



Oregon Offshore Wind Roadmap – Science and Uncertainty

OR OSW Roadmap Meeting #4
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Today...

- What do we know about floating offshore wind's environmental effects?
- How do we know this?
- How do we deal with uncertainty?



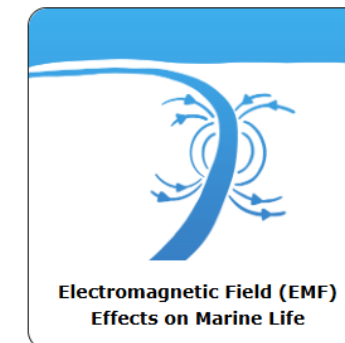
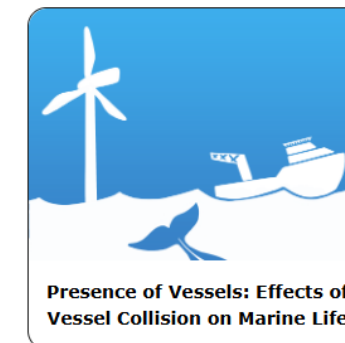
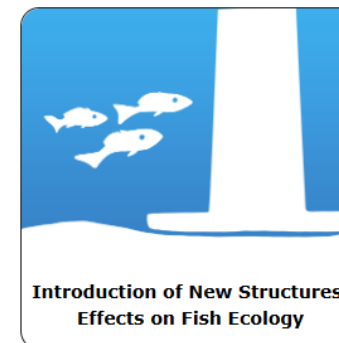
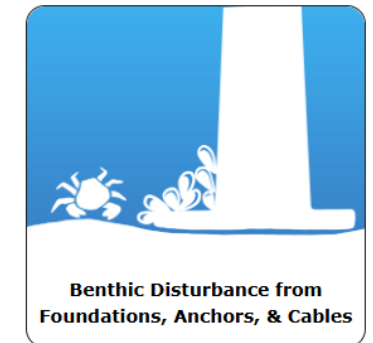
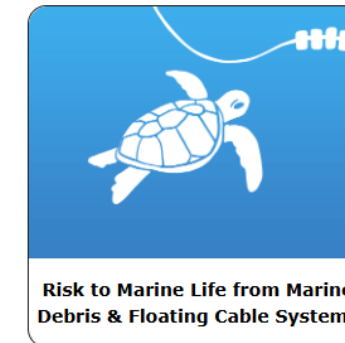
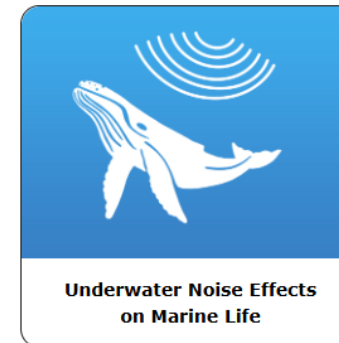
Potential Environmental Effects of Floating Wind

- Research and monitoring at existing floating wind farms around the world are beginning to build the evidence base.
- Data from other industries provide insights into floating wind energy's potential effects, monitoring, and mitigation.



