ENERGY FACILITY SITING COUNCIL
OF THE
STATE OF OREGON

First Amended Site Certificate
for the
Klondike III Wind Project

November 3, 2006
The Oregon Energy Facility Siting Council

FIRST AMENDED SITE CERTIFICATE FOR THE KLONDIKE III WIND PROJECT

I. INTRODUCTION

The Oregon Energy Facility Siting Council (Council) issues this site certificate for the Klondike III Wind Project (the facility) in the manner authorized under ORS Chapter 469. This site certificate is a binding agreement between the State of Oregon (State), acting through the Council, and Klondike Wind Power III LLC (certificate holder) authorizing the certificate holder to construct and operate the Klondike III Wind Project in Sherman County, Oregon.

The findings of fact, reasoning and conclusions of law underlying the terms and conditions of this site certificate are set forth in the following documents related to the facility, which are incorporated herein by this reference: (a) the Council’s Final Order on the Application and (b) the Council’s Final Order on Amendment #1. In interpreting this site certificate, any ambiguity will be clarified by reference to the following, in order of priority: (1) this First Amended Site Certificate, (2) the Final Order on Amendment #1, (3) the Final Order on the Application and (4) the record of the proceedings that led to the Final Orders on the Application and Amendment #1. [Amendment #1]

The definitions in ORS 469.300 and OAR 345-001-0010 apply to terms used in this site certificate, except where otherwise stated or where the context clearly indicates otherwise.

II. SITE CERTIFICATION

1. To the extent authorized by state law and subject to the conditions set forth herein, the State authorizes the certificate holder to construct, operate and retire a wind energy facility, together with certain related or supporting facilities, at the site in Sherman County, Oregon, as described in Section III of this site certificate. ORS 469.401(1).

2. This site certificate is effective until it is terminated under OAR 345-027-0110 or the rules in effect on the date that termination is sought or until the site certificate is revoked under ORS 469.440 and OAR 345-029-0100 or the statutes and rules in effect on the date that revocation is ordered. ORS 469.401(1).

3. This site certificate does not address, and is not binding with respect to, matters that were not addressed in the Council’s Final Orders on the Application and Amendment #1. Such matters include, but are not limited to: building code compliance, wage, hour and other labor regulations, local government fees and charges and other design or operational issues that do not relate to siting the facility (ORS 469.401(4)) and permits issued under statutes and rules for which the decision on compliance has been delegated by the federal government to a state agency other than the Council. 469.503(3). [Amendment #1]

4. Both the State and the certificate holder shall abide by local ordinances, state law and the rules of the Council in effect on the date this site certificate is executed. ORS 469.401(2). In addition, upon a clear showing of a significant threat to public health, safety or the environment that requires application of later-adopted laws or rules, the Council may require compliance with such later-adopted laws or rules. ORS 469.401(2).
5. For a permit, license or other approval addressed in and governed by this site certificate, the certificate holder shall comply with applicable state and federal laws adopted in the future to the extent that such compliance is required under the respective state agency statutes and rules. ORS 469.401(2).

6. Subject to the conditions herein, this site certificate binds the State and all counties, cities and political subdivisions in Oregon as to the approval of the site and the construction, operation and retirement of the facility as to matters that are addressed in and governed by this site certificate. ORS 469.401(3).

7. Each affected state agency, county, city and political subdivision in Oregon with authority to issue a permit, license or other approval addressed in or governed by this site certificate shall, upon submission of the proper application and payment of the proper fees, but without hearings or other proceedings, issue such permit, license or other approval subject only to conditions set forth in this site certificate. ORS 469.401(3).

8. After issuance of this site certificate, each state agency or local government agency that issues a permit, license or other approval for the facility shall continue to exercise enforcement authority over such permit, license or other approval. ORS 469.401(3).

9. After issuance of this site certificate, the Council shall have continuing authority over the site and may inspect, or direct the Oregon Department of Energy (Department) to inspect, or request another state agency or local government to inspect, the site at any time in order to ensure that the facility is being operated consistently with the terms and conditions of this site certificate. ORS 469.430.

III. DESCRIPTION

1. The Facility

(a) The Energy Facility

The energy facility is an electric power generating plant with an average electric generating capacity of approximately 95 megawatts and a peak generating capacity of not more than 285 megawatts that produces power from wind energy. The facility consists of not more than 165 wind turbines, each with a peak generating capacity of not more than 2.4 megawatts. Turbines are mounted on tubular steel towers. The turbine towers are about 263 feet tall at the turbine hub and have an overall height of not more than 415 feet including the radius swept by the turbine blades. The energy facility is described further in the Final Order on Amendment #1. [Amendment #1]

(b) Related or Supporting Facilities

The facility includes the following related or supporting facilities described below and in greater detail in the Final Order on the Amendment #1:

- Power collection system
- Substations and interconnection system
- Meteorological towers
- Operations and maintenance building
- Control system
- Access roads
• Temporary construction areas

[Amendment #1]

Power Collection System

A power collection system operating at 34.5 kilovolts (kV) transports power from each turbine to a collector substation. Most of the collection system is in underground segments but may include aboveground segments, not exceeding 12 miles in combined length, mounted on monopole support structures. Power from the eastern section of the facility is transmitted to a substation near Schoolhouse underground and aboveground 34.5-kV collector lines. [Amendment #1]

Substations and Interconnection System

The facility includes one substation located near existing Klondike I and II “Schoolhouse” facilities. The power generated by the facility interconnects with the regional transmission grid at that location. [Amendment #1]

Meteorological Towers

The facility includes three permanent meteorological (met) towers. The met towers are non-guyed steel towers approximately 80 meters in height.

Operations and Maintenance Building

The facility includes an operations and maintenance (O&M) building of approximately 5,000 square feet.

Control System

A fiber optic communications network links the wind turbines to a central computer at the O&M building. A “supervisory, control and data acquisition” (SCADA) system collects operating and performance data from each wind turbine and the project as a whole and provides remote operation of the wind turbines.

Access Roads

The facility includes access roads to provide access to the turbine strings. Access roads connect to graveled turbine turn-out and pad areas at the base of each wind turbine. The roads are approximately 20 feet wide and constructed with crushed gravel.

Temporary Construction Areas

During construction, the facility includes temporary laydown areas used to stage construction and store supplies and equipment during construction and temporary crane paths for efficient movement of cranes between turbine strings. [Amendment #1]

2. Location of the Proposed Facility

The facility is located approximately 4 miles east of Wasco, in Sherman County, Oregon, about 5 miles south of the Columbia River. The site is in Townships 1 and 2 North and Ranges 17, 18 and 19 East Sections. The facility is located on land subject to lease agreements with several landowners.
IV. CONDITIONS REQUIRED BY COUNCIL RULES

This section lists conditions required by OAR 345-027-0020 (Mandatory Conditions in Site Certificates), OAR 345-027-0023 (Site Specific Conditions), OAR 345-027-0028 (Monitoring Conditions) and OAR Chapter 345, Division 26 (Construction and Operation Rules for Facilities). These conditions should be read together with the specific facility conditions listed in Section V to ensure compliance with the siting standards of OAR Chapter 345, Divisions 22 and 24, and to protect the public health and safety. In these conditions, “Office of Energy” means the Oregon Department of Energy, and the other definitions in OAR 345-001-0010 apply.

