ENERGY FACILITY SITING COUNCIL
OF THE
STATE OF OREGON

Site Certificate
for the
Leaning Juniper IIA Wind Power Facility

June 21, 2013
The Oregon Energy Facility Siting Council

SITE CERTIFICATE

FOR THE LEANING JUNIPER IIA WIND POWER FACILITY

I. INTRODUCTION

The Oregon Energy Facility Siting Council (Council) issues this site certificate for the Leaning Juniper IIA Wind Power Facility (the facility) in the manner authorized under ORS Chapter 469. This site certificate is a binding agreement between the State of Oregon (State), acting through the Council, and Leaning Juniper Wind Power II LLC (certificate holder) authorizing the certificate holder to construct and operate the facility in Gilliam County, Oregon. [Amendment #2 (LJF)]

The findings of fact, reasoning and conclusions of law underlying the terms and conditions of this site certificate are set forth in the following documents, incorporated herein by this reference: (a) the Council's Final Order on the Application for the facility issued on September 21, 2007, (b) the Council's Final Order on Amendment #1 for LIF, and (c) the Council's Final Order on Amendment #2 for LIF. In interpreting this site certificate, any ambiguity will be clarified by reference to the following, in order of priority: (1) this Site Certificate, (2) the Final Order on Amendment #2 for LIF, (3) the Final Order on Amendment #1 for LIF, (4) the Final Order on the Application for LIF, and (5) the record of the proceedings that led to the Final Orders on the Application, Amendment #1, and Amendment #2 for LIF. [Amendment #2 (LJF)]

The definitions in ORS 469.300 and OAR 345-001-0010 apply to terms used in this site certificate, except where otherwise stated or where the context clearly indicates otherwise.

II. SITE CERTIFICATION

1. To the extent authorized by state law and subject to the conditions set forth herein, the State authorizes the certificate holder to construct, operate and retire a wind energy facility, together with certain related or supporting facilities, at the site in Gilliam County, Oregon, as described in Section III of this site certificate. ORS 469.401(1).

2. This site certificate is effective until it is terminated under OAR 345-027-0110 or the rules in effect on the date that termination is sought or until the site certificate is revoked under ORS 469.440 and OAR 345-029-0100 or the statutes and rules in effect on the date that revocation is ordered. ORS 469.401(1).

3. This site certificate does not address, and is not binding with respect to, matters that were not addressed in the Council's Final Orders on the Application and Amendment #1 for LIF and Amendment #2 for LIF. Such matters include, but are not limited to: building code compliance, wage, hour and other labor regulations, local government fees and charges and other design or operational issues that do not relate to siting the facility (ORS 469.401(4)) and permits issued under statutes and rules for which the decision on compliance has been delegated by the federal government to a state agency other than the Council. 469.503(3). [Amendment #2 (LIF)]

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4. Both the State and the certificate holder shall abide by local ordinances, state law and the rules of the Council in effect on the date this site certificate is executed. ORS 469.401(2). In addition, upon a clear showing of a significant threat to public health, safety or the environment that requires application of later-adopted laws or rules, the Council may require compliance with such later-adopted laws or rules. ORS 469.401(2).

5. For a permit, license or other approval addressed in and governed by this site certificate, the certificate holder shall comply with applicable state and federal laws adopted in the future to the extent that such compliance is required under the respective state agency statutes and rules. ORS 469.401(2).

6. Subject to the conditions herein, this site certificate binds the State and all counties, cities and political subdivisions in Oregon as to the approval of the site and the construction, operation and retirement of the facility as to matters that are addressed in and governed by this site certificate. ORS 469.401(3).

7. Each affected state agency, county, city and political subdivision in Oregon with authority to issue a permit, license or other approval addressed in or governed by this site certificate shall, upon submission of the proper application and payment of the proper fees, but without hearings or other proceedings, issue such permit, license or other approval subject only to conditions set forth in this site certificate. ORS 469.401(3).

8. After issuance of this site certificate, each state agency or local government agency that issues a permit, license or other approval for the facility shall continue to exercise enforcement authority over such permit, license or other approval. ORS 469.401(3).

9. After issuance of this site certificate, the Council shall have continuing authority over the site and may inspect, or direct the Oregon Department of Energy (Department) to inspect, or request another state agency or local government to inspect, the site at any time in order to ensure that the facility is being operated consistently with the terms and conditions of this site certificate. ORS 469.430.

III. DESCRIPTION

1. The Facility

(a) The Energy Facility

The energy facility is an operating electric power generating plant with an average electric generating capacity of approximately 30 megawatts and a peak generating capacity of not more than 90.3 megawatts that produces power from wind energy. The facility consists of not more than 43 wind turbines. The maximum peak generating capacity of each turbine is not more than 2.1 megawatts. The energy facility is described further in the Final Orders on the Application and Amendment #1 for the LIF. [Amendment #2 (LIF)]

(b) Related or Supporting Facilities

The facility includes the following related or supporting facilities described below and in greater detail in the Final Order on Amendment #2 for LIF:

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• Power collection system
• Substations and interconnection system
• Meteorological towers
• Operations and maintenance facilities
• Control system
• Access roads
• [deleted Amendment #2 (LJF)]

**Power Collection System**

A power collection system operating at 34.5 kilovolts (kV) transports power from each turbine to a collector substation. To the extent practicable, the collection system is installed underground at a depth of at least three feet. Not more than 30 percent of the collector system is installed aboveground.

**Substations and Interconnection System**

The facility includes a substation located near the Bonneville Power Administration (BPA) Jones Canyon Switching Station. An aboveground transmission line carries the power from the substation to a BPA switching station and an interconnection with the regional transmission grid through BPA’s McNary-Santiam 230-kV transmission line. [Amendment #2 (LJF)]

**Meteorological Towers**

The facility includes two permanent meteorological (met) towers. The met towers are non-guyed steel towers approximately 80 meters in height. [Amendment #2 (LJF)]

**Operations and Maintenance Facilities**

The facility includes one operations and maintenance (O&M) building with approximately two acres of fenced, graveled parking and storage area. [Amendment #2 (LJF)]

**Control System**

A fiber optic communications network links the wind turbines to a central computer at the O&M buildings. A “supervisory, control and data acquisition” (SCADA) system collects operating and performance data from each wind turbine and from the project as a whole and allows remote operation of the wind turbines.

**Access Roads**

The facility includes access roads to provide access to the turbine strings.

**Temporary Construction Areas**

[Deleted Amendment #2 (LJF)]

2. **Location of the Proposed Facility**

The facility is located southwest of Arlington, in Gilliam County, Oregon. The site is in Townships 2 and 3 North and Ranges 20 and 21 East. The facility is located on land subject to lease agreements with landowners. [Amendment #2 (LJF)]
IV. CONDITIONS REQUIRED BY COUNCIL RULES

This section lists conditions required by OAR 345-027-0020 (Mandatory Conditions in Site Certificates), OAR 345-027-0023 (Site Specific Conditions), OAR 345-027-0028 (Monitoring Conditions) and OAR Chapter 345, Division 26 (Construction and Operation Rules for Facilities). These conditions should be read together with the specific facility conditions listed in Section V to ensure compliance with the siting standards of OAR Chapter 345, Divisions 22 and 24, and to protect the public health and safety. In these conditions, “Office of Energy” means the Oregon Department of Energy, and the other definitions in OAR 345-001-0010 apply.