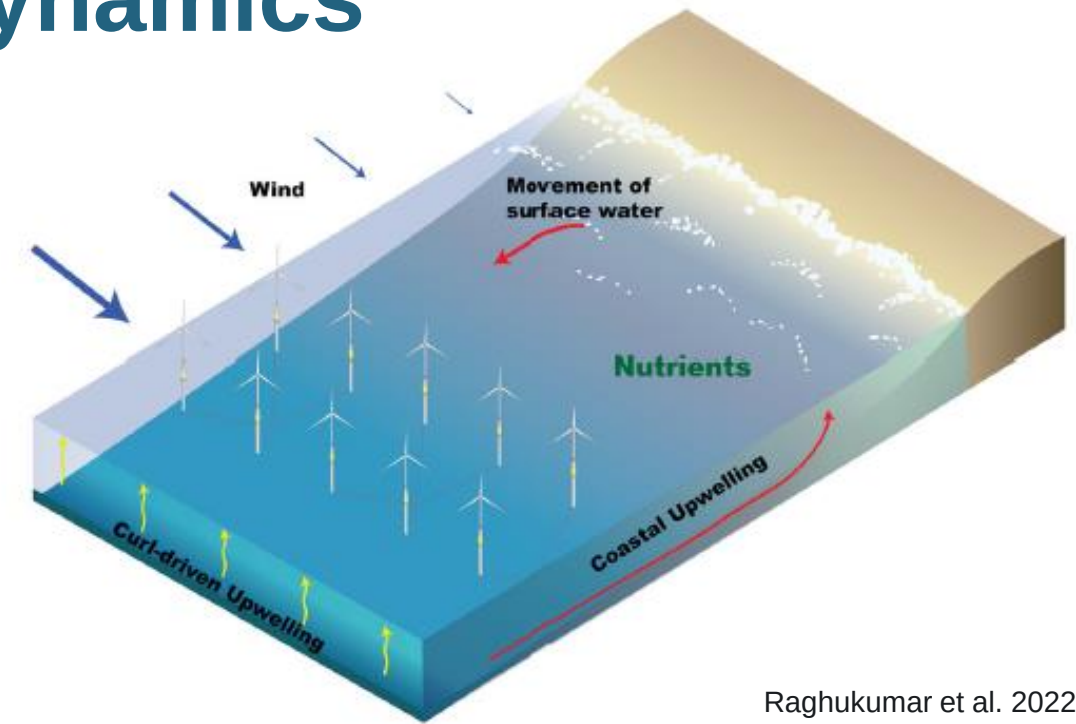
Potential Environmental Effects of Floating Wind

- Environmental effects of offshore renewable energy can be examined with a stressor-receptor framework.
- Stressors are the parts of a windfarm that may cause harm or stress to receptors, such as animals, habitats, and ecosystem processes.
- Several potential interactions, or risks, are associated with offshore wind's development lifecycle.



Changes to Ecosystem Dynamics

- Development of floating wind can change coastal, benthic, and pelagic ecosystems.
- Installation of anchors, cables, and scour protection can disturb benthic systems, but these effects are often localized and temporary.
- Substructures, moorings, and anchors may act as artificial reefs.
- There is some concern that large floating wind farms could affect ocean dynamics, such as coastal upwelling.



Raghukumar et al. 2022

Monitoring Methods

- Build on existing sampling programs
- Trawl surveys
- Scuba diving surveys
- Hydroacoustic surveys
- Fish tagging (telemetry)
- Gill nets, traps or pots
- Associated statistical analyses
 - E.g., BACI or BAG



