neglects to address Strategy Species under OCS "The Conservation Strategy identifies 294 Strategy Species, which are Oregon's "Species of Greatest Conservation Need". Strategy Species are defined as having small or declining populations, are at-risk, and/or are of management concern. "This is completely unacceptable! How can an action set to devastate so many of Northeast Oregon's Strategy Habitats and Species not even respond to our State Conservation Strategy? (Jordan Brown, 8-22-19)</p>		
<b>Threatened and Endangered Species</b>			
Karen Antell, 8-19-2019	<p>OAR 635-100 provides a list of Threatened and Endangered Species in the state of Oregon. At least three listed species occur within the B2H Glass Mtn. project area, Oncorhynchus tshawytscha, Oncorhynchus mykiss, and Trifolium douglasii. Fisheries biologists from the Confederated Tribes of the Umatilla Indian Reservation have documented their concern about anadromous fish on Glass Mtn. Douglas' Clover (Trifolium douglasii) occurs within a very limited geographic range. Construction of the Morgan Lake Alternate Route would have significant adverse effects on well-established populations on Glass Mtn., especially in the Winn Meadow area.</p>	<p>Oncorhynchus tshawytscha (chinook) is a state listed species and it is addressed in Exhibit Q.</p> <p>Oncorhynchus mykiss (steelhead) is not a state listed species, but is addressed in Exhibit P1.</p> <p>Oncorhynchus tshawytscha and are both federally listed, but the Council's standards do not require consideration of species merely because they are federally listed.</p> <p>Douglas clover (Trifolium douglasii) is not a State-listed species, and therefore, the Council need not allot it the protections provided to State-listed species. However, if individual private landowners would like to avoid and/or minimize impacts to those plants on their land, Idaho Power will work with those landowners to do so where possible.</p>	<p>As evaluated in Section IV.H. <i>Fish and Wildlife Habitat</i> of the proposed order, fish habitat is replaceable (i.e. can be restored/repared) and therefore, even with presence of state sensitive or state-listed T&amp;E species, would not be Category 1 habitat under the Council's Fish and Wildlife Habitat standard, whereby impacts would be prohibited. To minimize potential risks to fish species that could be impacted due to the proposed facility crossing a fish-bearing stream, the applicant provides habitat mitigation under the Council's Fish and Wildlife Habitat standard, compensatory wetland mitigation in accordance with the DSL-issued removal-fill permit, and minimization and monitoring requirements under ODFW's fish passage rules (see Section IV.Q.2 Removal-Fill Law and IV.Q.4 Fish Passage of the proposed order). Additional revisions unnecessary in proposed order.</p>
	<p>Because virtually all of Glass Mtn. is privately owned, few biologists have had access to survey for threatened species throughout the area in a systematic process. It is likely that the area still holds some surprises with respect to rare species. Nesting birds and amphibians especially are notoriously reclusive and difficult to document without significant targeted and repeated effort.</p>	<p>Idaho Power has a biological survey work plan designed to identify relevant species habitat. Idaho Power appreciates this comment, but the comment does not identify a specific species or habitat that should be targeted, and therefore, no changes to the DPO are necessary.</p>	<p>Applicant response sufficient; revisions unnecessary in proposed order.</p>
<b>Noxious Weeds</b>			
Karen Antell, 8-19-2019	<p>Anyone who has had the day-to-day task of controlling noxious weeds realizes that attempting to prevent spread of these plants becomes an unsustainable and impossible task</p>	<p>Idaho Power respectfully disagrees with commenter's conclusory assertion that preventing the spread of noxious weeds is an "unsustainable</p>	<p>Attachment P1-5 of the proposed order includes a draft Noxious Weed Plan, to be finalized based upon a formal Agency Review Process, prior to construction. The plan has reasonable and frequent survey, treatment, monitoring and reporting components to</p>

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<b>Various Public Comments – Second Set</b>			
	when confronted with miles of newly disturbed land, such as would occur with B2H site construction, and development and maintenance of access roads.	and impossible task,” and notes that commenter has not provided any specific facts to support its assertion. Idaho Power, on the other hand, has developed a Noxious Weed Plan, and as described in responses to comments from Baker County and Union County, proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power’s submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties.	support successful implementation. Applicant response sufficient - revisions unnecessary in proposed order.
	The B2H project DEIS predicts the impact on noxious weeds as high initially and low residual. The residual impact is very likely underestimated in the DEIS. On-going clearing of vegetation within the project right-of-way and expansion of roads throughout the area will result in continual introduction of invasive species over the long term. Climate change will exacerbate the challenges of controlling invasive species, especially on lower elevation, drier sites. The applicant has not established a weed control plan that will protect the adjacent farm, wetlands, native habitats and forests from infestations due to the transmission line providing for noxious weed introduction and stimulation. Failure to control noxious weeds will result in a failure to comply with OAR 345-022-0110 as it will result in significant adverse impacts to the ability of the county and private providers within the analysis area to provide those services.	Commenter’s assertion regarding the analysis in the DEIS is conclusory and unsupported. Idaho Power’s Noxious Weed Plan, on the other hand, is robust and will be further refined with local input from the county weed experts. Additionally, while analysis provided in the DEIS may be instructive in some instances, the adequacy of analysis presented in the DEIS is beyond the scope of the Council’s consideration.	Applicant response sufficient; revisions unnecessary in proposed order.
Dexter Lemon, 8-22-2019	Additional rules impacted with at least one example of impacts which make the development out of compliance with the rule: <ul style="list-style-type: none"> <li>o Failure to comply with both OAR 345-022-0070 and OAR 345-022-0060 due to the negative impact invasive weeds have on the ability of the habitat to support wildlife species due to changes in the types of food available to species and the fact that invasive species clog waterways necessary for threatened and endangered fish. (Dexter Lemon, 8-22-19)</li> <li>o Fails to comply with OAR 345-022-0090 due to the fact that invasive weeds push out "first foods" species relied upon by native Americans. (See attachment from the Shoshone-Bannock Tribes, pages 5 and 6 identifying concerns with noxious weeds and the need to address them at all locations impacted by the development, as well as the need for vehicle cleaning)</li> </ul>	Idaho Power disagrees with the commenter’s assertion that the project will not comply with OAR 345-022-0060 and - 0070. Idaho Power has developed a noxious week plan that will be further refined with local input from the county weed experts. The commenter has not provided any specific facts to support its assertion. Idaho Power is proposing to use vehicle cleaning stations where appropriate along the transmission line—that is, in areas of weed-contamination: “Additionally, when moving from weed-contaminated areas to other areas along the transmission line ROW, all construction vehicles and equipment will be cleaned using compressed water or air in designated wash stations before proceeding to new locations” (Noxious Weed Plan, Page 19).	The Department agrees that ORS 469.507 applies to the proposed facility and considers the draft Noxious Weed Plan (Attachment P1-5 of the order) to satisfy the applicable requirements. Department agrees with applicant’s summary of long-term monitoring and agrees that it can be adaptive and flexibility, albeit long term, based on issuea identified during individual monitoring years. Additional revisions not incorporated into the proposed order.

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<i>Various Public Comments – Second Set</i>			
	<p>The current [weed] plan fails to comply with the following general rule and statute which apply to the entire siting process: Oregon Revised Statute 469.507 requires the site certificate holder to not only establish programs for monitoring the environmental and ecological effects of the construction and operation of the facilities, but also requires the certificate holder to perform testing and sampling necessary for the monitoring program per guidelines established by the EFSC or it's designee.</p> <p>(Attached comments from the Oregon Department of Fish and Wildlife state the need to address the introduction and spread of noxious weeds during the entire life of the project.) Facts that support my comments regarding the lack of an effective Noxious Weed Management Plan Construction and ongoing maintenance of the transmission line will introduce and stimulate the development of multiple noxious weed varieties which pose a threat to public and private property for many miles adjacent to the transmission line. Some seeds disperse for hundreds of miles. A failure to identify and treat noxious weeds prior to them dispersing seeds onto adjacent properties is a critical component of effective treatment to avoid these impacts. State law contained in ORS 569.390 requires the developer to treat weeds prior to seed dispersal, ORS 569.400 provides penalties for failure to do so and ORS 569.445 requires developer to clean machinery prior to moving it over any public road or movement from one farm to another. The site certificate needs to include a monitoring schedule during the spring and summer periods of rapid growth that will address the actual invasive weeds along die right of way.</p> <p>Since different weeds go to seed from early spring through late fall, in order to meet the requirements of the statute, the monitoring plan must address the life cycle of the weeds potentially present at different locations along the right of way to assure weeds are identified and treated prior to seed dispersal. This would require visual inspections to occur based upon the timeframes for specific weeds to develop (Examples attached for leafy spurge and rush skeletonweed which occur in all counties being crossed by the transmission line indicate flowering and resulting seed dispersal occurs from June through November for just these two invasive weeds.) Counties include these on List A rated as invasive weeds requiring attention.</p>	<p>Section 5.3.4 of the Noxious Weed Plan (per the March 2019 B2H Exhibit P Errata Sheet) provides for the possibility of weed control beyond 5 years, as requested by ODFW, stating:</p> <ul style="list-style-type: none"><li>• Noxious weed control efforts will occur on an annual basis for the first 5 years post-construction. When it is determined that an area of the Project has successfully controlled noxious weeds at any point during the first 5 years of control and monitoring, Idaho Power will request concurrence from ODOE. If ODOE concurs, Idaho Power will consult with ODOE to design an appropriate plan for long-term weed control. If control of noxious weeds is deemed unsuccessful after 5 years of monitoring and noxious weed control actions, Idaho Power will coordinate with ODOE regarding appropriate steps forward. At this point, Idaho Power may suggest additional noxious weed control techniques or strategies or monitoring, or Idaho Power may propose mitigation to compensate for any permanent habitat loss.</li></ul> <p>In its responses to DPO comments from the Baker County and Union County, Idaho Power has proposed a process for finalizing its plans, including its Noxious Weed Plan, that will involve the local</p>	



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Second Set</b>			
		expertise of each county and provide the counties with two opportunities for review and input. The final details regarding the schedule and timing for monitoring will be determined closer to construction.	
	Idaho Power is not planning to treat noxious weeds within a timeframe that will preclude their spread to adjoining property. They are only planning control measures within the Right of Way and 50 feet beyond the ROW in Malheur County (see Appendix B2-2, Section B2.1.3, are only planning mandatory monitoring for the first 3 years of the project, are suggesting monitoring and treatment once a year and propose no ongoing management activities along roadways.	The Noxious Weeds Plan (ASC Exhibit P1, Attachment P1-5) describes the measures Idaho Power will undertake to control noxious weed species and prevent the introduction of these species prior to construction and during construction and O&M of the Project. It is the responsibility of Idaho Power and the Construction Contractor(s), working with the appropriate land management agencies and the Oregon Department of Energy, to ensure noxious weeds are identified and controlled during the construction and O&M of Project facilities and that all federal, state, county, and other local requirements are satisfied. The Final Noxious Weed Plan will include documentation of existing infestations adjacent to the survey area in addition to documenting results of the preconstruction noxious weed inventories.	As described in Attachment P1-5 Noxious Weed Plan Section 5.3.4, treatment and monitoring will occur annually for the first five years following construction. Following year 5, as discussed in response above, an adaptive monitoring schedule can be adopted. Operation of a transmission line results in minimal disturbance impacts and should not necessitate an overly aggressive long-term monitoring frequency, unless invasive weed infestations are identified.  Applicant has already committed to working with landowners on weeds issues outside of the site boundary, but those negotiations are outside of EFSC jurisdiction because the Council and site certificate apply to the site of the facility – where site is the site boundary, or right of way.
	A failure to manage noxious weeds would result in a significant financial burden being placed upon the county and landowners. Noxious weeds have been identified as the most significant threat to agriculture. In addition, introduction and increased numbers of noxious weeds in critical elk and deer habitat would reduce the value of this habitat to wildlife dependent upon it and result in wildlife fatalities through starvation or displacement to less desirable habitat. The applicant is planning to manage noxious weeds in a manner that will not keep them from spreading within the county and in critical wildlife habitat, and proposing no mitigation for the negative impacts of the spread of weeds within habitat or on agricultural or forest land.	As explained above, in the event that monitoring demonstrates that weed treatments are unsuccessful, Idaho Power would coordinate with the Department regarding corrective action, which may include the use of additional weed control techniques or habitat mitigation	Applicant response sufficient; revisions unnecessary in proposed order.
	I am also concerned regarding the fact that the final plan will not be completed until after the site certificate is issued. County Commissioners need to be able to assure the citizens that the final plan provides adequate management of noxious weeds.	Idaho Power has proposed a process wherein the counties would have two opportunities for review and input during the finalization of the Noxious Weed Plan.	Department incorporated an Agency Review Process, consistent with OAR 345-025-0016, into the Noxious Weed Plan, which would apply to plan finalization and any future amendment of the plan. The Agency Review Process includes an opportunity for formal dispute resolution, with review authority under the Energy Facility Siting Council, intended to ensure that the plan satisfies all applicable requirements.
	<b>Recommended site certificate conditions:</b> (1) The revegetation plan will require ongoing inspections of the right of way based upon the types of noxious weeds present and be performed in a timeframe that will allow for treatment prior to seed dispersal.	Idaho Power disagrees with this condition, and believes that its monitoring protocol in the noxious weed plan, section 6.0, is sufficient.  This proposed condition is unnecessary, as Idaho	Applicant response sufficient; revisions unnecessary in proposed order.

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<i>Various Public Comments – Second Set</i>			
	<p>(2) The monitoring plan will remain in effect for the life of the project including annual monitoring and treatment necessary to address invasive weeds within the ROW and adjacent land identified in the prior year's study sites as having increased occurrence of invasive weeds compared to control sites.</p> <p>(3) The County will be provided a copy of the completed weed management plan for county comment and approval prior to it being accepted as final.</p> <p>(4) Two sample plots will be identified in each county outside the right of way at locations within Vi mile of the right of way to be monitored for increased invasive weeds. Two additional sample plots will be identified at distances recommended by the Oregon Department of Agriculture from the transmission line based upon their expertise regarding a distance that would minimize impacts from the transmission line and in similar habitats as a control. In the event that noxious weed infestations increase at a rate greater than similar areas located in sample plots. Idaho Power will provide funding for County staff, equipment and means to treat the area of increased infestations outside the ROW.</p> <p>(5) Increased invasive weeds in the area of seed dispersal determined by the Oregon Department of Agriculture, will be presumed to have occurred as a result of habitat impacts of the development. This includes noxious weeds spread from areas outside the ROW, recreational use, grazing, other construction projects, unless the developer provides convincing evidence that the infestation would have occurred absent the development of the transmission line.</p> <p>(6) No plan will be acceptable which fails to comply with state law contained in ORS 569.390. 569.400 and ORS 569.445</p>	<p>Power's proposed approach would extend monitoring for noxious weeds beyond five years in the event that weed treatments per the Noxious Weed Plan are unsuccessful. It is not clear why monitoring for the life of the project should be required if weed treatments are successful.</p> <p>This recommendation is reflected in Idaho Power's proposed approach to the finalization of the Noxious Weed Plan—</p> <p>The Council should reject this proposed condition, as commenter has not demonstrated why a "sample plot" for noxious weeds would be appropriate or necessary to demonstrate Idaho Power's compliance with Council standards or applicable rules and statutes regarding noxious weeds.</p> <p>Idaho Power commits that its Noxious Weed Plan will comply with applicable state law.</p>	
Adrian Henderson, 2019-06-20	<p>I am concerned with the lack of requiring Idaho Power to make sure weeds do not go to seed or make them clean their equipment before it leaves the road or moves from one person's property to another. As a member of the Chickasaw/Choctaw/Umatilla tribe, I want to remind you of how important this is to the tribes because of how it impacts our first foods. Comments were provided by the tribes about this. You also heard from the developer that they would be working with the counties to make more changes to their weed plan. What I'm concerned about is that the only thing Idaho Power is required to do are the things that you include</p>	<p>Idaho Power is proposing to use vehicle cleaning stations where appropriate along the transmission line route—that is, in areas of weed-contamination: "Additionally, when moving from weed-contaminated areas to other areas along the transmission line ROW, all construction vehicles and equipment will be cleaned using compressed water or air in designated wash stations before proceeding to new locations" (Noxious Weed Plan, Page 19).</p>	<p>Applicant response sufficient; revisions unnecessary in proposed order.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
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<b>Various Public Comments – Second Set</b>			
	<p>in the site certificates. The site certificates need to state that Idaho Power must comply with the state rules that require them to protect the land from seeds being spread from their transmission line, as long as the lines are in place. This is a major problem, and why we need to be listening to the people who are here today. A statement by the developer that they plan to fix something later means nothing if you do not include it in the site certificate. The public will no longer have the right to appeal what they are doing; in fact, they don't even need to receive the information about what the developer is actually including in their weed plans.</p>	<p>Idaho Power is aware of the importance of preventing noxious weeds from going to seed, and plans to time its weed treatments during certain windows designed to treat weeds before they have an opportunity to go to seed.</p>	<p>The applicant would be required to comply with the terms of the site certificate, including successful implementation of the Noxious Weed Plan. If the terms of the Noxious Weed Plan are not followed, alternative measures would be enforced, which could include compensatory mitigation funding a county weed district to manage and control weeds within the project area. Site certificate conditions and mitigation plans are intended to minimize impacts; the Department and the Council cannot assume that the requirements would not be adequately following, unless specific evidence providing facts of the applicant's inability to implement mitigation is obtained, which is not the case. Additional revisions not incorporated into proposed order.</p>
Jordan Brown, 2019-08-22	<p>My comments concern Idaho Power's poorly developed and possibly illegal "Noxious Weed Plan" (DPO Attachment P 1- 5) as well as their failure to take into account in any way, the Oregon Conservation Strategy.</p> <p>Moving on to invasives, IPC's "Noxious Weed Plan" is greatly lacking. As noted above, it is a threat to Oregon's native plant communities. Oregon's Conservation Strategy states "Invasive non-native species can have many negative consequences throughout Oregon. Depending on the species and location, invasive plants can:</p> <ul style="list-style-type: none"> <li>•affect food chain dynamics</li> <li>•change habitat composition</li> <li>•increase wildfire risk</li> <li>•reduce productivity of commercial forestlands, farmlands, and rangelands</li> <li>•modify soil chemistry</li> <li>•accelerate soil erosion</li> <li>•reduce water quality"</li> </ul> <p>Chapter 569 of Oregon law covers weeds. Oregon statute 569.180 (Noxious weeds as public nuisance policy) states, "In recognition of the imminent and continuous threat to natural resources...noxious weeds are declared to be a public nuisance and shall be detected, controlled and, where feasible, eradicated on all lands in this state." Upon careful reading, "Noxious Weed Plan" breaks the law by exempting IPC from weed control after 5 years, denying responsibility for Class B and C Weed species (the vast majority of weeds), and holding IPC accountable for only the very limited area of ROW, despite the B2H project introducing and spreading weeds far and wide along a 300 mile stretch plus dozens of</p>	<p>As explained above, the Oregon Conservation Strategy is not a regulatory document, which includes recommendations for voluntary conservation actions; however, it is not a regulatory document and neither the Fish and Wildlife Standard nor the Threatened and Endangered Species Standard require the Council to consider it. Therefore, the commenter's assertion that the Council must address the Conservation Strategy and that the Project must satisfy the goals or other aspects of the Conservation Strategy is incorrect. To the extent that commenter is asserting that IPC's noxious weed plan is deficient for failing to address the Oregon Conservation Strategy, Idaho Power respectfully disagrees.</p> <p>Contrary to commenter's assertion that the weed plan "breaks the law by exempting IPC from weed control after 5 years," Section 5.3.4 of the Noxious Weed Plan (per the March 2019 B2H Exhibit P Errata Sheet) provides for the possibility of weed control beyond 5 years, as requested by ODFW, stating</p> <p>Noxious weed control efforts will occur on an annual basis for the first 5 years post-construction. When it is determined that an area of the Project has successfully controlled noxious weeds at any point during the first 5 years of control and monitoring, IPC will request concurrence from ODOE. If ODOE concurs, IPC will consult with ODOE to design an appropriate plan for long-term weed control. If control of noxious weeds is deemed unsuccessful</p>	<p>Applicant response sufficient; revisions unnecessary in proposed order.</p>

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<b>Various Public Comments – Second Set</b>			
	additional access roads and tensioning areas. In summary, IPC's Application does not take into account the Oregon Conservation Strategy. The Application clearly is breaks Goal 1 of the Strategy in many ways; additionally the Application imperils a Federal "Species of Concern", and does not consider Strategy Habitats or Strategy Species. IPC's Noxious Weed Plan does not comply with Chapter 569 of Oregon law. I strongly urge you to deny IPC's Application. Our State Conservation Strategy and Goals and the integrity of our native plant habitats and rare plant occurrences cannot be sacrificed! (Jordan Brown, 8-22-19)	after 5 years of monitoring and noxious weed control actions, IPC will coordinate with ODOE regarding appropriate steps forward. At this point, IPC may suggest additional noxious weed control techniques or strategies or monitoring, or IPC may propose mitigation to compensate for any permanent habitat loss	
<b>Public Services - Wildfire</b>			
Gail Carbiener, 6-6-2019	I do not believe that Exhibit U, Public Services; 2.1 General Standards for Siting Facilities, especially Police and Fire Protection 3.4.6.2 Fire and errata additions, have been met. The "Fire Prevention and Suppression Plan" dated September 2018 in paragraph 1.1 Purpose states: "The risk of fire danger during transmission line construction is related to smoking, refueling activities, operating vehicles and other equipment off roadways, welding activities, and the use of explosive materials and flammable liquids. During operation, the risk of fire is primarily from vehicles and maintenance activities that require welding. Additionally, weather events that affect the transmission line could result in the transmission line igniting a fire." This Fire Plan is weak, reactive and lacks adequate prevention.	<p>Idaho Power respectfully disagrees with commenter's conclusions, as described in greater detail below.</p> <p>The Fire Prevention and Suppression Plan is currently in draft form, and will be finalized prior to construction in collaboration with the counties.</p> <p>Beyond what is provided in that plan, however, Idaho Power has in place a number of practices and protocols to manage wildfire risk, all of which would apply to the B2H line. For instance, Idaho Power has a vegetation management plan that focuses on tree trimming to ensure poles and lines are clear of vegetation. Idaho Power also has a documented line inspection program for its transmission lines, requiring two patrols per year (twice the number required by regulators), which are complimented by a variety of line maintenance programs involving infrastructure replacement and installation of</p>	<p>As presented in Section IV.M.8 Fire Protection, in response to various comments expressing concern of wildfire risk within the area of the proposed facility site and from the proposed facility, and based on applicant responses to these issues, the Department included revisions in the proposed order describing the applicant's commitment to attempt to negotiate an agreement with rural fire districts to provide fire response in project areas not within a fire district, as well as recommending Council require that the certificate holder provide an Operational Wildfire Mitigation Plan.</p> <p>In addition, the Department incorporated a formal Agency Review Process into the draft Fire Suppression and Response Plan, intended to provide local, state and federal agencies, as applicable, an adequate opportunity to review final facility design, fire risks and preventative measures, and coordinate on fire-response.</p>



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<i>Various Public Comments – Second Set</i>			
	<p>Idaho Power does not describe the significance of a 500-kV line compared to other high voltage lines for potential fires. The Fire Plan obviously is the least costly attempt at compliance.</p>	<p>protection equipment (see attached excerpts from Idaho Power's Transmission Maintenance and Inspection Plan). The use of steel structures on B2H will also be helpful, as they are less impacted by wildfires and have a long useful life.</p> <p>Idaho Power is also developing a Wildfire Mitigation Plan that identifies strategies to further mitigate fire-related risks associated with Idaho Power's transmission operations. The Wildfire Mitigation Plan will utilize a risk-based approach that focuses on assessing wildfire risk and identifying operations and maintenance practices, programs, and activities will have specific targeted actions in those high wildfire threat areas. The Wildfire Mitigation Plan will also identify performance metrics and monitoring to ensure actual actions are consistent with those set forth in the plan.</p> <p>So, while Idaho Power does a considerable amount of work aimed at reducing wildfire risks, the Wildfire Mitigation Plan will improve upon it. Idaho Power expects to have its Wildfire Mitigation Plan complete by or near the end of the first quarter of 2020.</p> <p>The voltage of a particular line itself is not generally significant to fire risk.</p>	<p>See Section IV.M., <i>Public Services</i>; IV.M.8. <i>Fire Protection</i> for an expanded discussion of fire risk associated with construction and operation of the proposed facility and potential impacts to local fire departments (fire service providers).</p> <p>Recommended Public Services Condition 7 requires the applicant to submit a Wildfire Mitigation Plan would utilize a risk-based approach that focuses on assessing wildfire risk and then taking actions to prevent wildfires and damage to infrastructure from wildfires. Operations and maintenance practices, programs, and activities would have specific targeted actions in those high wildfire threat area. The Wildfire Mitigation Plan would also identify performance metrics and monitoring to ensure actual actions are consistent with those set forth in the plan. Recommended Public Services Condition 6 requires the submission of a final Fire Prevention and Suppression Plan developed in consultation with the applicable county and emergency depts.</p> <p>Also see the Vegetation Management Plan (Attachment P1-4; see recommended Fish and Wildlife Condition 1) that focuses on tree trimming to ensure poles and lines are clear of vegetation.</p>
	<p>It seems to me that Idaho Power has never researched or consulted officials in any of the California wild fires. Santa Rosa's Fire Chief was quoted: "Firefighters responded from 17 states and Australia. 266 Engines, 79 Crews, in addition, over 4,300 law enforcement officers were called in to help with traffic control, evacuations, and other tasks. The California National Guard put 2,300 soldiers on the ground to assist with various tasks." It is difficult to imagine getting even one-tenth of these resources to Baker City or La Grande. Both of these cities as well as Meacham and Hilgard are at risk. All are in a bowl with winds from the north able to push a fire, downslope through the forest into the city. It is worth noting that the Camp Fire in Paradise was started by the 115-kV Caribou-Palermo transmission line. The Fire Prevention and Suppression Plan is inadequate to minimize risk of fire ignition and, in the case of fire, provide for immediate suppression. These additional conditions should be included</p>	<p>The vast majority of the transmission line will be located either within the boundaries of a local fire response organization or on federal land where fire response is managed by BLM or the Forest Service. During construction, in those areas covered by a fire response organization or located on federal land, Idaho Power will attempt to negotiate an agreement with the relevant organization or federal agency, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power</p>	<p>Applicant response incorporated into the revised analysis presented in Section IV.M.8 Fire Protection of the proposed order.</p>

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<i>Various Public Comments – Second Set</i>			
		will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites. During operation and maintenance of the project, wildfire concerns will be addressed through the Fire Prevention and Suppression Plan, which will address the coverage issues addressed in this comment. Further, to address concerns about coordination on the final Fire Prevention and Suppression Plan, see Idaho Power's responses to comments from Baker County and Union County Idaho Power proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power's submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties.	
	<ul style="list-style-type: none"><li>Additional Condition #1: FIRE PREVENTION MEASURES 2.0 2.0.5 Equipment: Idaho Power or the Contractor during construction, shall provide enhanced fire protection. This will include a four-wheel drive fire engine that is designed for rapid deployment. For example, a "Type 3 fire engine" which typically includes a pump operating at 120 gpm, a large 500 gal/tank, 1000 ft. 1 1/2" hose. A minimum crew of two will be present during all hours of construction, including equipment servicing and maintenance. [This replaces the "Watchman" which is totally inadequate fire prevention and protection]</li></ul>	This proposed condition is unnecessary. As clarified in responses to other comments, Idaho Power will negotiate agreements with local fire response organizations and federal agencies for coverage, or provide additional firefighting equipment through other means. However, the specific equipment employed will be site and situation specific and dictating the equipment at this time would be premature.	Applicant response sufficient; revisions unnecessary in proposed order.
	<ul style="list-style-type: none"><li>Additional Condition #2: 2.0 Restricted Operations: The Contractor and IPC will restrict or cease operations in specified locations during periods of high fire danger at the direction of the land-management agency's closure order. Restrictions may vary from stopping certain operations at a given time to stopping all operations. IPC may obtain approval to continue some or all operations if acceptable precautions are implemented. [add] IPC will notify fire agencies responsible for work locations, when approval is obtained from land-management agencies.</li></ul>	This condition is unnecessary and unsupported by specific evidence. Idaho Power commits that it will comply with any fire closure orders of local, state, or federal governments with land management authority for fire control and protection, therefore, no changes to the plan are necessary.	Applicant response sufficient; revisions unnecessary in proposed order.
	<ul style="list-style-type: none"><li>OPERATION AND MAINTENANCE 3.0 IPC states at 3.1; "During transmission line operation, the risk of fire danger is minimal. The primary causes of fire on the ROW result from unauthorized entry by individuals for recreational purposes</li></ul>	<u>NO IPC RESPONSE</u>	Applicant response sufficient; revisions unnecessary in proposed order.