The obligation of the certificate holder to report information to the Department or the Council under the conditions listed in this section and in Section V is subject to the provisions of ORS 192.502 et seq. and ORS 469.560. To the extent permitted by law, the Department and the Council will not publicly disclose information that may be exempt from public disclosure if the certificate holder has clearly labeled such information and stated the basis for the exemption at the time of submitting the information to the Department or the Council. If the Council or the Department receives a request for the disclosure of the information, the Council or the Department, as appropriate, will make a reasonable attempt to notify the certificate holder and will refer the matter to the Attorney General for a determination of whether the exemption is applicable, pursuant to ORS 192.450.

In addition to these conditions, the site certificate holder is subject to all conditions and requirements contained in the rules of the Council and in local ordinances and state law in effect on the date the certificate is executed. Under ORS 469.401(2), upon a clear showing of a significant threat to the public health, safety or the environment that requires application of later-adopted laws or rules, the Council may require compliance with such later-adopted laws or rules.

The Council recognizes that many specific tasks related to the design, construction, operation and retirement of the facility will be undertaken by the certificate holder's agents or contractors. Nevertheless, the certificate holder is responsible for ensuring compliance with all provisions of the site certificate.

1 OAR 345-027-0020(1): The Council shall not change the conditions of the site certificate except as provided for in OAR Chapter 345, Division 27.

2 OAR 345-027-0020(2): The certificate holder shall submit a legal description of the site to the Department of Energy within 90 days after beginning operation of the facility. The legal description required by this rule means a description of metes and bounds or a description of the site by reference to a map and geographic data that clearly and specifically identifies the outer boundaries that contain all parts of the facility.

3 OAR 345-027-0020(3): The certificate holder shall design, construct, operate and retire the facility:

(a) Substantially as described in the site certificate;
(b) In compliance with the requirements of ORS Chapter 469, applicable Council rules, and applicable state and local laws, rules and ordinances in effect at the time the site certificate is issued; and

(c) In compliance with all applicable permit requirements of other state agencies.

OAR 345-027-0020(4): The certificate holder shall begin and complete construction of the facility by the dates specified in the site certificate. (See conditions 25 and 26.)

OAR 345-027-0020(5): Except as necessary for the initial survey or as otherwise allowed for wind energy facilities, transmission lines or pipelines under this section, the certificate holder shall not begin construction, as defined in OAR 345-001-0010, or create a clearing on any part of the site until the certificate holder has construction rights on all parts of the site. For the purpose of this rule, “construction rights” means the legal right to engage in construction activities. For wind energy facilities, transmission lines or pipelines, if the certificate holder does not have construction rights on all parts of the site, the certificate holder may nevertheless begin construction, as defined in OAR 345-001-0010, or create a clearing on a part of the site if the certificate holder has construction rights on that part of the site and:

(a) The certificate holder would construct and operate part of the facility on that part of the site even if a change in the planned route of a transmission line or pipeline occurs during the certificate holder’s negotiations to acquire construction rights on another part of the site; or

(b) The certificate holder would construct and operate part of a wind energy facility on that part of the site even if other parts of the facility were modified by amendment of the site certificate or were not built.

OAR 345-027-0020(6): If the Council requires mitigation based on an affirmative finding under any standards of Division 22 or Division 24 of this chapter, the certificate holder shall consult with affected state agencies and local governments designated by the Council and shall develop specific mitigation plans consistent with Council findings under the relevant standards. The certificate holder must submit the mitigation plans to the Office and receive Office approval before beginning construction or, as appropriate, operation of the facility.

OAR 345-027-0020(7): The certificate holder shall prevent the development of any conditions on the site that would preclude restoration of the site to a useful, non-hazardous condition to the extent that prevention of such site conditions is within the control of the certificate holder.

OAR 345-027-0020(8): Before beginning construction of the facility, the certificate holder shall submit to the State of Oregon, through the Council, a bond or letter of credit in a form and amount satisfactory to the Council to restore the site to a useful, non-hazardous condition. The certificate holder shall maintain a bond or letter of credit in effect at all times until the facility has been retired. The Council may specify different amounts for the bond or letter of credit during construction and during operation of the facility. (See Condition 30.)
The certificate holder shall retire the facility if the certificate holder permanently ceases construction or operation of the facility. The certificate holder shall retire the facility according to a final retirement plan approved by the Council, as described in OAR 345-027-0110. The certificate holder shall pay the actual cost to restore the site to a useful, non-hazardous condition at the time of retirement, notwithstanding the Council's approval in the site certificate of an estimated amount required to restore the site.

The Council shall include as conditions in the site certificate all representations in the site certificate application and supporting record the Council deems to be binding commitments made by the applicant.

Upon completion of construction, the certificate holder shall restore vegetation to the extent practicable and shall landscape all areas disturbed by construction in a manner compatible with the surroundings and proposed use. Upon completion of construction, the certificate holder shall remove all temporary structures not required for facility operation and dispose of all timber, brush, refuse and flammable or combustible material resulting from clearing of land and construction of the facility.

The certificate holder shall design, engineer and construct the facility to avoid dangers to human safety presented by seismic hazards affecting the site that are expected to result from all maximum probable seismic events. As used in this rule "seismic hazard" includes ground shaking, landslide, liquefaction, lateral spreading, tsunami inundation, fault displacement and subsidence.

The certificate holder shall notify the Department, the State Building Codes Division and the Department of Geology and Mineral Industries promptly if site investigations or trenching reveal that conditions in the foundation rocks differ significantly from those described in the application for a site certificate. After the Department receives the notice, the Council may require the certificate holder to consult with the Department of Geology and Mineral Industries and the Building Codes Division and to propose mitigation actions.

The certificate holder shall notify the Department, the State Building Codes Division and the Department of Geology and Mineral Industries promptly if shear zones, artesian aquifers, deformations or clastic dikes are found at or in the vicinity of the site.

Before any transfer of ownership of the facility or ownership of the site certificate holder, the certificate holder shall inform the Department of the proposed new owners. The requirements of OAR 345-027-0100 apply to any transfer of ownership that requires a transfer of the site certificate.

If the Council finds that the certificate holder has permanently ceased construction or operation of the facility without retiring the facility according to a final retirement plan approved by the Council, as described in OAR 345-027-0110, the Council shall notify the certificate holder and request that the certificate holder submit a proposed final retirement plan to the Office within a reasonable time not to exceed 90 days. If the certificate holder does not submit a proposed final retirement plan by the...
specified date, the Council may direct the Department to prepare a proposed a final
retirement plan for the Council's approval. Upon the Council's approval of the final
retirement plan, the Council may draw on the bond or letter of credit described in section
(8) to restore the site to a useful, non-hazardous condition according to the final
retirement plan, in addition to any penalties the Council may impose under OAR Chapter
345, Division 29. If the amount of the bond or letter of credit is insufficient to pay the
actual cost of retirement, the certificate holder shall pay any additional cost necessary to
restore the site to a useful, non-hazardous condition. After completion of site restoration,
the Council shall issue an order to terminate the site certificate if the Council finds that the
facility has been retired according to the approved final retirement plan.