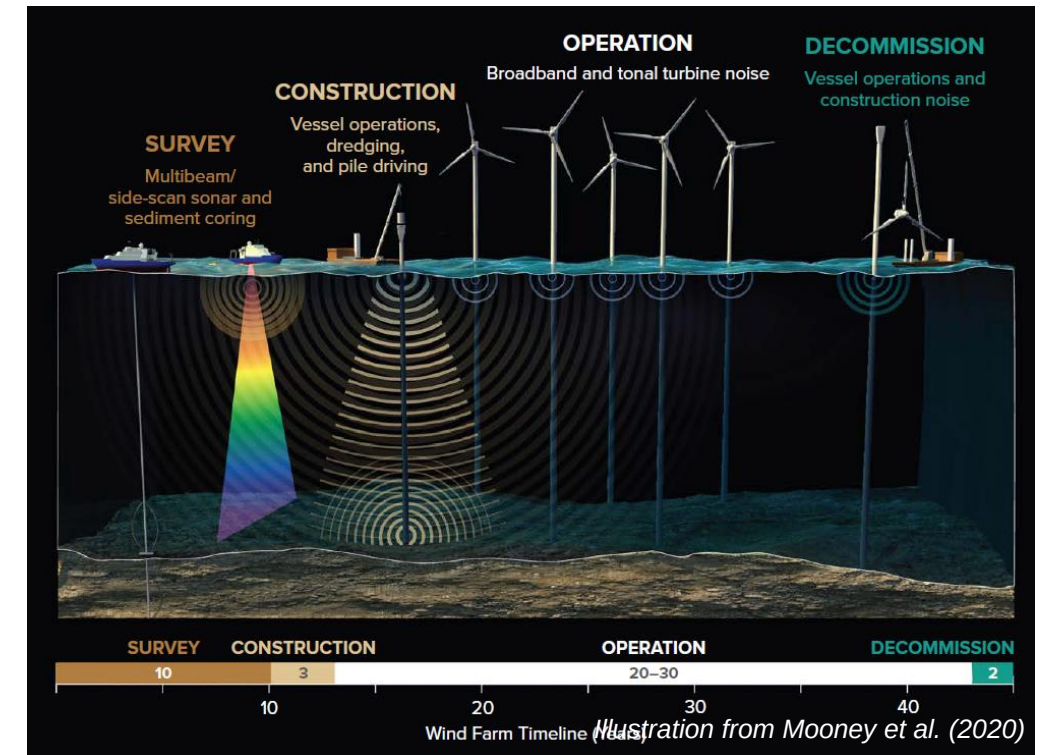
Best Management Practices

- Siting away from sensitive habitats and fish migration routes
- Minimizing seafloor disturbance during construction and installation
- Foundation designs for target fish populations and habitat needs
- Proper burial of mooring anchors and cables



Underwater Sound

- Construction sound associated with vessel traffic, mooring and anchor installation, and cable burial is localized and temporary, but may disrupt some acoustic signals.
- During operations, sound and vibrations from floating wind turbines are transmitted via the turbine, substructure, and moorings.
- Acoustic data from existing floating turbines suggest that operational sound is like sound from fixed-bottom wind turbines, which is considered a low risk.



Monitoring Methods

- Passive acoustic monitoring
- Use of animal tagging
- Vessel-based surveys
- Aerial surveys

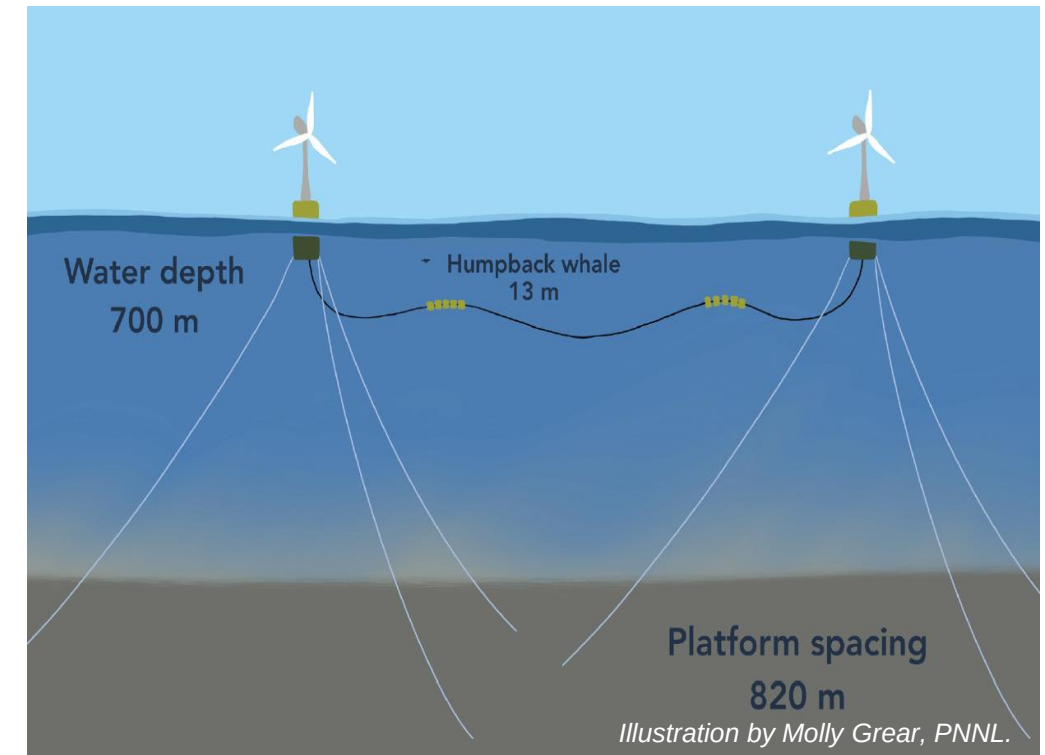


Mitigation Methods

- Noise reduction technologies
 - e.g., Bubble curtains, Isolation casings, Cofferdams, Hydro sound dampers
- Time of year restrictions
- Protected Species Observers
 - Maintain exclusion areas
- Soft start for pile driving
- Shut down and delay of pile driving