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<b>Various Public Comments – Second Set</b>			
	<p>and from fires started outside the ROW.” Pacific Gas &amp; Electric’s statistics on wildfire causes from 2015-2017 show: Vegetation (49%) Tree, tree limb, or other vegetation contact with conductors that result in fire ignition. Equipment Failure – Conductor/Hardware (28%)</p> <p>Failure of conductor resulting in wire down and fire ignition. Third-Party Contact (13%) Contact caused by a third party, leading to fire ignition, such as cars hitting poles and Mylar balloon contacts. Animal (8%) Animal contacts that result in fire ignition, such as birds contacting energized conductors then falling to the ground and causing an ignition. Unknown (2%) Situations where PG&amp;E was unable to determine the cause of the ignition. The majority of fires will start and burn for some time before being discovered and reported. Three additional preventive conditions are recommended. Condition #5 is particularly important because IPC is not near or has quick access to the transmission line.</p>		
	<ul style="list-style-type: none"> <li>Additional Condition #3: Wildfire evacuation plan: IPC should partner with willing counties and cities and a traffic and evacuation expert, to determine anticipated traffic conditions and evacuation times and recommend strategies that could be used.</li> </ul>	<p>This condition is unnecessary and unsupported by specific evidence. This proposed condition is unnecessary. During development of the final Fire Prevention and Suppression Plan and the Traffic and Transportation Plan in coordination with the counties and fire protection entities, anticipated traffic conditions and an evacuation plan will be addressed.</p>	<p>See Section IV.M., <i>Public Services</i>; IV.M.8. <i>Fire Protection</i> for an expanded discussion of fire risk associated with construction and operation of the proposed facility and potential impacts to local fire departments (fire service providers).</p> <p>Recommended Public Services Condition 7 requires the applicant to submit a Wildfire Mitigation Plan would utilize a risk-based approach that focuses on assessing wildfire risk and then taking actions to prevent wildfires and damage to infrastructure from wildfires. Operations and maintenance practices, programs, and activities would have specific targeted actions in those high wildfire threat area. The Wildfire Mitigation Plan would also identify performance metrics and monitoring to ensure actual actions are consistent with those set forth in the plan. Recommended Public Services Condition 6 requires the submission of a final Fire Prevention and Suppression Plan developed in consultation with the applicable county and emergency depts.</p> <p>Also see the Vegetation Management Plan (Attachment P1-4; see recommended Fish and Wildlife Condition 1) that focuses on tree trimming to ensure poles and lines are clear of vegetation.</p>
	<ul style="list-style-type: none"> <li>Additional Condition #4: Camera Deployment. Prior to energizing the transmission line for operation, Idaho Power will install high definition cameras that cover fire threat areas where there is an extreme risk (including likelihood and potential impacts on people and property). Areas to be covered by cameras will be determined by IPC and appropriate fire-control authorities. These cameras should be similar to those installed by ALERTWildfire.</li> </ul>	<p>In its forthcoming wildfire risk plan, Idaho Power intends to identify potential mitigation actions for high risk areas. However, it should be noted that, cameras have been used only in limited areas of the country that experience unique meteorological events and wildfire risk situations.</p>	<p>Applicant response sufficient; revisions unnecessary in proposed order.</p>

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<b>Various Public Comments – Second Set</b>			
	<ul style="list-style-type: none"> <li>Additional Condition #5: When the following weather conditions are predicted, IPC will send a qualified crew to predetermined sites to determine if the line should be turned off. <ul style="list-style-type: none"> <li>A Red Flag Warning declared by the National Weather Service</li> <li>Humidity levels predicted below 20%</li> <li>Forecasted sustained winds predicted above 25 mph and wind gusts in excess of 45 mph</li> </ul> </li> </ul>	This condition is unnecessary and unsupported by specific evidence. Again, in its forthcoming wildfire risk plan, Idaho Power intends to identify potential mitigation actions for high risk areas. However, it should be noted that, outages have been used only in limited areas of the country that experience unique meteorological events and wildfire risk situations	Applicant response sufficient; revisions unnecessary in proposed order.
Multiple commenters	Cal Fire cites Pacific Gas and Electric equipment and power lines as the cause of numerous wildfires in the state in the last 2 years. This includes the Camp Fire in Butte County (2018), Tubbs Fire in Napa/Sonoma Counties (2017), Witch Fire in San Diego (2007), Valley Fire in Lake/Napa/Sonoma Counties (2015), Nuns Fire in Sonoma County (2017), which were all attributed to transmission. The Boardman To Hemingway Transmission Line Project proposal places lines about 2000 feet or less than half a mile from the La Grande city limits, including medium density housing within the city as well as Grande Ronde Hospital. If a line from this proposed route were to spark a fire, La Grande residents would have little time to react. According to National Geographic, wildfires can move as fast as 6.7 mph in forests and 14 mph in grasslands. A fast-moving fire starting at the B2H lines could move to residential areas of La Grande and HOSPITAL in 10 minutes. This is frightening and an unacceptable risk for our citizens.	Idaho Power appreciates the commenters' concerns about wildfires. However, Idaho Power believes those concerns are adequately addressed through the Fire Prevention and Suppression Plan and Idaho Power's line inspection and vegetation management practices. Idaho Power is developing a wildfire risk plan to further address wildfire risks.	<p>See Section IV.M., <i>Public Services</i>; IV.M.8. <i>Fire Protection</i> for an expanded discussion of fire risk associated with construction and operation of the proposed facility and potential impacts to local fire departments (fire service providers).</p> <p>Recommended Public Services Condition 7 requires the applicant to submit a Wildfire Mitigation Plan would utilize a risk-based approach that focuses on assessing wildfire risk and then taking actions to prevent wildfires and damage to infrastructure from wildfires. Operations and maintenance practices, programs, and activities would have specific targeted actions in those high wildfire threat area. The Wildfire Mitigation Plan would also identify performance metrics and monitoring to ensure actual actions are consistent with those set forth in the plan. Also see the Vegetation Management Plan (Attachment P1-4; see recommended Fish and Wildlife Condition 1) that focuses on tree trimming to ensure poles and lines are clear of vegetation.</p>
Donald Gray McGuire (no date on letter)	The increased potential for wildfire has been established as a given along any transmission line. Not only is there an undetermined and potentially significant amount of time that will elapse prior to the identification of the fire, but then there may be a response time of up to 40 minutes after a fire is located in some areas according to fire fighting resources. There will be ample opportunity for the fire to grow significantly. Given the potential lack of speed in getting to the location, the difficulty traversing the terrain, and the lack of specialized equipment available to fight forest fires, local resources are not adequate to protect the public from wildfires occurring due to the construction and ongoing operation and maintenance of this transmission line.	The vast majority of the transmission line will be located either within the boundaries of a local fire response organization or on federal land where fire response is managed by BLM or the Forest Service. During construction, in those areas covered by a fire response organization or located on federal land, Idaho Power will attempt to negotiate an agreement with the relevant organization or federal agency, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a private fire response company	<p>See Section IV.M., <i>Public Services</i>; IV.M.8. <i>Fire Protection</i> for an expanded discussion of fire risk associated with construction and operation of the proposed facility and potential impacts to local fire departments (fire service providers).</p> <p>Wildfire training would be conducted by individuals that are National Wildfire Coordination Group and Federal Emergency Management Agency certified. In the event of a fire during construction. Additionally, Recommended Public Services Condition 7 requires the applicant to submit a Wildfire Mitigation Plan would utilize a risk-based approach that focuses on assessing wildfire risk and then taking actions to prevent wildfires and damage to infrastructure from wildfires. Operations and maintenance practices, programs, and activities would have specific targeted actions in those high wildfire threat area. The Wildfire Mitigation Plan would also identify performance metrics and monitoring to ensure actual actions are consistent with those set forth in the plan.</p> <p>Also see the Vegetation Management Plan (Attachment P1-4; see recommended Fish and Wildlife Condition 1) that focuses on tree trimming to ensure poles and lines are clear of vegetation.</p>



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<b>Various Public Comments – Second Set</b>			
		<p>or providing additional firefighting equipment at those sites.</p> <p>During operation and maintenance of the project, wildfire concerns will be addressed through the Fire Prevention and Suppression Plan, which will address the coverage issues addressed in this comment. Further, to address concerns about coordination on the final Fire Prevention and Suppression Plan, see Idaho Power's responses to comments from Baker County and Union County Idaho Power proposes adding condition language providing the counties at least two opportunities to review and comment on the plans prior to Idaho Power's submittal of the plans to ODOE and committing Idaho Power to provide written responses to any comments received from the counties.</p>	
Tamson Cosgrove Ross, 8-22-2019	Removing forested land along the transmission line will result in increased risk of wildfire	Commenter has not provided specific facts to support this assertion. Additionally, in the event of the occurrence of a wildfire in a forested area, a cleared transmission line may serve as a fire break or provide access to fire response entities fighting a wildfire, potentially aiding in the ability to contain wildfires.	Applicant response sufficient. Comment does not provide facts to support the position. No edits to proposed order made in response to this comment. However, for concerns of operational fire hazards associated with the proposed facility, see above responses.
	There is no required mitigation for the increased risk of fire. The applicant's statements that they "may" restrict hours of operation, they "may" require water trailers, "may" require fire watches, "may" restrict road use during thaws means there is no mitigation being required to reduce the increased fire risk or the road damages that will occur.	Idaho Power appreciates the commenter's concerns about wildfires. However, Idaho Power believes those concerns are adequately addressed through the Fire Prevention and Suppression Plan and Idaho Power's line inspection and vegetation management practices. Idaho Power is developing a wildfire risk plan to further address wildfire risks.	Applicant response sufficient. Comment does not provide facts to support the position. No edits to proposed order made in response to this comment. However, for concerns of operational fire hazards associated with the proposed facility, see above responses.
	There is an increase in the potential for fire both from the line, but even more significantly, from human traffic along the transmission line.  For landowners who receive income from hunters, the land will become less desirable due to the visual impact of the line and the fact that elk will avoid the area for multiple reasons including human and vehicle traffic, corona visual impacts, etc. Research shows animals can see corona.	<p>Idaho Power will use gates to limit access on its access roads, where agreed to by the landowner.</p> <p>See Exhibit P3, which discusses the impacts of the transmission line on elk habitat, which will be mitigated in compliance with ODFW's requirements.</p>	<p>Applicant response sufficient. Comment does not provide facts to support the position. No edits to proposed order made in response to this comment.</p> <p>For concerns of operational fire hazards associated with the proposed facility, see Section IV.M., <i>Public Services</i>; IV.M.8. <i>Fire Protection</i> for an expanded discussion of fire risk associated with construction and operation of the proposed facility and potential impacts to local fire departments (fire service providers).</p> <p>For concerns about potential impacts to fish and wildlife habitat see proposed order Section IV.H., <i>Fish and Wildlife Habitat</i>.</p>
<b>Public Services – Traffic</b>			

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<b>Various Public Comments – Second Set</b>			
Eric Valentine, 2019-08-16	OAR 345-022-01 10 requirements cannot be mitigated by Idaho Power. Regardless of the power line route, the project WILL have a SIGNIFICANT adverse effect on the La Grande Public's traffic safety, police and fire protection, health care, and schools. IPC, under its traffic safety assessment (3.5.5.1) continually uses the word "could" impact. That is totally false. It WILL IMPACT. Sunset drive is not merely the major arterial to the Grande Ronde Hospital and Clinics, it is the ONLY way to get there. Sunset is a narrow street, which only accommodates three normal car widths. This project WILL, not could, "disrupt local traffic due to over sized, skew moving vehicles on smaller roadways and increased vehicular traffic from construction personnel." The Facilities Siting Council MUST look at the life and death hazards that delayed ambulance and helicopter services due to IPC construction traffic will create. Similar hazards exist to delays to police and fire services to this area. The La Grande High School, Central Elementary School, and La Grande Middle School are all within less than half a mile of Sunset drive. It will be impossible for Idaho Power to provide any mitigation to student traffic in the area, student bus routes, students walking to and from school. (Eric Valentine, 8-16-19)	Idaho Power will address specific traffic routes and mitigation to the City of La Grande in the county-specific Traffic and Transpiration Plan. This plan will be prepared in consultation with the City of La Grande disruption to local traffic is minimized. Construction traffic will only be present on city streets for a limited time each day and will be limited in duration.	See Section IV.M. <i>Public Services</i> ; IV.M.6. <i>Traffic Safety</i> for the applicant explanation of construction phasing and traffic management protocols provided in its responses to reduce temporary impacts to public service providers. Section also discusses impacts from traffic and to roads including but not limited to Morgan Lake Road, Glass Hill Road, Old Oregon Trail Road, Olsen Road, Modelaire-Hawthorne Loop, and Sunset Drive. The Department notes that the applicant identifies these existing public roads as potential connecting access roads assumed to be maintained to meet road maintenance standards of the owner (County, ODOT, etc.). The applicant is not representing to substantially modify these roads; therefore, they are not included in the site boundary proposed by the applicant in the ASC, under EFSC review. See Recommended Public Services Condition 1 which requires a county-specific Transportation and Traffic Plan that identifies final haul routes, documentation of existing road conditions, and the requirement that if the applicant must substantially modify roads not currently within the site boundary, it must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary.  See Section IV.M. <i>Public Services</i> ; IV.M.6. <i>Traffic Safety</i> , to address concerns about potential impacts from construction traffic on roads managed by public service providers, in Recommended Public Services Condition 1, the Department recommends that a list of road use permits, encroachment permits, oversize/overweight permits or similar documents and agreements be provided to the Department as part of the final county-specific Transportation and Traffic Plan.
<b>Cultural/Historic/Archaeological</b>			
Tamson Cosgrove, 8- 12-19	OCTA does NOT believe that Exhibit S Historic Properties Management Plan is complete in 7.2.3 Field Crew, and offers this additional condition.  ADDITIONAL CONDITION #1 OCTA recommends that the Council add an Oregon Trail expert to the Cultural Resource Team. This Oregon Trail individual will have qualifications similar to Field crew members. For example, they will have an undergraduate degree in anthropology, archaeology, or in a field such as geology, engineering or history. It will not be necessary to have attended a field school. This individual will be recommended by the National OCTA President and agreed to by the Field Director.	This condition is unnecessary. The field teams deployed for the project have substantive Oregon Trail experience in Idaho and Oregon and meet the Secretary of the Interior's Professional Qualification Standards for Architectural History, History, and/or Archaeology. EFSC and the Oregon SHPO have reviewed the submittals of this application and at no time have the qualifications of the field crews been noted as a deficiency. Idaho Power intends to continue to utilize field crews with similar qualifications and expertise in the Oregon Trail.	Applicant response sufficient. No edits to proposed order made in response to this comment.  See Attachment S-9, the Historic Properties Management Plan, for a description of the expertise the applicant proposes to consult with.
Sharon Brown, Western Region Representative Oregon California Trails	[M]y specific concerns are for the Oregon National Historic Trail, which the proposed B2H Transmission Line will cross in 17 locations. (page S-176). This trail is part of a nation-wide, congressionally-designated system known as the National Trails System. On this trail are several federally built and managed visitor/interpretive centers, including one in Baker City, Oregon – the National Historic Oregon Trail Interpretive Center (NHOTIC). The name itself conveys the significance of	In a letter dated April 29, 2019, SHPO has confirmed that if all project-related direct impacts to resources covered under OAR 345-022-0090 are avoided, minimized, or otherwise mitigated through measures included in Exhibit S and Attachment S-9 (HPMP), then the construction and operation of the facility is not likely to result in significant adverse impacts to resources described in OAR 345-022-	No edits to proposed order made in response to this comment. Comment does not provide sufficient detail about potential impacts to Oregon Trail segments.  See proposed order Section IV.K., <i>Historic, Cultural, and Archaeological Resources</i> ; IV.K.1.1., Oregon Trail and National Historic Trails for a discussion of potential indirect impacts to the Oregon Trail and Oregon Trail segments. See also Recommended Historic, Cultural, and Archaeological Resources Condition 1, which requires the applicant to design and locate facility components to avoid direct impacts to Oregon Trail/National Historic

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Various Public Comments – Second Set																							
Association. 2019-07-19	the historic resource to the American people. From this center, visitors from around the world can learn about the trail’s heritage and see pristine trail ruts in situ. When the NHOTIC opened in 1992, its position on Flagstaff Hill offered visitors a sweeping view of the landscape emigrants passed through 175 years ago. The center's wall of windows purposely supported a desired visitor experience. The Draft Proposed Order offers impact analysis at the NHOTIC site in Exhibit S: Historic, Cultural, and Archeological Resources. On Table 4.1. “Project Effects to Aboveground Resources” on page 20 of the Historic Properties Management Plan, several Oregon Trail segments, including the Oregon Trail ACEC (Areas of Critical Environmental Concern, Bureau of Land Management designation) (site B2H-BA-282), will experience “Potential Adverse Effect” as a result of this project. Table 4.2 “Project Impacts to Oregon Trail Resources” on pp. 20-21 identifies eight trail resources, including the Flagstaff Hill component, that have the potential to be adversely affected by this project. (Sharon Brown Western Region Representative Oregon-California Trails Association, 7-9-19)	0090(1). These statements would apply to the resources noted in this comment.	Trail resources.  Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of this order, would be consistent with Council’s definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of NHOTIC/ACECs and trail segments.																				
John Williams 2019-08-21	In the summer of 2016, Tetra Tech on behalf of IPC conducted several surveys on the property, one of which was for cultural and historic resources. Attached is their summary and figure 14 which depicts the results for archaeological resources. Two resources are of concern, 6B2H-RP-08 and 6B2H-MC-10. According to figure 14, both are within the ROW of the access road to B2H. Page 5, line 26 of the Programmatic Agreement regarding compliance with the National Historic Preservation Act, regarding stipulations of Area of Potential Effects A.1.a.b. “The direct effects APE for new or improved access roads will be 100 feet on either side of the centerline.” (200 feet total). Both resources should appear in the Draft Proposed Order on page 431, Table 4CA-5 Potentially Impacted Resources under OAR 345-022-0090(1)(a), but only 6B2H-RP-08 is listed. It’s Generalized Resource Description/ Resource type is stated as “Cairn(s)/ Precontact Archaeological Site; HRHP Recommendation stated as Unevaluated Project Component stated as “Direct Analysis Area (Construction Footprint); Applicable EFSC Standard stated as “a) Potential Historic Property; b) Archaeological site on private land”; Project Impacts and Management Comments stated as “Potential direct/indirect impact. Avoid direct until eligibility determined. Consultation Needed.” These standards should apply to Resource # 6B2H-MC-10 as well. Page 380, lines 6-9 of Section IV. K. Historic, Cultural, and Archaeological	Site 6B2H-MC-10 is 5.14 meters south of the direct analysis southern boundary. It is therefore not included in the direct effects APE. The scale of Figure 14 likely makes it appear that the site is on or at the boundary. However, based on recording the site with a sub-meter accurate GPS unit, it is outside.  Determination of eligibility is a compliance issue, not completeness. Subsurface testing for NRHP-eligibility determination purposes will be conducted based on resource- specific treatment plans associated with the HPMP. Testing will only be conducted in the permitted route so as to avoid unnecessary disturbance of archaeological resources in other routes. Testing will occur following receipt of the site certificate, but prior to ground disturbance in accordance with Idaho Power’s site certificate conditions. Further, in a letter dated April 29, 2019, SHPO has confirmed that if all project-related direct impacts to resources covered under OAR 345-022-0090 are avoided, minimized, or otherwise mitigated through measures included in Exhibit S and Attachment S-9 (HPMP), then the construction and operation of the facility is not likely to result in significant adverse	See Section IV.K., <i>Historic, Cultural, and Archaeological Resources</i> and <i>Table HCA-5: Potentially Impacted Resources under OAR 345-022-0090(1)(a)</i> : The Department concurs that the evidence provided demonstrates the resource was evaluated by the applicant but was not included in the ASC or DPO. The applicant explains that 6B2H-MC-10 is 5.14 meters south of the direct analysis southern boundary. It is therefore not included in the direct effects APE. The scale of Figure 14 likely makes it appear that the site is on or at the boundary. However, based on recording the site with a sub-meter accurate GPS unit, it is outside. The Department notes that, although the applicant represents the resource will not be directly impacted, consistent with its evaluation in of cultural, archaeological, and historical resources, an evaluation of indirect impacts is warranted.  <table><tr><th>Temporary Resource #</th><th>Site Type</th><th>Description</th><th>NRHP Recommendation</th><th>Route</th></tr><tr><td>6B2H-MC-09</td><td>Historic</td><td>Road</td><td>Not eligible</td><td>Morgan Lake Alternative</td></tr><tr><td>6B2H-MC-10</td><td>Pre-contact</td><td>Hunting Blind</td><td>Unevaluated</td><td>Parcel Only</td></tr><tr><td>6B2H-RP-08</td><td>Pre-contact</td><td>Cairn(s)</td><td>Unevaluated</td><td>Morgan Lake Alternative</td></tr></table>	Temporary Resource #	Site Type	Description	NRHP Recommendation	Route	6B2H-MC-09	Historic	Road	Not eligible	Morgan Lake Alternative	6B2H-MC-10	Pre-contact	Hunting Blind	Unevaluated	Parcel Only	6B2H-RP-08	Pre-contact	Cairn(s)	Unevaluated	Morgan Lake Alternative
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**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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Various Public Comments – Second Set											
	Resources: OAR 345-022-0090 of the Boardman to Hemingway Transmission Line Application for Site Certificate Draft Proposed Order states “A resource designation of unevaluated indicates that the resource may have been investigated, however, additional investigations or evaluations are recommended so the resource is assumed to be likely eligible for listing on the NRHP. I contend that without further evaluation on these resources for eligibility, the Application is incomplete. Thank you for your time.	impacts to resources described in OAR 345-022-0090(1). This includes resources that could not be evaluated based on surface findings and are listed as “unevaluated” in Exhibit S, which are specifically treated as though eligible in the analysis.									
Molly Eekhoff, 08-21-2019	The field surveys, even with SHPO and NPS data, have missed and/or mislabeled some sections of the emigrant trail. OCTA wants the public to know where the Trails are and I do too! OCTA over the years has marked the trail location with wooden signs, small triangles attached to trees, and more recently, carbonite posts and steel rails. Most private property owners are proud of the trail on their property, and after obtaining permission allow the public to walk and hike on the trail.	The field surveys and reports utilized extensive resource management information from the Oregon SHPO, NPS, OCTA, Oregon Historic Trails Advisory Council, and other primary and secondary sources when naming/identifying segments of the Oregon Trail. Absent more specifics about which trail segment labels are incorrect, these conclusory statements cannot be verified and thus does not support the commenter’s assertion that Idaho Power’s consideration of Oregon Trail impacts or related mitigation fails to satisfy the Council’s standards or other applicable substantive criteria.	Comment does not identify which trail segments are not identified in the ASC or DPO to afford the Department and applicant the opportunity to respond.  Applicant response sufficient.								
Gail Carbiener	Exhibit S – Cultural Resources; Section 3.4.1 Idaho Power stated that resources that could not yet be properly evaluated are recommended as unevaluated but are treated as NRHP-eligible for the purposes of analysis. A specific segment of the Oregon Trail was presented to the State Advisory Committee on Historic Preservation on February 22, 2019. The following motion was made: Oregon Trail: La Grande to Hilgard Segment Ms. Trice moved to forward the nomination to the Keeper of the National Register under Criterion A with amendments as recommended by the committee. Ms. Oberst seconded. The motion passed unanimously. The boundary of the nominated segment extends 250 feet on either side of the centerline of the Oregon Trail or to the margin of private property if the distance is less than 250 feet. The total distance of the nominated trail segment is 3.66 miles. Oregon Trail is within Section 7 T3S R38E, and Section 12 T3S R37E and in Section 10 T3S R37. This segment is all on private property and is within 150 feet of the center line of the ROW for B2H. This segment should be noted prior to construction. (Gail Carbiener)	Comment noted. The Oregon Trail: La Grande to Hilgard Segment was identified in Exhibit S and Attachment S-10 (and associated Errata Sheets) as 6B2H-RP-09. IPC prepared avoidance and/or effect minimization options consistent with the applicable Council standard or other applicable substantive criteria. The resource was considered in Exhibit S and Attachment S-10 as eligible for the NRHP. While recommended to be listed by the Oregon State Advisory Commission on Historic Preservation, the nomination of this segment has not been approved by the National Park Service for the National Register of Historic Places.	See proposed order Section IV.K., <i>Historic, Cultural, and Archaeological Resources; Table HCA-3: Oregon Trail/NHT Inventory in Analysis Area with Potential Indirect Impacts</i> for information regarding this trail segment identified as 6B2H-RP-09. Applicant recommends that the resource be treated as eligible for listing on the NRHP. Further, see revisions and Table HCA-4b, which outlines applicant-represented mitigation measures that are recommended as additional mitigation for potential visual impacts to trail segments.								
			Segment 6B2H-RP-09	Union	Archaeological Site - Cairn(s) & Trail Segment	Eligible, Contributing (Criterion A); Unevaluated (Criterion D); Not Eligible (Criteria B and C)	Proposed Route	Avoidance measures for Direct Analysis Area (Construction Footprint); Visual Assessment analysis area  Proposed Route: Structure work area; Within 250 feet of existing road	PV	No - Potential visual impact	Avoid. Proposed Route: For the structure work area and pulling & tension site, IPC will relocate or reduce the size of those areas to avoid Site # 6B2H-RP-09; for the existing road, IPC will flag any portion of the boundary of Site # 6B2H-RP-09 that occurs within 100 feet of construction activity. Morgan Lake Alternative: No avoidance measures are necessary as there are no direct impacts proposed for this alternative.  Archival research and documentation; Testing needed.—Update recordation (if necessary. Off-Site: publish research focus article or professional society presentation, or public education and outreach (e.g., website, kiosk, etc.), rehabilitation of off-site trail segment—• Recording—including