17 OAR 345-027-0023(4): If the facility includes any transmission line under Council
jurisdiction:
   (a) The certificate holder shall design, construct and operate the transmission line in
   accordance with the requirements of the National Electrical Safety Code (American
   National Standards Institute, Section C2, 1997 Edition); and
   (b) The certificate holder shall develop and implement a program that provides
   reasonable assurance that all fences, gates, cattle guards, trailers, or other objects or
   structures of a permanent nature that could become inadvertently charged with electricity
   are grounded or bonded throughout the life of the line.

18 OAR 345-027-0023(5): If the proposed energy facility is a pipeline or a transmission line or
has, as a related or supporting facility, a pipeline or transmission line, the Council shall
specify an approved corridor in the site certificate and shall allow the certificate holder to
construct the pipeline or transmission line anywhere within the corridor, subject to the
conditions of the site certificate. If the applicant has analyzed more than one corridor in its
application for a site certificate, the Council may, subject to the Council's standards,
approve more than one corridor.

19 OAR 345-027-0028: The following general monitoring conditions apply:
   (a) The certificate holder shall consult with affected state agencies, local governments
   and tribes and shall develop specific monitoring programs for impacts to resources
   protected by the standards of Divisions 22 and 24 of this chapter and resources addressed
   by applicable statutes, administrative rules and local ordinances. The certificate holder
   must submit the monitoring programs to the Department of Energy and receive
   Department approval before beginning construction or, as appropriate, operation of the
   facility.
   (b) The certificate holder shall implement the approved monitoring programs
   described in section (a) and monitoring programs required by permitting agencies and local
   governments.
   (c) For each monitoring program described in sections (1) and (2), the certificate holder
   shall have quality assurance measures approved by the Department before beginning
   construction or, as appropriate, before beginning commercial operation.
   (d) If the certificate holder becomes aware of a significant environmental change or
   impact attributable to the facility, the certificate holder shall, as soon as possible, submit a
written report to the Department describing the impact on the facility and any affected site
certificate conditions.

20 OAR 345-026-0048: Following receipt of a site certificate or an amended site certificate,
the certificate holder shall implement a plan that verifies compliance with all site certificate
terms and conditions and applicable statutes and rules. As a part of the compliance plan, to
verify compliance with the requirement to begin construction by the date specified in the
site certificate, the certificate holder shall report promptly to the Department of Energy
when construction begins. Construction is defined in OAR 345-001-0010. In reporting the
beginning of construction, the certificate holder shall describe all work on the site
performed before beginning construction, including work performed before the Council
issued the site certificate, and shall state the cost of that work. For the purpose of this
exhibit, “work on the site” means any work within a site or corridor, other than surveying,
exploration or other activities to define or characterize the site or corridor. The certificate
holder shall document the compliance plan and maintain it for inspection by the
Department or the Council.

21 OAR 345-026-0080: The certificate holder shall report according to the following
requirements:

(a) General reporting obligation for energy facilities under construction or operating:
   (i) Within six months after beginning construction, and every six months
   thereafter during construction of the energy facility and related or supporting facilities,
   the certificate holder shall submit a semiannual construction progress report to the
   Department of Energy. In each construction progress report, the certificate holder shall
   describe any significant changes to major milestones for construction. The certificate
   holder shall include such information related to construction as specified in the site
certificate. When the reporting date coincides, the certificate holder may include the
   construction progress report within the annual report described in this rule.
   (ii) By April 30 of each year after beginning construction, the certificate holder
        shall submit an annual report to the Department addressing the subjects listed in this
        rule. The Council Secretary and the certificate holder may, by mutual agreement, change
        the reporting date.
   (iii) To the extent that information required by this rule is contained in reports the
        certificate holder submits to other state, federal or local agencies, the certificate holder
        may submit excerpts from such other reports to satisfy this rule. The Council reserves the
        right to request full copies of such excerpted reports.
(b) In the annual report, the certificate holder shall include the following information
    for the calendar year preceding the date of the report:
       (i) Facility Status: An overview of site conditions, the status of facilities under
           construction and a summary of the operating experience of facilities that are in
           operation. In this section of the annual report, the certificate holder shall describe any
           unusual events, such as earthquakes, extraordinary windstorms, major accidents or the
           like that occurred during the year and that had a significant adverse impact on the facility.
       (ii) Reliability and Efficiency of Power Production: For electric power plants, the
           plant availability and capacity factors for the reporting year. The certificate holder shall
describe any equipment failures or plant breakdowns that had a significant impact on
those factors and shall describe any actions taken to prevent the recurrence of such
problems.

(iii) Fuel Use: For thermal power plants:
(A) The efficiency with which the power plant converts fuel into electric
energy. If the fuel chargeable to power heat rate was evaluated when the facility was sited,
the certificate holder shall calculate efficiency using the same formula and assumptions,
but using actual data; and
(B) The facility's annual hours of operation by fuel type and, every five years
after beginning operation, a summary of the annual hours of operation by fuel type as
described in OAR 345-024-0590(5).
(iv) Status of Surety Information: Documentation demonstrating that bonds or
letters of credit as described in the site certificate are in full force and effect and will
remain in full force and effect for the term of the next reporting period.
(v) Monitoring Report: A list and description of all significant monitoring and
mitigation activities performed during the previous year in accordance with site
certificate terms and conditions, a summary of the results of those activities and a
discussion of any significant changes to any monitoring or mitigation program, including
the reason for any such changes.
(vi) Compliance Report: A description of all instances of noncompliance with a site
certificate condition. For ease of review, the certificate holder shall, in this section of the
report, use numbered subparagraphs corresponding to the applicable sections of the site
certificate.
(vii) Facility Modification Report: A summary of changes to the facility that the
certificate holder has determined do not require a site certificate amendment in
accordance with OAR 345-027-0050.
(viii) Nongenerating Facility Carbon Dioxide Emissions: For nongenerating facilities
that emit carbon dioxide, a report of the annual fuel use by fuel type and annual hours of
operation of the carbon dioxide emitting equipment as described in OAR 345-024-
0630(4).

22 OAR 345-026-0105: The certificate holder and the Department of Energy shall exchange
copies of all correspondence or summaries of correspondence related to compliance with
statutes, rules and local ordinances on which the Council determined compliance, except
for material withheld from public disclosure under state or federal law or under Council
rules. The certificate holder may submit abstracts of reports in place of full reports;
however, the certificate holder shall provide full copies of abstracted reports and any
summarized correspondence at the request of the Department.

23 OAR 345-026-0170: The certificate holder shall notify the Department of Energy within 72
hours of any occurrence involving the facility if:
(a) There is an attempt by anyone to interfere with its safe operation;
(b) A natural event such as an earthquake, flood, tsunami or tornado, or a human-
caused event such as a fire or explosion affects or threatens to affect the public health and
safety or the environment; or
(c) There is any fatal injury at the facility.

V. SPECIFIC FACILITY CONDITIONS

The conditions listed in this section include conditions based on representations in the site certificate application and supporting record. The Council deems these representations to be binding commitments made by the applicant. These conditions are required under OAR 345-027-0020(10). The certificate holder must comply with these conditions in addition to the conditions listed in Section IV. This section includes other specific facility conditions the Council finds necessary to ensure compliance with the siting standards of OAR Chapter 345, Divisions 22 and 24, and to protect public health and safety. For conditions that require subsequent review and approval of a future action, ORS 469.402 authorizes the Council to delegate the future review and approval to the Department if, in the Council’s discretion, the delegation is warranted under the circumstances of the case.