Entanglement

- The likelihood of marine animal entanglement with floating wind's moorings and cables is very low.
- These structures have large diameters and are spaced far apart.
- Marine animals generally have the sensory capacity to avoid these hazards.
- There is little to no evidence that marine animals might become entangled by debris caught on floating wind moorings and cables.



Recommended Entanglement Monitoring & Mitigation

- Use of underwater cameras
- Monitoring mooring line loads/motion
- Use of underwater vehicles to detect and remove marine debris

Potential Environmental Monitoring

- Aerial and drone surveys
- Remote sensing technologies
- Passive acoustics
- Underwater cameras
- Animal tagging



Vessel Strikes

- Vessel strikes between marine mammals and sea turtles and wind's construction and maintenance vessels is another concern.
- Vessel type, vessel speed, and species type are all primary factors in determining how severe an animal's injury will be.
- Whether an encounter involves a strike depends on several factors.
- These risks are generally mitigated by use of protected-species observers, reducing vessel speeds, and route restrictions.



Monitoring Methods

- Protected Species Observers (PSOs)
- Passive acoustic monitoring systems
- Aerial surveys (early warning system)
- Real-time vessel-based reporting
- Vessel-based tracking software
- Mobile phone alerting systems



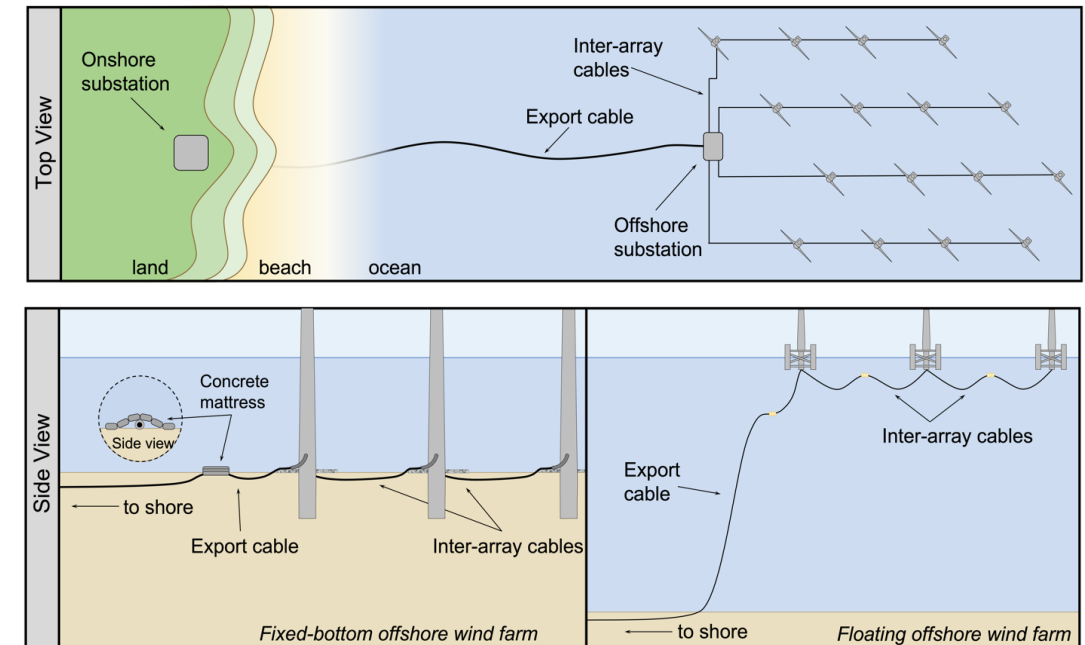
Mitigation Methods

- Reducing vessel speed
- Changing vessel course
- Vessel speed and route restrictions
 - e.g., Ship Strike Reduction Rule
- Vessel exclusion zones
- Seasonal management areas
- Voluntary dynamic management areas



Electromagnetic Fields (EMFs)

- EMFs are generated around power export cables, inter-array cables, and offshore substations.
- Depending on the amount of power transmitted, EMFs may affect the behavior of some crustaceans and elasmobranchs.
- Overall, the effects of EMFs have been considered negligible to minor and a less significant issue than other environmental effects at offshore wind farms, but confidence remains low.