The obligation of the certificate holder to report information to the Department or the Council under the conditions listed in this section and in Section V is subject to the provisions of OAR 345-001-0040, which addresses information that may be exempt under the Oregon Public Records Law. To the extent permitted by law, the Department and the Council will not publicly disclose information that may be exempt from public disclosure under ORS 192.502 et seq. or ORS 469.560 if the certificate holder has clearly labeled such information and stated the basis for the exemption at the time of submitting the information to the Department or the Council. If the Council or the Department receives a request for the disclosure of the information, the Council or the Department, as appropriate, will make a reasonable attempt to notify the certificate holder and will refer the matter to the Attorney General for a determination of whether the exemption is applicable, pursuant to ORS 192.450.

In addition to these conditions, the site certificate holder is subject to all conditions and requirements contained in the rules of the Council and in local ordinances and state law in effect on the date the certificate is executed. Under ORS 469.401(2), upon a clear showing of a significant threat to the public health, safety or the environment that requires application of later-adopted laws or rules, the Council may require compliance with such later-adopted laws or rules.

The Council recognizes that many specific tasks related to the design, construction, operation and retirement of the facility will be undertaken by the certificate holder’s agents or contractors. Nevertheless, the certificate holder is responsible for ensuring compliance with all provisions of the site certificate.

1. OAR 345-027-0020(1): The Council shall not change the conditions of the site certificate except as provided for in OAR Chapter 345, Division 27.

2. OAR 345-027-0020(2): Except as provided in OAR 345-027-0023(6), before beginning construction, the certificate holder shall submit to the Office of Energy a legal description of the site.

3. OAR 345-027-0020(3): The certificate holder shall design, construct, operate and retire the facility:
   (a) Substantially as described in the site certificate;
   (b) In compliance with the requirements of ORS Chapter 469, applicable Council rules, and applicable state and local laws, rules and ordinances in effect at the time the site certificate is issued; and
   (c) In compliance with all applicable permit requirements of other state agencies.

4. OAR 345-027-0020(4): The certificate holder shall begin and complete construction of the facility by the dates specified in the site certificate. (See conditions (26) and (27).)
(5) OAR 345-027-0020(5): Except as necessary for the initial survey or as otherwise allowed for transmission lines or pipelines under this section, the certificate holder shall not begin construction, as defined in OAR 345-001-0010, or create a clearing on any part of the site until the certificate holder has construction rights on all parts of the site. For the purpose of this rule, “construction rights” means the legal right to engage in construction activities. For transmission lines or pipelines, if the certificate holder does not have construction rights on all parts of the site, the certificate holder may nevertheless begin construction, as defined in OAR 345-001-0010, or create a clearing on a part of the site if:
   (a) The certificate holder has construction rights on that part of the site; and
   (b) The certificate holder would construct and operate part of the facility on that part of the site even if a change in the planned route of the transmission line or pipeline occurs during the certificate holder’s negotiations to acquire construction rights on another part of the site.

(6) OAR 345-027-0020(6): If the Council requires mitigation based on an affirmative finding under any standards of Division 22 or Division 24 of this chapter, the certificate holder shall consult with affected state agencies and local governments designated by the Council and shall develop specific mitigation plans consistent with Council findings under the relevant standards. The certificate holder must submit the mitigation plans to the Office and receive Office approval before beginning construction or, as appropriate, operation of the facility.

(7) OAR 345-027-0020(7): The certificate holder shall prevent the development of any conditions on the site that would preclude restoration of the site to a useful, non-hazardous condition to the extent that prevention of such site conditions is within the control of the certificate holder.

(8) OAR 345-027-0020(8): Before beginning construction of the facility, the certificate holder shall submit to the State of Oregon, through the Council, a bond or letter of credit, satisfactory to the Council, in an amount specified in the site certificate to restore the site to a useful, non-hazardous condition. The certificate holder shall maintain a bond or letter of credit in effect at all times until the facility has been retired. The Council may specify different amounts for the bond or letter of credit during construction and during operation of the facility. (See Condition (32).)

(9) OAR 345-027-0020(9): The certificate holder shall retire the facility if the certificate holder permanently ceases construction or operation of the facility. The certificate holder shall retire the facility according to a final retirement plan approved by the Council, as described in OAR 345-027-0110. The certificate holder shall pay the actual cost to restore the site to a useful, non-hazardous condition at the time of retirement, notwithstanding the Council’s approval in the site certificate of an estimated amount required to restore the site.

(10) OAR 345-027-0020(10): The Council shall include as conditions in the site certificate all representations in the site certificate application and supporting record the Council deems to be binding commitments made by the applicant.

(11) OAR 345-027-0020(11): Upon completion of construction, the certificate holder shall restore vegetation to the extent practicable and shall landscape portions of the site disturbed by construction in a manner compatible with the surroundings and proposed use. Upon completion of construction, the certificate holder shall dispose of all temporary structures
not required for facility operation and all timber, brush, refuse and flammable or combustible material resulting from clearing of land and construction of the facility.

(12) OAR 345-027-0020(12): The certificate holder shall design, engineer and construct the facility to avoid dangers to human safety presented by seismic hazards affecting the site that are expected to result from all maximum probable seismic events. As used in this rule “seismic hazard” includes ground shaking, landslide, liquefaction, lateral spreading, tsunami inundation, fault displacement and subsidence.

(13) OAR 345-027-0020(13): The certificate holder shall notify the Office of Energy, the State Building Codes Division and the Department of Geology and Mineral Industries promptly if site investigations or trenching reveal that conditions in the foundation rocks differ significantly from those described in the application for a site certificate. After the Office receives the notice, the Council may require the certificate holder to consult with the Department of Geology and Mineral Industries and the Building Codes Division and to propose mitigation actions.

(14) OAR 345-027-0020(14): The certificate holder shall notify the Office, the State Building Codes Division and the Department of Geology and Mineral Industries promptly if shear zones, artesian aquifers, deformations or elasic dikes are found at or in the vicinity of the site.

(15) OAR 345-027-0020(15): Before any transfer of ownership of the facility or ownership of the site certificate holder, the certificate holder shall inform the Office of Energy of the proposed new owners. The requirements of OAR 345-027-0100 apply to any transfer of ownership that requires a transfer of the site certificate.

(16) OAR 345-027-0020(16): If the Council finds that the certificate holder has permanently ceased construction or operation of the facility without retiring the facility according to a final retirement plan approved by the Council, as described in OAR 345-027-0110, the Council shall notify the certificate holder and request that the certificate holder submit a proposed final retirement plan to the Office within a reasonable time not to exceed 90 days. If the certificate holder does not submit a proposed final retirement plan by the specified date, the Council may direct the Office to prepare a proposed final retirement plan for the Council’s approval. Upon the Council’s approval of the final retirement plan, the Council may draw on the bond or letter of credit described in section (8) to restore the site to a useful, non-hazardous condition according to the final retirement plan, in addition to any penalties the Council may impose under OAR Chapter 345, Division 29. If the amount of the bond or letter of credit is insufficient to pay the actual cost of retirement, the certificate holder shall pay any additional cost necessary to restore the site to a useful, non-hazardous condition. After completion of site restoration, the Council shall issue an order to terminate the site certificate if the Council finds that the facility has been retired according to the approved final retirement plan.

(17) OAR 345-027-0023(4): If the energy facility or related or supporting facility is a transmission line, the certificate holder shall restore the reception of radio and television at residences and commercial establishments in the primary reception area to the level present prior to operations of the transmission line, at no cost to residents experiencing interference resulting from the transmission line.
(18) OAR 345-027-0023(5): If the facility includes any high voltage transmission line under Council jurisdiction:
(a) The certificate holder shall design, construct and operate the transmission line in accordance with the requirements of the National Electrical Safety Code (American National Standards Institute, Section C2, 1997 Edition); and
(b) The certificate holder shall develop and implement a program that provides reasonable assurance that all fences, gates, cattle guards, trailers, or other objects or structures of a permanent nature that could become inadvertently charged with electricity are grounded or bonded throughout the life of the line.