1. Certificate Administration Conditions

The certificate holder shall begin construction of the facility by September 24, 2010. Under OAR 345-015-0085(9), a site certificate is effective upon execution by the Council Chair and the applicant. The Council may grant an extension of the deadline to begin construction in accordance with OAR 345-027-0030 or any successor rule in effect at the time the request for extension is submitted. [Amendment #1 (LJF)]

The certificate holder shall complete construction of the facility by September 24, 2013. Construction is complete when: 1) the facility is substantially complete as defined by the certificate holder’s construction contract documents, 2) acceptance testing has been satisfactorily completed and 3) the energy facility is ready to begin continuous operation consistent with the site certificate. The certificate holder shall promptly notify the Department of the date of completion of construction. The Council may grant an extension of the deadline for completing construction in accordance with OAR 345-027-0030 or any successor rule in effect at the time the request for extension is submitted. [Amendment #1 (LJF)]

The certificate holder shall construct a facility substantially as described in the site certificate and may select turbines of any type, subject to the following restrictions:

(a) The total number of turbines at the facility must not exceed 47 turbines.

(b) The peak generating capacity of each turbine must not exceed 3.0 megawatts.

(c) The combined peak generating capacity of the facility must not exceed 124 megawatts.

(d) The turbine hub height must not exceed 100 meters, and the turbine blade tip height must not exceed 150 meters.

(e) The minimum blade tip clearance must be 30 meters above ground.

(f) The certificate holder shall request an amendment of the site certificate to increase the combined peak generating capacity of the facility or to increase the number of wind turbines or the dimensions of wind turbines at the facility.

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The certificate holder shall obtain all necessary federal, state and local permits or approvals required for construction, operation and retirement of the facility or ensure that its contractors obtain the necessary federal, state and local permits or approvals.

Before beginning construction, the certificate holder shall notify the Department in advance of any work on the site that does not meet the definition of “construction” in OAR 345-001-0010 or ORS 469.300 and shall provide to the Department a description of the work and evidence that its value is less than $250,000.

Before beginning construction of the LJIA components as described in the Final Order on Amendment #1 for LIF, the certificate holder shall submit to the State of Oregon through the Council a bond or letter of credit in the amount described herein naming the State of Oregon, acting by and through the Council, as beneficiary or payee. The initial bond or letter of credit amount is $8.847 million (in 2006 dollars), adjusted to the date of issuance as described in (b), or the amount determined as described in (a). The certificate holder shall adjust the amount of the bond or letter of credit on an annual basis thereafter as described in (b).

(a) The certificate holder may adjust the amount of the bond or letter of credit based on the final design configuration of the LJIA components by applying the unit costs and general costs illustrated in Table 2 and Table 3 of the Final Order on the Application to the final design and calculating the financial assurance amount as described in that order, adjusted to the date of issuance as described in (b) and subject to approval by the Department.

(b) The certificate holder shall adjust the amount of the bond or letter of credit, using the following calculation and subject to approval by the Department:

(i) Adjust the Subtotal component of the bond or letter of credit amount (expressed in 2006 dollars) to present value, using the U.S. Gross Domestic Product Implicit Price Deflator, Chain-Weight, as published in the Oregon Department of Administrative Services’ “Oregon Economic and Revenue Forecast” or by any successor agency (the “index”) and using the annual average index value for 2006 dollars and the quarterly index value for the date of issuance of the new bond or letter of credit. If at any time the Index is no longer published, the Council shall select a comparable calculation to adjust 2006 dollars to present value.

(ii) Add 1 percent of the adjusted Subtotal (i) for the adjusted performance bond amount to determine the adjusted Gross Cost.

(iii) Add 10 percent of the adjusted Gross Cost for the adjusted administration and project management costs and 10 percent of the adjusted Gross Cost for the adjusted future developments contingency.

(iv) Add the adjusted Gross Cost (ii) to the sum of the percentages (iii) and round the resulting total to the nearest $1,000 to determine the adjusted financial assurance amount.

(c) The certificate holder shall use a form of bond or letter of credit approved by the Council.

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(d) The certificate holder shall use an issuer of the bond or letter of credit approved by the Council.

(e) The certificate holder shall describe the status of the bond or letter of credit in the annual report submitted to the Council under Condition 21.

(f) The bond or letter of credit shall not be subject to revocation or reduction before retirement of the facility site.

[Amendment #2 (LIF)]

31 If the certificate holder elects to use a bond to meet the requirements of Condition 30 or Condition 101, the certificate holder shall ensure that the surety is obligated to comply with the requirements of applicable statutes, Council rules and this site certificate when the surety exercises any legal or contractual right it may have to assume construction, operation or retirement of the energy facility. The certificate holder shall also ensure that the surety is obligated to notify the Council that it is exercising such rights and to obtain any Council approvals required by applicable statutes, Council rules and this site certificate before the surety commences any activity to complete construction, operate or retire the energy facility. [Amendment #1 (LIF)]

32 Before beginning construction, the certificate holder shall notify the Department of the identity and qualifications of major construction contractor(s) for specific portions of the work. The certificate holder shall select contractors that have substantial experience in the design and construction of similar facilities. The certificate holder shall report to the Department any change of major construction contractors.

33 The certificate holder shall contractually require all construction contractors and subcontractors involved in the construction of the facility to comply with all applicable laws and regulations and with the terms and conditions of the site certificate. Such contractual provisions shall not operate to relieve the certificate holder of responsibility under the site certificate.

34 During construction, the certificate holder shall have an on-site assistant construction manager who is qualified in environmental compliance to ensure compliance with all construction-related site certificate conditions. During operation, the certificate holder shall have a project manager who is qualified in environmental compliance to ensure compliance with all ongoing site certificate conditions. The certificate holder shall notify the Department of the name, telephone number, fax number and e-mail address of these managers and shall keep the Department informed of any change in this information.

35 Within 72 hours after discovery of conditions or circumstances that may violate the terms or conditions of the site certificate, the certificate holder shall report the conditions or circumstances to the Department.

2. Land Use Conditions

36 The certificate holder shall cooperate with the Gilliam County Road Department to ensure that any unusual damage or wear to county roads that is caused by construction of the facility is repaired by the certificate holder. Upon completion of construction, the
37 During construction, the certificate holder shall implement measures to reduce traffic impacts, including:

(a) Providing notice to adjacent landowners when heavy construction traffic is anticipated.

(b) Providing appropriate traffic safety signage and warnings.

(c) Requiring flaggers to be at appropriate locations at appropriate times during construction to direct traffic reduce accident risks.

(d) Using traffic diversion equipment (such as advanced signage and pilot cars) when slow or oversize construction loads are anticipated.

(e) Maintaining at least one travel lane at all times to the extent reasonably possible so that roads will not be closed to traffic because of construction vehicles. [Amendment #1 (UJ)]

(f) Encouraging carpooling for the construction workforce.

(g) Including traffic control procedures in contract specifications for construction of the facility.

(h) Keeping the access from Highway 19 free of gravel that tracks out onto the highway.

38 The certificate holder shall ensure that no equipment or machinery is parked or stored on any county road except while in use.

39 The certificate holder shall construct all facility components in compliance with the following setback requirements:

(a) All facility components must be at least 3,520 feet from the property line of properties zoned residential use or designated in the Gilliam County Comprehensive Plan as residential.