Monitoring Methods

- Deploying devices to measure the magnetic or induced electric fields by:
 - Towing behind a boat
 - Attaching to an ROV
 - Stationing near the cable
- Tracking marine animals to identify behavioral changes near EMF (e.g., using telemetry)



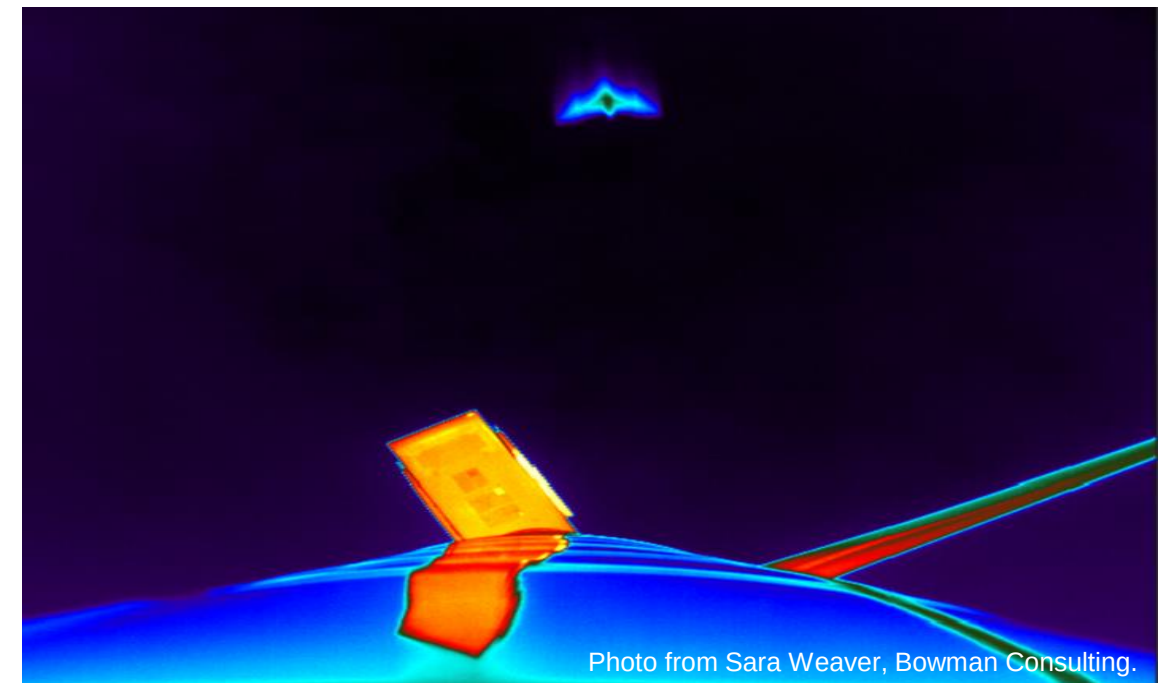
Mitigation Methods

- **Siting:** Routing cables to avoid habitat areas with species of concern
- **Burial:** Burying cables to add physical separation between EMF and benthos
- **Placement:** Decreasing the distance between parallel cables