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			<table><tr><th colspan="10">Table HCA-3: Oregon Trail/NHT Inventory in Analysis Area with Potential Indirect Impacts</th></tr><tr><th>Assigned Trinomial or Other ID</th><th>Pedestrian Survey or Visual Assessment Temporary Resource #</th><th>County</th><th>Resource Type and Generalized Resource Description</th><th>NRHP Recommendation</th><th>Project Route(s)</th><th>Project Component</th><th>Land Ownership</th><th>Avoided Impact</th><th>S-9 Errata Avoidance Measure or/and Management Recommendations (HPMP)</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>needing 21-70% improvement Morgan Lake Alternative: No impact</td><td></td><td></td><td>HABS/HAER/HALS • Additional literature or archival review. (e.g. historic maps, local papers) • Remote sensing • Purchase of conservation easement or other land protection where trail traces exist • Historic trails restoration within and outside Project area • Public signage, publication/print/media, and/or interpretive plans • Design Modification</td></tr></table>	Table HCA-3: Oregon Trail/NHT Inventory in Analysis Area with Potential Indirect Impacts										Assigned Trinomial or Other ID	Pedestrian Survey or Visual Assessment Temporary Resource #	County	Resource Type and Generalized Resource Description	NRHP Recommendation	Project Route(s)	Project Component	Land Ownership	Avoided Impact	S-9 Errata Avoidance Measure or/and Management Recommendations (HPMP)							needing 21-70% improvement Morgan Lake Alternative: No impact			HABS/HAER/HALS • Additional literature or archival review. (e.g. historic maps, local papers) • Remote sensing • Purchase of conservation easement or other land protection where trail traces exist • Historic trails restoration within and outside Project area • Public signage, publication/print/media, and/or interpretive plans • Design Modification
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Undergrounding																																	
Gail Carbiener, 2019-05-26	I object to the “Conclusion Regarding Undergrounding of the Project” at Exhibit BB, Section 3.4.2 reached by Idaho Power and supported by Staff. The text at page BB-7 states in part: “because of the high cost of an underground line compared to overhead 500-kV lines, unproven technology over long distances for 500-kV, reliability and reactive compensation issues for long installations, and increased land disturbance, the alternative of placing the 500-kV line underground was not considered feasible for the Project” These conflicting points all come from a 2009 National Grid publication that is currently out of date. Reliability, Reactive Power Compensation and Environmental issues are not significant in a 2.25-mile underground line. The 2009 National Grid publication refers to “long distances and long installations” when describing these three issues. Cost continues to be the major reason for not considering a short underground in front of the Oregon Trail Interpretive Center near Baker City. Power Engineers, who is the major contractor for Idaho Power’s 138-kV line in Blaine County near Hailey, Idaho, provided estimates of B2H costs. There is no indication or reference that they have set foot on the ground at the site in Oregon. (Gail Carbiener, 5-26-19)	<p>To clarify, Idaho Power is not proposing undergrounding the transmission line as a mitigation option. Rather, Idaho Power discussed undergrounding in Exhibit BB as a courtesy because several comments received during the scoping period requested that Idaho Power consider installing the transmission line underground. Idaho Power similarly prepared the Exhibit BB errata undergrounding study as a courtesy, responding to comments from Baker County that requested an independent assessment of the cost difference and level of ground disturbance between underground and overhead installations. However, as discussed in Exhibit BB, undergrounding is not feasible and therefore Idaho Power is not considering it as a mitigation option for all or any portion of the line because of the high cost compared to overhead lines, the unproven technology involved with 500-kV underground lines, reliability and reactive compensation issues for long installations, and increased land disturbance. Thus, while Idaho Power provides responses to the comments on undergrounding below, Idaho Power is doing so only as a courtesy as undergrounding is not being proposed as mitigation for this project.</p> <p>It appears the commenter is questioning whether the discussion of undergrounding in the main text of Exhibit BB sufficiently addresses the commenter’s request to underground the project specifically in front of the NHOTIC. If that’s the case, the</p>	<p>See proposed order Section IV.F., <i>Protected Areas</i>; IV.F.5., Potential Visual Impacts from Facility Structures for an expanded discussion of the existing landscape at NHOTIC, the visual impact analysis provided in the ASC, and undergrounding.</p> <p>An evaluation of installation techniques, engineering, and costs associated with an energy facility proposed by the applicant is generally out of the Council’s scope of review. Under ORS 469.401(4), the Council does not have jurisdiction over matters that are not included in and governed by the site certificate, including design-specific construction or operating standards and practices that do not relate to siting.</p> <p>The Department notes that Division 21 application information requirements do not specifically require information about undergrounding transmission lines. Information about potential mitigation measures to reduce potential impacts is required for Exhibit R, Scenic Resources and Exhibit T, Recreational opportunities, but is not specially requested for protected areas. The applicant provides represented mitigation measures to reduce potential visual impacts to scenic and recreational resources as noted in this section and order. In ASC Exhibit BB, the applicant provided the undergrounding engineering report in response to comments received. Under OAR 345-021-0010(1)(bb), is the ASC location for any other information that the Department requests in the project order. The second amended project order does not require an evaluation of undergrounding the proposed transmission line.</p>																														

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		commenter misunderstands the context of the main text and fails to recognize the information provided in the Exhibit BB errata that specifically addresses undergrounding the NHOTIC segment. That is, the main text of Exhibit BB addresses scoping comments that requested consideration of undergrounding the transmission line generally or in its entirety. In the Exhibit BB errata, in response to a request from Baker County, Idaho Power provided a study specifically comparing the cost and ground disturbance between underground and overhead installation within the viewshed of the NHOTIC. While the commenter may disagree with the outcomes of the Power Engineers study, the findings in the study were supported by previously prepared estimates for similar planned projects, the cost of the only similar project constructed within the United States, as well as three 500-kV installations utilizing similar cable constructed outside of the US. Over 100 hours were spent preparing, reviewing and incorporating comments into the report by recognized experts in this very specialized subset of the industry.	
Gail Carbiener, 2019-05-26	Power Engineers estimate the cost to be \$102 million to \$111 million for the 1.5 miles in front of the Interpretive Center. Using AACE Cost Estimates with a 50% contingency and a Class 5 MATURITY LEVEL OF PROJECT DEFINITION DELIVERABLES, expressed as 0% -2% of complete definition, this is the least confident estimate allowed. <sup>1</sup> The only reference used by Power Engineering was the 3.7 mile, 500-kV underground line in Chino Hills, California constructed by Southern California Edison at a cost of \$224 million. The Chino Hills project crossed two major thoroughfares, several minor roadways, a shopping center, two flood-control channels and two holes of a golf course. One-third of the alignment was on a 15 percent average grade, with slopes as steep as 35 percent in some locations. In all, the project involved the installation of approximately 17,000 linear feet of duct bank and numerous horizontal drills ranging from 800 to 2,100 feet in length. The 3.7 miles of undergrounding through a major city and its infrastructure cost \$224 million. The 1.80 miles of undergrounding through open land without any obstacles should cost considerably less than a straight proportion of costs. (3.7 = \$224 so 1.80 = \$109) This compares with Power Engineers cost estimate of \$102-\$111. (Gail Carbiener, 5-26-19)	Contrary to this comment, the Power Engineers Class 5 estimate is appropriate and sufficient at this stage in the project's development. The Class 5 estimate gives an order of magnitude comparison that assesses the financial viability of constructing an alternate underground transmission line at the referenced location instead of the planned overhead transmission line installation. In order to complete a more specific estimate, topographical surveys, geotechnical and thermal investigations, and final design would generally be required to obtain more specific material and cost estimates—steps that typically are not completed until after all local, state, and federal authorizations have been obtained and land access has been secured. Therefore, the Class 5 estimate was both appropriate and reasonable for this stage of the project during the EFSC site certificate application process.	See responses above.

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	<ul style="list-style-type: none"><li>○ The Council should reject the Conclusion Regarding Undergrounding of the Project (3.4.2) and require a Site Certificate Condition as follows:</li><li>○ Prior to Construction</li></ul> <p>Prior to construction, the certificate holder shall finalize and submit to the department for its approval, an on-the-ground survey to level 3 Degree of Project Definition as illustrated below. (Gail Carbiener, 5-26-19)</p>		
<b>EMF</b>			
Mary McCracken, undated	<p>High voltage transmission lines [sic] interfere with radio and television signals. This can be not only an inconvenience, but a safety and health issue. Agricultural workers often work alone and in areas not observable by others. They rely upon cell phones and other devices to obtain help in the event of an accident. In addition, modern farm equipment is often radio controlled. A 500 kV transmission line will interfere with the functioning of radio controlled equipment. These impacts will severely impact farm production and the cost of production due to requiring additional employees to perform functions that occur automatically when the equipment is working. The site certificate needs to clearly identify the developer as having responsibility to take necessary action to resolve any interference with radio signals which impact farming operations. Failure to require such action needs to result in the inclusion of the increased costs in the cumulative impacts that will show a significant increase in the costs of farming operations due to the transmission line. I am often hiking alone in the Glass Hill area and rely on my phone for emergency contact.</p> <p>Recommended Site Condition: The developer will provide contact information for citizens to report suspected transmission line interference with radio, phone or equipment signals. Complaints will be followed up on within 30 days. The developer will take necessary action to remove the interference with radio signals relied upon by individuals engaged in farming operations.</p>	<p>As discussed further in Section 3.3.2 of ASC Exhibit AA (Electric and Magnetic Fields), Idaho Power has designed the line to reduce radio interference from the Project to acceptable levels during fair weather. Design measures include using larger diameter conductors, using more conductors within conductor bundles, increasing the distance between conductor bundles, and utilizing proper construction techniques.</p> <p>Radio interference is more likely to occur during rainy weather conditions, as water droplets and other irregularities on the conductor surface can intensify the electric field. If radio interference occurs, it decreases rapidly with distance from the line. It will be highest under and very close to the line where the general public will typically not be, except for very short periods of time.</p> <p>Should complaints occur, Idaho Power will investigate to identify the source and magnitude of radio noise, and will work to help resolve the issue. Often a solution can be found through simple, very effective, and low cost changes involving the complainant's receivers, antennas, filters and/or signal amplifiers.</p> <p>The proposed condition is unnecessary however because Idaho Power is already committed to maintaining a customer service telephone line to address complaints like these (see Public Services Condition 2(j)).</p>	<p>See proposed order Section IV.P.1., <i>Siting Standards for Transmission Lines</i>, for a discussion of Electric Fields (EMF).</p> <p>See proposed order Section IV.E.2., <i>Directly Applicable State Statutes and Administrative Rules and Potential Mitigation Measures to Reduce Impacts to, and Costs of, Accepted Farm Practices</i> for a discussion of potential impacts to accepted farm practices, including potential impacts to farm equipment that uses GPS. See also the provisions in the Agricultural Assessment, Attachment K-1.</p> <p>No edits to proposed order made in response to this comment or evidential support for requested condition.</p>
<b>Need</b>			

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Gail Carbiener	It is important to know that Idaho Power's 2019 Integrated Resource Plan has been presented and then postponed until October 31, 2019. If significant changes are made to the 2019 Plan from the 2015 Plan, that has been relied upon by EFSC Staff, some Exhibits may need revision. Exhibits A, D, M, U, and W will be affected by different assumptions. For example, financial responsibility if a participant drops out, or if the Oregon Public Utilities Commission enacts wildfire regulations. I recommend that EFSC revisit the need for the B2H.	Consideration of Idaho Power's 2019 IRP is not required for the Council's evaluation of the Need Standard, which Idaho Power has analyzed (and satisfied) under both the Least-Cost Plan Rule and System Reliability Rule. The Council considers the Public Utility Commission of Oregon's acknowledgement of an IRP under the Least-Cost Plan rule, and not the IRP itself. That said, Idaho Power expects that the analysis in the 2019 IRP will continue to identify B2H in the preferred portfolio and Idaho Power will provide an update to the Council following acknowledgement of the 2019 IRP, which Idaho Power expects may occur at some point in late 2020 or early 2021.	<p>No edits made in response to this comment. See proposed order Section IV.O.1. <i>Need for a Facility</i>.</p> <p>The applicant relied upon its 2017 IRP acknowledged by OPUC in the ASC for relevant information to meet the Council's Need Standard under the least cost plan rule and system reliability rule. Project participant information discussed in the IRP are for informational purposes for the Council's review. The project participants are not the applicant proposing the facility in the application, and therefore not under consideration by Council. Further, the Council's statutes and rules do not support an evaluation of the project participant information when making its decision on compliance with applicable Council rules and standards, including OAR 345-023-0005.</p> <p>See also Recommended General Standard of Review Condition 6: The certificate holder shall design, construct, operate, and retire the facility:</p> <ul style="list-style-type: none"> <li>a. Substantially as described in the site certificate;</li> <li>b. In compliance with the requirements of ORS Chapter 469, applicable Council rules, and applicable state and local laws, rules and ordinances in effect at the time the site certificate is issued; and</li> <li>c. In compliance with all applicable permit requirements of other state agencies.</li> </ul> <p>[Mandatory Condition OAR 345-025-0006(3)]</p>
<b>Threatened and Endangered Plant</b>			
Jordan Brown, 2019-08-22	<p>Another very specific example is 5 State listed rare plant species (DPO Exhibit Q) within the B2H "analysis area". IPC claims "only" two of these rare species (Mulford's milkvetch and Snake River goldenweed) will suffer "direct impacts", by blading with heavy equipment. IPC claims that, "Avoidance and minimization measures ...described in Section 3.5.4" will "mitigate" impacts. Upon reading 3.5.4 we find that this consists of "minimum buffer of 33 feet between the disturbance and the edge of the T&amp;E occurrence". Habitat for these plants will be completely fragmented and a buffer of 33 – or even a few hundred--feet will not stop invasion by noxious weeds! These species will suffer irreparable damage under B2H. The Oregon Conservation Strategy rightly recognizes, "Invasive species are the second largest contributing factor causing native species to become at-risk of extinction in the United States."</p> <p>To delve further into rare plants slated for damage by B2H, Trifolium douglasii is a USFWS "Species of Concern" <a href="https://www.fws.gov/oregonfwo/Documents/OregonSpeciesStateList.pdf">https://www.fws.gov/oregonfwo/Documents/OregonSpeciesStateList.pdf</a> yet not even considered in IPC's 3.5 "Avoidance to Minimize Impacts".</p> <p>Although List 1 under ORBIC's latest ranking <a href="https://inr.oregonstate.edu/orbic/rarespecies/rankingdocumentation/vascular-plant-ranks">https://inr.oregonstate.edu/orbic/rarespecies/rankingdocumentation/vascular-plant-ranks</a> it is not shown as State listed Threatened or Endangered, so is ignored by IPC. Species of</p>	<p>Commenter's assertion that development of the project will result in the spread of noxious weeds and harm to rare plants is unsupported by evidence in the record, and fails to consider Idaho Power's Noxious Weed Plan. Additionally, comment does not consider the Council's standard for T&amp;E plants, which requires the Council to find that "the design, construction and operation of the proposed facility, taking into account mitigation . . . are not likely to cause a significant reduction in the likelihood of survival or recovery of the species." For Mulford's milkvetch, for example, Idaho Power's analysis provides that less than 0.005 percent of the total known acres of rangewide occurrences will be directly impacted, and accordingly the project is not likely to cause a significant reduction in the likelihood of survival or recovery of the species.</p> <p>Douglas clover (Trifolium douglasii) is not a State listed species, and therefore, the Council need not allot it the protections provided to State-listed species. However, if individual private landowners would like to avoid and/or minimize impacts to</p>	<p>Section IV.I, <i>Threatened and Endangered Species</i> addresses issues related to state-listed threatened or endangered plant species. Issues related to noxious weeds are discussed in Section IV.H., <i>Fish and Wildlife Habitat</i>. The commenter has not provided specific evidence or facts as to why the buffer distance to T&amp;E plant species may be inconsistent with the EFSC standards or why the noxious weed plan is insufficient.</p> <p>Only state-listed threatened or endangered species are covered by the EFSC Threatened and Endangered Species standard.</p>



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DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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	Concern are “Taxa whose conservation status is of concern to the U.S. Fish and Wildlife Service (many previously known as Category 2 candidates), but for which further information is still needed.” Douglas clover has a global rank of G2 “Imperiled because of rarity or because other factors demonstrably make it very vulnerable to extinction (extirpation), typically with 6-20 occurrences”. DPO Exhibit P Part 2b Appendix 3A and 3B Figure 9 of 23 shows Douglas clover directly on the Morgan Lake alternative! This is not even taking into account that areas of private land where access was not granted for survey, likely contain additional occurrences of Douglas clover. The area is THE main place where this rare plant grows in Oregon, and B2H is set to permanently alter and compromise its main habitat with weeds!	those plants on their land, Idaho Power will work with those landowners to do so where possible.	
<b>Notification</b>			
	My name is Cynthia Harvey. My residence address is 77647 North Loop Road, Stanfield, Oregon. In March of this year we purchased 1100 acres up in the Meacham area of timberland. As of today we have never received notice from the State of Oregon or Idaho Power about this project. We have gone online, and according to the map, they want to put five towers on us. So we would be impacted greatly. It would take all our stands of timber, all our best water resources, and basically just destroy our property. So I am concerned that we have never receive any kind of notice. So I want that stated in the record.	Idaho Power has complied with all EFSC notice requirements. To ensure the application issued for public comment had the most up-to-date property owner list, as directed by ODOE, Idaho Power generated the Exhibit F property owner list prior to the Department’s determination of application completeness and in coordination with the Department. Idaho Power’s understanding is ODOE provided notice of the complete application on or about September 28, 2018. Idaho Power understands that this commenter purchased the property in March 2019, after the notice of application. While Idaho Power appreciates this commenter’s concerns, Idaho Power complied with the notice requirements under the EFSC standards. Even so, Idaho Power has in fact communicated with the commenter. In April and May of 2019, Idaho Power and the commenter corresponded via email and telephone in an attempt to arrange a meeting. And then following the public hearings, in July and August of 2019, Idaho Power tried multiple times to reach the commenter, but to no avail. In sum, Idaho Power has provided the required notification and has attempted to correspond with the commenter on multiple occasions.	Commenter or address not identified in ASC Exhibit F. In the ASC the applicant provided an updated property owner list, based on the rule in place at the time of issuance. The list was used for issuing the notice of the ASC and DPO. OAR 345-021-0010(1)(f) requires a list of the names and mailing addresses of all owners of record, as shown on the most recent property tax assessment roll, which was requested from and provided by the counties.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Goal 4 Forestlands</b>			
Public Comments: Molly Eekhoff, 8/21/19, 138-139; Tamson Ross, 8/22/19, 373; Carol Lauritzen, 8/14/19, 1342; Gilbert	<p>IPC values the loss of 245.6 acres of forestland in Umatilla County at \$488.60 per acre. However, IPC values the removal of 530.1 acres lost to the transmission line in Union County at \$182.98 per acre. IPC provides no justification or documentation to support the difference in value per acre between Umatilla and Union Counties.</p> <p>According to US Forest Service Tech. Rept. PNW-GTR-578 Rev. 2004 entitled “Forests of Eastern Oregon: an Overview”, Eastern Oregon Forests produce an average of 20 cubic feet per acre of timber each year. That would mean that an acre of land would produce approximately 240 board feet of lumber per year per acre during the life of the transmission line. According to Scott Hartell, Planning Director, Union County, forest land in Union County is classified as either 20 cubic feet per acre per year, or 50 cubic feet per acre per year, so the value amounts could be significantly higher.</p> <p>IPC's stated timber values are unrealistically low according to individuals owning forest land in both counties. No one would be using land for trees which precludes other uses if the economic benefits were as IPC is stating.</p> <p>There is no explanation regarding how IPC came to the numbers it is using for forest sector jobs or explain the difference between the two counties.</p> <p>The “Forest Facts Oregon's Forests: Some Facts and Figures” published in 2009 by the Oregon Department of Forestry states that economists estimate that for every billion board feet that is harvested in Oregon 11 forest sector jobs are created or retained.</p> <p>IPC claims the clearing of trees for the powerline corridor will have little impact on forestland and thus, not impact local economies. IPC gives no evidence or data for calculating the economic impact and experts believe its estimates are unrealistically low.</p> <p>IPC has failed to provide documentation to support its conclusions. The only reference IPC cites that relates at all to</p>	<p>Idaho Power used data from the Oregon Forest Resources Institute (2013) to calculate the potential economic impacts associated with removal of land from timber harvest. Idaho Power first quantified the amount of forest land that would be removed from production due to the project (Union County = 530 acres, Umatilla County = 246 acres). Then, using data from the Oregon Forest Resources Institute (2013), Idaho Power calculated the economic impact as follows:</p> <ul style="list-style-type: none"><li>• Union County # Forested Acres = 899,000 acres<ul style="list-style-type: none"><li>○ Value of Forestland Economic Base = \$163,700,000</li><li>○ Value of Economic Base = \$182/acre</li><li>○ 530 acres lost x \$182/acre = \$97,000 lost plus or minus</li></ul></li><li>• Umatilla County # Forested Acres = 715,000 acres<ul style="list-style-type: none"><li>○ Value of Forestland Economic Base = \$354,200,000</li><li>○ Value of Economic Base = \$495/acre</li><li>○ 246 acres lost x \$495/acre = \$120,000 plus or minus</li></ul></li></ul> <p>It is important to understand that within the forested portion of the project area, some of the land is wetlands, some is reproduction, pole-sized, and some small sawtimber. Accordingly, the actual valuation may vary significantly by landowner, timber species, size, and stocking. The actual value of a particular landowner's timber would be valued at the time of acquisition by a forester doing a timber appraisal.</p>	<p>Commenters raise questions of facts, and provide issue statements, related to applicant's assessment of economic impacts to forest lands in Umatilla and Union counties. The Department reviewed facts provided by commenter and applicant, as available via the internet, and provides additional analysis in Section IV.E.2.3 of the potential impacts to the cost of accepted forest practices. Based on applicant's analysis and proposed mitigation, which includes compensation for the lost value of land and timber production to the landowner, the Department recommends Council find that the proposed facility would not result in a significant change in or significantly increase the cost of accepted forest practices.</p>