(b) Where (a) does not apply, the certificate holder shall maintain a minimum distance of 110-percent of maximum blade tip height, measured from the centerline of the turbine tower to the nearest edge of any public road right-of-way. The certificate holder shall assume a minimum right-of-way width of 60 feet.

(c) Where (a) does not apply, the certificate holder shall maintain a minimum distance of 1,320 feet, measured from the centerline of the turbine tower to the center of the nearest residence existing at the time of tower construction.

(d) Where (a) does not apply, the certificate holder shall maintain a minimum distance of 110-percent of maximum blade tip height, measured from the centerline of the turbine tower to the nearest boundary of the certificate holder’s lease area.

(e) The certificate holder shall maintain a minimum distance of 250 feet measured from the center line of each turbine tower to the nearest edge of any railroad right-of-way or electrical substation.

(f) The certificate holder shall maintain a minimum distance of 250 feet measured from the center line of each meteorological tower to the nearest edge of any public road.
right-of-way or railroad right-of-way, nearest boundary of the certificate holder’s lease area or nearest electrical substation.

(g) The certificate holder shall maintain a minimum distance of 50 feet measured from any facility O&M building to the nearest edge of any public road right-of-way or railroad right-of-way or the nearest boundary of the certificate holder’s lease area.

(h) The certificate holder shall maintain a minimum distance of 50 feet measured from any substation to the nearest edge of any public road right-of-way or railroad right-of-way or the nearest boundary of the certificate holder’s electrical substation easement or, if there is no easement, the nearest boundary of the certificate holder’s lease area.

[Amendment #1 (LJF)]

40 The certificate holder shall consult with area landowners and lessees during construction and operation of the facility and shall implement measures to reduce or avoid any adverse impacts to farm practices on surrounding lands and to avoid any increase in farming costs.

41 The certificate holder shall locate access roads and temporary construction laydown and staging areas to minimize disturbance with farming practices and, wherever feasible, shall place turbines and transmission interconnection lines along the margins of cultivated areas to reduce the potential for conflict with farm operations.

42 Before beginning construction of any phase of the facility, the certificate holder shall record in the real property records of Gilliam County a Covenant Not to Sue with regard to generally accepted farming practices on farmland adjacent to the construction area consistent with Gilliam County Zoning Ordinance 7.020(7)(4)(a)(5). [Amendment #1 (LJF)]

43 The certificate holder shall install lockable gates at the substation and on private access roads.

44 Within 90 days after beginning operation of any phase of the facility, the certificate holder shall provide to the Department and to the Gilliam County Planning Director the actual latitude and longitude location or Stateplane NA D 83(91) coordinates of each turbine tower, connecting line and transmission line built in that phase. In addition, the certificate holder shall provide to the Department and to the Gilliam County Planning Director, a summary of as-built changes in the facility compared to the original plan, if any. [Amendment #1 (LJF)]

3. Cultural Resource Conditions

45 Before beginning construction of the LIIA components as described in the Final Order on Amendment #1 for LJF, the certificate holder shall provide to the Department a map showing the final design locations of all LIIA components and areas that would be disturbed during their construction and also showing the LIIA areas that were surveyed in 2004, 2005 and 2006 for cultural resources as described in the site certificate application. If areas to be disturbed during construction lie outside of the surveyed areas, the certificate holder shall hire qualified personnel to conduct field investigation of those areas. The certificate holder shall provide a written report of the field investigation to the Department and to the State Historic Preservation Office (SHPO). If any historic, cultural or

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archaeological resources are found during the field investigation, the certificate holder shall ensure that construction and operation of the facility will have no impact on the resources. The certificate holder shall instruct all construction personnel to avoid the areas where resources were identified in the 2004-2006 surveys or were found during pre-construction investigations and shall implement other appropriate measures to protect the resources. [Amendment #2 (LJF)]

46 The certificate holder shall ensure that a qualified person instructs construction personnel in the identification of cultural materials and avoidance of accidental damage to identified resource sites.

47 The certificate holder shall ensure that construction personnel cease all ground-disturbing activities in the immediate area if any archaeological or cultural resources are found during construction of the facility until a qualified archaeologist can evaluate the significance of the find. The certificate holder shall notify the Department and the State Historic Preservation Office (SHPO) of the find. If the archaeologist determines that the resource is significant, the certificate holder shall make recommendations to the Council for mitigation, including avoidance or data recovery, in consultation with the Department, SHPO and other appropriate parties. The certificate holder shall not restart work in the affected area until the certificate holder has demonstrated to the Department that it has complied with the archaeological permit requirements administered by SHPO.

48 During construction of the LJIA components as described in the Final Order on Amendment #1 for LJF, the certificate holder shall label all identified historic, cultural or archaeological resource sites on construction maps and drawings as “no entry” areas, and if construction activities will occur within 200 feet of an identified site, the certificate holder shall flag a 50-foot buffer around the site. [Amendment #2 (LJF)]

4. Geotechnical Conditions

49 Before beginning construction of the facility, the certificate holder shall conduct site-specific geotechnical investigation of that phase and shall report its findings to the Oregon Department of Geology & Mineral Industries (DOGAMI). The certificate holder shall conduct the geotechnical investigation after consultation with DOGAMI and in general accordance with DOGAMI open file report 00-04 “Guidelines for Engineering Geologic Reports and Site-Specific Seismic Hazard Reports.” [Amendment #2 (LJF)]

50 The certificate holder shall design and construct the facility in accordance with requirements set forth by the State of Oregon’s Building Code Division and any other applicable codes and design procedures. The certificate holder shall design all components of the facility to meet or exceed the minimum standards required by the 2003 International Building Code.

51 The certificate holder shall design, engineer and construct the facility to avoid dangers to human safety presented by non-seismic hazards. As used in this condition, “non-seismic hazards” include settlement, landslides, flooding and erosion.

52 The certificate holder shall notify the Department within 72 hours of any accidents including mechanical failures on the site associated with construction or operation of the facility that may result in public health and safety concerns.

53 Before beginning construction of any phase of the facility, the certificate holder shall submit Notices of Proposed Construction or Alteration to the Federal Aviation Administration (FAA) and the Oregon Department of Aviation identifying the proposed final locations of the turbines and related or supporting facilities in that phase of construction. The certificate holder shall promptly notify the Department of the responses from the FAA and the Oregon Department of Aviation. [Amendment #1 (UJF)]

54 To protect the public from electrical hazards, the certificate holder shall enclose the facility substations with appropriate fencing and locked gates.

55 The certificate holder shall construct turbine towers that are smooth steel structures with no exterior ladders or access to the turbine blades and shall install locked access doors accessible only to authorized personnel.

56 The certificate holder shall follow manufacturers’ recommended handling instructions and procedures to prevent damage to towers or blades that could lead to failure.

57 The certificate holder shall have an operational safety monitoring program and shall inspect turbine blades on a regular basis for signs of wear. The certificate holder shall repair turbine blades as necessary to protect public safety.

58 The certificate holder shall install and maintain self-monitoring devices on each turbine, linked to sensors at the operations and maintenance building, to alert operators to potentially dangerous conditions, and the certificate holder shall immediately remedy any dangerous conditions. The certificate holder shall maintain automatic equipment protection features in each turbine that would shut down the turbine and reduce the chance of a mechanical problem causing a fire.