(19) OAR 345-027-0023(6): If the proposed energy facility is a pipeline or a transmission line or has, as a related or supporting facility, a pipeline or transmission line, the Council shall specify an approved corridor in the site certificate and shall allow the certificate holder to construct the pipeline or transmission line anywhere within the corridor, subject to the conditions of the site certificate. If the applicant has analyzed more than one corridor in its application for a site certificate, the Council may, subject to the Council’s standards, approve more than one corridor. Before beginning operation of the facility, the certificate holder shall submit to the Office a legal description of the permanent right-of-way where the applicant has built the pipeline or transmission line within an approved corridor. The site of the pipeline or transmission line subject to the site certificate is the area within the permanent right-of-way.

(20) OAR 345-027-0028: The following general monitoring conditions apply:
(a) The certificate holder shall consult with affected state agencies, local governments and tribes and shall develop specific monitoring programs for impacts to resources protected by the standards of divisions 22 and 24 of this chapter and resources addressed by applicable statutes, administrative rules and local ordinances. The certificate holder must submit the monitoring programs to the Office of Energy and receive Office approval before beginning construction or, as appropriate, operation of the facility.
(b) The certificate holder shall implement the approved monitoring programs described in section (a) and monitoring programs required by permitting agencies and local governments.
(c) For each monitoring program described in sections (a) and (b), the certificate holder shall have quality assurance measures approved by the Office before beginning construction or, as appropriate, before beginning commercial operation.
(d) If the certificate holder becomes aware of a significant environmental change or impact attributable to the facility, the certificate holder shall, as soon as possible, submit a written report to the Office describing the impact on the facility and any affected site certificate conditions.

(21) OAR 345-026-0048: Following receipt of the site certificate, the certificate holder shall implement a plan that verifies compliance with all site certificate terms and conditions and applicable statutes and rules. As a part of the compliance plan, to verify compliance with the requirement to begin construction by the date specified in the site certificate, the certificate holder shall report promptly to the Office of Energy when construction begins. Construction is defined in OAR 345-001-0010. In reporting the beginning of construction, the certificate holder shall describe all work on the site performed before beginning construction, including work performed before the Council issued the site certificate, and
shall state the cost of that work. For the purpose of this exhibit, “work on the site” means any work within a site or corridor, other than surveying, exploration or other activities to define or characterize the site or corridor. The certificate holder shall document the compliance plan and maintain it for inspection by the Office of Energy or the Council.

(22) OAR 345-026-0080: The certificate holder shall report according to the following requirements:
(a) General reporting obligation for non-nuclear facilities under construction or operating:
   (i) Within six months after beginning construction, and every six months thereafter during construction of the energy facility and related or supporting facilities, the certificate holder shall submit a semiannual construction progress report to the Council. In each construction progress report, the certificate holder shall describe any significant changes to major milestones for construction. The certificate holder shall include such information related to construction as specified in the site certificate. When the reporting date coincides, the certificate holder may include the construction progress report within the annual report described in this rule;
   (ii) The certificate holder shall, within 120 days after the end of each calendar year after beginning construction, submit an annual report to the Council addressing the subjects listed in this rule. The Council secretary and the certificate holder may, by mutual agreement, change the reporting date.
   (iii) To the extent that information required by this rule is contained in reports the certificate holder submits to other state, federal or local agencies, the certificate holder may submit excerpts from such other reports to satisfy this rule. The Council reserves the right to request full copies of such excerpted reports.
   (b) In the annual report, the certificate holder shall include the following information for the calendar year preceding the date of the report:
      (i) Facility Status: An overview of site conditions, the status of facilities under construction, and a summary of the operating experience of facilities that are in operation. In this section of the annual report, the certificate holder shall describe any unusual events, such as earthquakes, extraordinary windstorms, major accidents or the like that occurred during the year and that had a significant adverse impact on the facility;
      (ii) Reliability and Efficiency of Power Production: For electric power plants, (A) The plant availability and capacity factors for the reporting year. If equipment failures or plant breakdowns had a significant impact on those factors, the certificate holder shall describe them and its plans to minimize or eliminate their recurrence;
      (B) The efficiency with which the power plant converts fuel into electric energy. If the fuel chargeable to power heat rate was evaluated when the facility was sited, the certificate holder shall calculate efficiency using the same formula and assumptions, but using actual data; and
      (C) The facility’s annual hours of operation by fuel type and, every five years after beginning operation, a summary of the annual hours of operation by fuel type as described in OAR 345-024-0590(5);
      (iii) Status of Surety Information: Documentation demonstrating that bonds or letters of credit as described in the site certificate are in full force and effect and will remain in full force and effect for the term of the next reporting period;
(iv) Industry Trends: A discussion of any significant industry trends that may affect the operations of the facility;

(v) Monitoring Report: A list and description of all significant monitoring and mitigation activities performed during the previous year in accordance with site certificate terms and conditions, a summary of the results of those activities, and a discussion of any significant changes to any monitoring or mitigation program, including the reason for any such changes;

(vi) Compliance Report: A description of all instances of noncompliance with a site certificate condition. For ease of review, the certificate holder shall, in this section of the report, use numbered subparagraphs corresponding to the applicable sections of the site certificate;

(vii) Facility Modification Report: A summary of changes to the facility that the certificate holder has determined do not require a site certificate amendment in accordance with OAR 345-027-0050; and

(viii) Nongenerating Facility Carbon Dioxide Emissions: For nongenerating facilities that emit carbon dioxide, a report of the annual fuel use by fuel type and annual hours of operation of the carbon dioxide emitting equipment as described in OAR 345-024-0630(4).

(23) OAR 345-026-0:00: The certificate holder shall promptly notify the Office of Energy of any changes in major milestones for construction, decommissioning, operation or retirement schedules. Major milestones are those identified by the certificate holder in its construction, retirement or decommissioning plan.

(24) OAR 345-026-0105: The certificate holder and the Office of Energy shall exchange copies of all correspondence or summaries of correspondence related to compliance with statutes, rules and local ordinances on which the Council determined compliance, except for material withheld from public disclosure under state or federal law or under Council rules. The certificate holder may submit abstracts of reports in place of full reports; however, the certificate holder shall provide full copies of abstracted reports and any summarized correspondence at the request of the Office of Energy.

(25) OAR 345-026-0170: The certificate holder shall notify the Office of Energy within 72 hours of any occurrence involving the facility if:

(a) There is an attempt by anyone to interfere with its safe operation;

(b) A natural event such as an earthquake, flood, tsunami or tornado, or a human-caused event such as a fire or explosion affects or threatens to affect the public health and safety or the environment; or

(c) There is any fatal injury at the facility.

V. SPECIFIC FACILITY CONDITIONS

The conditions listed in this section include conditions based on representations in the site certificate application and supporting record. The Council deems these representations to be binding commitments made by the applicant. These conditions are required under OAR 345-027-0020(10). The certificate holder must comply with these conditions in addition to the conditions listed in Section IV. This section includes other specific facility conditions the Council finds necessary to ensure compliance with the siting standards of OAR Chapter 345, Divisions 22 and 24, and to protect the public health and safety. For conditions that require subsequent review and approval of a future action, ORS 469.402 authorizes the Council to delegate the future review
and approval to the Department if, in the Council’s discretion, the delegation is warranted under
the circumstances of the case.