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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<b>Various Public Comments – Goal 4 Forestlands</b>			
	this issue of impacts to forest lands is the publication from the Oregon Forest Resources Institute.		
Public Comments:			
Public Comments: Irene Gilbert, 6/26/19, 894; Irene Gilbert, 8/22/19, 1758-1759; Janine Attila, 8/18/19, 1582-1583; Molly Eekhoff, 8/21/19, 138	<p>IPC is not counting range land as Forest Land. The amount of rangeland being crossed is very significant and will seriously impact the projected impacts of this transmission line to the economic and social well being of this county.</p> <p>A number of commenters assert that IPC should use soil types to identify forest lands, noting that IPC's reliance on a Union County ordinance to identify forest land based on "predominant use" or "prevailing use," stating that soil should be used instead for consistency with the criteria identified in state statute and rules and in litigation. This had the effect of "significantly understating" the amount of forest lands being taken out of production and the associated impacts of the project on "wildlife, economic, social and environmental" factors.</p> <p>Union County procedures cannot be used to replace the required evaluation of compliance with statewide land use laws as stated in OAR 345-022-0030. The Union County Land Use rules fail to reflect the legislative changes made in 2008 and 2011 relating to the determination of what land is considered 'forest land.' The distinction is important due to the fact that forest land is treated differently than agricultural land in the siting process. The application must rely directly on the Oregon Statute which has been incorporated in OAR 660-006-0010. The criteria to be used identified in the statute and rules are: USDA Natural Resources Conservation Service soil survey information, USDA Forest Service plant association guides, Oregon Department of Revenue site class maps, or other information determined by the State Forester to be of comparable quality. Predominant use was replaced by the decision criteria above and no longer is an appropriate method of making a determination regarding what is "forest land."</p>	<p>Idaho Power analyzed the impacts of the project on all Goal 3 (agriculture) and Goal 4 (forest) lands, including rangeland. (See the Agricultural Assessment, Exhibit K, Attachment K-1 for detailed analysis of impacts on Goal 3 lands and Attachment K-2 for a detailed analysis of potential impacts on forest lands.) Both local governing bodies within the forested portion of the Project, Umatilla County and Union County, have established agriculture/forest zones. In Umatilla County, the zone is called the Grazing-Farm zone, and in Union County, the zone is called the Timber-Grazing zone. As explained further in Exhibit K (sections 6.5.2.2 and 6.6.2.3), for hybrid agricultural/forest zones, IPC worked closely with the Umatilla County Planning Department and Union County Planning Department to determine the predominant use of the parcels in the applicable agriculture/forest zones and has analyzed the potential impacts of the Project accordingly.</p> <p>In Umatilla County, the Grazing/Farm (GF) Zone is a hybrid farm-forest zone that includes agricultural land, rangeland, and forest land. The Umatilla County Development Code does not specify an approach for determining whether a particular parcel zoned GF is Goal 3 or Goal 4 land. Consistent with Umatilla County Planning Department policy, therefore, county planning staff reviewed aerial photographs and determined that the land within the Site Boundary in the GF Zone is all forested Goal 4 land. Accordingly, in Umatilla County Idaho Power classified all "hybrid" zone land within the analysis area as forest land. Because all land that could potentially be designated as forest land in the project area was analyzed as such, Idaho Power did not understate the amount of forest lands in Umatilla County.</p> <p>In Union County, the Timber-Grazing Zone is a hybrid zone and includes both farm and forest uses. IPC worked closely with Union County to determine the predominant use on each of the 61 parcels that are crossed by the Site Boundary that are located wholly or partially within the Timber-Grazing Zone. In order to determine the predominant use on each parcel, data from the Natural Resources Conservation Service (NRCS) Soil Survey Geographic Database (SSURGO) was used along with the Union County tax lot data (parcel data). GIS mapping software was used to determine which SSURGO soil type comprised the most acres within each parcel. Accordingly, Idaho Power's analysis did take into account NRCS soil data when classifying land as either range or forest. Union County provided IPC with a table listing the SSURGO soil types found throughout Union County and the corresponding predominant use value for each soil type. This analysis resulted in a preliminary predominant use value for each parcel within the Site Boundary based on SSURGO soils data. Union County then reviewed each parcel's initial predominant use value against 2011 aerial photography and tax lot records</p>	<p>The Department reviewed the applicant's response, facts and evaluation provided in ASC Exhibit K and record of agency consultation, and incorporated an evaluation of the methods used to assess potential impacts to forest practices into Section IV.E.2.3 of the proposed order. In this section, the Department recommends Council find that the applicant adequately characterized forest lands for use in the impact assessment.</p>

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<b>Various Public Comments – Goal 4 Forestlands</b>			
		and adjusted the predominant use to reflect current land use. In the Timber-Grazing zone, none of the parcels involved in the analysis had their initial predominant use value adjusted through the Union County review process. However, SSURGO data for 18 of the total 61 parcels was not available and therefore the above analysis could not be performed. These 18 parcels are located in the vicinity of the National Forest and were determined to have a predominant use of forest. Accordingly, Idaho Power's analysis of forest lands in Union County includes an analysis of NRCS soil data, and to the extent the data was not available, made conservative assumptions that the land should be classified as forest land. Based on the foregoing, Idaho Power did not understate the amount of forest lands in Union County.	
Public Comments: Tamson Cosgrove, 8/22/19, 372-373	<p>IPC failed to address OAR 660-006-0025(5)(a) which does not apply only to forest zoned land currently in production. It addresses FOREST ZONED LAND. IPC is removing the income and opportunity for the landowners and counties to obtain the benefits available through timber production. For example, a large amount of land was burned and is recovering but will become productive timber land. IPC also limited its assessment of impacts to accepted forest practices to the current use of the land. The requirement under OAR660-006-0025(5)(a) is to assess whether or not the development will cause a significant change or significantly increase the costs of accepted forest practices on forest lands. IPC is stating that it is going to cause a permanent change to the land in its proposed right of way. Accepted forest practices are based upon the impacts in the future when the land is being utilized for growing trees or other uses consistent with the forest zoned lands. Forest uses are defined in Union County Land Use Plan as The (1) production of trees and the processing of forest products (2) open space, buffers from noise, and visual separation of conflicting uses; (3) watershed protection and wildlife and fisheries habitat; (4) soil protection from wind and water, (5) maintenance of clean air and water (6) outdoor recreational activities and related support services and wilderness values compatible with these uses, and (7) grazing land for livestock. IPC assumes incorrectly that the forest zoned lands not currently in production of trees will ever be used for that purpose.</p> <p>IPC ignored the definition of "forest lands" in determining the amount being impacted by the development. Forest Lands include, "lands composed of existing and potential forest lands which are suitable for commercial forest uses; (2) other forested lands needed for watershed protection,</p>	Commenter did not provide adequately specific facts (i.e., specific parcels) to support its assertion that there is forest land not currently in production and which was omitted from Idaho Power's analysis. Nonetheless, the commenter's assertion that Idaho Power classified forest lands based on whether those lands were currently in forest production is inaccurate. As discussed above, all potential Goal 4 forest lands in the project area fall within a hybrid zoning designation in both counties (Grazing/Farm Zone in Umatilla County and Timber-Grazing Zone in Union County). As discussed above, Idaho Power worked with the counties, relying on county information, to identify Goal 4 land within those hybrid zones. Accordingly, Idaho Power did not understate the amount of forest land that may be impacted by the project.	Applicant response sufficient; revisions incorporated, as described above, in Section IV.E.2.3 further describing applicant methods and process for evaluating forest lands and potential impacts.



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>wildlife and fisheries habitat and recreation; (3) lands where extreme conditions of climate, soil and topography require the maintenance of vegetative cover irrespective of use; (4) other forested lands in urban and agricultural areas which provide urban buffers, wind breaks, wildlife, and fisheries habitat, livestock habitat, scenic corridors and recreation use; (5) means any woodland, brushland, timberland, grazing land or clearing that, during any time of the year, contains enough forest growth, slashing or vegetation to constitute, in the judgment of the state forester, a fire hazard, regardless of how the land is zoned or taxed. As a result of only counting forest lands currently in production, the forest impacts are significantly understated.</p>		
Public Comments: Molly Eekhoff, 8/21/19, 138-139; Carol Lauritzen, 8/14/19 1342	<p>"The applicant claims that the value of the land in the right of way will not be significantly reduced due to the owner's opportunity to use the land for agricultural or range land after the transmission line is constructed. This is completely unfounded. The lineal nature of a transmission line precludes any productive use of land taken for the transmission line. The right of way is too narrow to make it available for production of crops, and the costs associated with purchasing equipment for agricultural operations would be prohibitive.</p> <p>It would be unusual for a forest operator to already own equipment for a crop operation. In order to use the right of way as grazing land, it would have to be fenced. According to "Estimated Livestock Fencing Costs for the Small-Farm Owner" by Derek L. Barber, the average cost of materials for ¼ mile (1,320 ft.) of field fence is \$1,108.53 plus the cost of building it. The Iowa State University Extension identified 2011 costs for constructing ¼ mile of fencing to be \$1,947.75 installed. Enclosing a square acre requires 820 feet of fence. In other words, the cost of fencing an acre of lost forest land would exceed the value the applicant claims the land would add to the local economy per acre for the 50 years the transmission line is predicted to be in place."</p>	<p>Following ROW clearing, landowners may choose to use all or a portion of the available ROW to convert their land to agricultural or range uses. For example, a landowner may have a parcel used for timber harvest which abuts other parcels used for range or agricultural uses. In such cases, there may be opportunities to expand the range or agricultural use into the cleared ROW area. Accordingly, Idaho Power was simply noting in the ROW Clearing Assessment that the economic impact associated with removing forest land from timber harvest may be partially offset by subsequent range or agriculture use, depending on the circumstances specific to each landowner.</p>	<p>Comments raise question of facts, but said facts not considered substantive or bearing relevance to the evaluation OAR 660-006-0025. Revisions not incorporated into proposed order in response to comment.</p>
Public Comments: Molly Eekhoff, 8/21/19, 138-139; Tamson Ross, 8/22/19, 373, 375; Irene Gilbert, 8/22/19, 1749, 1753	<p>"Removing trees from land currently being used to grow them certainly will create a substantial change in accepted forest practices. It also will substantially increase the costs of growing and harvesting trees on the surrounding lands. Soil compacted by heavy equipment used to access the line will discourage regrowth. The transmission line will make it impossible to use aerial equipment to harvest trees on steep hillsides adjacent to the line; it will increase costs of harvest due to the need to avoid equipment contact with the</p>	<p>Idaho Power recognizes that there will be certain changes to forest practices that will be necessitated as a result of the construction of the transmission line on lands that are managed for commercial timber harvest, which are discussed in ASC Exhibit K, ROW Clearing Assessment. However, Idaho Power proposes to take certain measures to minimize and mitigate impacts as much as practicable. Prior to any construction, Idaho Power will strive to schedule activities in coordination with the landowner to minimize impacts to forest practices. To address potential impacts to forestry practices on surrounding lands, Idaho Power will implement certain minimization and mitigation</p>	<p>Section IV.E.2.3 of proposed order previously addressed applicant proposed mitigation measures intended to reduce potential impacts to accepted forest practices from proposed facility construction and operation. Comment does not address <del>this</del>-these measures nor explain why the measures would be insufficient for reducing impacts, as identified. Revisions not incorporated in proposed order in response to comments.</p>

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>transmission lines, avoid trees falling on the transmission lines, require new access and egress from the forested lands that avoid having log trucks and equipment moving below the transmission line, It will decrease the harvest along the transmission line due to tree loss along the corridor from wind and weather conditions impacting weakened root infrastructure once the transmission corridor is cleared.”</p> <p>A number of commenters stated that the project will increase the cost of growing and harvesting trees on surrounding lands, due to the need to avoid touching the power lines with logging equipment or falling trees (including making use of aerial equipment on steep hillsides adjacent to the line impossible), the need to build new access routes to avoid log trucks and equipment crossing under the lines, constraints on where a landing and other parts of the logging operation are placed, constraints on felling timber near the ROW causing damage to the tree being harvested as well as surrounding timber, increased labor costs due to the necessity of hiring cutters with extra experience and training, soil compacted by heavy equipment used to access the line discouraging growth, and tree losses along the corridor from weakened root infrastructure.</p>	<p>measures, such as seasonal access restrictions, wildlife habitat restrictions, riparian area protections, flagging and marking important areas, herbicide best management practices, fire protection, and erosion control. Where possible, Idaho Power has attempted to locate the transmission line corridor along the boundaries of parcels to minimize fragmentation. Additionally, Idaho Power will consult with landowners regarding micro-siting and will consider landowner input to the extent practicable, thus further reducing impacts. In some cases, landowner access may be improved through Idaho Power's improvements to roads or development of new access roads. Upon request by a timber harvest operator adjacent to the Project, IPC will provide timber harvesting assistance for removal of trees on the edge of the right of way within the minimum approach distances for non-qualified electrical workers. Idaho Power will use gates to minimize the risk of unauthorized access to access roads in forested lands (see Exhibit B, Attachment B-5, Section 2.3 Access Control).</p> <p>The commenter did not provide specific cost data to support its claim that the costs of growing and harvesting trees will increase, and accordingly such claims are speculative and unsupported. Idaho Power noted that it will provide timber harvesting assistance for removal of trees on the edge of the right of way within the minimum approach distances for non-qualified electrical workers, which will obviate some of the concerns regarding increased costs expressed by the landowner. The Forested Lands Analysis Area includes approximately 1,249 acres of forest and range lands; however, the forested acreage subject to permanent impact by conversion is substantially less (approximately 776 acres). Based on the results of the forested lands survey and analysis of the potential impacts and efforts to minimize and mitigate for project impacts, the Project will not cause (1) a substantial change in accepted forest or farm practices; or (2) a significant increase in the cost of accepted forest or farm practices on either lands to be directly impacted by the Project or on surrounding lands devoted to farm use.</p>	
Public Comments: Tamson Ross, 8/22/19, 374	The increased costs to harvest timber after a transmission line has been built is recognized by the courts who mandate that payment be made to landowners for this loss if their property is condemned to build the transmission line. The compensation must include at a minimum the value of the existing timber, the value of the timber that could be produced on the land in the future, and the increased costs of harvesting the timber adjoining the transmission line.	Comment is conclusory and lacks specificity, and in any event is beyond the scope of the Council's consideration. Idaho Power will enter into easements on private lands by means of a negotiated settlement, and payment will be based on a certified appraisal. The issue of landowner compensation is outside the scope of the Council's jurisdiction.	Section IV.E.2.3 revised in proposed order to reflect applicant's representation of landowner compensation for loss of land and timber production opportunities. The process for quantifying compensation will be based on a certified appraisal; comment suggesting additional parameters is not supported by an applicable regulatory requirement.
Public Comments: Anne March, 8/22/19, 286	The use of chemicals to control vegetation will impact adjacent landowners.	This comment does not provide sufficient facts for Idaho Power to respond. That said, Idaho Power notes that the Right-of-Way Clearing Assessment (Exhibit K, Attachment K-2, Section 4.1.4) describes the use of forest herbicides to treat bushy or tall growing tree species to tailor the right of way to low growing, compatible plant species. This improves the safety of the powerline by reducing outages and their potential to cause fires, reduces	As described in the draft Noxious Weed Plan, applicant and in Section IV.H.1 of proposed order, applicant will have landowner agreements specifying agreed upon chemicals to be used during weed treatment.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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<b>Various Public Comments – Goal 4 Forestlands</b>			
		entries by vegetation management crews that potentially could cause disturbance of plant communities, wildlife and soils. The Vegetation Management Plan (Exhibit P, Attachment P1-4 and Appendix A) describes the detailed measures to avoid and minimize any adverse effects associated with herbicide use in the ROW, such as spill prevention and containment and protective measures for special status species and waterbodies, and approved herbicides, and herbicide best management practices.	
Public Comments: Anne March, 8/22/19, 286	Adjacent landowners will also experience erosion from development of the transmission line and roads.	<p>To address potential impacts to forestry practices on surrounding lands, IPC will implement certain minimization and mitigation measures, including erosion control.</p> <p>Properly managed logging jobs have low potential soil erosion, with the exception of roads and landings. Road construction and maintenance is regulated by Oregon Forest Practices regulations (OAR Chapter 629, Division 625) or the USFS. Erosion control seeding, mulching, straw wattles, and other erosion control measures will be completed according to the schedule of activity in the prescription for the work. For newly constructed roads, all measures will be completed during construction. For log landings and road betterment after logging, erosion control measures will be completed after logging, log hauling, and slash abatement activity is completed.</p> <p>If any roads require post-harvest or post-construction abandonment, the surface of the road is scarified, waterbars are installed, the road is seeded with an erosion control seed mix, and mulched as required. Abandonment procedures will follow Oregon Forest Practices regulations.</p>	The Right-of-Way Clearing Assessment includes erosion control measures to be implemented during construction within forest lands; additional analysis, based on applicant response, incorporated into Section IV.E.2.3 of proposed order.
Public Comments: Molly Eekhoff, 8/21/19, 139	Removing forested land along the transmission line will result in . . . introduction of noxious weeds . . .	Commenter's statement is conclusory and is unsupported by specific facts. Idaho Power respectfully disagrees, and notes that Idaho Power will maintain the transmission line corridor consistent with the Noxious Weed Plan (Exhibit P1, Attachment P1-5), which describes noxious weed species identified for treatment, as well as treatment options, post-construction treatment plans, including on U.S. Forest Service land, and annual reporting.	Applicant's draft Noxious Weed Plan would apply to all areas within the site boundary, including forested lands. Revisions not incorporated into proposed order in response to comments.
Public Comments: Irene Gilbert, 8/22/19, 1750; Tamson Ross, 8/22/19, 374	Rural Fire Protection Districts are only able to fight structural fires, so cannot be identified as resources should the transmission line result in a fire along the line. Landowners are required to protect forestland from fires that start or spread to their land according to ORS 477.210. Idaho Power is subjecting these landowners to an increased threat of fire, providing no additional resources to protect the land, and assuming that they can call on local Rural Fire Districts to fight a fire that occurs. Idaho Power needs to provide fire protection that is approved by the State Board of Forestry. A failure to do so will result in the landowner having to pay for fire protection resulting in a large expenditure which will impact the farmer's ability to continue farming due to the cost.	<p>Federal agencies are responsible for fire suppression efforts on federal lands in the analysis area, including BLM-managed and National Forest (NF) lands. The State of Oregon is responsible for fire suppression on state lands. The Oregon Department of Forestry is the primary wildland fire protection agency on forested private and state lands and much of the nonforested lands. Municipal fire departments and rural and rangeland fire districts are the primary responders for incidents on private land. (See Table 1 of the Fire Prevention and Suppression Plan, Exhibit U, Attachment U-3, for a detailed breakdown of fire suppression responsibilities in Oregon.)</p> <p>For private lands within the analysis area, fire protection and response falls to one of the 9 organizations listed in Table U-10 of Exhibit U (Section 3.4.6). Local fire protection agencies were contacted in order to solicit their input regarding the potential impact of the Project on their ability to serve their</p>	Revisions incorporated in Section IV.M. Public Services – Fire Protection section to address concerns related to increase fire risk. Specifically, the proposed order and Attachment U-3 Fire Prevention and Suppression Plan address applicant commitment to work with rural fire protection districts on an agreement to provide mutual fire response.

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>***</p> <p>The developer plans to use local resources to fight fires caused by the transmission line or access created by the transmission line to human caused fires.</p>	<p>communities (see Attachment U-1C). Most of these agencies indicated that the Project will not adversely impact their districts.</p> <p>Idaho Power has provided maps and tables demonstrating that the vast majority of the transmission line will be located either within the boundaries of a local fire response organization or on federal land where fire response is managed by BLM or the Forest Service. In those areas covered by a fire response organization or located on federal land, Idaho Power will attempt to negotiate an agreement with the relevant fire response organization or federal agencies, outlining communication and response procedures for potential fires within their boundaries. In those areas not covered by a fire response organization and not located on federal land, Idaho Power will attempt to negotiate an agreement with nearby fire response organizations or the federal agencies to provide fire response. If no such agreements can be reached, Idaho Power will propose alternatives such as contracting with a private fire response company or providing additional firefighting equipment at those sites.</p> <p>Based on the measures taken to minimize the risk of project-related fires (see the draft Fire Prevention and Suppression Plan, Exhibit U, Attachment U-3), as well as planned coordination between IPC and local fire agencies aimed at ensuring no adverse impacts to these agencies' resources or ability to serve their communities, the Project is not expected to have an adverse impact to fire protection services.</p>	
Public Comments: Tamson Ross, 8/22/19, 373; Irene Gilbert, 8/22/19, 1753	The ROW limits the direction for falling timber and can result in more dangerous tree falling. It results in increased risk to loggers due to the electric line.	Future timber harvesting operations of trees in the immediate vicinity of the transmission line, and particularly within a site potential tree length (150 feet) of the transmission line, may present greater risk in harvest activities. In such circumstances, Idaho Power may need to provide timber harvesting assistance for removal of trees within the minimum approach distances for non-qualified electrical workers. In such cases, Idaho Power will work with landowners to ensure safe tree removal along the ROW. This is generally only necessary for select edge trees. If the entire right of way is cleared and the line is situated in the center, then forestry logging operators will have adequate clearances and be able to cut the timber safely.	Applicant's commitment to working with landowners to support safe logging in areas without safe clearance distances from the proposed facility is reflected in the Right-of-Way Clearing Assessment (Attachment K-2 of order); revisions incorporated into proposed order in Section IV.E.2.3 in response to comment.
Public Comments: Molly Eekhoff, 8/21/19, 139	Removing forested land along the transmission line could cause potential increase in the number of trespassers.	Access control is driven largely by landowner preference, and will be implemented where agencies and landowners have concern about increased or unauthorized access to lands. Access control will also be implemented to minimize the effects that roads have on wildlife and wildlife habitat. Typical types of access control involve fencing, gates, barriers, and/or signage. Please see the Road Classification Guide and Access Control Plan (Exhibit B, Attachment B-5) for further details regarding access control.	Applicant response sufficient; revisions not incorporated into proposed order.
Public Comments: Tamson Ross, 8/22/19, 373; Irene Gilbert, 8/22/19, 1750	Landowners will receive less income with the same expenses. There is a significant change when the landowner can no longer use his land for growing timber, but continues to have the expense of paying taxes on land that is not	In accordance with OAR 660-006-0025(5), the Council may consider whether the "proposed use will [ . . . ] force a significant change in, or significantly increase the cost of, accepted farming or forest practices on agriculture or forest land." However, this comment does not specifically address the cost of	Applicant response sufficient; revisions not incorporated into proposed order.



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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<b>Various Public Comments – Goal 4 Forestlands</b>			
	productive. The loss comes directly from the landowners profit from the harvest. In addition, if the land is in forest deferral and loses that designation, the landowner will be assessed a penalty and have to pay back taxes plus increased taxes on an ongoing basis.	farming or forest practices, and instead addresses tax issues resulting from the change in use, which is outside the scope of these proceedings.	
Public Comments: Molly Eekhoff, 8/21/19, 139	The project will result in decreased value of forest land if it is sold, long-term reduction in assessed value of the land, etc.	The Council does not have jurisdiction to resolve impacts to property value as a result of easements across private property.	Applicant response sufficient; revisions not incorporated into proposed order.
Public Comments: Tamson Ross, 8/22/19, 373	Landowners use their land as collateral for borrowing funding to run their operations. The reduction in value will make it more difficult for owners to obtain necessary funding in order to stay in business.	The comment again addresses land value, and the Council does not have jurisdiction to address concerns regarding impacts to property value as a result of easements across private property.	Applicant response sufficient; revisions not incorporated into proposed order.
Public Comments: Tamson Ross, 8/22/19, 373	Costs to the landowner in forest zoned land currently in production of timber include increased liability and insurance needed due to increased risk of injury to trespassers.	The commenter has not alleged specific facts regarding any increased likelihood of trespass or increased insurance needs regarding same. Even so, land valuation is not within the Council's jurisdiction. Idaho Power further notes that the likelihood of trespass may vary depending on the form of access control that is implemented at the site, which as Idaho Power mentioned above, is largely driven by landowner preference. Thus, the landowner will have input regarding access control and will have an opportunity to mitigate the likelihood of trespass on their property.	Applicant response sufficient; revisions not incorporated into proposed order.
Public Comments: Molly Eekhoff, 8/21/19, 138-139; Tamson Ross, 8/22/19, 374	Removing forested land along the transmission line will impact the county economy by the loss of the production of trees and taxes, fees, employment and other benefits coming from that activity. The "Forest Facts Oregon's Forests: Some Facts and Figures" published in 2009 by the Oregon Department of Forestry states that economists estimate that for every billion board feet that is harvested in Oregon 11 forest sector jobs are created or retained. IPC failed to include the harvest income that is received by the landowner and then spent primarily in the local area. There is no consideration for the increased value of money which is circulated in the local community. There is no accounting for the state and local taxes paid as well as harvest taxes which are paid and support the state and local area.	The Council does not have jurisdiction to address impacts to the local and state economy as a result of easements across private property.	Applicant response sufficient; revisions not incorporated into proposed order.
Public Comments: Dan Turley, 8/20/19, 400	The proposed Order recognizes the Oregon Statewide Planning Goal 4: Forested Lands (OAR 660-015-0000(4)) but we do not understand why the application of this goal does not preclude the permitting of the Morgan Lake alternative as the Proposed Route meets a specific requirement of this goal by predominately following an existing 230 kv transmission line and a natural gas line in accordance with the 'Implementation' criteria #7 from Goal 4 which specifically states – "Maximum utilization of utility rights-of-way should be required before permitting new ones." Why doesn't the fact that the Proposed Route predominately follows existing utility right-of-ways not clearly demonstrate	For Goal 4, the Department of Land Conservation and Development (DLCD) included Implementation Guideline B(7), which states that "[m]aximum utilization of utility rights-of-way should be required before permitting new ones." <i>Oregon's Statewide Planning Goals &amp; Guidelines</i> , Goal 4, at 2 (Oregon Department of Land Conservation and Development, March 2010) (hereinafter <i>DLCD Guidelines</i> ). As DLCD explicitly acknowledges, however, the guidelines in this document are not mandatory. <i>DLCD Guidelines</i> , Introduction, at 2; <i>DLCD Guidelines</i> , Goal 2, at 3. Rather, they serve as "suggested approaches designed to aid cities, counties, state agencies and special districts in carrying out the goals." <i>GMK Devs., LLC v. City of Madras</i> , 225 Ore. App. 1, 8, 199 P.3d 882, 884-885 (2008). <i>See also 1000 Friends of Or. V. Jackson Cty.</i> , 292 Ore. App. 173, 190-192, 423 P.3d 793, 803-804 (2018);	An evaluation of the applicant's response to comments was incorporated into Section IV.E.4 of the proposed order.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response				
<b>Various Public Comments – Goal 4 Forestlands</b>							
	that these right-of-ways are not fully utilized and thus should restrict the creation of a new right-of-way?	<p><i>1000 Friends of Oregon v. Land Conservation &amp; Dev. Com.</i>, 301 Ore. 447, 451-452, 724 P.2d 268, 273-274 (1986); <i>Gordon et al v. Clackamas County</i>, LUBA No. 83-115, at 54-55 n.21 (Mar. 16, 1984).</p> <p>Idaho Power has attempted to site the project within or near existing ROW to the extent possible, however, due to the size of the ROW required for a 500-kV transmission line, and NERC and WECC reliability requirements that provide minimum separation distances for high voltage transmission lines, it is generally not feasible to site the Project on or adjacent to existing public or private ROWs.</p> <p>While there is no existing utility corridor that could be followed for all or a majority of the Project, a key planning requirement influencing siting the Project in the central part of the study area, especially in Union and Umatilla counties, was the need to utilize the Wallowa-Whitman National Forest Utility Corridor to avoid impacts to forest land outside that corridor.</p> <p>Where the Project does not follow an existing utility corridor in a particular area, it may be due to a lack of available right of way or due to other siting constraints.</p> <p>In any event, the Morgan Lake Alternative is not legally precluded by DLCD's Implementation Guideline B(7).</p>					
Public Comments: Dan Turley, 8/20/19, 401; Irene Gilbert, 8/22/19, 1758	<p>On page 155 of the Order it provides the following information:</p> <p>UCZPSO 5.04: Predominantly Forestland Conditional Uses – Review Criteria The following uses may be established on predominantly forestland parcels or tracts in an A-4 Zone subject to the review procedures identified in Section 24.03 and subject to approval by the Planning Commission based on applicable standards in Article 21.00 and the following criteria:... 3. New electrical transmission lines with right of way widths of up to 100 feet as specified in ORS 772.210.</p> <p>This would indicate that the right-of-way width through 'predominately forested' areas would be limited to 100 feet wide and not the 250-foot right-of-way that is stated in the Idaho Power permit application, but the proposed order does not seem to provide a requirement for this criterion to be followed?</p> <p>IPC established the amount of forest land impacted by road</p>	<p>The ROW width in forest land is addressed in the DPO in Recommended Land Use Condition 15:</p> <p><b>Recommended Land Use Condition 15:</b> The certificate holder shall limit its transmission line right-of-way in Goal 4 forest lands to no wider than 300 feet.</p> <p>a. During construction, the certificate holder shall limit its use of the portion of the transmission line right-of-way located beyond the center 100 feet to vegetation maintenance activities.</p> <p>b. During operation, the certificate holder shall limit its use of the portion of the transmission line right-of-way located beyond the center 100 feet to vegetation maintenance activities.</p> <p>Commenter is correct that Idaho Power had estimated the amount of forest land impacted by road development outside of the ROW using a 500-foot corridor. Idaho Power performed an updated analysis of the data presented in Table K-37 of the ASC, using a 300-foot corridor, which is included with below.</p> <p><b>Miles of Access Roads Outside of 300-foot ROW on Zoned Forest Lands in Umatilla and Union Counties</b></p> <table><tr><th>Corridor</th><th>County</th><th>Road Type</th><th>Miles</th></tr></table>	Corridor	County	Road Type	Miles	Applicant response sufficient; revisions not incorporated into proposed order in response to comments.
Corridor	County	Road Type	Miles				