59 The certificate holder shall install generator step-up transformers at the base of each tower in locked cabinets designed to protect the public from electrical hazards and shall design the cabinets to avoid creation of artificial habitat for raptor prey.

60 The certificate holder shall construct turbines on concrete pads with a minimum of 10 feet of non-flammable and non-erosive ground cover on all sides. The certificate holder shall cover turbine pad areas with non-erosive material immediately following exposure during construction and shall maintain the pad area covering during operation of the facility.

61 During construction and operation of the facility, the certificate holder shall develop and implement fire safety plans in consultation with the North Gilliam County Rural Fire Protection District and the Arlington Fire Department to minimize the risk of fire and to respond appropriately to any fires that occur on the facility site. In developing the fire safety plans, the certificate holder should take into account the dry nature of the region and should address risks on a seasonal basis. The certificate holder shall meet annually...
with District and Fire Department personnel to discuss emergency planning and shall invite
District and Fire Department personnel to observe any emergency drill or tower rescue
training conducted at the facility.

During construction and operation of the facility, the certificate holder shall ensure that
the O&M buildings and all service vehicles are equipped with shovels and portable fire
extinguishers of a 4A50BC or equivalent rating.

During construction, the certificate holder shall ensure that construction vehicles and
equipment are operated on graveled areas to the extent possible and that open flames,
such as cutting torches, are kept away from dry grass areas.

Upon the beginning of operation of the facility, the certificate holder shall provide to North
Gilliam County Rural Fire Protection District and the Arlington Fire Department a site plan
indicating the identification number assigned to each turbine and the location of all facility
structures. During operation, the certificate holder will ensure that appropriate District and
Fire Department personnel have an up-to-date list of the names and telephone numbers of
facility personnel available to respond on a 24-hour basis in case of an emergency on the
facility site.

During operation, the certificate holder shall ensure that all on-site employees receive
annual fire prevention and response training, including tower rescue training, by qualified
instructors or members of the local fire department and that all employees are instructed
to keep vehicles on roads and off dry grassland, except when off-road operation is required
for emergency purposes.

During construction, the certificate holder shall require that all on-site construction
contractors develop and implement a site health and safety plan that informs workers and
others on-site what to do in case of an emergency and that includes the locations of fire
extinguishers and nearby hospitals, important telephone numbers and first aid techniques.
The certificate holder shall ensure that construction contractors have personnel on-site
who are trained and equipped for tower rescue and who are first aid and CPR certified.

During operation, the certificate holder shall develop and implement a site health and
safety plan that informs employees and others on-site what to do in case of an emergency
and that includes the locations of fire extinguishers and nearby hospitals, important
telephone numbers and first aid techniques.

The certificate holder shall handle any hazardous materials used on the site in a manner
that protects public health, safety and the environment and shall comply with all applicable
local, state and federal environmental laws and regulations.

If a spill or release of hazardous materials occurs during construction or operation of the
facility, the certificate holder shall notify the Department within 72 hours and shall clean
up the spill or release and dispose of any contaminated soil or other materials according to
applicable regulations. The certificate holder shall make sure that spill kits containing items
such as absorbent pads are located on equipment and storage facilities to respond to

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accidental spills and shall instruct employees handling hazardous materials in the proper handling, storage and cleanup of these materials.

6. Water, Soils, Streams & Wetlands Conditions

70 The certificate holder shall conduct all construction work in compliance with an Erosion and Sediment Control Plan (ESCP) satisfactory to the Oregon Department of Environmental Quality and as required under the National Pollutant Discharge Elimination System (NPDES) Storm Water Discharge General Permit #1200-C. The certificate holder shall include in the ESCP any procedures necessary to meet local erosion and sediment control requirements and storm water management requirements.

71 During construction, the certificate holder shall limit truck traffic to designated existing and improved road surfaces to avoid soil compaction, to the extent possible.

72 During construction, the certificate holder shall avoid impacts to waters of the state in the following manner:
(a) The certificate holder shall avoid any disturbance, including the placement of poles for the collector line, within 25 feet of the stream channel in the area identified as “S5” on Figure J-1 of the Site Certificate Application.
(b) The certificate holder shall avoid any disturbance to the six wetland areas identified as “W1” through “W6” on Figure J-1 of the Site Certificate Application. [Amendment #2 (JIF)].
(c) The certificate holder shall avoid any disturbance to the stream channels identified as “S24” and “S25” on Figure J-1 of the Site Certificate Application.
(d) Before beginning construction affecting the location identified as “S27” on Figure J-1 of the Site Certificate Application, the certificate holder shall apply for and obtain a Removal/Fill Permit from the Department of State Lands, which, in accordance with ORS 469.401, shall issue the permit substantially in the form of Attachment F of the Final Order on the Application and subject only to the conditions of this site certificate including substantive requirements listed in that attachment.
(e) Before beginning construction of any phase of the facility, the certificate holder shall determine whether any construction disturbance in that phase would occur in locations not previously investigated for potential jurisdictional waters as described in the Final Orders on the Application and Amendment #1 for JIF. The certificate holder shall conduct pre-construction investigations to determine whether any jurisdictional waters exist in those locations. The certificate holder shall submit a written report on the pre-construction investigation to the Department of Energy and to the Department of State Lands for approval before beginning construction of any phase of the facility and shall ensure that construction of that phase would have no impact on any jurisdictional water identified in the report. [Amendment #2 (JIF)]

73 During construction, the certificate holder shall ensure that the wash down of concrete trucks occurs only at a contractor-owned batch plant or at tower foundation locations. If such wash down occurs at tower foundation locations, then the certificate holder shall ensure that wash down wastewater does not run off the construction site into otherwise
undisturbed areas and that the wastewater is disposed of on backfill piles and buried underground with the backfill over the tower foundation.

The certificate holder shall restore areas outside the permanent footprint that are disturbed during construction according to the methods and monitoring procedures described in the Revegetation Plan that is incorporated in the Final Order on Amendment #2 for LIF as Attachment F and as amended from time to time. [Amendment #2 (LIF)]

During facility operation, the certificate holder shall routinely inspect and maintain all roads, pads and trenched areas and, as necessary, maintain or repair erosion control measures. The certificate holder shall restore areas that are temporarily disturbed during facility maintenance or repair activities to pre-disturbance condition or better.

During facility operation, the certificate holder shall obtain water for on-site uses from one or more on-site wells, subject to compliance with any applicable permit requirements, not exceeding 5,000 gallons per day. The certificate holder shall not change the source of water for on-site uses without prior Department approval.

During facility operation, if blade-washing becomes necessary, the certificate holder shall ensure that there is no runoff of wash water from the site or discharges to surface waters, storm sewers or dry wells. The certificate holder shall not use more than 50 gallons of water per blade and shall not wash more than eight turbines (24 blades) per week. The certificate holder shall not use acids, bases or metal brighteners with the wash water. The certificate may use biodegradable, phosphate-free cleaners sparingly.

7. Transmission Line & EMF Conditions

The certificate holder shall install the 34.5-kV collector system underground to the extent practical. The certificate holder shall install underground segments of the collector system at a minimum depth of three feet. Where geotechnical conditions or other engineering considerations require, the certificate holder may install segments of the collector system aboveground, but the total length of aboveground segments must not exceed 30 percent of the collector system. The certificate holder shall construct aboveground segments of the collector system using single or double circuit monopole design as described in the site certificate application. [Amendment #2 (LIF)]

At least 30 days before beginning preparation of detailed design and specifications for the electrical transmission lines, the certificate holder shall consult with the Oregon Public Utility Commission staff to ensure that transmission line designs and specifications are consistent with applicable codes and standards.