1. Certificate Administration Conditions

(26) The certificate holder shall begin construction of the facility within three years after the
effective date of the site certificate. Under OAR 345-015-0085(9), a site certificate is
effective upon execution by the Council Chair and the applicant. The Council may grant an
extension of the deadline to begin construction in accordance with OAR 345-027-0030 or
any successor rule in effect at the time the request for extension is submitted.

(27) The certificate holder shall complete construction of the facility within five years after the
effective date of the site certificate. Construction is complete when: 1) the facility is
substantially complete as defined by the certificate holder’s construction contract
documents, 2) acceptance testing has been satisfactorily completed and 3) the energy
facility is ready to begin continuous operation consistent with the site certificate. The
certificate holder shall promptly notify the Department of the date of completion of
construction. The Council may grant an extension of the deadline for completing
construction in accordance with OAR 345-027-0030 or any successor rule in effect at the
time the request for extension is submitted.

(28) The certificate holder shall construct a facility that includes up to 165 wind turbines
substantially as described in the site certificate, subject to the following restrictions on
turbine selection:
(a) For any turbine string, the certificate holder may select any combination of GE 1.5-
megawatt or Vestas V82 1.65-megawatt wind turbines.
(b) For turbine strings K, L, M, N, R, S, U, V, W and X as identified in Table 1 of the
Final Order on Amendment #1, in addition to the turbine types listed in (a), the certificate
holder may select any turbine type such that the hub height does not exceed 80 meters, the
rotor diameter does not exceed 92.5 meters, the peak generating capacity does not exceed
2.4 megawatts and the maximum sound power level does not exceed 107 dBA.
(c) Notwithstanding the restriction described in (b) and in addition to the turbine types
listed in (a), the certificate holder may select any turbine type for location K-02 as shown
on Figure B-1 as described in the Final Order on Amendment #1, such that the hub height
does not exceed 80 meters, the rotor diameter does not exceed 92.5 meters, the peak
generating capacity does not exceed 2.4 megawatts and the maximum sound power level
does not exceed 110 dBA.
(d) Before beginning construction, the certificate holder shall identify all turbine types
selected for the project and provide evidence satisfactory to the Department that the
selected turbine types comply with this condition.

[Amendment #1]

(29) The certificate holder shall obtain all necessary state and local permits or approvals
required for construction, operation and retirement of the facility or ensure that its
contractors obtain the necessary state and local permits or approvals.

(30) Before beginning construction, the certificate holder shall notify the Department in advance
of any work on the site that does not meet the definition of “construction” in OAR 345-001-
0010 or ORS 469.300 and shall provide to the Department a description of the work and
evidence that its value is less than $250,000.

(31) Before beginning construction and after considering all micrositing factors, the certificate
holder shall provide to the Department a detailed map of the proposed facility, showing the
final locations where facility components are proposed to be built in relation to the 300-foot
and 900-foot corridors having centerlines defined by the endpoints shown on Table 1 of the
Final Order on Amendment #1. In accordance with Condition (2), the certificate holder
must submit a legal description of the site to the Department. For the purposes of this site
certificate, the term “legal description” means a description of location by reference to a
map and geographic data that clearly and specifically identifies the physical location of all
parts of the facility. Notwithstanding OAR 345-027-0020(2), for the purposes of this site
certificate, construction of parts of a wind facility within micrositing corridors is
comparable to construction of pipelines or transmission lines within Council-approved
corridors as described in OAR 345-027-0023(6). Before beginning operation of the facility,
the certificate holder shall submit to the Department a legal description for those parts of
the facility constructed within micrositing corridors. The final site of the facility includes
the final turbine site corridors and other facility components as described in the Final Order
on Amendment #1 and in this site certificate. [Amendment #1]

(32) Before beginning construction, the certificate holder shall submit to the State of Oregon
through the Council a bond or letter of credit naming the State of Oregon, acting by and
through the Council, as beneficiary or payee. The initial bond or letter of credit amount is
$1,089 million (2005 dollars) adjusted to the date of issuance as described in (b) or the
amount determined as described in (a). The certificate holder shall adjust the amount of the
bond or letter of credit on an annual basis thereafter as described in (b). Notwithstanding
the adjustments described in (a) and (b), the minimum bond or letter of credit amount is
$500,000.

(a) The certificate holder may adjust the amount of the initial bond or letter of credit
based on the final design configuration of the facility by applying the unit costs and general
costs shown in Table 3 of the Final Order on Amendment #1 to the final design and
calculating the financial assurance amount as described in that order, adjusted to the date of
issuance as described in (b) and subject to approval by the Department.

(b) The certificate holder shall adjust the amount of the bond or letter of credit, using the
following calculation and subject to approval by the Department:

(i) Adjust the gross cost component of the initial bond or letter of credit amount to
present value, using the U.S. Gross Domestic Product Implicit Price Deflator, Chain-
Weight, as published in the Oregon Department of Administrative Services’ “Oregon
Economic and Revenue Forecast” or by any successor agency (the “Index”) and using the
annual average index value for 2005 dollars and the quarterly index value for the date of
issuance of the new bond or letter of credit. If at any time the Index is no longer published,
the Council shall select a comparable calculation to adjust 2005 dollars to present value.

(ii) Adjust the estimated scrap value by an index factor derived from the Producer
Price Index values, not seasonally adjusted, reported by the U.S. Department of Labor,
(Series ID: WPUI01211). Using the average monthly index value for the 12 months ending
with December of the year preceding the year in which the adjustment is made as the
numerator and the average monthly index value for the 12 months ending with December

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2005 (277.2) as the denominator, multiply the estimated scrap value of $149 per ton (2005
dollars) by the resulting factor. If at any time the Producer Price Index Values are no longer
published, the Council shall select a comparable calculation to adjust the estimated scrap
value.

(iii) Multiply the adjusted scrap value (ii) per ton by the number of tons used to
calculate the scrap value component of the initial bond or letter of credit amount and
subtract the resulting value from the adjusted gross cost (i).

(iv) Add 1 percent of the subtotal (iii) for the adjusted performance bond amount, 10
percent of the subtotal (iii) for the adjusted administration and project management costs,
and 20 percent of the subtotal (iii) for the adjusted future developments contingency.

(v) Add the subtotal (iii) to the sum of percentages (iv) and round the resulting total
to the nearest $1,000 to determine the adjusted financial assurance amount for the reporting
year.

(c) The certificate holder shall use a form of bond or letter of credit approved by the
Council.

(d) The certificate holder shall use an issuer of the bond or letter of credit approved by
the Council.

(e) The certificate holder shall describe the status of the bond or letter of credit in the
annual report submitted to the Council under Condition (22).

(f) The bond or letter of credit shall not be subject to revocation or reduction before
retirement of the facility site.

[Amendment #1]

(33) If the certificate holder elects to use a bond to meet the requirements of Condition (32), the
certificate holder shall ensure that the surety is obligated to comply with the requirements
of applicable statutes, Council rules and this site certificate when the surety exercises any
legal or contractual right it may have to assume construction, operation or retirement of the
energy facility. The certificate holder shall also ensure that the surety is obligated to notify
the Council that it is exercising such rights and to obtain any Council approvals required by
applicable statutes, Council rules and this site certificate before the surety commences any
activity to complete construction, operate or retire the energy facility.

(34) Before beginning construction, the certificate holder shall notify the Department of the
identity and qualifications of the engineering, procurement and construction ("EPC")
contractor(s) for specific portions of the work. The certificate holder shall select EPC
contractors that have substantial experience in the design and construction of similar
facilities. The certificate holder shall report to the Department any change of major
construction contractors.