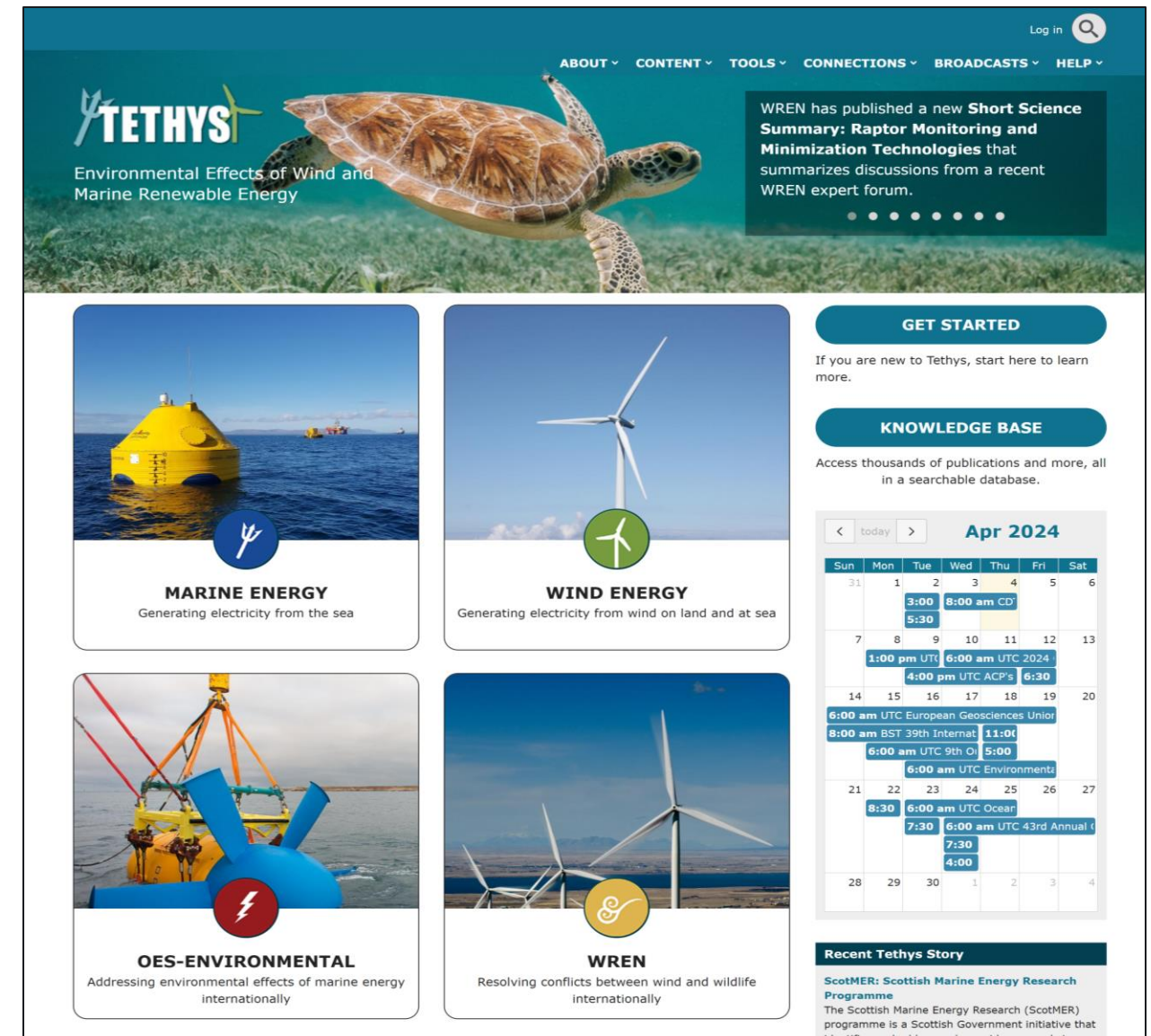
Effects on Birds and Bats

- Risks include disturbance from construction activities, displacement from habitat or migration routes, and collision with turbine blades.
- Depending on the wind farm's location, layout, and other characteristics, some bird and bat species may be attracted to or avoid the array.
- Bat activity may be lower offshore than on land, but substantial data gaps remain.
- Monitoring technologies include acoustic detectors, digital aerial surveys, cameras, radar, strike indicators, and telemetry.