To protect public safety, the certificate holder shall design and maintain the transmission lines so that:

(a) Alternating current electric fields during operation do not exceed 9 kV per meter at one meter above the ground surface in areas accessible to the public.

(b) Induced voltages during operation are as low as reasonably achievable.

The certificate holder shall take reasonable steps to reduce or manage human exposure to electromagnetic fields, including but not limited to:
(a) Constructing all aboveground transmission lines at least 200 feet from any
residence or other occupied structure.
(b) Ensuring that the area near the facility substation is inaccessible to the public by
fencing the area.
(c) Constructing aboveground 34.5-kV transmission lines with a minimum clearance of
25 feet from the ground.
(d) Constructing all aboveground 230-kV transmission lines with a minimum clearance
of 30 feet from the ground.
(e) Providing to landowners a map of underground and overhead transmission lines on
their property and advising landowners of possible health risks.

[Amendment #1 (LJF)]

8. Plants, Wildlife & Habitat Protection Conditions

82 During construction and operation of the facility, the certificate holder shall implement a
plan to control the introduction and spread of noxious weeds. The certificate shall develop
the weed control plan in consultation with the Gilliam County Weed Control Board.

83 The certificate holder shall design all aboveground transmission line support structures
following the practices suggested by the Avian Powerline Interaction Committee (2006)
and shall install anti-perching devices on transmission pole tops and cross arms where the
poles are located within ½ mile of turbines. [Amendment #1 (LJF)]

84 The certificate holder may construct turbines and other facility components within the site
boundary as described in the Final Orders on the Application and Amendment #1 for the
LJF, subject to the following requirements addressing potential habitat impact:
(a) The certificate holder shall not construct any facility components within areas of
Category 1 habitat and shall avoid temporary disturbance of Category 1 habitat.
(b) The certificate holder shall design and construct facility components that are the
minimum size needed for safe operation of the energy facility.
(c) In the final design of the facility within micrositing areas, the certificate holder shall
reduce impact on essential or important habitat (Category 4 and above) to the extent
practical.
(d) As a protective measure during construction, the certificate holder shall install
exclusion fencing around confirmed populations of sessile mousetail (identified in Figure Q-
3 of the site certificate application). The certificate holder shall not install facility
components or cause temporary disturbance within these areas. Before beginning
construction, the certificate holder shall verify the protected status of sessile mousetail and
notify the Department. If the species has been upgraded to threatened or endangered
under State or federal law, the certificate holder shall take appropriate mitigation actions,
subject to Department approval. [Amendment #2 (LJF)]
(e) If construction would affect locations within the micrositing areas that were not
previously surveyed for the occurrence of State or federal threatened or endangered
species as described in the Final Orders on the Application and Amendment #1 for LJF, the
certificate holder shall conduct additional pre-construction surveys of those locations,
notify the Department of the findings and implement appropriate avoidance or mitigation measures for any threatened or endangered species detected, subject to Department approval.

[Amendment #2 (LJF)]

85 The certificate holder shall implement measures to mitigate impacts to sensitive wildlife habitat during construction and operation including, but not limited to, the following:
   (a) Preparing maps to show sensitive areas, such as nesting or denning areas for sensitive wildlife species, that are off limits to construction personnel.
   (b) Before beginning construction of any phase of the facility, the certificate holder shall have a qualified biologist place exclusion markers around sensitive wildlife habitat areas for that phase of construction, including Category 1 Washington ground squirrel (WGS) areas and an appropriate buffer around these areas. The certificate holder shall maintain the exclusion markings until that phase of construction has been completed.
   (c) Ensuring that a qualified person instructs construction and operations personnel to be aware of wildlife in the area and to take precautions to avoid injuring or destroying wildlife or sensitive wildlife habitat.
   (d) Avoiding unnecessary road construction, temporary disturbance and vehicle use.

Posting and maintaining speed limit signs (not to exceed 20 miles per hour) on access roads throughout the site. The certificate holder shall ensure that all construction and operations personnel are instructed to observe caution when driving in the facility area to avoid injury or disturbance to wildlife enforce and for personal safety.

[Amendment #1 (LJF)]

86 During construction of any phase of the facility, the certificate holder shall protect the area within a 1300-foot buffer around active nests of the following species during the sensitive period, as provided in this condition:

<table>
<thead>
<tr>
<th>Species</th>
<th>Sensitive Period</th>
<th>Early Release Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Swainson's hawk</td>
<td>April 1 to August 15</td>
<td>May 31</td>
</tr>
<tr>
<td>Ferruginous hawk</td>
<td>March 15 to August 15</td>
<td>May 31</td>
</tr>
<tr>
<td>Burrowing owl</td>
<td>April 1 to August 15</td>
<td>July 15</td>
</tr>
</tbody>
</table>

During the year in which construction of any phase of the facility occurs, the certificate holder shall use a protocol approved by the Oregon Department of Fish and Wildlife (ODFW) to determine whether there are any active nests of these species within a half-mile of any areas that would be disturbed during construction of that phase. If a nest is occupied by any of these species after the beginning of the sensitive period, the certificate holder shall not engage in high-impact construction activities (activities that involve blasting, grading or other major ground disturbance) or allow high levels of construction traffic within 1300 feet of the nest site. In addition, the certificate holder will flag the boundaries of the 1300-foot buffer area and shall instruct construction personnel to avoid any unnecessary activity within the buffer area. The certificate holder shall hire an
independent biological monitor to observe the active nest sites during the sensitive period for signs of disturbance and to notify the Department of any non-compliance with this condition. If the monitor observes nest site abandonment or other adverse impact to nesting activity, the certificate holder shall implement appropriate mitigation, in consultation with ODFW and subject to the approval of the Department, unless the adverse impact is clearly shown to have a cause other than construction activity. The certificate holder may begin or resume high-impact construction activities before the ending day of the sensitive period if any known nest site is not occupied by the early release date. If a nest site is occupied, then the certificate holder may begin or resume high-impact construction before the ending day of the sensitive period with the approval of ODFW, after the young are fledged. The certificate holder shall use a protocol approved by ODFW to determine when the young are fledged (the young are independent of the core nest site).

[Amendment #1 (LJF)]

87 The certificate holder shall conduct wildlife monitoring as described in the Wildlife Monitoring and Mitigation Plan that is incorporated in the Final Order on Amendment #2 for LJF as Attachment D and as amended from time to time. [Amendment #2 (LJF)]

88 Before beginning construction of the LIIIA components as described in the Final Order on Amendment #1 for LJF, the certificate holder shall obtain an Incidental Take Permit (ITP) letter from the Oregon Department of Fish and Wildlife (ODFW) that incorporates the terms and commitments of the ITP application as set forth in Attachment E of the Final Order on the Application. [Amendment #2 (LJF)]

89 The certificate holder shall acquire the legal right to create, enhance, maintain and protect a habitat mitigation area as long as the site certificate is in effect by means of an outright purchase, conservation easement or similar conveyance and shall provide a copy of the documentation to the Department. Within the habitat mitigation area, the certificate holder shall improve the habitat quality as described in the Habitat Mitigation Plan that is incorporated in the Final Order on Amendment #2 for LJF as Attachment E and as amended from time to time. [Amendment #2 (LJF)]

9. Visual Effects Conditions

90 To reduce the visual impact of the facility, the certificate holder shall:

(a) Mount nacelles on smooth steel towers, painted uniformly in a neutral white color.
(b) Paint substation structures in a neutral color to blend with the surrounding landscape.
(c) Not allow any advertising on any part of the facility.
(d) Use only those signs required for facility safety or required by law, except that the certificate holder may erect a sign to identify the facility.
(e) Maintain any signs allowed under this condition in good repair.