(35) The certificate holder shall contractually require all construction contractors and
subcontractors involved in the construction of the facility to comply with all applicable
laws and regulations and with the terms and conditions of the site certificate. Such
contractual provisions shall not operate to relieve the certificate holder of responsibility
under the site certificate.

(36) During construction, the certificate holder shall have an on-site assistant construction
manager who is qualified in environmental compliance to ensure compliance with all
construction-related site certificate conditions. During operation, the certificate holder shall
have a project manager who is qualified in environmental compliance to ensure compliance
with all ongoing site certificate conditions. The certificate holder shall notify the
Department of the name, telephone number, fax number and e-mail address of these
managers and shall keep the Department informed of any change in this information.

(37) Within 72 hours after discovery of conditions or circumstances that may violate the terms
or conditions of the site certificate, the certificate holder shall report the conditions or
circumstances to the Department.

(38) Notwithstanding OAR 345-027-0050(2), an amendment of the site certificate is required if
the proposed change would increase the electrical generation capacity of the facility and
would increase the number of wind turbines or the dimensions of existing wind turbines.

2. Land Use Conditions

(39) The certificate holder shall construct the public road improvements described in the site
certificate application to meet or exceed road standards for the road classifications in the
County’s Transportation System Plan and Zoning Ordinance because roads will require a
more substantial section to bear the weight of the vehicles and turbine components than
would usually be constructed by the County.

(40) The certificate holder shall cooperate with the Sherman County Road Department to ensure
that any unusual damage or wear caused by construction of the facility is repaired by the
certificate holder. Upon completion of construction, the certificate holder shall restore the
county roads to at least their pre-project condition, to the satisfaction of the county public
works department.

(41) The certificate holder shall ensure that no equipment or machinery is parked or stored on
any county road except while in use.

(42) The certificate holder shall not locate any aboveground facility structure (including wind
turbines, O&M building, substations and meteorological towers but not including
aboveground transmission lines and junction boxes) within 30 feet from any property line
or within 50 feet from the right-of-way of any arterial or major collector road or street and
shall not allow any architectural feature, as described in Sherman County Zoning Ordinance
Section 4.2, to project into these required setbacks by more than 2 feet.

(43) The certificate holder shall locate aboveground transmission lines, junction boxes, access
roads and temporary construction laydown and staging areas to minimize disturbance with
farming practices and, wherever feasible, shall place turbines and transmission
interconnection lines along the margins of cultivated areas to reduce the potential for
conflict with farm operations. The certificate holder shall place aboveground transmission
lines and junction boxes along public road rights-of-way to the extent practicable. The
certificate holder shall place underground transmission lines and supervisory, control and
data acquisition (SCADA) system cables at least 36 inches below the surface of the ground.
[Amendment #1]

(44) The certificate holder shall include traffic control procedures in contract specifications for
construction of the facility. The certificate holder shall require flaggers to be at appropriate
locations at appropriate times during construction to direct traffic and to ensure minimal
conflicts between harvest and construction vehicles. The certificate holder shall submit a
final transportation plan to Sherman County before beginning construction.

(45) Before beginning construction of the facility, the certificate holder shall record Farm
Management Easements on the properties on which the certificate holder locates wind
power generation facilities. The certificate holder shall record these easements in the real
property records of Sherman County and shall file copies of the recorded easements with
the Sherman County Planning Director.

(46) The certificate holder shall remove from Special Farm Assessment the properties on which
it locates the facility and shall pay all property taxes due and payable after the Special Farm
Assessment is removed from such properties.

(47) During operation, the certificate holder shall avoid impact on cultivated land to the extent
reasonably possible when performing facility repair and maintenance activities.

3. Cultural Resource Conditions

(48) Before beginning construction, the certificate holder shall provide to the Department a map
showing the final design locations of all components of the facility and areas that would be
temporarily disturbed during construction and also showing the areas that Archaeological
Investigations Northwest, Inc. (AINW) surveyed in 2005 and 2006, as described in the site
certificate application and the Request for Amendment #1. If the final design of the facility
could result in ground disturbance at specific resource sites or within high-probability areas
identified by AINW in the June 2006 report, the certificate holder shall hire qualified
personnel to conduct the resurvey or test excavations recommended by AINW in that
report. In addition, the certificate holder shall hire qualified personnel to conduct field
investigation of all areas of permanent or temporary disturbance that AINW did not
previously survey. The certificate holder shall provide a written report of the surveys,
excavations and field investigation to the Department and to the State Historic Preservation
Office (SHPO). If any historic, cultural or archaeological resources are found and are
determined significant by the SHPO, the certificate holder shall ensure that construction
and operation of the facility will have no impact on the resources. The certificate holder
shall instruct all construction personnel to avoid the areas where the resources were found
and shall implement other appropriate measures to protect the resources. [Amendment #1]

(49) The certificate holder shall ensure that a qualified person instructs construction personnel in
the identification of cultural materials.

(50) The certificate holder shall ensure that construction personnel cease all ground-disturbing
activities in the immediate area if any archaeological or cultural resources are found during
construction of the facility until a qualified archaeologist can evaluate the significance of
the find. The certificate holder shall notify the Department and the State Historic
Preservation Office (SHPO) of the find. If the archaeologist determines that the resource is
significant, the certificate holder shall make recommendations to the Council for mitigation,
including avoidance or data recovery, in consultation with the Department, SHPO and other
appropriate parties. The certificate holder shall not restart work in the affected area until the
certificate holder has demonstrated to the Department that it has complied with the
archaeological permit requirements administered by SHPO.
(51) The certificate holder shall ensure that construction personnel proceed carefully in the vicinity of the mapped alignment of the Oregon Trail. If any intact physical evidence of the trail is discovered, the certificate holder shall avoid any disturbance to the intact segments, by redesign, re-engineering or restricting the area of construction activity. The certificate holder shall promptly notify the Department and the State Historic Preservation Office (SHPO) of the discovery. The certificate holder shall consult with the Department and with SHPO to determine appropriate mitigation measures.

(52) To offset adverse visual effects to the setting of the Oregon Trail alignment, the certificate holder shall:
   (a) Document the pre-construction setting of the Oregon Trail alignment from the John Day River canyon to Biggs through photographs and videotape; and
   (b) Enhance the existing Oregon Trail historical marker off I-84 at Biggs with an additional educational and interpretive display in cooperation with the Sherman County Development League and the Sherman County Historical Society.

4. Geotechnical Conditions

(53) Before beginning construction, the certificate holder shall conduct a site-specific geotechnical investigation and shall report its findings to the Oregon Department of Geology & Mineral Industries (DOGAMI). The certificate holder shall conduct the geotechnical investigation after consultation with DOGAMI and in general accordance with the site-specific seismic hazard report and the engineering geologic report guidelines that have been adopted by the Oregon Board of Geologist Examiners. The guidelines are available through the Board and in the DOGAMI publication O-00-04 (2000).

(54) The certificate holder shall design and construct the facility in accordance with requirements set forth by the State of Oregon’s Building Code Division and any other applicable codes and design procedures.

(55) The certificate holder shall design, engineer and construct the facility to avoid dangers to human safety presented by non-seismic hazards. As used in this condition, “non-seismic hazards” include settlement, landslides, flooding and erosion.


(56) The certificate holder shall notify the Department within 72 hours of any accidents including mechanical failures on the site associated with construction or operation of the facility that may result in public health and safety concerns.