Visit Tethys for More Information & Resources

- Online knowledge hub with information and resources on environmental effects of land-based wind, offshore wind, and marine energy
- Over 10,000 documents, including journal articles, conference papers, and reports
- Additional features and resources include:
 - Events Calendar
 - Tethys Blast Newsletter
 - Environmental Webinars
 - Offshore Wind Metadata
 - Monitoring & Mitigation Technologies Tool
 - Tethys Stories

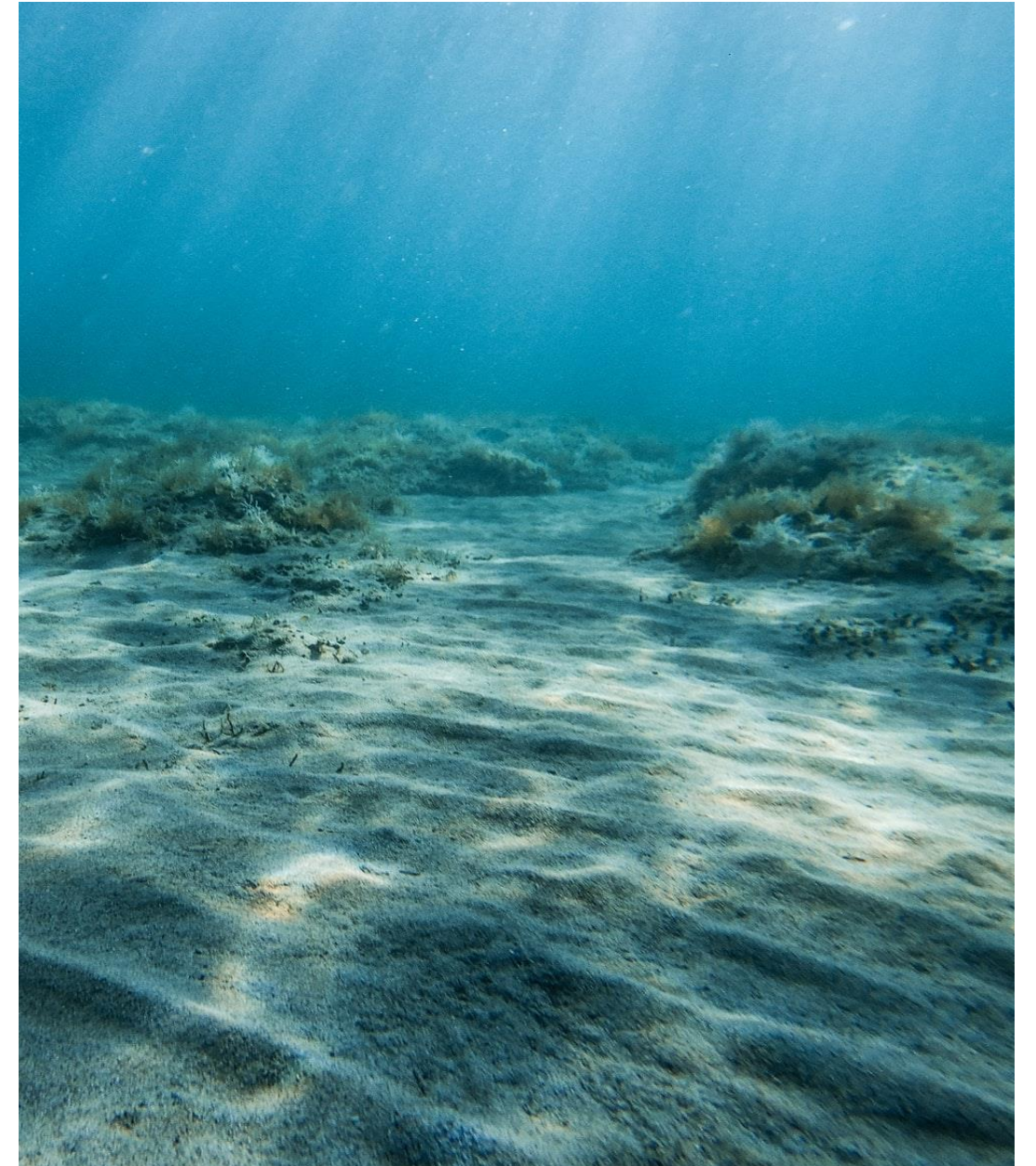



The screenshot shows the Tethys website homepage. At the top, there's a navigation bar with links: ABOUT, CONTENT, TOOLS, CONNECTIONS, BROADCASTS, and HELP. A search bar is on the right. The main header features the TETHYS logo and the tagline "Environmental Effects of Wind and Marine Renewable Energy" over a background image of a sea turtle. A featured article on the right mentions a "Short Science Summary: Raptor Monitoring and Minimization Technologies". Below the header, there are four main content tiles: MARINE ENERGY (Generating electricity from the sea), WIND ENERGY (Generating electricity from wind on land and at sea), OES-ENVIRONMENTAL (Addressing environmental effects of marine