91 The certificate holder shall design and construct the operation and maintenance buildings to be generally consistent with the character of similar buildings used by commercial farmers or ranchers in the area and shall paint the building in a neutral color to blend with the surrounding landscape.
The certificate holder shall not use exterior lighting at the facility except:

(a) The minimum turbine tower lighting required or recommended by the Federal Aviation Administration.

(b) Security lighting at the operations and maintenance buildings and at the substations, provided that such lighting is shielded or downward-directed to reduce glare.

(c) Minimum lighting necessary for repairs or emergencies.

(d) Minimum lighting necessary for construction directed to illuminate the work area and shielded or downward-directed to reduce glare.

[Amendment #1 (LJF)]

10. Noise Control Conditions

To reduce noise impacts at nearby residential areas, the certificate holder shall:

(a) Confine the noisiest operation of heavy construction equipment to the daylight hours.

(b) Require contractors to install and maintain exhaust mufflers on all combustion engine-powered equipment; and

(c) Establish a complaint response system at the construction manager’s office to address noise complaints.

Before beginning construction of any phase of the facility, the certificate holder shall provide to the Department:

(a) Information that identifies the final design locations of all turbines to be built in that phase of construction.

(b) The maximum sound power level of the turbines and substation transformers based on manufacturers’ warranties or confirmed by other means acceptable to the Department.

(c) The results of noise analysis of the facility to be built according to the final design performed in a manner consistent with the requirements of OAR 340-035-0035(1)(b)(B)(iii)(IV) and (VI) demonstrating to the satisfaction of the Department that the total noise generated by the facility (including the noise from turbines and substation transformers) would meet the ambient noise degradation test and maximum allowable test at the appropriate measurement point for all potentially-affected noise sensitive properties.

(d) For each noise-sensitive property where the certificate holder relies on a noise waiver to demonstrate compliance in accordance with OAR 340-035-0035(1)(b)(B)(iii)(III), a copy of the a legally effective easement or real covenant pursuant to which the owner of the property authorizes the certificate holder’s operation of the facility to increase ambient statistical noise levels $L_{10}$ and $L_{50}$ by more than 10 dBA at the appropriate measurement point. The legally-effective easement or real covenant must: include a legal description of the burdened property (the noise sensitive property); be recorded in the real property records of the county; expressly benefit the certificate holder; expressly run with the land and bind all future owners, lessees or holders of any interest in the burdened property; and not be subject to revocation without the certificate holder’s written approval.

[Amendment #1 (LJF)]
During operation, the certificate holder shall maintain a complaint response system to address noise complaints. The certificate holder shall promptly notify the Department of any complaints received regarding facility noise and of any actions taken by the certificate holder to address those complaints.

11. Waste Management Conditions

The certificate holder shall provide portable toilets for on-site sewage handling during construction and shall ensure that they are pumped and cleaned regularly by a licensed contractor who is qualified to pump and clean portable toilet facilities.

During operation, the certificate holder shall discharge sanitary wastewater generated at the O&M building to a licensed on-site septic system in compliance with county permit requirements. The certificate holder shall design the septic system design with a capacity that is less than 2,500 gallons per day.

The certificate holder shall implement a waste management plan during construction that includes but is not limited to the following measures:

(a) Training construction personnel to minimize and recycle solid waste.
(b) Minimizing the generation of wastes from construction through detailed estimating of materials needs and through efficient construction practices.
(c) Recycling steel and other metal scrap.
(d) Recycling wood waste.
(e) Recycling packaging wastes such as paper and cardboard.
(f) Collecting non-recyclable waste for transport to a landfill by a licensed waste hauler.
(g) Segregating all hazardous wastes such as used oil, oily rags and oil-absorbent materials, mercury-containing lights and lead-acid and nickel-cadmium batteries for disposal by a licensed firm specializing in the proper recycling or disposal of hazardous wastes.

The certificate holder may dispose of waste concrete on site with the permission of the landowner and in accordance with OAR 340-093-0080 and other applicable regulations. The certificate holder shall dispose of waste concrete on site by placing the material in an excavated hole, covering it with at least three feet of topsoil and grading the area to match existing contours. If the waste concrete is not disposed of on site, the certificate holder shall arrange for proper disposal in a landfill.

The certificate holder shall implement a waste management plan during operation that includes but is not limited to the following measures:

(a) Training employees to minimize and recycle solid waste.
(b) Recycling paper products, metals, glass and plastics.
(c) Recycling used oil and hydraulic fluid.
(d) Collecting non-recyclable waste for transport to a landfill by a licensed waste hauler.
(e) Segregating all hazardous, non-recyclable wastes such as used oil, oily rags and oil-absorbent materials, mercury-containing lights and lead-acid and nickel-cadmium batteries.
for disposal by a licensed firm specializing in the proper recycling or disposal of hazardous
wastes.

VI. CONDITIONS ADDED BY AMENDMENT #1 FOR LJF

101 [Condition deleted by Amendment #2 (LJF)].

102 [Condition deleted by Amendment #2 (LJF)].

103 [Condition deleted by Amendment #2 (LJF)].

104 [Condition deleted by Amendment #2 (LJF)].

VII. SUCCESSORS AND ASSIGNS

To transfer this site certificate or any portion thereof or to assign or dispose of it in any
other manner, directly or indirectly, the certificate holder shall comply with OAR 345-027-0100.

VIII. SEVERABILITY AND CONSTRUCTION

If any provision of this agreement and certificate is declared by a court to be illegal or in
conflict with any law, the validity of the remaining terms and conditions shall not be affected,
and the rights and obligations of the parties shall be construed and enforced as if the
agreement and certificate did not contain the particular provision held to be invalid.

IX. GOVERNING LAW AND FORUM

This site certificate shall be governed by the laws of the State of Oregon. Any litigation
or arbitration arising out of this agreement shall be conducted in an appropriate forum in
Oregon.

X. EXECUTION

This site certificate may be executed in counterparts and will become effective upon
signature by the Chair of the Energy Facility Siting Council and the authorized representative of
the certificate holder.
IN WITNESS WHEREOF, this site certificate has been executed by the State of Oregon, acting by and through its Energy Facility Siting Council, and by Leaning Juniper Wind Power II, LLC.

ENERGY FACILITY SITING COUNCIL

By: W. Bryan Wolfe, Chair
Oregon Energy Facility Siting Council
Date: June 21, 2013

LEANING JUNIPER WIND POWER II, LLC

By: Jesse Gronner
Print: Jesse Gronner
Authorized Representative
Date: June 28, 2013

By: Scott Jacobson
Print: Scott Jacobson
Authorized Representative
Date: June 28, 2013