(57) Before beginning construction, the certificate holder shall submit a Notice of Proposed Construction or Alteration to the Federal Aviation Administration (FAA) identifying the proposed final locations of the turbines and related or supporting facilities. The certificate holder shall notify the Department of the FAA’s response as soon as it has been received.

(58) To protect the public from electrical hazards, the certificate holder shall enclose the facility substations with appropriate fencing and locked gates.

(59) The certificate holder shall not locate turbine towers within 450 feet of any residence or public road.
(60) The certificate holder shall construct turbine towers that are smooth steel structures with no exterior ladders or access to the turbine blades and shall install locked access doors accessible only to authorized personnel.

(61) The certificate holder shall follow manufacturers' recommended handling instructions and procedures to prevent damage to towers or blades that could lead to failure.

(62) The certificate holder shall have an operational safety monitoring program and shall inspect turbine blades on a regular basis for signs of wear. The certificate holder shall repair turbine blades as necessary to protect public safety.

(63) The certificate holder shall install and maintain self-monitoring devices on each turbine, connected to a fault annunciation panel or supervisory, control and data acquisition (SCADA) system at the operations and maintenance building, to alert operators to potentially dangerous conditions, and the certificate holder shall immediately remedy any dangerous conditions. The certificate holder shall maintain automatic equipment protection features in each turbine that would shut down the turbine and reduce the chance of a mechanical problem causing a fire.

(64) The certificate holder shall install generator step-up transformers at the base of each tower in locked cabinets designed to protect the public from electrical hazards and to avoid creation of artificial habitat for raptor prey.

(65) The certificate holder shall construct turbines on concrete foundations and shall cover the ground within a minimum 10-foot radius with non-flammable material. The certificate holder shall maintain the non-flammable pad area covering during operation of the facility.

(66) During construction and operation of the facility, the certificate holder shall develop and implement fire management plans in consultation with local fire control authorities to minimize the risk of fire and to respond appropriately to any fires that occur on the facility site. In developing the fire management plans, the certificate holder should take into account the dry nature of the region and should address risks on a seasonal basis.

(67) During construction and operation of the facility, the certificate holder shall ensure that service vehicles are equipped with a shovel and portable fire extinguisher of a 4A50BC or equivalent rating.

(68) During construction, the certificate holder shall ensure that construction vehicles and equipment are operated on graveled areas to the extent possible and that open flames, such as cutting torches, are kept away from dry grass areas.

(69) Upon the beginning of operation of the facility, the certificate holder shall provide to the North Sherman County Rural Fire Protection District and to the Moro Rural Fire Protection District copies of the approved site plan indicating the identification number assigned to each turbine and the location of all facility structures. During operation of the facility, the certificate holder shall provide to the North Sherman County Rural Fire Protection District and to the Moro Rural Fire Protection District the names and telephone numbers of facility personnel available to respond on a 24-hour basis in case of an emergency on the facility site.

(70) During operation, the certificate holder shall ensure that all on-site employees receive annual fire prevention and response training by qualified instructors or members of the
local fire department and that all employees are instructed to keep vehicles on roads and off
dry grassland, except when off-road operation is required for emergency purposes.

(71) During construction, the certificate holder shall require that all on-site construction
contractors develop and implement a site health and safety plan that informs workers and
others on-site what to do in case of an emergency and that includes the locations of fire
extinguishers and nearby hospitals, important telephone numbers and first aid techniques.

(72) During operation, the certificate holder shall develop and implement a site health and safety
plan that informs employees and others on-site what to do in case of an emergency and that
includes the locations of fire extinguishers and nearby hospitals, important telephone
numbers and first aid techniques.

(73) The certificate holder shall use hazardous materials in a manner that protects public health,
safety and the environment and shall comply with all applicable local, state and federal
environmental laws and regulations.

(74) If a spill or release of hazardous materials occurs during construction or operation of the
facility, the certificate holder shall notify the Department within 72 hours and shall clean up
the spill or release and dispose of any contaminated soil or other materials according to
applicable regulations. The certificate holder shall make sure that spill kits containing items
such as absorbent pads are located on equipment and storage facilities to respond to
accidental spills and shall instruct employees handling hazardous materials in the proper
handling, storage and cleanup of these materials.

(75) Before beginning construction, the certificate holder shall cooperate with the Oregon
Department of Transportation to implement public safety improvements to the shoulders of
State Highway 206 by bearing the cost of constructing two viewpoint turn-offs (one on each
side of the highway) within the highway right-of-way in suitable locations from where the
public may safely view the wind turbines without entering private property or interfering
with facility operations.

6. Water, Soils, Streams & Wetlands Conditions

(76) The certificate holder shall conduct all construction work in compliance with an Erosion
and Sediment Control Plan (ESCP) satisfactory to the Oregon Department of
Environmental Quality and as required under the National Pollutant Discharge Elimination
System (NPDES) Storm Water Discharge General Permit #1200-C. The certificate holder
shall include in the ESCP any procedures necessary to meet local erosion and sediment
control requirements and storm water management requirements.

(77) During construction, the certificate holder shall limit truck traffic to designated existing and
improved road surfaces to avoid soil compaction, to the extent possible.

(78) The certificate holder shall cover turbine pad areas with gravel or other non-erosive
material immediately following exposure during construction and shall maintain the pad
area covering during operation of the facility.

(79) During construction, the certificate holder shall avoid impacts to waters of the state in the
following manner:
(a) The certificate holder shall bore under the intermittent drainage channel identified in Appendix J-1 of the site certificate application in any location where the underground collector system would cross the channel.

(b) The certificate holder shall locate transmission line support structures outside of the drainage channel and the wetland identified in Appendix J-1 of the site certificate application in any location where an aboveground transmission line crosses over the channel or the wetland area.

(c) After the final turbine design locations have been identified, if construction would occur in any locations not previously investigated as described in Appendix J-1 of the application, the certificate holder shall conduct a pre-construction investigation to determine whether any jurisdictional waters of the state exist in those locations. The certificate holder shall submit a written report on the pre-construction investigation to the Department of Energy and to the Department of State Lands for approval before beginning construction and shall ensure that construction of the facility would have no impact on any jurisdictional water identified in the pre-construction investigation.

(80) During construction, the certificate holder shall ensure that the wash down of concrete trucks occurs only at a contractor-owned batch plant or at tower foundation locations. If such wash down occurs at tower foundation locations, then the certificate holder shall ensure that wash down wastewater does not run off the construction site into otherwise undisturbed areas and that the wastewater is disposed of on backfill piles and buried underground with the backfill over the tower foundation.

(81) The certificate holder shall restore areas that are temporarily disturbed during construction according to the methods, monitoring procedures and success criteria described in the Revegetation Plan that is incorporated in the Final Order on the Application as Attachment B and as amended from time to time. During operation, the certificate holder shall restore areas that are temporarily disturbed during facility maintenance or repairs according to the same methods and monitoring procedures.

(82) During facility operation, the certificate holder shall routinely inspect and maintain all roads, pads and trenched areas and, as necessary, maintain or repair erosion control measures.

(83) During operation, the certificate holder shall not use any water or chemicals for washing turbine blades unless the certificate holder demonstrates to the satisfaction of the Department before any blade-washing begins that:

(a) Oregon Department of Environmental Quality (DEQ) regulations do not require a permit for the proposed blade-washing activity or, if a permit is required, that the proposed blade-washing activity is authorized under a general permit issued by DEQ; and

(b) In conducting blade-washing activities, the certificate will use water only from its approved on-site well and that the use of water will not exceed 5,000 gallons per day.

