Oregon Department of ENERGY

Incentive Workshop

Madeline O'Dwyer January, 23, 2024











OREGON DEPARTMENT OF ENERGY

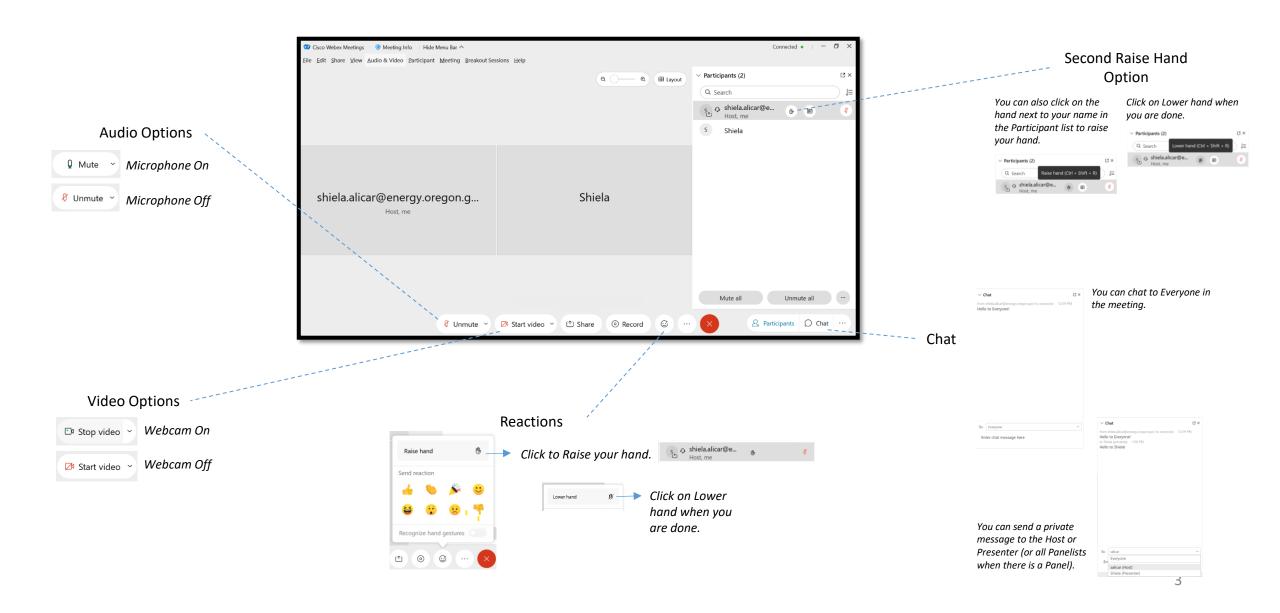
Leading Oregon to a safe, equitable, clean, and sustainable energy future.

Our Mission The Oregon Department of Energy helps Oregonians make informed decisions and maintain a resilient and affordable energy system. We advance solutions to shape an equitable clean energy transition, protect the environment and public health, and responsibly balance energy needs and impacts for current and future generations.

What We Do On behalf of Oregonians across the state, the Oregon Department of Energy achieves its mission by providing:

- A Central Repository of Energy Data, Information, and Analysis
- A Venue for Problem-Solving Oregon's Energy Challenges
- Energy Education and Technical Assistance
- Regulation and Oversight
- Energy Programs and Activities

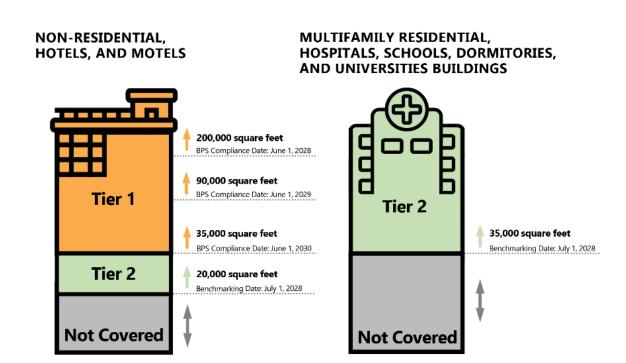
USING WEBEX



1	Introductions	
2	BPS Overview	
3	Building Stock	
4	Current State of Incentives	
5	Application Questions	
6	Open Discussion and Next Steps	

BPS Overview

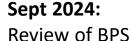
- Rules published & policy active as of Jan 1
- Two building tiers
 - Tier 1 must meet EUI targets
 - Tier 2 must submit benchmarking data
- Filing deadlines begin in 2027
 - Tier 1 2027-2030, Tier 2 July 1, 2028
 - Buildings should start now to collect data!
- Exemptions for:
 - Agricultural, Industrial, Manufacturing
 - Some occupancy an/or vacancy exemptions
 - Exemption forms must still be submitted