<sup>1</sup> Comment ID	Comment	Idaho Power’s Response				ODOE Evaluation of Comment and Applicant Response
Various Public Comments – Goal 4 Forestlands						
	development outside the right of way using a 500 foot right of way. The right of way is only being approved for 300 feet, so corrections need to occur.	Proposed Route	Umatilla	Existing, Substantial Modification	6.3	
				New	0.7	
			Union	Existing, Substantial Modification	25.4	
				New	6.0	
			Total		38.5	
		Morgan Lake	Union	Existing, Substantial Modification	14.1	
				New	5.2	
			Total		19.3	
Public Comments: Molly Eekhoff, 8/21/19, 138	IPC’s identification of the acres of forest land impacted is incorrect due to the fact that it is requesting a 300 foot right of way and it needs to include the value of any additional trees it will be removing in the 100 foot area on each side of the right of way.	It appears the commenter misunderstands the ROW width in forested lands, suggesting that Idaho Power is requesting a ROW of 300 feet with an additional vegetative maintenance area of 100 feet on either side of the ROW. As provided in Exhibit K and in the DPO in Recommended Land Use Condition 15, Idaho Power’s ROW in Goal 4 forested lands (including vegetative maintenance) will be no wider than 300 feet.  <b>Recommended Land Use Condition 15:</b> The certificate holder shall limit its transmission line right-of-way in Goal 4 forest lands to no wider than 300 feet. a. During construction, the certificate holder shall limit its use of the portion of the transmission line right-of-way located beyond the center 100 feet to vegetation maintenance activities. b. During operation, the certificate holder shall limit its use of the portion of the transmission line right-of-way located beyond the center 100 feet to vegetation maintenance activities.  Accordingly, Idaho Power’s identification of forested lands properly includes the vegetative maintenance area of 100 feet on either side of the 100-foot operational area.				Applicant response sufficient; revisions not incorporated into proposed order in response to comments.
Public Comments: Irene Gilbert, 6/20/19, 799, 6/26/19, 894-895; Louise Squire, 8/22/19, 1967-1968; JoAnn Marlette, 8/20/19, 309-311 Ernst & Georgeann Dorn, 8/22/19, 409-411; Irene Gilbert, 8/22/19, 1781-1783, 6/27/18, 1810-1812; John Williams, 8/22/19, 1904-1906;	One thing also with the forestland that are impacted, IPC only includes the ones that are within the site boundary, and there is a lot of activity that’s going to occur outside of the site boundary, and IPC is not including those impacts in its statement of the impacts to forestland.  One of the things that’s very concerning is the way Idaho Power did its application. There was actually a contested case about what was included in the site boundary, and the rules of the statute are pretty clear. It says that it’s going to	For purposes of an application for a site certificate, the Oregon state legislature has defined a “facility” as “an energy facility together with any related or supporting facilities.” ORS 469.300(12). “Related or supporting facilities” are those structures the applicant proposes to “construct[] or substantially modif[y]” in connection with the construction of an energy facility[.]” ORS 469.300(24) (emphasis added). It is IPC’s position that siting of a “new electric transmission line” for an energy facility on Goal 4 forest lands under ORS Chapter 469 and OAR 660-006-0025(4)(q) includes related or supporting facilities, and that newly-constructed access roads and existing access roads requiring substantial improvements classify as related or				See Section III.C., Proposed Facility; Related or Supporting Facilities (Permanent and Temporary); Access Roads, in Attachment B-5, Road Classification Guide and Access Control Plan, the applicant describes the process it employed in determining which roads will be used and whether or not the roads will require substantial modification and therefore would be included in the site boundary, governed by the site certificate.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>be the development and all the related or supporting facilities like roads and transmission lines and that sort of thing.</p> <p>Well, one of the developers didn't include a transmission line, and so there was a contested case. And I'm sure that the people on the Energy Facility Siting Council recall that. The decision of the Council was that if the developer did not include one of these related and supporting facilities, it wasn't considered part of the site. So it was left up to the developer to make that decision.</p> <p>Now, this developer, when they filed their application, they included as the site basically the right-of-way. They have some little isolated circles around some multi-use areas, but they did not include a lot of the access roads. And so what that has meant is that they didn't do surveys of those areas, they didn't do wildlife impacts, they didn't do any of the things they have to do for the site. (Irene Gilbert, 6/26/19, 894)</p> <p>***</p> <p>EFSC LACKS AUTHORITY TO APPROVE CONSTRUCTION OR MODIFICATION OF ROADS OR OTHER DEVELOPMENT OUTSIDE THE SITE BOUNDARY FOR THE BOARDMAN TO HEMINGWAY TRANSMISSION LINE.</p> <p>The Oregon Department of Energy and Energy Facility Siting Council span of control for approving development is limited to the area within the site boundary. In order to be covered under the site certificate, roads or other construction must be included in the site boundary. The decision regarding whether or not to include these areas in the site was made by the developer. They chose to limit the area of the site to exclude some of the roads they planned to modify or build. Due to this decision, these areas must be approved through the local county or city planning process. They do not fall under the rules contained in OAR 345-022-0030.</p> <p>Prior decisions and a contested case decision by the Energy Facility Siting Council support the above, for example: The Oregon Department of Energy and Energy Facility Siting Council allowed Wheatridge Wind Development to not include the gen-tie transmission line in the site certificate.</p>	<p>supporting facilities under the statutory scheme. As described in more detail in Exhibit B, Attachment B-5, the Road Classification Guide and Access Control Plan, existing roads requiring substantial modification are those requiring 21-70% improvement or 71-100% improvement, such as reconstructing portions of an existing road and widening the road prism, adjusting the profile or horizontal curve, or placing new material.</p> <p>If the Council were to conclude that OAR 660-006-0025(4)(q) does not cover access roads outside the transmission line corridor, however, Idaho Power has demonstrated in Section 7.4.2 of Exhibit K that the substantially modified existing roads outside of the transmission line corridor are permitted outright on forest lands under OAR 660-006-0025(3)(h), and that new roads outside the corridor nonetheless comply with statewide planning Goal 4. Alternatively, in the event the Council concludes that the roads outside the transmission line corridor are not conditionally permitted as part of the new electric transmission line and are inconsistent with Statewide Planning Goal 4, IPC has demonstrated in Section 8.1 of Exhibit K that the Council should provide an exception to Goal 4 for these roads.</p> <p>As explained in the Road Classification Guide and Access Control Plan, to the extent there are existing access roads that will merely be repaired to maintain original road function, with no betterment of existing road function or design, these roads are classified as 0-20% improvement, or no substantial modification. Repairs to these roads will not increase the width of the road prism, change the existing road alignment or profile, or use new materials. Such minor road maintenance will have minimal to no temporary or permanent disturbance impacts beyond the existing road surface/profile and therefore will not impact Goal 4 land or forest practices in any meaningful way. Idaho Power is not seeking land use approval for such minimal road repairs, so the commenters are inaccurate in stating that Idaho Power seeks to classify access roads outside the site boundary as related or supporting facilities or that Idaho Power seeks to take an exception to Goal 4 for repairs to such roads. Idaho Power is not requesting any Council action for those modifications to road segments that are not included in the site boundary.</p> <p>As explained above, Idaho Power appropriately excluded roads that would not require substantial work. It is therefore incorrect to state that Idaho Power excluded "a lot of the access roads" or that "there is a lot of activity that's going to occur outside of the site boundary." In Umatilla County, the Project includes 4.3 miles of new access roads and 8.0 miles of existing roads that will receive substantial modification on Goal 4 forest land. In Union County, the Project includes 13.1 miles of new access roads and 29.5 miles of existing roads that will receive substantial modification on lands zoned as Timber-Grazing Zone (A-4), some of which is classified as Goal 4 land. In Exhibit K and Attachment K-2, the Right-of-Way Clearing Assessment, the</p>	<p>See Recommended Public Services Condition 1 which requires a county-specific Transportation and Traffic Plan that identifies final haul routes, documentation of existing road conditions, and the requirement that if the applicant must substantially modify roads not currently within the site boundary, it must submit an Amendment Determination Request or submit a Request for Amendment of the Site Certificate receive Council approval via an amendment, if necessary.</p> <p>Applicant response sufficient.</p>



<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>That decision gave control of the gen-tie line, roads and other actions related to building the transmission line to the contractor and the developer and removed the Oregon Department of Energy and Energy Facility Siting Council from involvement.</p> <p>Definitions contained in the Oregon Statutes and EFSC Rules clearly define the area which is controlled by the site certificate.</p> <p>1. A site certificate by definition contained in ORS 469.300(26), ORS 469.401(4) and ORS 369.503(3) means “the binding agreement between the State of Oregon and the applicant, authorizing the applicant to construct and operate a facility on an approved site, incorporating all conditions imposed by the council on the applicant.”</p> <p>2. The “site” is defined in ORS 469.300 as “any proposed location of an energy facility and related or supporting facilities.”</p> <p>3. ORS 469.300 also defines “Related or supporting facilities” as “means any structure, proposed by the applicant, to be constructed or substantially modified in connection with the construction of an energy facility, including associated transmission lines, reservoirs, storage facilities, intake structures, road and rail access.-----”</p> <p>4. ORS 469.401(4) and ORS 369.503(3) state that the council does not have jurisdiction over matters that are not included in and governed by the site certificate or amended site certificate. In construing a statute, you may not “insert what has been omitted, or ***omit what has been inserted.” ORS 174.010. The area of EFSC control of modifications to existing roads or development of new roads is also contained in counsel standards contained in OAR 345-001-0010 including:</p> <p>5. (54) “”Site” as defined in ORS 469.300. “Energy facility site” means all land upon which an energy facility is located or proposed to be located. “Related or supporting facilities site” means all land upon which related or supporting facilities for an energy facility are located or proposed to be located.</p> <p>6. (55) “”Site boundary” means the perimeter of the site of a proposed energy facility, its related or supporting facilities, all temporary laydown and staging areas and all corridors and micrositing corridors proposed by the applicant.”</p> <p>7. (56) “”Site certificate” as defined in ORS 469.300.” “means the binding agreement between the State of Oregon and the</p>	<p>company has analyzed the impacts to Goal 4 land and forest practices from this road construction and substantial improvement activity.</p> <p>***</p> <p>With respect to Idaho Power’s methodology for classifying access road segments, as discussed in the Road Classification Guide and Access Control Plan, Idaho Power first identified each of the roads that will be used to access the transmission line and its related and supporting facilities. Next, IPC segmented the roads so that each segment could be classified. The endpoints (also referred to as nodes) of each road segment were located at the following points:</p> <ul style="list-style-type: none"><li>• Intersections/splits in the road network;</li><li>• Points where new roads (bladed or primitive) meet existing roads (substantial modification or no substantial modification); or</li><li>• Points where new bladed roads meet new primitive roads.</li></ul> <p>Idaho Power then classified each road segment based upon the type of repair or level of disturbance that will be needed to make the roads usable for construction and operation of the Project.</p>	

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<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>applicant, authorizing the applicant to construct and operate an energy facility on an approved site, incorporating all conditions imposed by the state on the applicant.”</p> <p>The above definitions, particularly the definition of “site certificate” in the statute clearly limit the extent of the Oregon Department of Energy and Energy Facility Siting Council evaluation and control to activities occurring on the “site” as defined in the above rules and statutes and impacts those development activities occurring on the site have on the surrounding area. Any modifications to road segments or new roads which are not included in the site boundary are outside the jurisdiction of the Energy Facility Siting Council. The site certificate cannot authorize exceptions to local or state land use goals or plans in order to approve development outside the site.</p> <p>The applicant claims on Page K-216 of their application that the access roads and other such facilities outside the site boundary are related and supporting facilities. Since the applicant chose not to include these facilities in the site certificate, they are not related or supporting facilities. The Energy Facility Siting Council and the Department of Energy made this very clear in the contested case decision regarding the developer’s choice not to include the gen-tie line in the site for the Wheatridge Wind Facility. That decision was incorporated into the Final Order for Wheatridge Wind Facility issued April 2017. For example: Page 1, Line 10 states “A site certificate is a binding agreement between the State of Oregon and the applicant, authorizing the applicant to design, construct, operate, and retire a facility on an approved site, incorporating all conditions imposed by the Council on the applicant” In the footnotes on that page there is additional comment relating to this issue, “On the record of the public hearing, Ms. Gilbert/FGRV requested that the Council impose a condition restricting construction and construction impacts to the area within the site boundary. In response, on the record of the June 6, 2016 public hearing, the applicant stated that a specific condition limiting impacts to within the site boundary should not be required as this limitation is self-implementing through approval of the site boundary and site certificate. The department generally agreed with the applicant’s statement. Construction activities must be restricted to areas within the site boundary, which as defined at OAR 345-001-0010 means</p>		

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<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>the perimeter of the site of the proposed energy facility, its related or supporting facilities, all temporary lay-down and staging areas and all corridors and micro-siting corridors. Once issued, the site certificate becomes a binding, contractual agreement between the certificate holder and the State of Oregon, which authorizes the certificate holder to design, construct, operate and retire a facility only on an approved site, incorporating all conditions imposed by the council.”</p> <p>The applicant's reference to OAR 660-006-0025(4)(q) applies only to transmission lines. The applicant's reference to 215.283(l) talks to dwellings related to farm use. These arguments are moot since decisions regarding the roads or any other construction activities outside the site boundary are not included in the site certificate. <i>(JoAnn Marlette, 8/20/19, 309-311; others: Ernst &amp; Georgeann Dorn, 8/22/19, 409-411; Irene Gilbert, 8/22/19, 1781-1783, 6/27/18, 1810-1812; John Williams, 8/22/19, 1904-1906)</i></p>		
Public Comments: Irene Gilbert, 6/26/19, 895	<p>Idaho Power is asking the Oregon Department of Energy and the Energy Facility Siting Council to authorize an exception or a variance to the Goal 4 forestland impacts under the land management rules. * * *</p> <p>So we have the developer here who has avoided all of the things that they have to do to clear a site, and now they're saying that the Energy Facility Siting Council should give them an exception to go forward. Well, that really isn't an option that's available to them from anything I can read in the statutes or rules.</p> <p>Their options are: They can go back and add all those roads, which would be nice because all of the people along those roads, they didn't get notified if they were affected by noise, they haven't received notice. So it's going to be a real surprise to them when Idaho Power starts trying to run roads through people's forestland when there has been nothing done so far.</p> <p>Now, Idaho Power's answer to that is that they are saying that they will ask for an alternative process and approvals through that method. What that method requires is the only way under the Forest Service rules that you can do that is if you can change the classification of the land from forestland to like agricultural or grazing.</p>	<p>As explained in responses to comments above, in ASC Exhibit K, Idaho Power requested that the Council find the proposed access roads complied with Goal 4, in the alternative, that an exception to Goal 4 is warranted.</p> <p>The commenter appears to misunderstand Idaho Power's approach regarding inclusion of access roads in the site boundary. The roads that are not included in the site boundary are existing roads that require no or only minor improvements; any new or substantially modified roads are included in the site boundary. If needed, the Council may authorize an exception to Goal 4.</p> <p>The comment regarding Forest Service rules lacks specificity; and it is not clear how U.S. Forest Service rules pertain to the analysis required with respect to Goal 4.</p>	Applicant response sufficient; additional revisions beyond those described above not incorporated into proposed order in response to comment.

<sup>1</sup> Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Goal 4 Forestlands</b>			
	<p>Idaho Power is saying that – I don't know how they can do this, but that's their plan is to require these landowners somehow to allow their forestland to all of a sudden not be forestland any longer, for it to be agricultural land, and then they can cut the trees and be okay. It's not going to fly.</p> <p>In my mind, they either have to refile and include all these roads or they are going to have to deal with the local counties and get approval through their processes for all of these roads, whereby all of these citizens will get notice, they will get to participate in that. Or another option would be just to abandon the project, and I vote for that. We'll see how that turns out.</p>	<p>As explained in ASC Exhibit K, forest land that will be required for the transmission line ROW or roads will no longer be available for commercial harvest. In some cases, landowners may wish to convert use within the ROW to agriculture, but Idaho Power is not "requiring" landowners to do so.</p> <p>Idaho Power respectfully disagrees with commenter. There is no need to "refile," as Idaho Power's approach regarding access roads in forest lands is reasonable and appropriate.</p>	
Public Comments: Molly Eekhoff, 8/21/19, 139	IPC has failed to document that it will comply with Land Use Goal 4 OAR 660-006-000 through OAR 660-006-0010; There is no documentation provided that would indicate IPC is in compliance with OAR 345-022-0030 and it has not documented, nor is it able to meet the requirement contained in OAR 345-022-0030(4) to allow an exception.	Idaho Power respectfully disagrees, as it has put forward substantial evidence in Exhibit K, the ROW Clearing Assessment (Exhibit K, Attachment K-2), and these responses to comments that the project complies with Goal 4 of Oregon's statewide planning goals, as required by OAR 345-022-0030. The Council therefore has adequate information to make a determination that the project complies with or otherwise qualifies for an exception to Goal 4.	Applicant response sufficient; additional revisions not incorporated into proposed order in response to comment.



**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response <sup>1</sup>
<b>Various Public Comments – Need and Retirement</b>			
<b>Need</b>			
Public Comments: Patty Sandoz, 2019-08-21; Jeanne Williamson, 2019-08-22; Fuji Kreider, 2019-07-23; Douglass Ross, 2019-06-20; John Williams, 2019-06-20	A number of public comments generally argued against a finding of “need” by claiming that Idaho Power should develop alternative resources to meet its projected loads. Specifically, several commenters suggested that instead of B2H, Idaho Power should (a) engage in energy efficiency, or (b) develop renewable generation resources, such as wind and solar.	<p>These arguments were made in Idaho Power’s 2017 IRP proceeding<sup>2</sup>, and are mooted by the Commission’s acknowledgement of B2H in the IRP’s Short-Term Action Plan, which is determinative under the Least Cost Plan Rule. That said, to provide context, the Company will provide a short discussion as to how these issues were handled in the IRP docket.</p> <p><b>Energy Efficiency</b> In Order 07-002<sup>3</sup> the OPUC adopted IRP Guidelines that govern the utilities’ IRP filings. IRP Guideline 1 requires that all resources be evaluated on a consistent and comparable basis—including both supply side and demand side resources.<sup>4</sup> Appendix B to Idaho Power’s 2017 IRP is the Company’s DSM (demand side management) Annual Report.<sup>5</sup> It provides a robust demonstration of the Company’s consideration of and plan to pursue all prudent energy efficiency and demand response resources. Idaho Power also filed additional information about its demand side management plan in comments filed on February 16, 2018, in its IRP docket.<sup>6</sup> As a result, and as a general matter, the OPUC’s acknowledgement of B2H in Idaho Power’s Short-Term Action Plan confirms that all demand side resources were considered, including energy-efficiency and demand response, and that the demand side resources cannot substitute for the capacity provided by B2H.</p> <p><b>Renewable Resources</b> In addition, IRP Guideline 5 requires that transmission resources must be studied on a comparable basis as resource options, taking into account their value for making additional purchases and sales, accessing less costly resources in remote locations, acquiring alternative fuel supplies, and improving reliability.<sup>7</sup> Accordingly, in studying B2H, Idaho Power considered alternatives, including utility-scale solar, as well as various gas plants. That analysis, which was included in the B2H Supplement to the IRP confirmed that B2H is the lowest cost/lowest risk resource.<sup>8</sup></p>	No edits to proposed order made in response to these comments. For an evaluation of the Council’s Need Standard (OAR 345-023-0005) under The Least-Cost Plan Rule, OAR 345-023-0020 and The System Reliability Rule for Electric Transmission Lines, OAR 345-023-0030 see proposed order Section IV.O.1., <i>Need for a Facility</i> . An evaluation of energy efficiency and renewable energy generating facilities utilized by the applicant is not within the Council’s jurisdiction. Further as discussed in Section III.A., <i>Transmission Corridor Selection</i> ; EFSC standards for siting energy facilities do not require that the applicant compare alternatives to the proposed facility. Nor do they allow the Council to evaluate and consider alternatives not proposed in the application for site certificate. ORS 469.360 provides that the Council shall evaluate the application for site certificate. ORS 469.370(7) directs the Council that, at the conclusion of a contested case, the Council shall issue a final order either approving or rejecting the application for site certificate based on the EFSC standards, applicable statutes, rules and local ordinances.
Public Comments: Kathy Pfister-Minogue, 2019-08-22;	Certain parties argue that instead of B2H, Idaho Power should invest in micro-grids, distributed energy resources (DER) and storage.	This precise argument was made in Idaho Power’s 2017 IRP proceeding—to which Idaho Power responded in written comments, filed on February 16, 2018. <sup>9</sup> Specifically, while Idaho Power acknowledged that tools such as micro-grids, DER and storage will all play a part in the utility of the future, they cannot substitute for a reliable transmission grid—particularly as	See above response. No edits to proposed order made in response to these comments.

<sup>1</sup> This crosswalk table is provided as a courtesy to help navigate select DPO comments, applicant responses, and Department recommended revisions from the DPO to the proposed order. See the proposed order for complete revisions, if any. The information in the proposed order presides and should be referenced appropriately in any petitions for contested case party status.

<sup>2</sup> *In the Matter of Idaho Power Company, 2017 Integrated Resource Plan*, Oregon Public Utility Commission (OPUC) Docket LC 68.

<sup>3</sup> *In the Matter of Public Utility Commission Of Oregon Investigation Into Integrated Resource Planning Requirements*, OPUC Docket UM 1056, Order No. 07-002 (Jan. 8, 2007).

<sup>4</sup> OPUC Docket UM 1056, Order No. 07-002 at 3.

<sup>5</sup> OPUC Docket LC 68, Idaho Power Company’s 2017 Integrated Resource Plan, App’x B (June 30, 2017).

<sup>6</sup> OPUC Docket LC 68, Idaho Power’s Final Comments (Feb. 16, 2018).

<sup>7</sup> OPUC Docket UM 1056, Order No. 07-002 at 13.

<sup>8</sup> OPUC Docket LC 68, Idaho Power’s Appendix D: B2H Supplement to the 2017 IRP (Dec. 8, 2017).

<sup>9</sup> OPUC Docket LC 68, Idaho Power’s Final Comments (Feb. 16, 2018).