7. Transmission Line & EMF Conditions

(84) The certificate holder shall install the 34.5-kV collector system underground to the extent practical. Where geotechnical conditions or other engineering considerations require, the certificate holder may install segments of the collector system aboveground in developed or agricultural areas that are Category 6 habitat, but the total length of aboveground segments
must not exceed 12 miles. The certificate holder shall construct aboveground segments of
the collector system using single or double circuit monopole design as described in the site
certificate application and shall not locate any aboveground segments within 200 feet of
any existing residence. [Amendment #1]

(85) At least 30 days before beginning preparation of detailed design and specifications for the
electrical transmission lines, the certificate holder shall consult with the Oregon Public
Utility Commission staff to ensure that transmission line designs and specifications are
consistent with applicable codes and standards.

(86) Before beginning construction, the certificate holder shall obtain a permit, substantially in
the form of the draft permit incorporated in the Final Order on the Application as
Attachment D, from the Oregon Department of Transportation authorizing the location,
installation, construction, maintenance and use of buried cables within the right-of-way of
State Highway 206.

(87) To protect public safety, the certificate holder shall design and maintain the transmission
lines so that:
   (a) Alternating current electric fields during operation do not exceed 9 kV per meter at
       one meter above the ground surface in areas accessible to the public.
   (b) Induced voltages during operation are as low as reasonably achievable.

(88) The certificate holder shall take reasonable steps to reduce or manage human exposure to
electromagnetic fields, including but not limited to:
   (a) Constructing aboveground segments of the 34.5-kV transmission line to ensure that
       conductors have a minimum clearance of 25 feet from the ground at mid-span under
       maximum sag conditions.
   (b) Constructing underground segments of the 34.5-kV transmission line at least 36-
       inches below the surface of the ground.
   (c) Providing to landowners a map of underground and overhead transmission lines on
       their property and advising landowners of possible health risks.

[Amendment #1]

8. Plants, Wildlife & Habitat Protection Conditions

(89) During construction and operation of the facility, the certificate holder shall implement a
plan to control the introduction and spread of noxious weeds. The certificate shall develop
the weed control plan in consultation with the Sherman County Weed Control Manager.

(90) The certificate holder shall design all aboveground transmission line support structures
following the practices suggested by the Avian Powerline Interaction Committee (APLIC
1996, referenced in the site certificate application, p. P-33) and shall install anti-perching
devices on transmission pole tops and cross arms where the poles are located within ½ mile
of turbines.

(91) If construction begins after 2006, the certificate holder shall review the ONHIC and
USFWS databases and consult with Frank Isaacs, Oregon State University Cooperative
Wildlife Unit (or other expert designated by ODFW) on an annual basis before beginning
construction to determine whether bald eagles or peregrine falcons have been observed in
or near the site of the facility. The certificate holder shall report the results of the database

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review and consultation to the Department and to ODFW and, if there have been new observations of bald eagles or peregrine falcons in the area, the certificate holder shall implement appropriate measures to protect the species from adverse impact, as approved by the Department and ODFW.

(92) The certificate holder may construct turbines and other facility components within 900-foot corridors having centerlines defined by the endpoints shown on Table 1 of the Final Order on Amendment #1, subject to the following requirements addressing potential habitat impact and subject to the requirements of Condition 102:
(a) The certificate holder shall not construct any facility components within areas of Category 1 habitat and shall avoid temporary disturbance of Category 1 habitat.
(b) The certificate holder shall design and construct facility components that are the minimum size needed for safe operation of the energy facility.
(c) To the extent possible, the certificate holder shall construct facility components in the locations shown on Figure C-2 of the site certificate application.
(d) If the certificate holder must change the layout of facility components from what is shown on Figure C-2 due to micrositing considerations, the certificate holder shall, to the extent possible, construct facility components within 300-foot corridors having centerlines defined by the endpoints shown on Table 1 of the Final Order on Amendment #1.
(e) The certificate holder may construct facility components outside the 300-foot corridors if necessary due to micrositing considerations, except that the certificate holder shall not construct any facility components outside 900-foot corridors having centerlines defined by the endpoints shown on Table 1 of the Final Order on Amendment #1 or cause any temporary disturbance outside those 900-foot corridors.

[Amendment #1]

(93) The certificate holder shall implement measures to mitigate impacts to sensitive wildlife habitat during construction including, but not limited to, the following:
(a) Preparing maps to show sensitive areas, such as nesting or denning areas for sensitive wildlife species, that are off limits to construction personnel.
(b) Ensuring that a qualified person instructs construction personnel to be aware of wildlife in the area and to take precautions to avoid injuring or destroying wildlife or significant wildlife habitat.
(c) Avoiding unnecessary road construction, temporary disturbance and vehicle use.

(94) During construction, the certificate holder shall protect the area within a 1300-foot buffer around active nests of the following species during the sensitive period, as provided in this condition:

<table>
<thead>
<tr>
<th>Species</th>
<th>Sensitive Period</th>
<th>Early Release Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Swainson's hawk</td>
<td>April 1 to August 15</td>
<td>May 31</td>
</tr>
<tr>
<td>Golden eagle</td>
<td>February 1 to August 31</td>
<td>May 31</td>
</tr>
<tr>
<td>Ferruginous hawk</td>
<td>March 15 to August 15</td>
<td>May 31</td>
</tr>
<tr>
<td>Burrowing owl</td>
<td>April 1 to August 15</td>
<td>July 15</td>
</tr>
</tbody>
</table>

During the year in which construction occurs, the certificate holder shall use a protocol approved by the Oregon Department of Fish and Wildlife (ODFW) to determine whether there are any active nests of these species within a half-mile of any areas that would be disturbed during construction. If a nest is occupied by any of these species after the beginning of the sensitive period, the certificate holder shall not engage in high-impact...
construction activities (activities that involve blasting, grading or other major ground disturbance) or allow high levels of construction traffic within 1300 feet of the nest site. In addition, the certificate holder will flag the boundaries of the 1300-foot buffer area and shall instruct construction personnel to avoid any unnecessary activity within the buffer area. The certificate holder shall hire an independent biological monitor to observe the active nest sites during the sensitive period for signs of disturbance and to notify the Department of any non-compliance with this condition. If the monitor observes nest site abandonment or other adverse impact to nesting activity, the certificate holder shall implement appropriate mitigation, in consultation with ODFW and subject to the approval of the Department, unless the adverse impact is clearly shown to have a cause other than construction activity. The certificate holder may begin or resume high-impact construction activities before the ending day of the sensitive period if any known nest site is not occupied by the early release date. If a nest site is occupied, then the certificate holder may begin or resume high-impact construction before the ending day of the sensitive period with the approval of ODFW, after the young are fledged. The certificate holder shall use a protocol approved by ODFW to determine when the young are fledged (the young are independent of the core nest site).

(95) The certificate holder shall conduct wildlife monitoring as described in the Wildlife Monitoring and Mitigation Plan that is incorporated in the Final Order on the Application as Attachment A and as amended from time to time.

(96) To mitigate for potential adverse impacts to bat species, the certificate holder shall contribute $10,000 per year for three years, beginning in the first year of operation, to fund research toward better understanding wind facility impacts to bats and to develop mitigation solutions. In consultation with the Oregon Department of Energy and the Oregon Department of Fish and Wildlife, the certificate holder shall select an appropriate bat conservation organization to receive this funding.

(97) Before beginning construction of the facility, the certificate holder shall acquire the legal right to create, maintain and protect a habitat mitigation area for the life of the facility by means of an outright purchase, conservation easement or similar conveyance and shall provide a copy of the documentation to the Department. Within the habitat mitigation area, the certificate holder shall improve the habitat quality as described in the Habitat Mitigation Plan that is incorporated in the Final Order on the Application as Attachment C and as amended from time to time.