BPS INCENTIVE PROGRAM TIMELINE – KEY DATES

TENTATIVE



Incentive programs across the county

November 2024:

First Incentive workshop

January 2025:

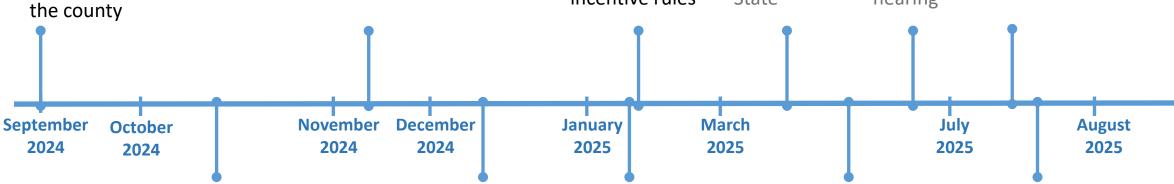
ODOE starts drafting incentive rules

April 2025:

File rules with Secretary of State

June 2025: July 2025:

Final incentive Incentive rules rulemaking accepted by State hearing



October 2024:

Interviews with national incentive program leads

December 2024:

Second incentive workshop

January 2025:

Second Incentive workshop

May 2025:

Incentive rulemaking public comment period opens

July 2025:

Incentive program officially launched



Building Stock

By County:

n = 13,234

County	Count	County	Count
Baker	39	Lake	2
Benton	313	Lane	7
Clackamas	433	Lincoln	138
Clatsop	114	Linn	430
Columbia	113	Malheur	29
Coos	1211	Marion	1148
Crook	272	Morrow	4
Deschutes	83	Multnomah	4518
Douglas	100	Polk	382
Gilliam	6	Tillamook	174
Grant	7	Umatilla	1167
Harney	20	Union	52
Hood River	93	Wallowa	4
Jackson	105	Wasco	3
Jefferson	56	Washington	1489
Josephine	113	Wheeler	1
Klamath	4	Yamhill	40

**Missing: Lane, Klamath, Curry, Wasco



Building Stock

By Utility:

n = 1,955

ETO territory **n** = **23,089**

Utility	Count	Utility	Count
Hermiston Energy Services	257	Idaho Power	29
Avista	353	Lane Electric Cooperative	2
Canby Utility Board	31	McMinnville Water & Light	2
Cascade Natural Gas	1630	Midstate Electric Cooperative	4
CEC or PAC	20	Milton-Freewater City Light & Power	109
Central Electric Cooperative Central Lincoln PUD	55 132	Monmouth Power and Light Northern Wasco PUD	23 2
City of Ashland Electric Department	12	NW Natural	10391
City of Bandon	215	Oregon Trail Electric Cooperative	118
City of Cascade Locks	24	Pacific Power (PacifiCorp)	4526
Clatskanie PUD	3	Portland General Electric	6189
Columbia Basin Electric Cooperative	5	Salem Electric	116
Columbia River PUD	111	Springfield Utility Board	1
Consumers Power	99	Surprise Valley Electric Corp	1
Coos-Curry Electric Cooperative	5	Tillamook PUD	174
Eugene Water & Electric Board	3	Umatilla Electric Cooperative	252
Forest Grove Light and Power	108	Wasco Electric Cooperative	1
Hood River Electric Cooperative	39	West Oregon Electric Cooperative	2



Building Stock

By Building Type:

n = 13,234

Property Class	Count
Commercial	7,873
Residential	2
"Tax Exempt"	1,352
Multi-Family	1,097
Forest	38
Recreational	79
Tract (large lot that can be subdivided)	69
Agricultural	241
Industrial	782
N/A	1,701
Total	13,234



BPS Incentives

Total Funds \$14M

\$2M from HB3409

Restrictions

- Property must be 15
 EUI worse than target
- Up to \$0.85/sqft available for Tier 1
- Up to \$0.35/sqft available for Tier 2

Opportunities

Funding can be used to secure strategic energy management (SEM) trainings and materials

~\$12M from CPRG

 Funding must be used for direct energy reduction (i.e. equipment)

Funding can be used for upgrades, improvements, and new equipment



Application Questions

Unlike other statutory programs, HB3409 does not outline which projects should be prioritized over others. The following questions are a start to outline a BPS incentive priority level.

- Contact information
- What stage is the BPS application in?
 - a) Have you completed the O&M, EMP, audit...?
- 3. Cost effectiveness of the project
 - a) How does this project fit into the portfolio of the actions you are taking
- 4. Energy efficiency of the project
 - a) What will the money be used for
- 5. Where is the project located
 - a) Inside / outside ETO territory?
 - b) Within CEJEST qualified "disadvantaged community"?
- 6. How far away is the property from their EUI goal?



OPEN DISCUSSION