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response <sup>1</sup>
<b>Various Public Comments – Need and Retirement</b>			
Sandy Ryman, 2019-06-20;  Norm Cimon, 2019-06-20	<p>“Currently, the increased accessibility of solar energy along with better systems of energy storage make this expensive and disruptive power line obsolete [sic]. Additionally, micro grids are much safer in terms of disruption from outside attacks on our power systems.”</p> <p>“Microgrids essentially contain enough energy resources to meet the demands.”</p> <p>“I am concerned that Oregon citing methods do not look at the needs in terms of cost to the end consumer and whether that cost is really necessary in light of new technologies like microgrids, new battery storage systems, and other internal system changes which can reduce energy requirements.”</p> <p>“Within 10 to 15 years much of the power on the grid will come from widely distributed generating sources. Many of these sources will be small to moderately sized providers hosted through standalone microgrids.”</p>	<p>renewable generation increases and as regional markets expand. Idaho Power's comments pointed out that the Company would be joining the Western Energy Imbalance Market in April of 2018, and that there are significant discussions underway across the West to either establish new or expand existing wholesale power markets. These markets are driven, in part, by increased renewable generation which, as a generally variable and non-dispatchable resource, is relatively difficult to integrate onto the grid. Markets, by utilizing regional transmission interconnections, spread this variability across an entire region, thereby allowing the least cost generation to balance variable resources. It is widely understood that, as renewable generation grows, the need for flexible dispatchable resources will also grow, and that regional transmission will be the key to linking these complementary resources together.</p> <p>The fact that the OPUC acknowledged B2H demonstrates that it found the Company's response persuasive.</p>	
Public Comments: Peter Barry, 2019-08-22; Tork Ballard, 2019-08-22; Sandy Ryman, 2019-06-20; Norm Cimon, 2019-06-20	Idaho Power's expected energy use is essentially flat and does not justify need.	<p>This argument was also made in Idaho Power's 2017 IRP proceeding, but is contradicted by the data produced by Idaho Power, as well as the OPUC's acknowledgment of the B2H Action Item. Appendix A to the 2017 IRP is Idaho Power's Sales and Load Forecast, and is the result of extensive analysis and modelling on the part of Idaho Power.<sup>10</sup> The load forecast demonstrates that while use-per-customer has been and is expected to continue to decline over the 20-year planning horizon—due to robust conservation and energy efficiency efforts, the number of customers served by Idaho Power has been steadily increasing and is expected to continue to do so. As a result, Idaho Power expects an average yearly growth rate of nearly 1 percent over the 20-year planning period. Moreover, peak-hour demand is expected to increase 1.4 percent per year over the planning horizon.</p> <p>Moreover, as noted in the IRP, the necessity of B2H is not justified by load growth alone. Rather, B2H is required to integrate new renewable energy into the grid, and increase the reliability and stability of the grid.</p>	<p>Comment lacks specificity about applicant's future energy demands. No edits to proposed order made in response to this comment. For an evaluation of the Council's Need Standard (OAR 345-023-0005) under The Least-Cost Plan Rule, OAR 345-023-0020 and The System Reliability Rule for Electric Transmission Lines, OAR 345-023-0030 see proposed order Section IV.O.1., Need for a Facility.</p> <p>Applicant response sufficient.</p>
<b>Retirement</b>			
Public Comments: Gail Carbiener, 2019-06-08	Idaho Power claims that this transmission line will be in service for 100 years, but there is no support for that projection. In fact, 500 kV lines were first built in the 1960s.	Idaho Power has explained that transmission lines are designed and constructed to remain in service in perpetuity, so long as they are properly maintained, and no party has advanced any argument to the contrary. However, commenter suggests that this assumption may not hold true for B2H because it is a 500 kV line, and 500 kV lines have only been around since the 1960s. There is no reason to believe that a 500 kV line would have any shorter life than a lower-voltage line, and regardless, 500 kV lines have been	See Section IV.G., <i>Retirement and Financial Assurance: Restoration of the Site Following Cessation of Construction or Operation</i> for added discussion of the estimated lifespan of the proposed facility. The applicant is a wholly owned subsidiary of IDACORP, Inc. Idaho Power Company that was originally incorporated in 1915. The applicant explains that it designs, constructs, and operates its transmission system with

<sup>10</sup> OPUC Docket LC 68, Idaho Power Company's 2017 Integrated Resource Plan, App'x A (June 30, 2017).

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		around for more than 50 years, and that evidence suggests that the same principles hold true.	the intent that the system's transmission lines and related facilities (including stations) will remain in service in perpetuity. The applicant has never retired a transmission line because of the high demand for transmission services, high cost of building new transmission lines, and the intrinsic value of transmission rights-of-way, it rarely is logical to retire a transmission line project.
Public Comments: Gail Carbiener, 2019-06-08; Patty Sandoz, 2019-08-21;	The DPO requires Idaho Power to remove foundations for each support structure to a depth of 1 foot. Regrowth of native grasses, shrubs and trees will require more than one foot of soil. Instead, the DPO should include a condition requiring Idaho Power to remove foundations to 3 feet below grade.	This condition is unnecessary. The DPO substantially addresses the commenters' concerns about regrowth by specifying that foundations for facilities should be removed to a depth of 3 feet below grade in Exclusive Farm Use (EFU) zones. Thus, it is only in non-EFU areas that foundations will be removed to a depth of 1 foot.	Comment lacks support for recommended condition language. Applicant response accurate and sufficient. No edits to proposed order made in response to this comment. See Section IV.G., <i>Retirement and Financial Assurance: Restoration of the Site Following Cessation of Construction or Operation</i> .
Public Comments: Gail Carbiener, 2019-06-08; Patty Sandoz, 2019-08-21  Gail Carbiener, 2019-06-08	ODOE's proposed formula for bond requirement will leave the public exposed because most of the damage will be done in the early phases of construction—such as for ground disturbance for roads and right of way and foundation preparation.  For this reason, the DPO should include a condition requiring Idaho Power to contract with a qualified construction appraiser to determine amount of construction completed at each six (6) month period, and this amount should be used for bond or letter of credit if the amount is equal to or more than \$250,000 from a straight-line formula.	The assertion that most of the ground disturbance will occur early in construction is inaccurate. While project phasing ultimately will be subject to EPC contractor input, Idaho Power expects that the construction will be completed in segments so that ground disturbance will occur in phases and not all at the beginning of construction. So, it is not true that the ground disturbance associated with roads, rights of way, and foundation preparation for the entire length of the project will all occur in the early phases of construction.  Moreover, the commenter seemingly ignores the formula's consideration of costs associated with removing and recycling/disposing of the tower and conductor equipment, which are significant. That is, the commenter suggests that Idaho Power's formula proposes financial assurance covering only ground disturbance restoration costs, which are spread over the entirety of construction timeline. Rather, the formula includes multiple costs including ground disturbance restoration costs but also such items as the costs for removing the towers and conductors, all of which are included in the phased bonding costs even if the towers have not yet been installed. For those reasons, Idaho Power's formula is a reasonable approach to providing financial assurance during construction.	Comment lacks support for recommended condition language. Applicant response sufficient. No edits to proposed order made in response to this comment. See Section IV.G., <i>Retirement and Financial Assurance: Restoration of the Site Following Cessation of Construction or Operation</i> ; "All structure locations and access roads would be restored to a useful, nonhazardous condition that would be consistent with the site's zoning and suitable for uses comparable to surrounding land uses." Also Recommended Retirement and Financial Assurance Condition 4: Consistent with Mandatory Condition OAR 345-025-0006(8), before beginning construction of the facility and during construction of the facility, the certificate holder shall submit to the State of Oregon, through the Council, a bond or letter of credit...
Public Comments: Gail Carbiener, 2019-06-08; Patty Sandoz, 2019-08-21	If the risk is as low as Idaho Power and ODOE believe, then the cost of the bond should be low. The DPO should include a condition requiring Idaho Power to acquire a bond for the full amount of restoration on the date the project is placed in service.	Idaho Power respectfully disagrees with the commenter's characterization of the how financial assurances are costed. The cost of a bond or letter of credit is primarily a function of the size of the financial assurance, as well as the utility's credit strength. The risk of the event covered by the financial assurance (in this case, the risk that the transmission line would be retired) is not a factor in the cost of the bond or letter of credit.  Therefore, Idaho Power's estimates of the cost of the bond or letter of credit are correct, and given the low risk of retirement, it would be unreasonable to	Comment lacks support for recommended condition language. Applicant response sufficient.  The total for the bond is based off of the cost estimate to retire the facility and restore the site to a useful, nonhazardous condition, not based on a risk assessment.  Subject to compliance with Retirement and Financial Assurance Conditions, the Department recommends



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<i>Various Public Comments – Need and Retirement</i>			
		require Idaho Power to maintain a bond for the full amount of retirement costs for the life of the project.  Finally, Idaho Power is regulated by the OPUC and IPUC, both of which agencies regulate retirement activities in their respective states.	that the applicant has a reasonable likelihood of obtaining a bond or letter of credit in a form and amount satisfactory to the Council to restore the site to a useful, non-hazardous condition.



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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
Public Comments: Andrew, Colin Wehrle, Sarah Ann	Page 145 (T-4-46) Morgan Lake Park is described as 204 acres, containing one lake, which is developed with primitive campsites and fishing docks. Morgan Lake Park actually contains two lakes. Morgan Lake covers 70 acres; the other, Twin Lake, [also known as Little Morgan Lake] is in plain sight, within 300' of Morgan Lake; it covers 27 acres. Twin Lake is undeveloped, a wildlife and bird sanctuary, home to nesting bald eagles. In their application, Idaho Power omits any references to Twin Lake.	This was a clerical error included in the mapping. Idaho Power is providing a revised map that accurately represents the park boundary. Further, Idaho Power has updated its analysis of Morgan Lake Park to clarify its analysis of Twin Lake.	See proposed order Section IV.L., <i>Recreation</i> for additional discussion of Morgan Lake Park. See <i>B2HAPPD0c8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22; B2HAPPD0c8-002 DPO Applicant Comment_IPC Stokes 2019-06-20 to 08-22</i> for additional information and mapping submitted on the applicant's comments on the DPO.
Public Comments: Andrew, Colin Wehrle, Sarah Ann	It is the park whose baseline "should be maintained to preserve the maximum natural setting and to encourage solitude, isolation, and limited visibility of users" [because 50 years ago, no one ever imagined anything larger than a human being, might ever intrude]..."	Idaho Power understands the management <sup>1</sup> direction for the preservation of the "natural setting" to focus on the recreation opportunities and experience. In its analysis, Idaho Power concludes that recreation opportunity and experience would not be significantly impacted.	See proposed order Section IV.L., <i>Recreation</i> for additional discussion of Morgan Lake Park, including the management plan that applies to development inside the park. There are not facility components proposed within the park.
Public Comments: Donald Gray McGuire [no date on letter]	Impacts to Oregon's Ladd Marsh Wildlife Management Area would be severe and permanent. Ladd Marsh was established as a wildlife mitigation area for past federal projects and the refuge should not be compromised. IPC itself recognizes and designates Ladd Marsh as "irreplaceable."	This comment lacks specificity regarding potential impacts. Notwithstanding lack of specificity, Idaho Power has analyzed potential impacts to Ladd Marsh in Exhibits L, P, and T and concluded that there will be not be significant impacts to Ladd Marsh.	Comment lack sufficient specificity. No edits to the proposed order made in response to this comment. Potential impacts, including fish and wildlife habitat, traffic, visual, and noise at Ladd March Wildlife Management Area (WMA), as a resource protected under several EFSC standards. These are discussed in proposed order Sections: IV.F. Protected Areas; IV.H.1. General Fish and Wildlife Habitat; IV.J. Scenic Resources; IV.L. Recreation.
Public Comments: Donald Gray McGuire [no date on letter]	The Draft Proposed Order fails to support Applicant's assertion that the Oregon Trail Interpretive Center, a protected area, will not suffer significant negative visual impacts from this project as delineated in OAR 345-022-0080. Visual Impacts, (Exhibit R p. 79) The development will create an energy corridor directly in front of the Interpretive Center, opening up the area to construction of future transmission lines and utility lines which could be developed without consideration of damages to this site.  The effects of placing this line as close as 105 feet to the Interpretive Center is significant.	The commenter's assertion that there will be significant impacts to the NHOTIC is unsupported and based on speculation about future energy projects. The Council's Scenic Resources Standard requires it to consider impacts associated with the proposed development, and does not require it to consider potential impacts that may be associated with future development.  Idaho Power further clarifies that that the Proposed Route is located within 105 feet of the ACEC boundary, not the Interpretive Center. In its analysis, Idaho Power determined that, without mitigation, impacts to the viewshed from the NHOTIC may be significant. However, taking into account mitigation, impacts at the NHOTIC are less than significant. Specifically, Idaho Power will implement the mitigation described in the DPO as Recommended Scenic Resources Condition 2:	See proposed order Section IV.F., <i>Protected Areas</i> ; IV.F.5., <i>Potential Visual Impacts from Facility Structures</i> ; <i>Oregon Historic Trail ACEC - National Historic Oregon Trail Interpretive Center Parcel</i> for an expanded discussion of the existing viewshed, the visual impact assessment in the ASC, and undergrounding at NHOTIC  See proposed order Section IV.J., <i>Scenic Resources Oregon Trail ACEC – NHOTIC Parcel</i> for a discussion of visual impacts at NHOTIC and Recommended Scenic Resources Condition 3 for design modification reducing visual impacts.  Additionally, Recommended Historic, Cultural, and

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	<p>The structures proposed will present a wider profile than standard structures and will be significantly taller than existing transmission lines in the view-shed.</p> <p>Applicant has exaggerated the cost of placing the line underground, failed to provide documentation to support its claims and proposed no meaningful mitigation. An independent study of costs to bury transmission lines in geographically similar areas is necessary to meet the standard of preponderance of evidence.</p>	<p><b>Recommended Scenic Resources Condition 2:</b> During construction, to avoid significant adverse impacts to the scenic resources at the National Historic Oregon Trail Interpretative Center, the certificate holder shall construct the facility using tower structures that meet the following criteria between approximately Milepost 145.1 and Milepost 146.6:</p> <ul style="list-style-type: none"><li>a. H-frames;</li><li>b. Tower height no greater than 130 feet; and</li><li>c. Weathered steel (or an equivalent coating).</li></ul> <p>Additionally, the certificate holder shall construct the facility using tower structures that meet the following criteria between approximately Milepost 146.6 and Milepost 146.7:</p> <ul style="list-style-type: none"><li>a. H-frames;</li><li>b. Tower height no greater than 154 feet; and</li><li>c. Weathered steel (or an equivalent coating)</li></ul> <p>Commenter did not explain why Idaho Power's proposed mitigation is inadequate.</p> <p>The structure widths are based on standard industry designs and practices. The structures will be taller than the existing 230-kV line because of the higher voltage and related minimum ground clearances.</p> <p>Idaho Power respectfully disagrees with commenter's assertion regarding undergrounding. First, Idaho Power contracted with Power Engineers to provide a detailed analysis of the cost and potential impacts associated with undergrounding the transmission line. Commenter's assertion that applicant "exaggerated the cost of placing the line underground" is conclusory and not based on any specific evidence.</p>	<p>Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33)) and would therefore mitigate visual impacts within the shared viewshed of resources and the trail segment.</p> <p>See also Section IV.E.1.4 Land Use, Baker County, BCZSO Section 412 of the proposed order</p>
Public Comments: Donald Gray McGuire [no date on letter]	Morgan Lake Route 3 also establishes towers within 500 feet of Morgan Lake Park. Here, the impact on La Grande's public will be High. The first stated goal in the Morgan Lake Park Recreational Use and Development Plan (Section 1, Page 2) - A goal of minimum development of Morgan Lake Park should be maintained to preserve the maximum of natural setting and to encourage solitude, isolation, and limited visibility of users while at the same time providing safe and sanitary condition for users. Also noteworthy is the fact that the City of La Grande Chamber of Commerce has long promoted Morgan Lake Park as the #1 Recreation Tourist	<p>Idaho Power understands the management direction for the preservation of the "natural setting" to focus on the recreation opportunities and experience. In its analysis, Idaho Power concludes that recreation opportunity and experience would not be significantly impacted.</p> <p>There are no project features that are proposed to be located within the boundaries of Morgan Lake Park. The proposed placement of facilities outside the park is therefore consistent with the goal of "of minimum development of Morgan Lake Park." Because no development will occur within the Park, no direct impacts to wetland at Twin Lake (also referred to as Little Morgan Lake) would occur.</p>	See proposed order Section IV.L., <i>Recreation</i> for additional discussion of Morgan Lake Park, including discussion of the Morgan Lake Recreational Use and Development Plan. The applicant is not proposing any proposed facility components within Morgan Lake Park, which includes Twin Lake. No impacts are anticipated to wetlands inside the Park.

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	Destination in the La Grande Area. And the State of Oregon designated Morgan Lake Park as a State Wildlife Refuge in the 1960s. Today Oregon Department of Fish and Wildlife identifies the Lake as an easy access fishing destination for the handicapped. Morgan Lake Park encompasses two separate Lakes. Morgan Lake is 70 acres in size and is developed with road access and camping. Twin Lake is 27 acres in size, undeveloped, and with no road access or camping. Twin Lake has been identified by both Federal and State programs to conserve, restore, and protect wetlands. Oregon has developed a Wetland Conservation Strategy (Oregon Division of Lands, 1993). This Strategy is implemented through the Oregon Wetlands Inventory and Wetlands Conservation Plans (See Web page). This planning process allows local governments to balance wetlands protection with other land-use needs. Twin Lake is recognized as an important, persistent, emergent vegetation wetlands, which includes both submersed and floating plants		
Public Comments: Dan Turley, 8/20/19	As shown on the attached Idaho Power Map #67 for the Morgan Lake Alternative, between mile marker 11 and 12 the transmission line route will cross property owned by Joel Rice, this property as shown on the attached recorded survey 039-2003 has a Natural Resources Conservation Service Wetland Reserve Easement that encompasses Winn Meadow which is the head waters of Sheep Creek which flows into Rock Creek and then into the Grande Ronde River just south of Hilgard Park. With the criteria shown below from page 241 of the Order [in Recommended Protected Areas Condition 2 requiring the applicant to avoid siting any facility components within Ladd Marsh Wildlife Area], the transmission line location will need to be moved further away from the Ladd Marsh Wildlife Area property corner resulting in this right-of-way being moved closer the meadow and associated springs that feed Sheep Creek than shown on Map #67. . . . Why doesn't this easement on Joel's property afford this area a 'protected classification' and preclude the line from crossing or impacting its resources and other remarkable values. The location of the line adjacent to the head waters of Sheep Creek should also be considered significant/protected as the Grande Ronde River Basin to include its tributaries continues to have declining water flows and the activities of the line construction and the creation of a utility corridor through this basin could further hinder the water flow from the springs in this small	EFSC's Protected Area Standard, OAR 345-022-0040(1) lists the types of resources that qualify as a "protected area" for purposes of the standard. Lands enrolled in the NRCS Wetland Reserve Easements are not considered "protected areas" in accordance with OAR 345-022-0040(1). Nonetheless, Idaho Power considered potential impacts to such lands (and mitigation for impacts) in ASC Exhibit K, Attachment K-1, Agricultural Assessment.	<p>No edits to the proposed order made.</p> <p>The Department concurs with the applicant's explanation that lands enrolled in the NRCS Wetland Reserve Easements are not considered "protected areas" in accordance with OAR 345-022-0040(1). Protected Areas considered under the Council Protected Area standard are listed in OAR 345-022-0040(1) and discussed in Section IV.F. <i>Protected Areas</i> of the proposed order, including Ladd Marsh.</p> <p>For additional discussion of potentially impacted wetlands and waters of the state, see ASC Exhibit J and proposed order Section IV.Q.2., <i>Removal Fill Law</i>.</p>

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	basin and thus the Grande Ronde River.		
Public Comments: Jay Chamberlin, Manager of the Owyhee Irrigation District	I would like to see the term "...and existing irrigation waterways" added after "protected areas" on Page 246 of the draft proposed order.	EFSC's Protected Area Standard, OAR 345-022-0040(1) lists the types of resources that qualify as a "protected area" for purposes of the standard. Irrigation waterways are not considered "protected areas" in accordance with OAR 345-022-0040(1). Nonetheless, Idaho Power considered potential impacts to irrigation waterways in ASC Exhibit K, Attachment K-1, Agricultural Assessment, and commits to coordinating with the Owyhee Irrigation District to minimize impacts to irrigation waterways.	In accordance with OAR 345-022-0040(1), Protected Areas considered under the Council Protected Area standard are listed in OAR 345-022-0040(1) and discussed in Section IV.F. <i>Protected Areas</i> of the proposed order, and do not include irrigation waterways. However, in proposed order Section IV.M. <i>Public Services; Water Service Providers</i> : added Section <i>Impacts on Water Service Providers from Proposed Facility Construction and Operation</i> , the Department provides an analysis of the Owyhee Irrigation District's comments on the record of the DPO. In response to the District's comments on the DPO, the Department recommends Public Services Condition XX, which stipulates that, prior to construction, the applicant consult with the Owyhee Irrigation District regarding potential impacts to irrigation infrastructure and provide appropriate mitigation if impacts are anticipated.
Public Comments: Karen Yeakley, 7-12-2019	Council Standard 345-022-0040 Protected areas. There are other alternative routes or sites to be studied that may not be unsuitable. Former Gov. Tom McCall created utility corridor thru middle of Oregon. New technology exists that would help in protecting protected areas (Siemens Company online site).	Comments lack specificity, and the suggested alternatives analysis is outside the Council's jurisdiction.	No edits to the proposed order made.  As discussed in proposed order Section III.A. <i>Transmission Corridor Selection</i> , EFSC standards for siting energy facilities do not require that the applicant compare alternative corridors or technologies. Nor do they allow the Council to evaluate and consider alternative routes not proposed in the application for site certificate.
Public Comments: Karen Yeakley, 7-12-2019	Council Standard 345-022-0080 Scenic resources. The transmission lines block clear views of the Oregon Trail Interpretive Center and covered wagon look as well as the mountains behind the Center.	While comment is somewhat unclear, Idaho Power notes that views <u>of</u> the Oregon Trail Interpretive Center and surrounding landscape from public locations are not considered in analysis required for the EFSC standard for Protected (OAR 345-022-0040), Scenic Resources (OAR 345-022-0080), or Recreation (OAR 345-021-0010(1)(t)(A)). Idaho Power appropriately analyzed potential impacts from the NHOTIC and OR 86 (scenic byway) in this area.	See proposed order Section IV.F., <i>Protected Areas</i> ; IV.F.5., <i>Potential Visual Impacts from Facility Structures</i> ; <i>Oregon Historic Trail ACEC - National Historic Oregon Trail Interpretive Center Parcel</i> for an expanded discussion of the existing viewshed and the visual impact assessment in the ASC at NHOTIC.  See proposed order Section IV.J., <i>Scenic Resources Oregon Trail ACEC – NHOTIC Parcel</i> for a discussion of visual impacts at NHOTIC and Recommended Scenic Resources Condition 3 for design modification reducing visual impacts.  Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic



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			Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of resources and the trail segment.
Public Comments: Cynthia Hickey, 8-14-19	<p>As a Protected (OAR 345-022-0040), Scenic Resources (OAR 345-022-0080), and Recreation (OAR 345-021-0010(1)(t)(A)) Area, impacts to Oregon's Ladd Marsh Wildlife Management Area would be severe and permanent. Ladd Marsh was established as a wildlife mitigation area for past federal projects and the refuge should not be compromised. IPC itself recognizes and designates Ladd Marsh as "irreplaceable." "As explained in Attachment T-3, Table T-3-1, Ladd Marsh WA is an important opportunity because of its designation status, high level of use, rareness, and irreplaceable character per OAR 345-021-0010(1)(t)(A)." page T-14 of the ASC. Please consider, You, as Oregonians, as Council, as Stewards, as individual humans, embodying the potential for applied wisdom, can act to sustain, in behalf of</p> <ul style="list-style-type: none"><li>• Oregonians entrusting you the potential quality of our descendants' futures, and</li><li>• Oregon's Tourism Industry viability, within the Blue Mountain Ecosystem —</li></ul> <p>Ladd Marsh's essential, wondrously-congestive, hour-glass migratory path, representative of a diverse web of interdependent life and food resources. You hold us. Moving forward, flourishing and lucrative advancements in less-invasive options to 'keep-the-lights-on' must outshine the cumbersome traditions of might-is-right. Our Pacific Northwest 'Goonies' rallied upon enlightenment, "This is my/our time." Without taking a purposeful [sic] stand, here in Oregon, we abdicate stewardship of those assets we can never hope to replace in generations. Solemnly — if ever.</p>	Idaho Power has analyzed potential impacts to Ladd Marsh in Exhibits L, P, and T and concluded that there will be not be significant impacts to Ladd Marsh.	<p>Comment lack sufficient specificity. No edits to the proposed order made in response to this comment. Potential impacts, including fish and wildlife habitat, traffic, visual, and noise at Ladd Marsh Wildlife Management Area (WMA), as a resource protected under several EFSC standards. These are discussed in proposed order Sections:</p> <p>IV.F. Protected Areas; IV.H.1. General Fish and Wildlife Habitat; IV.J. Scenic Resources; IV.L. Recreation.</p> <p>Under Section IV.F. Protected Areas, it states that the proposed facility would be located within 500 feet of the applicant's existing utility right-of-way containing the 230 kV Quartz-La Grande transmission line, satisfying the requirements of OAR 345-022-0040(3).</p> <p>OAR 345-022-0040(3); "The provisions of section (1) do not apply to transmission lines or natural gas pipelines routed within 500 feet of an existing utility right-of-way containing at least one transmission line with a voltage rating of 115 kilovolts or higher or containing at least one natural gas pipeline of 8 inches or greater diameter that is operated at a pressure of 125 psig."</p> <p>Recommended Protected Areas Condition 2 requires that if the Morgan Lake alternative route is selected, the certificate holder shall ensure that facility components are not sited within the boundary of the Ladd Marsh Wildlife Area.</p>