9. Visual Effects Conditions

(98) To reduce the visual impact of the facility, the certificate holder shall:
   (a) Mount nacelles on smooth, hollow steel towers, approximately 20 feet in diameter at the base.
   (b) Paint all towers uniformly in a neutral white or light gray color.
   (c) Paint the substation buildings in a neutral color to blend with the surrounding landscape.
   (d) Not allow any advertising to be used on any part of the facility or on any signs posted at the facility, except that the turbine manufacturer’s logo may appear on turbine nacelles.
(e) Use only those signs required for facility safety or required by law, except that the
certificate holder may erect a sign near the operations and maintenance building to identify
the wind energy facility.
(f) Maintain any signs allowed under this condition in good repair.

(99) The certificate holder shall design and construct the operation and maintenance building to
be generally consistent with the character of similar buildings used by commercial farmers
or ranchers in the area and shall paint the building in a neutral color to blend with the
surrounding landscape.

(100) The certificate holder shall not use exterior nighttime lighting except:
(a) The minimum turbine tower lighting required by the Federal Aviation Administration.
(b) Security lighting at the operations and maintenance building and at the substations,
provided that such lighting is shielded or downward-directed to reduce glare.
(c) Minimum lighting necessary for repairs or emergencies.

10. Noise Control Conditions

(101) To reduce noise impacts at nearby residential areas, the certificate holder shall:
(a) Confine the noisiest operation of heavy construction equipment to the daylight hours.
(b) Require contractors to install and maintain exhaust mufflers on all combustion
engine-powered equipment; and
(c) Establish a complaint response system at the construction manager’s office to address
noise complaints.

(102) Before beginning construction, the certificate holder shall present information
demonstrating to the satisfaction of the Department that the requirements of (a), (b) or (c)
have been met at property R5 (as shown on the Noise Buffer and Receptor Locations map
in the Application Supplement, Tab X, Item vi):
(a) The certificate holder has obtained a legally effective easement or real covenant
pursuant to which the owner of the property authorizes the certificate holder’s operation of
the facility to decrease ambient statistical noise levels $L_{10}$ and $L_{50}$ by more than 10 dBA at
the appropriate measurement point. A legally effective easement or real covenant shall:
include a legal description of the burdened property (the noise sensitive property); be
recorded in the real property records of the county; expressly benefit the certificate holder;
expressly run with the land and bind all future owners, lessees or holders of any interest in
the burdened property; and not be subject to revocation without the certificate holder’s
written approval.
(b) If the certificate holder has not obtained a legally effective easement or real covenant
as described in (a) and has not met the requirements of (c), the certificate holder shall not
construct turbines F-05, F-06, F-07, F-08 and J-01 as shown on Figure B-1 described in the
Final Order on Amendment #1, shall construct turbines F-01, F-02, F-03 and F-04 within
the approved micrositing corridor at least 7,990 feet away from R5 and shall construct
turbines J-02 through J-13 in the locations specified in Table 7 of the Final Order on
Amendment #1.
(c) If the certificate holder has not obtained a legally effective easement or real covenant
as described in (a), the certificate holder may, instead of meeting the requirements of (b),
identify the final design locations of all turbines to be built in the F and J strings and
perform a noise analysis, in accordance with OAR 340-035-0035(1)(b)(B)(iii)(IV),
demonstrating that the total noise generated by the facility would meet the ambient
degradation test at the appropriate measurement point when all turbines are placed in their
final design locations. The certificate holder shall perform the noise analysis using the
Sound Propagation Model for Outdoor Noise Sources (SPM 9613, Version 2) and shall
assume the following input parameters:
(i) The maximum sound power level guaranteed by the manufacturer.
(ii) Temperature of 52° F (11° C).
(iii) Relative humidity of 70 percent.
(iv) No ground effect.
(v) No barrier effects.

[Amendment #1]

11. Waste Management Conditions

(103) The certificate holder shall provide portable toilets for on-site sewage handling during
construction and shall ensure that they are pumped and cleaned regularly by a licensed
contractor who is qualified to pump and clean portable toilet facilities.

(104) During operation, the certificate holder shall discharge sanitary wastewater generated at the
O&M building to a licensed on-site septic system in compliance with county permit
requirements. The certificate holder shall design the septic system design with a capacity
that is less than 2,500 gallons per day.

(105) The certificate holder shall implement a waste management plan during construction that
includes but is not limited to the following measures:
(a) Training employees to minimize and recycle solid waste.
(b) Minimizing the generation of wastes from construction through detailed estimating of
materials needs and through efficient construction practices.
(c) Recycling steel and other metal scrap.
(d) Recycling wood waste.
(e) Recycling packaging wastes such as paper and cardboard.
(f) Collecting non-recyclable waste for transport to a landfill by a licensed waste hauler.
(g) Segregating all hazardous wastes such as used oil, oily rags and oil-absorbent
materials, mercury-containing lights and lead-acid and nickel-cadmium batteries for
disposal by a licensed firm specializing in the proper recycling or disposal of hazardous
wastes.

(106) The certificate holder may dispose of waste concrete on site with the permission of the
landowner and in accordance with OAR 340-093-0080 and other applicable regulations.
The certificate holder shall dispose of waste concrete on site by placing the material in an
excavated hole, covering it with at least three feet of topsoil and grading the area to match
existing contours. If the waste concrete is not disposed of on site, the certificate holder shall
arrange for proper disposal in a landfill.

(107) The certificate holder shall implement a waste management plan during operation that
includes but is not limited to the following measures:
(a) Training employees to minimize and recycle solid waste.
(b) Recycling paper products, metals, glass and plastics.
(c) Collecting non-recyclable waste for transport to a landfill by a licensed waste hauler.
(d) Segregating all hazardous wastes such as used oil, oily rags and oil-absorbent materials, mercury-containing lights and lead-acid and nickel-cadmium batteries for disposal by a licensed firm specializing in the proper recycling or disposal of hazardous wastes.

VI. SUCCESSORS AND ASSIGNS

To transfer this site certificate or any portion thereof or to assign or dispose of it in any other manner, directly or indirectly, the certificate holder shall comply with OAR 345-027-0100.

VII. SEVERABILITY AND CONSTRUCTION

If any provision of this agreement and certificate is declared by a court to be illegal or in conflict with any law, the validity of the remaining terms and conditions shall not be affected, and the rights and obligations of the parties shall be construed and enforced as if the agreement and certificate did not contain the particular provision held to be invalid.

VIII. GOVERNING LAW AND FORUM

This site certificate shall be governed by the laws of the State of Oregon. Any litigation or arbitration arising out of this agreement shall be conducted in an appropriate forum in Oregon.

IX. EXECUTION

This site certificate may be executed in counterparts and will become effective upon signature by the Chair of the Energy Facility Siting Council and the authorized representative of the certificate holder.

IN WITNESS WHEREOF, this site certificate has been executed by the State of Oregon, acting by and through its Energy Facility Siting Council, and by Klondike Wind Power III LLC.

ENERGY FACILITY SITING COUNCIL

By: [Signature]
David Ripma, Chair
Oregon Energy Facility Siting Council

Date: 11/3/06

KLONDIKE WIND POWER III LLC

By: [Signature]
Jean Wilson
Vice President Business Development

Print: [Print Name]

Date: November 8, 2006

KLONDIKE III WIND PROJECT
FIRST AMENDED SITE CERTIFICATE – November 3, 2006