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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
	<p>But, for what exact generational gain? OAR 345-022-0040 is intended to protect areas designated as 'Protected Areas,' such as Ladd Marsh, a State Wildlife refuge. There is no way Idaho Power can comply with this standard and mitigate or avoid significant adverse impacts to wildlife, rare plants and visual resources, if the B2H is permitted in this State Wildlife Management Area. Construction of roads and on-going operations, such as keeping the corridor clear of vegetation, are all land and wildlife disturbing activities; and are not permitted in state recognized protected areas.</p>		
Public Comments: Shirlee Severs, 8-20-2019	<p>Reading through the extremely lengthy draft proposal, 5 IV.F.5. <i>Potential Visual Impacts from Facility Structures</i>, I have counted 166 statements using the words, visual impact. This is my primary concern. “extreme visual impact.” There are 28 protected areas that were carried forward for additional assessment. Twenty eight, (28) areas at risk of being severely impacted VISUALLY by these transmission lines. Owyhee River, Ladd Marsh Wildlife, Oregon Trail Interpretive Center, Oregon Trail - Straw Ranch, Oregon Trail - Birch Creek —the list goes on.</p> <p>In addition, There are 12 protected areas (listed in Table PA-3) that would have 5 “medium to high intensity visual impacts”</p> <p>The draft proposal describes the impact and ITC proposed resolution. For most of them, the applicant proposes 16 to use a modified tower structure. Modified tower structure?! Any and all tower structures will have significant impact to the beauty of Eastern Oregon. For this very reason the entire Boardman to Hemingway transmission line is a horrible idea and should be abolished. You all should be ashamed of yourselves for even considering this antiquated idea would come to fruition without a fight from the citizens of Eastern Oregon!</p>	<p>Commenter provides no specific support for its assertion the “protected areas” analyzed by Idaho Power within the analysis area are “at risk of being severely impacted VISUALLY by these transmission lines.” Additionally, EFSC’s standards allow the Council to consider impacts to each resource that may be potentially impacted, however, the standards do not provide for consideration of cumulative impacts.</p>	<p>No edits to the proposed order made.</p> <p>See proposed order Section IV.F., <i>Protected Areas</i>, for a discussion of the potential impacts , including visual impacts to EFSC Protected Areas, as commenter notes. Also see ASC Exhibit L, R, and T for the applicant’s evaluation of visual impacts with explanations of its methodologies for the visual impact analysis. Commenter does not provide support for the conclusion of “extreme visual impacts” or how the applicant’s conclusions or Department recommendations do not meet the Council’s Protected Areas standard under OAR 345-022-0040(1).</p> <p>Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council’s definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of resources and the trail segment.</p>
Public Comments: Dr. Matthew J. Cooper, 8-20-19	<p>This jewel of a city park, [Morgan Lake Park,] one of few such parks in Oregon that can compare in terms of scenic and recreational opportunities, is threatened by the prospect of being turned into an industrial zone by 150 foot,</p>	<p>The commenter quotes the Council’s Scenic Resources Standard, however, Morgan Lake Park is not considered a “scenic resource” for purposes of that standard because it is not identified as a significant or important scenic resource in the local land use plan. The text quoted by the commenter</p>	<p>No edits to the proposed order made.</p> <p>Morgan Lake Park is not identified as a Scenic Resources under OAR 345-022-0080, which provides</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
	buzzing utility towers. The scenic value will be unalterably degraded, leading to a loss of recreational value for the city, the county, Northeast Oregon, and visitors to this region. And inexplicably, it is entirely omitted from Table R-1: it is omitted from the list of scenic locations in both Union County (p. R-9) and La Grande (p. R-13). (It may have been omitted from the La Grande list due to the fact that it lies outside the city limits?)	addresses the importance of Morgan Lake Park as a recreation resource, but not as a scenic resource. Idaho Power appropriately analyzed Morgan Lake Park as an important recreation resource consistent with OAR 345-022-0100, which includes a visual impact analysis.	evaluation and protection for "...scenic resources and values identified as significant or important in local land use plans, tribal land management plans and federal land management plans...", however, Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i> ; IV.L.4. <i>Potential Visual Impacts</i> . See also Recommended Recreation Condition 1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity.
Public Comments: Dr. Matthew J. Cooper, 8-20-19	Morgan Lake Park, analyzed as part of the Morgan Lake Alternative - (Attachment T-3, Table T-2, p. T-3-2; Table T-3-1, p. T-13) and Summary of Impacts, pp. T-27-28, 43, (T-4-51-56), inaccurately describes the park itself and severely underestimates the permanent impact of development on this unique city park.	This was a clerical error included in the mapping. Idaho Power is providing a revised map that accurately represents the park boundary. Further, Idaho Power has updated its analysis of Morgan Lake Park, providing refined viewshed models to better understand screening potential from locations in the park and discussion of potential impacts on recreational activities throughout the park as a whole.	See proposed order Section IV.L., <i>Recreation</i> for additional discussion of Morgan Lake Park. See B2HAPPDoc8-1 All DPO Comments Combined-Rec'd 2019-05-22 to 08-22; B2HAPPDoc8-002 DPO Applicant Comment_IPC Stokes 2019-06-20 to 08-22 for additional information and mapping submitted on the applicant's comments on the DPO.
Public Comments: Dr. Matthew J. Cooper, 8-20-19	OAR 345-022-0080 states that "to issue a site certificate, the Council must find that the design, construction and operation of the facility, taking into account mitigation, are not likely to result in significant adverse impact to scenic resources and values identified as significant or important in local land use plans." <i>The Morgan Lake Recreational Use and Development Plan (City of La Grande undated) specifies that the park "shall be managed and improved in a manner consistent with the objective of providing a quality outdoor recreational experience harmonious with a natural forest and lake area. . . A goal of minimal development of Morgan Lake Park should be maintained to preserve the maximum natural setting and to encourage solitude, isolation, and limited visibility of users..."</i> <i>Interpretation of Designation: Management objectives are not specified for scenic resources. However, enjoying scenery is mentioned as one of the activities offered by the park (City of La Grande 2016); therefore, scenery is considered a valued attribute of this recreation opportunity. Management goals that specify preservation of the "maximum natural setting" speak to how the City will develop and maintain recreational facilities within the Park (City of La Grande undated). (p. T-4-51)</i>	The commenter quotes the Council's Scenic Resources Standard, however, Morgan Lake Park is not considered a "scenic resource" for purposes of that standard because it is not identified as a significant or important scenic resource in the local land use plan. The text quoted by the commenter address the importance of Morgan Lake Park as a recreation resource, but not as a scenic resource. Idaho Power appropriately analyzed Morgan Lake Park as an important recreation resource consistent with OAR 345-022-0100, which includes a visual impact analysis.	Morgan Lake Park is not identified as a Scenic Resources under OAR 345-022-0080, which provides evaluation and protection for "...scenic resources and values identified as significant or important in local land use plans, tribal land management plans and federal land management plans...", however, Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i> ; IV.L.4. <i>Potential Visual Impacts</i> . See also Recommended Recreation Condition 1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity.  Also the Morgan Lake Recreational Use and Development Plan applies to development with the park and there are not facility components proposed within the park.
Public Comments: Dr. Matthew J. Cooper, 8-20-19	The Morgan Lake Alternative Route would site a 150' tower directly ahead as one crests the Morgan Lake Road. This tower would be 723' from the park boundary. Another tower, to the east, will be within 500' of the park boundary.	As the commenter noted, the crest of the hill at Morgan Lake Road is not within the boundary for Morgan Lake Park. The Morgan Lake Alternative is located outside the park boundary.	Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i> ; IV.L.4. <i>Potential Visual Impacts</i> . See also Recommended Recreation Condition

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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
			1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity. There are not facility components proposed within the park.
Public Comments: Dr. Matthew J. Cooper, 8-20-19	<p><i>Magnitude of Impact:</i> <i>Explanation: Views of the Project will be experienced from a neutral position and will be equally peripheral and head-on, intermittent and continuous. Vegetation will block views of the towers from most locations in the park, so viewer perception could be intermittent and peripheral while viewers are moving through the park, but could be continuous and/or head-on while engaging in activities such as camping, picnicking, and fishing. Therefore, viewer perception will be medium. (p. T-4-54)</i></p> <p><b>Camping, picnicking and fishing are precisely the activities that draw locals and tourists to the lake. Viewer perception will not be “moderate” or “medium;” it will be changed to shockingly industrial.</b></p> <p><i>The landscape is primarily flat, with the lake being the primary feature, appearing smooth, flat, and reflective. (p. T-4-51) Vegetation located along the southern perimeter of the lake will screen views from campsites and locations on the water. Visual contrast from these areas will be weak-moderate and the tops of towers will appear subordinate to the larger landscape and vegetated ridgeline. (p. T-4-53)</i></p> <p><b>As for “vegetation screening views,” this is an absurd statement, given that the tallest trees bordering the lake are 80’ high. They will not block 150’ high towers from viewers either on or next to the lake.</b></p> <p><i>Though scenic attractiveness and landscape character would be maintained, scenic integrity will be reduced to moderate. (p. T-4-54)</i></p> <p><b>Landscape character will be altered and scenic integrity of the Morgan Lake experience would, in fact, be destroyed permanently.</b></p>	<p>The Morgan Lake analysis has been clarified to address viewer perception as primarily stationary, providing refined viewshed models to better understand screening potential from locations in the park and discussion of potential impacts on recreational activities throughout the park as a whole. Additionally, ODOE has required the use H-frames to further reduce anticipated impacts. Taking into account mitigation, Idaho Power concludes impacts to recreation will be less than significant.</p>	<p>Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i>. See IV.L.4. <i>Potential Visual Impacts</i> for an expanded visual impact assessment based on revised information provided by the applicant in its responses to comments on the DPO. See also Recommended Recreation Condition 1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity</p>
Public Comments: Dr. Matthew J. Cooper, 8-20-19	<p><i>Summary and Conclusion:</i> <i>The Proposed Project will result in long-term visual impacts to Morgan Lake Park. Impacts will be medium intensity as measured by visual contrast and scale dominance, resource change, and viewer perception. Visual impacts will not preclude visitors from enjoying the day use and overnight facilities offered at the Morgan Lake Park. Therefore, visual</i></p>	<p>The Morgan Lake analysis has been updated to address viewer perception as primarily stationary, as clarified through public comment. Further clarification of vegetation screening has also been prepared to further clarify where impacts would be minimized. Additionally, ODOE has required the use H-frames to further reduce anticipated impacts. Taking into account mitigation, Idaho Power concludes impacts to the park will be less than significant.</p>	<p>Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i>. See IV.L.4. <i>Potential Visual Impacts</i> for an expanded discussion of the applicant’s visual impact methodology modified from the BLM and USFS methodologies for the EFSC process based on the Council’s definition of significant. This section also has an updated visual impact assessment</p>



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<i>Various Public Comments – Scenic, Protected Areas, and Recreation</i>			
	<i>impacts to Morgan Lake Park will be less than significant.</i> (p. T-4- 56) <b>Admittedly “view perception” and “enjoyment” are subjective.</b> Although the view of 150’ high support towers for a 550kV transmission line may be enjoyable to select Idaho Power staff and share holders, it will be devastating to La Grande and Union County residents who, for generations, have enjoyed time at this exceptional lake at the top of a mountain road--a wildlife and nature preserve far from the sound of the interstate, with no shooting or motorized craft allowed in order to maintain the serenity of a camping, fishing and picnicking experience unavailable at any other park in the county.		based on revised information provided by the applicant in its responses to comments on the DPO. See also Recommended Recreation Condition 1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity
Public Comments: Dr. Matthew J. Cooper, 8-20-19	<i>Morgan Lake Park is an important opportunity primarily because of its unique designation status as a city park, rareness, and special qualities per OAR 345-021-0010(1)(t)(A) Attachment T-3, Table T-3-1 (p. T-13)</i> <b>It is impossible to argue that camping in the middle of an asphalt urban parking lot is the same as camping in a pristine rural campground.</b> Morgan Lake Park hosts’ records show that tourists from all over the United States have braved the challenge of driving their campers up the dangerously steep and narrow Morgan Lake Road to experience the unique pleasures of this admittedly rare tranquil lake experience. They willingly forgo the commonly provided amenities of electricity and running water to enjoy the serenity of this lakeside location, which limits camping to three nights in one of only 12 campsites. Of course it is possible to fish and picnic and camp within sight of mega-towers supporting crackling, popping transmission lines, but <b>to say that the impact of those towers on the experience will be “less than significant” is corporate self-serving and disingenuous.</b> <b>Unless these conclusions are supported by valid research showing that recreationists make no distinction between pristine rural campsites and urban, noisy crowded campgrounds, they are invalid.</b>	Idaho Power does not propose any activities within the Park boundary and therefore disagrees with the assertion that the Project will result in increased asphalt or crowds at Morgan Lake. To address potential noise-related impacts, Idaho Power analyzed the estimated sound levels at campsites and provided further clarification on noise impacts at Morgan Lake.	Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i> . See IV.L.4. <i>Potential Visual Impacts</i> for an expanded discussion of the applicant’s visual impact methodology modified from the BLM and USFS methodologies for the EFSC process based on the Council’s definition of significant. This section also has an updated visual impact assessment based on revised information provided by the applicant in its responses to comments on the DPO. See also Recommended Recreation Condition 1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity.  See proposed order Section, IV.L. Recreation: OAR 345-022-0100; IV.L.2. Noise for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity. Anticipated noise levels from the proposed transmission line at Morgan Lake Park day use areas are approximately 44-45 dBA. Users would be recreating in these areas during the day when ambient noise levels are higher and noise from the activity itself would likely mask any perceptible noise levels. Further, operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council’s Recreation standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Recreation standard.
Public Comments: Dr. Matthew J. Cooper, 8-20-19	<b>This application characterizes Morgan Lake as “probably irreplaceable,” a spurious designation. Mitigation could not possibly duplicate this jewel of Union County.</b>	Idaho Power concurs that it is unlikely that Morgan Lake could be replaced with a similar lake providing the same or similar recreational value and proximity to the City of la Grande.	Applicant response sufficient.

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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
Public Comments: Dr. Matthew J. Cooper, 8-20-19	<p><i>Existing Conditions:</i>  <i>Morgan Lake Park comprises Morgan Lake, the shoreline, and the treed areas immediately surrounding it to the south and east. (p.T-4 46 )</i></p> <p>In this application, Morgan Lake Park is described as containing one lake. <b>In fact, Morgan Lake Park encompasses two separate lakes.</b> Morgan Lake is 70 acres in size and is developed with road access and camping. Lower Morgan Lake is 27 acres in size, undeveloped, and with no road access or camping. <b>The Application map of Morgan Lake Park (Figure T-4-6, p. T-4-57) is inaccurate. It shows Morgan Lake Park with a small unnamed lake outside the park perimeter. Twin Lake, aka Lower Morgan Lake, is indisputably within the park boundaries.</b></p>	This was a clerical error included in the mapping. Idaho Power is providing a revised map that accurately represents the park boundary. Further, Idaho Power has updated its analysis of Morgan Lake Park to clarify its analysis of Twin Lake (also referred to as Little Morgan Lake).	See applicant responses to DPO comments for revised information about the Park. The Department updates its description of the park in the proposed order as well. See Section IV.L., <i>Recreation</i> .
Public Comments: Dr. Matthew J. Cooper, 8-20-19	<p><i>Per OAR 345-022-0040 "Morgan Lake Park is not a Protected Area."</i> Lower Morgan Lake is officially recognized by both the State of Oregon and by Federal Agencies as Twin Lake (See USGS – Hilgard Quadrangle Topographic Map). This is especially confusing because the City of La Grande's Morgan Lake Park Plan recognizes Twin Lake as "Lower Morgan Lake." <b>Twin Lake has been identified by both Federal and State efforts to conserve, restore, and protect wetlands.</b> Oregon has developed a Wetland Conservation Strategy (Oregon Division of Lands, 1993). This Strategy is implemented through the Oregon Wetlands Inventory and Wetlands Conservation Plans (See Webpage). This planning process allows local governments to balance wetlands protection with other land-use needs. Twin Lake was recognized as an important – persistent emergent wetlands that includes both submersed and floating plants.</p>	EFSC's Protected Area Standard, OAR 345-022-0040(1) lists the types of resources that qualify as a "protected area" for purposes of the standard. Recognition in the Wetland Conservation Strategy is not on that list, and therefore, does not trigger "protected area" status for Twin Lake in accordance with OAR 345-022-0040(1). Idaho Power appropriately analyzed Morgan Lake Park as Recreation Resource in accordance with OAR 345-022-0100.	<p>Applicant response accurate. EFSC protected areas are specifically listed in OAR 345-022-0040(1), Morgan Lake Park is not listed. See proposed order Section, IV.L. Recreation: OAR 345-022-0100.</p> <p>No impacts to wetlands within the park are anticipated as no facility components are proposed within the park boundaries.</p>
Public Comments: Phillip J. Howell, 8-21-2019 ; Aric Johnson, 8-20-2019	<p>Specifically, OAR 345-022-0080, in describing Scenic Resources, states "the Council must find that the design, construction and operation of the facility, taking into account mitigation, are not likely to result in significant adverse impact to scenic resources and values identified as significant or important in local land use plans...."</p> <p>The Union County Land Use Plan (1979) in the Plan Policies &gt; Resources section, page 33, outlines goals for resources:</p> <p>V. Resources</p> <p>A. State Planning Goal: To conserve open space and protect natural, cultural, historical and scenic resources.</p> <p>B2. That the following concerns will be taken into account in protecting area visual attractiveness:</p> <p>a. Maintaining vegetative [sic] cover wherever practical.</p>	It is not clear which resource this commenter is suggesting should be considered a protected Scenic Resource. Even so, EFSC's standards for scenic resources, protected areas, and recreation resources prescribe the types of resources to be evaluated under each standard. The Council's Scenic Resources Standard addresses only those scenic resources and values "identified as significant or important in local land use plans, tribal land management plans and federal land management plans." Consistent with the Council's Scenic Resources Standard, when reviewing the Union County Comprehensive Plan, Idaho Power identified those resources which Union County had identified as a significant or important scenic resource or value. If the commenter was referring to Morgan Lake Park or the La Grande viewshed, neither is identified as a significant or important scenic resource or value in the plan.	<p>Applicant response sufficient. Council's Scenic resources are scenic resources and values identified as significant or important in local land use plans, tribal land management plans and federal land management plans and discussed in proposed order Section IV.J., <i>Scenic Resources</i>.</p> <p>An evaluation of Goal 5 resources- scenic resources designated in a county comprehensive plan are discussed in Section IV.E.1. <i>Local Applicable Substantive Criteria</i>; IV.E.1.3. <i>Union County</i>. The Union County identifies Big Game Winter Range in its Comp Plan as a Goal 5 resource.</p>

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	<p>b. Using vegetation or other site obscuring methods of screening unsightly uses.</p> <p>c. Minimizing number and size of signs.</p> <p>d. Siting developments to be compatible with surrounding area uses, and to recognize the natural characteristics of the location.</p> <p>B6. That development will maintain or enhance attractiveness of the area and not degrade resources.</p> <p>The “not likely” probability of adverse impact is not defensible, given the highly visible string of huge towers and likely violates sections V.A, V.B.2 and V.B.6 of our County’s Land Use Plan.</p>		
Public Comments: Peter Barry, 8-22-2019	<p>For the scenery aspect, Specifically, OAR 345-022-0080, in describing Scenic Resources, states “the Council must find that the design, construction and operation of the facility, taking into account mitigation, are not likely to result in significant adverse impact to scenic resources and values identified as significant or important in local land use plans....” Has the applicant consulted with land owners concerning scenic impacts.</p> <p>Have they consulted with County officials on mitigation? There would be 'negative impacts, with out any doubt.</p> <p>The applicant has not proposed any mitigation solutions to address these negative impacts that are protected against in the County Planning document.</p>	<p>Per EFSC standards, Idaho Power is only required to address potential visual impacts to Protected Areas (OAR 345-022-0040), Scenic Resources (OAR 345-022-0080), and Recreation Opportunities (OAR 345-021-0010(1)(t)(A)). Unless the land referenced in this comment includes one of those protected resources, the Council is not required to consider potential visual impacts to those landowners, and here, the commenter has not shown that is the case.</p> <p>To the extent that Idaho Power and federal, state, or local land managing authorities have determined that mitigation may be appropriate for a particular resource, Idaho Power has worked collaboratively with those entities to develop mitigation. Idaho Power’s mitigation agreement with the City of La Grande is an example of such efforts.</p> <p>Comment lacks specificity, but in any event, Idaho Power analyzed potential impacts to resources identified in the Union County Comprehensive Plan to evaluate compliance with the Scenic Resources Standard and determined that no mitigation would be required.</p>	<p>Applicant response sufficient. Council’s Scenic resources are scenic resources and values identified as significant or important in local land use plans, tribal land management plans and federal land management plans and discussed in proposed order Section IV.J., <i>Scenic Resources</i>. The Councils standard does not include an evaluation of landowner position on scenic resources.</p> <p>Comment does not identify a particular scenic resource in question. There are several applicant-proposed mitigation requirements to reduce visual impacts to scenic resources within the proposed order.</p>
Public Comments: Jim Foss, 6-18-2019	<p>And as far as wild and scenic, they're crossing the Owyhee River going through me. The Owyhee River, in my eyes and pretty much anybody that lives around there in that area, is wild and scenic, ladies and gentlemen.</p>	<p>In Section 3.2.5.2 of the 2017 siting study, Idaho Power explains the BLM, in its Record of Decision, developed and selected a new Owyhee River crossing to avoid the Lower Owyhee River Wild and Scenic River Study Area. The new Owyhee River crossing moved the project to the east into private land, while following the Vale District Utility Corridor where it remained on BLM land. The 2017 new Owyhee River crossing is what’s presented in the EFSC application as the Proposed Route. Due to the enclosed nature of the canyon, visual impacts will likely be visible from less than 1 percent of the Lower Owyhee River area, primarily where visitors exit the Lower Owyhee River area. Because of the localized nature of visual impacts of the Project, scenic quality of the resource as a whole will remain high (Class A). Landscape character will remain natural appearing.</p>	<p>Comment lacks specificity about potential impacts to the Owyhee River Below the Dam ACEC, however this is discussed in proposed order Section IV.F., <i>Protected Areas</i> and IV.L. <i>Recreation</i> (Owyhee River Below the Dam ACEC and Special Recreation Management Area (SRMA))</p>

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Public Comments: David Moyal, 6-20-2019	<p>In its Application for Site Certificate, Idaho power states: that the project "is not likely to result in significant adverse impacts to scenic resources and values identified as significant or important in local land use plans, tribal land management plans, and federal land management plans for any lands located within the analysis area described for the Project. (Exhibit R P1)</p> <p>This conclusion is far from the case. The argument supporting it can only be made by narrowly [sic] focusing on specific clauses in the Union County Land Use Plan, while mentioning (and then ignoring) the Plan's general and overarching purpose: 'The natural beauty of Union County is worthy of preservation and should be preserved consistent with the stated purposes of this Plan' (p. 9). The Plan Policies acknowledge the state planning goal to conserve open space and protect natural, cultural, historic and scenic resources, stating "development will maintain or enhance attractiveness of the area and not degrade resources" (pp. 33-34). The Application bases its ignoring of the general purpose of the County Land Use Plan basically by saying "if an area isn't specifically mentioned, it lies outside of the purview of the plan and doesn't need evaluation:" Per the Application: "The Recommendations section of the plan (pp. 46-47) contains a heading for Open Space, Scenic and Historical Areas, and Natural Resources, but none of the five recommendations under that heading address scenic resources." (Exhibit R P 23/24) The application goes on to describe several appendices to the County Plan, but finds also that none of them will be impacted by the project. The logic behind this dismissal of scenic resources impact is flawed. The County, in defining specific areas of concern, can't possibly anticipate every possible project that might deleteriously affect County viewsheds. Hence the general "mission statement" of the plan, cited above. This mission statement needs to be addressed needs to be addressed in the application before conclusions regarding scenic values can be reached.</p>	<p>It is not clear which resource this commenter is suggesting should be considered a protected Scenic Resource. Even so, EFSC's standards for scenic resources, protected areas, and recreation resources prescribe the types of resources to be evaluated under each standard. The Council's Scenic Resources Standard addresses only those scenic resources and values "identified as significant or important in local land use plans, tribal land management plans and federal land management plans." Consistent with the Council's Scenic Resources Standard, when reviewing the Union County Comprehensive Plan, Idaho Power identified those resources which Union County had identified as a significant or important scenic resource or value. If the commenter was referring to Morgan Lake Park or the La Grande viewshed, neither is identified as a significant or important scenic resource or value in the plan.</p>	<p>Applicant response sufficient. Council's Scenic resources are scenic resources and values identified as significant or important in local land use plans, tribal land management plans and federal land management plans. OAR 345-022-0080 does require the identification of specific scenic resources or values associated with a site so an applicant may provide an impact analysis</p> <p>See Section IV.J., for an evaluation of scenic resources potential protected under the Council's standard. See also Section IV.E.1. Local Applicable Substantive Criteria, which includes an evaluation of scenic resources designated in County Comprehensive Plans that may receive evaluation and protection under the Council's Land Use and Scenic Resources standards.</p>
Public Comments: Sharon Brown Western Region Representative Oregon-California Trails Association, 7-9-19	<p>The Draft Proposed Order also offers impact analysis at the NHOTIC site in Exhibit R: Scenic Aesthetic Values. On page R-81 is the following statement:</p> <p>"In evaluating various alternatives for Project siting, IPC concluded that potentially significant visual impacts from facility structures in the vicinity of the NHOTIC could result." The strategy for mitigating these potentially significant visual impacts involves using shorter towers finished in weathered</p>	<p>Idaho Power provides an analysis of undergrounding in the Exhibit BB Errata dated March 28, 2019.</p>	<p>Comment lacks specificity regarding the applicant's visual impact analysis.</p> <p>See proposed order Section IV.F., Protected Areas; IV.F.5., Potential Visual Impacts from Facility Structures; Oregon Historic Trail ACEC - National Historic Oregon Trail Interpretive Center Parcel for an expanded discussion of the existing viewshed and the visual</p>



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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
	<p>steel. This is not acceptable. Do not allow the Idaho Power Company to destroy or even diminish this nationally significant cultural resource and historic and scenic view that support our understanding of the overland emigrant experience by installing a high power transmission line in front of the NHOTIC. Instead of trying to mitigate impact by lowering and painting the towers, the Idaho Power Company should further investigate burying the power lines in the vicinity of the NHOTIC. The company should not dismiss this action by saying the cost would be too high. What is the cost, not only to Oregonians, but to the thousands of national and international visitors who come to the NHOTIC each year and stand in front of those huge picture windows – only to see a diminished, or even destroyed, scenic and cultural view of the overland emigrant trail heritage? Too many people have fought over the years to protect what little remains on the ground of this nationally significant resource – the Oregon National Historic Trail. Once destroyed or trampled, the trail's resource integrity cannot be restored.</p>		<p>impact assessment in the ASC at NHOTIC. See Recommended Scenic Resources Condition 2 which requires applicant-represented design modifications to reduce potential visual impacts.</p> <p>Information about undergrounding the proposed facility is not required under OAR 345, Division 21; and more importantly, undergrounding is not proposed by the applicant as part of the proposed facility, as an alternative to the proposed facility, or as a potential mitigation measure to reduce potential visual impacts. As discussed in Section III.A., <i>Transmission Corridor Selection</i>, the Council's standards for siting energy facilities do not require that the applicant compare alternative corridors. Nor do they allow the Council to evaluate and consider alternative routes not proposed in the application for site certificate</p> <p>See proposed order Section IV.J., <i>Scenic Resources Oregon Trail ACEC – NHOTIC Parcel</i> for a discussion of visual impacts at NHOTIC and Recommended Scenic Resources Condition 3 for design modification reducing visual impacts.</p> <p>Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33) and would therefore mitigate visual impacts within the shared viewshed of NHOTIC and the trail segment.</p>
Public Comments: Ron and Ann Rowan, 7-20-2019	We live in Segment 3 of the proposed B2H transmission line route. Our house is located within ½ mile of the Flagstaff Alternative route and west of the Oregon Trail Interpretive Center in the Baker Valley. Our principle concern is locating the transmission line west of the Oregon Trail Interpretive Center (OTIC) using the Flagstaff Alternative route. This	Views <u>of</u> the Oregon Trail Interpretive Center and surrounding landscape from public locations are not considered in analysis required for the EFSC standard for Protected (OAR 345-022-0040), Scenic Resources (OAR 345-022-0080), or Recreation (OAR 345-021-0010(1)(t)(A)).	See proposed order Section IV.F., Protected Areas; IV.F.5., Potential Visual Impacts from Facility Structures; Oregon Historic Trail ACEC - National Historic Oregon Trail Interpretive Center Parcel for an expanded discussion of the existing viewshed and the visual

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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
	<p>route will have a major visual impact to those looking west from the OTIC into the Baker Valley. The trail system below the OTIC gives the experience of “walking the Oregon Trail”. With the presence of looming towers, the historical experience will be greatly compromised. With the transmission line going along the edge of Baker Valley, the line will interfere with agricultural practices and detract from the value of the affected property. We are strongly opposed to placing the transmission line west of the OTIC. The proposed action of building the transmission along the Flagstaff Alternative Route will have serious consequences. The presence of large transmission towers will introduce permanent impacts on visual resources, National Historic Trails and the value of private agricultural land.</p>	<p>For views looking west from the NHOTIC, Idaho Power has concluded that, taking into account mitigation, visual impacts will be less than significant. Through its consideration of the Flagstaff Gulch Alternative as the Proposed Route, Idaho Power has minimized impacts to agricultural practices. Further, agricultural practices were also considered in</p> <p>Idaho Power’s analysis of undergrounding in the Exhibit BB Errata dated March 28, 2019.</p>	<p>impact assessment in the ASC at NHOTIC. See Recommended Scenic Resources Condition 2 which requires applicant-represented design modifications to reduce potential visual impacts.</p> <p>See proposed order Section IV.J., <i>Scenic Resources Oregon Trail ACEC – NHOTIC Parcel</i> for a discussion of visual impacts at NHOTIC and Recommended Scenic Resources Condition 3 for design modification reducing visual impacts.</p> <p>Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council’s definition of mitigation (OAR 345-001-0010(33)) and would therefore mitigate visual impacts within the shared viewshed of NHOTIC and the trail segment.</p> <p>For information regarding the potential impacts to agricultural lands see proposed order Section IV.E.2. <i>Directly Applicable State Statutes and Administrative Rules</i> and Recommended Land Use Condition 14 which requires the finalization of a Agricultural Assessment and Mitigation Plan prior to construction.</p>
Public Comments: Mary E. Miller, 7-22-2019	<p>Total Direct travel Spending in Oregon reached 12.3 billion dollars in 2018 (Oregon Tourism Commission, March 2019, <a href="http://traveloregon.com">traveloregon.com</a>). This was the ninth consecutive year that travel spending increased. Total Direct Travel Spending for eastern Oregon was \$391 million for the same year. In a study published by traveloregon in 2017, 43% of overnight travel to Baker County was to visit historic sites. The Draft Proposed Order fails to take into account the effects on the tourism economy. Both the Scenic Resources section of OAR 345-022-0080 pp. 341 and the Recreation Resources section of OAR 345-022-0100 pp. 449 fail to mention effects on tourism. In light of this utter failure to</p>	<p>Recreation demand is one factor that was considered in determining “importance” of recreation opportunity. However, neither the Scenic Resources Standard nor the Recreation Standard require consideration of potential impact on the local or regional tourism economy, and in any event, commenter did not provide any facts specific to potential impacts associated with the project.</p>	<p>Applicant response sufficient. Economic revenue from tourism is out of EFSC jurisdiction and is not evaluated under the Council’s standards.</p>

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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
	account for effects on the tourism economy, I recommend that the council deny this certificate application.		
Public Comments: Mary E. Miller, 7-22-2019	<p>Effects of B2H Transmission Line on the viewscape at the Oregon Trail Interpretive Center In OAR 345-022-0080 Visual Impacts, Exhibit R, Section 2.1, pp. R-1, it states that "...to issue a site certificate, the Council must find that that the design, construction, and operation of the facility, taking into account mitigation, are not likely to result in significant adverse impact to scenic resources and values identified as significant or important in local land use plans, tribal land management plans and federal land management plans for any lands located within the analysis area described in the project order." However, on pp. 65 of OAR 345-022-0080 Visual Impacts, Exhibit R, under the heading "mitigation considered," it states very clearly that "In evaluating various alternatives for Project siting, IPC concluded that potentially significant visual impacts from facility structure in the vicinity of NHOTIC could result." Mitigation includes the use of H frame structure with a natina finish. It is merely Idaho Power's opinion that this is adequate mitigation. Citizens and government of Baker County have repeatedly insisted that the effects on viewscape are significant; the view is effected not just for a few seconds while driving east on highway 86, but for an eternity for those who live in the valley. This is not opinion-it is fact. Baker County officials and residents have also insisted that IPC consider burying the lines in the Baker Valley. The benefits and cost of this was supposedly discussed in Exhibit L of the Application for Site Certificate, but no reference could be found in this section of the OAR. Considering that the visual effects are significant in the area around the NHOTIC in Baker County, and that mitigation is inadequate, and that buried lines were not fully analyzed, I recommend that the council deny this certificate application.</p> <p>Conclusion: That Idaho Power would fail to consider the economic impacts of tourism in Baker County is an unacceptable omission. In addition, the viewscape around the NHOTIC in Baker Valley is one of our most prized resources. There is no mitigation that can fix a ruined landscape. For the reasons stated above, I would like to see the Energy Facilities Siting Council REJECT this proposal and application.</p>	<p>Views <u>of</u> the Oregon Trail Interpretive Center and surrounding landscape from public locations are not considered in analysis required for the EFSC standard for Protected (OAR 345-022-0040), Scenic Resources (OAR 345-022-0080), or Recreation (OAR 345-021-0010(1)(t)(A)).</p> <p>For views looking west from the NHOTIC or from SR 86, Idaho Power has concluded that, taking into account mitigation, visual impacts will be less than significant. Still, Idaho Power considered potential for undergrounding. This analysis, summarized in Exhibit BB Errata dated March 28, 2019, concluded undergrounding to not be feasible.</p>	<p>See proposed order Section IV.F., Protected Areas; IV.F.5., Potential Visual Impacts from Facility Structures; Oregon Historic Trail ACEC - National Historic Oregon Trail Interpretive Center Parcel for an expanded discussion of the existing viewshed and the visual impact assessment in the ASC at NHOTIC. See Recommended Scenic Resources Condition 2 which requires applicant-represented design modifications to reduce potential visual impacts.</p> <p>Information about undergrounding the proposed facility is not required under OAR 345, Division 21; and more importantly, undergrounding is not proposed by the applicant as part of the proposed facility, as an alternative to the proposed facility, or as a potential mitigation measure to reduce potential visual impacts. As discussed in Section III.A., <i>Transmission Corridor Selection</i>, the Council's standards for siting energy facilities do not require that the applicant compare alternative corridors. Nor do they allow the Council to evaluate and consider alternative routes not proposed in the application for site certificate</p> <p>See proposed order Section IV.J., <i>Scenic Resources Oregon Trail ACEC – NHOTIC Parcel</i> for a discussion of visual impacts at NHOTIC and Recommended Scenic Resources Condition 3 for design modification reducing visual impacts.</p> <p>Additionally, Recommended Historic, Cultural, and Archaeological Resources Condition 2, requires the submission of Attachment S-9, a final Historic Properties Management Plan (HPMP). The HPMP includes applicant-represented mitigation measures which include but are not limited to, the purchase of a conservation easement or land acquisition; interpretive signage; or funding for public research or project benefiting the affected area for impacted NHT/Oregon Trail segments. These types of measures, as presented in Table HCA-4b of the order, would be consistent with Council's definition of mitigation (OAR 345-001-0010(33)) and would therefore mitigate visual impacts</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
			within the shared viewshed of NHOTIC and the trail segment.
Public Comments: Tamson Ross, 8/22/19, 373-374 (form letter); Irene Gilbert, 8/22/19, 1750, 1754	<p>Replacing trees with a transmission line will negatively impact tourism dollars as it will reduce the numbers of wildlife viewers and hunters due to a reduction in elk, deer, birds, and other wildlife that draw them to the area. The Oregon Department of Fish and Wildlife and Travel Oregon reported that 2008 recreation expenditures in Oregon totaled \$2.5 billion as reported by Dean Runyan Associates. Energy projects are cutting into that revenue. The article “Are energy projects causing loss of tourism dollars on public lands?” cites the data from the Bureau of Land Management which recorded a 12% drop in the number of visitors to the Imperial Sand Dunes Recreation Area over the year after a high voltage power line was constructed. Data is available in the BLM’s Centro Field Office under Highlights of the Desert District Advisory Council Meeting dated February 9, 2013.</p> <p>Recreation is a significant income producing activity. The previous information shows a 12% reduction in visitors to a recreation area following development of a high voltage power line in the area. Many people would simply rather to go to a pristine environment for their recreation and fine high voltage electric lines incongruent. “The attached article entitled “Outdoor Industry Association Releases State-by-State Outdoor Recreation Economy Report” from July 26, 2017, gives the economic value of recreation by state. In Oregon, it is valued at \$16.4 billion dollars and 69% of the residents participate each year. It supports 172,000 jobs in this state. There is little doubt that many visitors to Union County come here to enjoy the views and open areas. This transmission line will reduce the reason to chose this county over another for enjoying views, and a natural setting.</p>	Recreation demand is one factor that was considered in determining “importance” of recreation opportunity. Neither the Scenic Resources Standard nor the Recreation Standard require consideration of potential impact on the local or regional tourism economy, and in any event, commenter did not provide any facts specific to potential impacts associated with the project.	<p>Applicant response sufficient. Economic revenue from tourism is out of EFSC jurisdiction and is not evaluated under the Council’s standards.</p> <p>The Council’s Recreation standard requires an evaluation “.. that the design, construction and operation of a facility, taking into account mitigation, are not likely to result in a significant adverse impact to important recreational opportunities in the analysis area as described in the project order. The Council shall consider the following factors in judging the importance of a recreational opportunity:</p> <p>(a) Any special designation or management of the location;  (b) The degree of demand;  (c) Outstanding or unusual qualities;  (d) Availability or rareness;  (e) Irreplaceability or irretrievability of the opportunity”</p>
Public Comments: Andy Baltensperger, 7-22-2019	I am writing in opposition to the application for a site certificate for the B2H transmission project. I am a landscape ecologist and new resident to La Grande, OR and I am specifically concerned that this proposed project does not adequately address impacts to the local viewshed. I bought my house specifically for its view of the Blue Mountains to the west. This view currently does not include a set of grotesque, metal towers over the hill and I would like it to remain this way.	EFSC’s Scenic Resources Standard addresses impacts to scenic resources that are designated as important or significant in a local, tribal, or federal land use plan. Resources or views that are not designated in applicable land management plan—such as general views of the Blue Mountains—are not evaluated for compliance with the standard.	Applicant response sufficient. Comment does not address specific resources protected under the Council’s standards.
Public Comments: Lois Barry, 8-22-2019	The Council shall consider the following factors in judging the importance of a recreational opportunity:	Idaho Power also concluded that the Morgan Lake Park is an important recreational opportunity and analyzed it as such in ASC Exhibit T. As shown in	Morgan Lake Park is considered an important recreational opportunity under the Council’s Recreation



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<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
	<p>(a) Any special designation or management of the location: See the Morgan Lake Recreational Use and Development Plan (above), and ASC p. 145 (T-4-46): Baseline condition: "... A goal of minimal development of Morgan Lake Park should be maintained to preserve the maximum natural setting and to encourage solitude, isolation, and limited visibility of users."</p> <p>(b) The degree of demand: From the City of La Grande's current web site: Morgan Lake: Atop a mountain just a few minutes' driving time from the heart of the city, Morgan Lake offers a quiet, motor-free respite from daily cares, with camping, fishing and hiking opportunities. ... Morgan Lake is located just a few miles outside of La Grande and provides the citizens of Union County an inexpensive, easily accessible area for a broad range of outdoor recreational activities, including fishing, camping and nature hikes. City records show that in summer, an average of 200 vehicles use the Morgan Lake Road daily. Camping has become so popular that new campsites were added in 2017 (now total of 12) and the overnight limit decreased from 7 nights to 3 nights. Campers are often turned away. Popular annual XTerra competitions and fishing derbies, as well as "music on the lake" are welcome activities at the lake.</p> <p>(c) Outstanding or unusual qualities: c) A free 204 acre park with two natural lakes, located in a natural setting at the top of the hills within a 10-15 minute drive of 13,000 city residents is definitely unusual. Special fishing and camping facilities are provided for handicapped visitors. Because it is often 10 degrees cooler than the town below, it is a welcome respite from summer heat.</p> <p>(d) Availability or rareness: See (c) above, and Morgan Lake Park is an important opportunity primarily because of its unique designation status as a city park, rareness, and special qualities per OAR 345-021-0010(1)(t)(A) Attachment T-3, Table T-3-1 (p. T-13). The exceptional natural features of the lake are addressed in another comment.</p> <p>(e) Irreplaceability or irretrievability of the opportunity. Applicant rates Morgan Lake Park as "somewhat irreplaceable," a curious designation. "Irreplaceable" is an absolute: synonyms are "unique, unrepeatable, incomparable, unparalleled, priceless, invaluable." Irreplaceability, like pregnancy, is either/or, not</p>	<p>Table R-1 on page 452 of the DPO, ODOE also analyzed the Morgan Lake Park as an important recreational opportunity.</p>	<p>standard OAR 345-022-0100. See proposed order Section IV.L., Recreation for an expanded analysis of Morgan Lake Park.</p>

**Attachment 4: Boardman to Hemingway Transmission Line  
DPO Comment, Applicant Responses, Department Response in Proposed Order Crosswalk Tables**



Comment ID	Comment	Idaho Power's Response	ODOE Evaluation of Comment and Applicant Response
<b>Various Public Comments – Scenic, Protected Areas, and Recreation</b>			
	“somewhat.” There is no question that Morgan Lake Park is irreplaceable. All of the information listed above clearly indicates that Morgan Lake Park is an “important recreational opportunity.”		
Public Comments: Lois Barry, 8-22-2019	All of the information listed above clearly indicates that Morgan Lake Park is an “important recreational opportunity.” Nevertheless, applicant concludes that “impact on recreation” of permanent noise pollution caused by multiple towers supporting buzzing, popping, snapping transmission lines, some within .3 miles of Morgan Lake Park’s overnight camping area, will be “less than significant.”	Idaho Power notes that the determination of the importance of the resource is independent of the evaluation of potential impacts to the resource. Idaho Power’s conclusion that impacts to Morgan Lake Park would be less than significant are supported by the Company’s analysis in the ASC Exhibit T and in the information provided in response to DPO comments.	See proposed order Section, IV.L. <i>Recreation</i> : OAR 345-022-0100; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity. Anticipated noise levels from the proposed transmission line at Morgan Lake Park day use areas are approximately 44-45 dBA. Users would be recreating in these areas during the day when ambient noise levels are higher and noise from the activity itself would likely mask any perceptible noise levels. Further, operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council’s Recreation standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Recreation standard.
Public Comments: Lois Barry, 8-22-2019	I have studied DPO Attachment X-4, pp. 3/5 & 4/5. From my understanding of this attachment, every location in Union County which would be crossed by the B2H Morgan Lake Alternate Route was monitored with the same noise sensitive receptor (NSR) at milepost 11. This single NSR would provide exactly – and unrealistically -- the same reading for the Husky Truck Stop, where heavy freight trucks from adjacent I-84 stop for gas and park for the night with diesel engines rumbling, and Morgan Lake Park, several miles to the west at the top of a relatively isolated two lane county road.  At Morgan Lake Park, the camp host closes the gate each night at 10:00 to ensure quiet. Visitors often comment on the tranquility of the park where a 5 mph speed limit is enforced to limit noise, generators and shooting are not allowed, and no motorized craft are permitted on the lake. Even when the campground is full, it’s possible to picnic, fish, hike or camp while enjoying the absolute silence of the surroundings. The Morgan Lake Park Recreational and Development Plan even cautions against loud voices that might disturb park visitors: <a href="https://drive.google.com/open?id=1eDDbGDjINZT8jiEvY-l6MRUsLgtq28cl">https://drive.google.com/open?id=1eDDbGDjINZT8jiEvY-l6MRUsLgtq28cl</a> 2. Breaching the public Peace. No person in Morgan Lake Park shall engage in abusive, insulting ...language or engage	Please refer to the separate Morgan Lake Park submission, which provides a thorough clarification of the potential noise impacts at Morgan Lake Park.	See proposed order Section, IV.L. <i>Recreation</i> : OAR 345-022-0100; IV.L.2. <i>Noise</i> for an expanded discussion of potential operational noise impacts at Morgan Lake Park as a recreational opportunity. Anticipated noise levels from the proposed transmission line at Morgan Lake Park day use areas are approximately 44-45 dBA. Users would be recreating in these areas during the day when ambient noise levels are higher and noise from the activity itself would likely mask any perceptible noise levels. Further, operational noise is discussed in the context of the DEQ noise regulations to inform the potential noise impacts under the Council’s Recreation standard, however, the analysis or compliance with the DEQ noise rules is not a requirement of the Recreation standard.

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	<p>in any disorderly conduct or behavior tending to breach the public peace. Park visitors shall conduct themselves in a quiet and peaceful manner consistent with the natural atmosphere in which the park is set.</p> <p>I am profoundly concerned that the applicant has failed to include noise monitoring at Morgan Lake Park campground, a noise sensitive property within ½ mile of the development as required by OAR-340-035-0015(38). Noise Sensitive Property is “property normally used for sleeping, or normally used as schools, churches, hospitals, or public libraries.” This is a significant failure in the application. Morgan Lake Park, an overnight campground, is unquestionably a place where people expect to sleep, and furthermore, to sleep undisturbed. Eight towers supporting buzzing, popping, snapping transmission lines will border the campground; the closest being .32 and .38 miles; the furthest one mile. I see no opportunity for adequate mitigation in this case.</p>		
Public Comments: Lois Barry, 8-22-2019	<p>One major concern is that the DPO, a summary of the ASC, accepts applicant's conclusions without essential analysis. As it is:</p> <ol style="list-style-type: none"> <li>1) the DPO identifies an area that might be impacted by the proposed route,</li> <li>2) provides a flurry of citations referring to the process of analysis and the possible degree of impact,</li> <li>3)</li> <li>4) usually followed by applicant's conclusion of “no significant impact” or</li> <li>5) proposed mitigation which would result in a conclusion of “no significant impact.”</li> </ol> <p>This process is missing 3) in which applicant should be required to provide credible statistical or visual documentation to support each and every conclusion. “Just because it's written down, doesn't mean it's true.” Without the missing component of step 3 the entire application process is a sham. Step 3 is the essential point at which applicant must prove the validity of their conclusions.</p>	<p>This comment lacks specificity regarding any claimed deficiencies in the scenic resources analysis. The EFSC rules require an evaluation of potential impacts and determination of significance of an impact; however, in accordance with OAR 345-001-0010(53), the definition of significant is not intended “to require a statistical analysis of magnitude or likelihood of a particular impact.”</p> <p>Nevertheless, Idaho Power provided visual analysis through evaluation and photography at KOPs scenic/protected/recreation area resources and photo simulations for many of these sensitive resources.</p>	<p>Applicant's response sufficient. OAR 345-001-0010(53), the definition of significant is not intended “to require a statistical analysis of magnitude or likelihood of a particular impact.” It is unclear which resource or standard the commenters raise concerns over, however, in each section of the proposed order, the Department provides a summary, analysis, and recommended findings for the applicant's evaluation and impact assessment methodologies.</p>
Public Comments: Badger-Jones, Susan, 6-20-2019	<p>Morgan Lake, however, has been reserved to experience the natural world; birds, waterfowl, fishing, camping under the stars. It's one of the few places around here you can go to see the sunset. Nesting osprey, cormorants, and other waterfowl. It's a quiet place; no motors are allowed on the lake. Due to the popularity of the park, over the last few years the City has made improvements to hosting, maintenance, and campground designation, supporting that natural experience. A tower is very much at odds with this.</p>	<p>The Morgan Lake analysis has been updated to address viewer perception as primarily stationary, as clarified through public comment. Further analysis of vegetation screening has also been prepared to further clarify where impacts would be minimized. Additionally, ODOE has required the use H-frames to further reduce anticipated impacts. Taking into account mitigation, Idaho Power concludes impacts to recreation will be less than significant.</p>	<p>Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i>. See IV.L.4. <i>Potential Visual Impacts</i> for an expanded discussion of the applicant's visual impact methodology modified from the BLM and USFS methodologies for the EFSC process based on the Council's definition of significant. This section also has an updated visual impact assessment based on revised information provided by the applicant</p>

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	The application says vegetation will block views of the proposed tower. It's just not true. Trees at the proposed site are 70, maybe 80 feet tall, but the tower 130 feet and basically ugly. The tower will be highly visible coming and going and from many locations in the park. While people may still be able to walk and boat and camp, the quality of that natural experience will be very much compromised. "Less than significant impact" is what the application says. Give me a break.		in its responses to comments on the DPO. See also Recommended Recreation Condition 1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity.  For issues related to Fish and Wildlife habitat see proposed order Section IV.H., <i>Fish and Wildlife Habitat</i> ,
Public Comments: Eric W. Valentine, 8-16-19	<p>The requirements of OAR 345-022-0080 have not been met. This project, whether it goes above the Grande Ronde Hospital, or through the Morgan Lake area, WILL have a significant impact.</p> <p>The height and width of these towers cannot be mitigated. If located on the hillside above the Grande Ronde Hospital, the lines will be visible not only from La Grande but throughout the Grande Ronde Valley. They are many times as high as any buildings and foliage in the area, altering the view irreparably for this community.</p> <p>If the Morgan Lake route is chosen, the proposal erroneously states the transmission lines will be hidden by the pine trees there. First, the pine forest is not dense enough to hide the lines. Second, the towers will be approximately twice as high as the trees Morgan Lake is a city park close to La Grande. It receives numerous visitors daily in the spring, summer, and early fall. Campers, fishermen, hikers, birders love the quiet beauty of this park. See attached Ex. A [Photos]. Idaho Power mis-states that there is only one lake here. There are two, within a quarter mile of each other. The second one is important bird breeding habitat. This area is more than "pretty." It is pristine and primitive, served only by a narrow, rutted, gravel/dirt road. There is no way that Idaho Power can mitigate the damage its power lines will create to this area. Its scenic values will be totally destroyed. I doubt that Idaho Power executives and shareholders would invest in second, recreational homes whose view was despoiled by power lines in the fashion that Morgan Lake will be damaged. Cutting down timber, constructing roads across this area, will permanently damage this area. The soil is rocky and dry. The scarring will be long term, not a mere ten years as Idaho Power states.</p>	The Morgan Lake analysis has been updated to address viewer perception as primarily stationary, as clarified through public comment. Further analysis of vegetation screening has also been prepared to clarify where impacts would be minimized. Additionally, ODOE has required the use H-frames to further reduce anticipated impacts. Taking into account mitigation, Idaho Power concludes impacts to recreation will be less than significant. Please refer to the separate Morgan Lake Park submission, which provides a thorough clarification of the potential impacts at Morgan Lake Park.	Morgan Lake is evaluated under OAR 345-022-0100 as an important recreational opportunity in proposed order Section IV.L., <i>Recreation</i> . See IV.L.4. <i>Potential Visual Impacts</i> for an expanded discussion of the applicant's visual impact methodology modified from the BLM and USFS methodologies for the EFSC process based on the Council's definition of significant. This section also has an updated visual impact assessment based on revised information provided by the applicant in its responses to comments on the DPO. See also Recommended Recreation Condition 1 which requires shorter towers to minimize visual impacts at the park as a recreational opportunity.