energy internationally), and WREN (Resolving conflicts between wind and wildlife internationally). On the right side, there's a "GET STARTED" section with a link for new users, a "KNOWLEDGE BASE" section with a link to access publications, and a calendar for April 2024 showing various events. At the bottom right, there's a "Recent Tethys Story" section featuring the ScotMER programme.

<https://tethys.pnnl.gov>

Uncertainty – Scientific and Management

- Many areas of scientific uncertainty
 - Pertinence of interaction
 - Estimates of populations at risk (abundance, density, location, demographics, seasonality)
 - Measurement accuracy and precision
 - Calibration and validation of instruments
 - Realism of numerical models (also validation)
- Management uncertainty
 - Applicability of regulation for specific interactions
 - Ability to measure change from baseline
 - Effective mitigation measures
 - Enforcement capabilities
 - Effective alternatives



Levels of Certainty

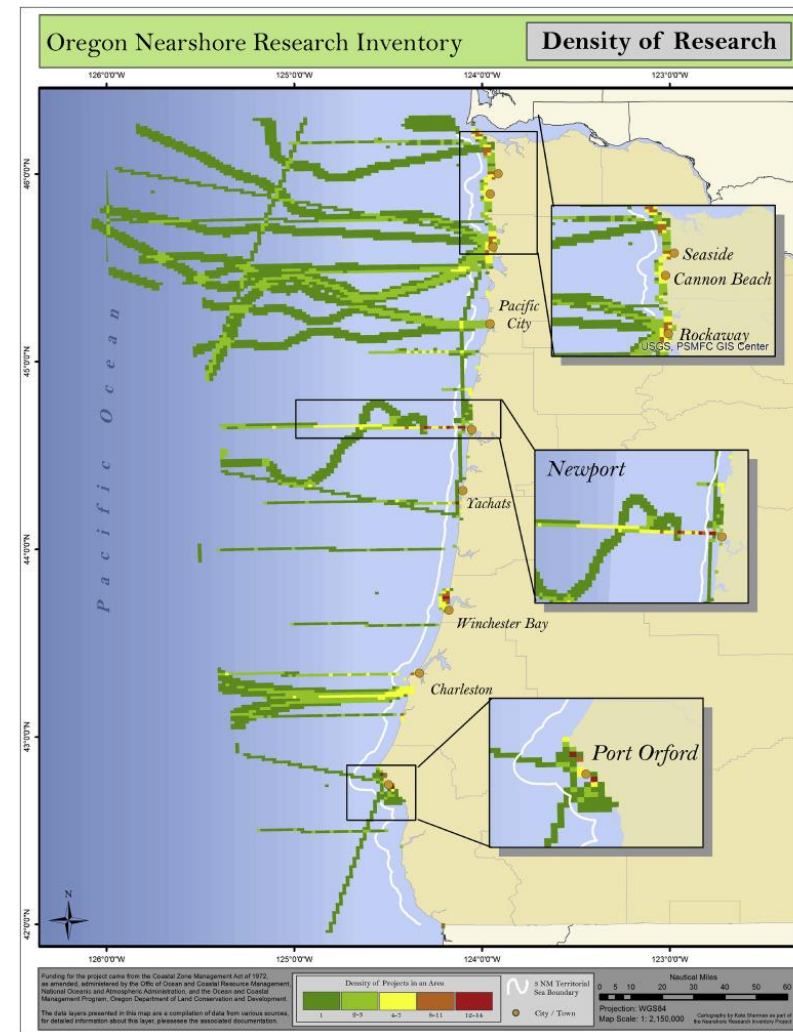
- Domain:
 - Floating offshore wind
 - Fixed bottom offshore wind
 - Land-based wind
- Source of the information:
 - Field observations
 - Models
 - Field data used to validate models



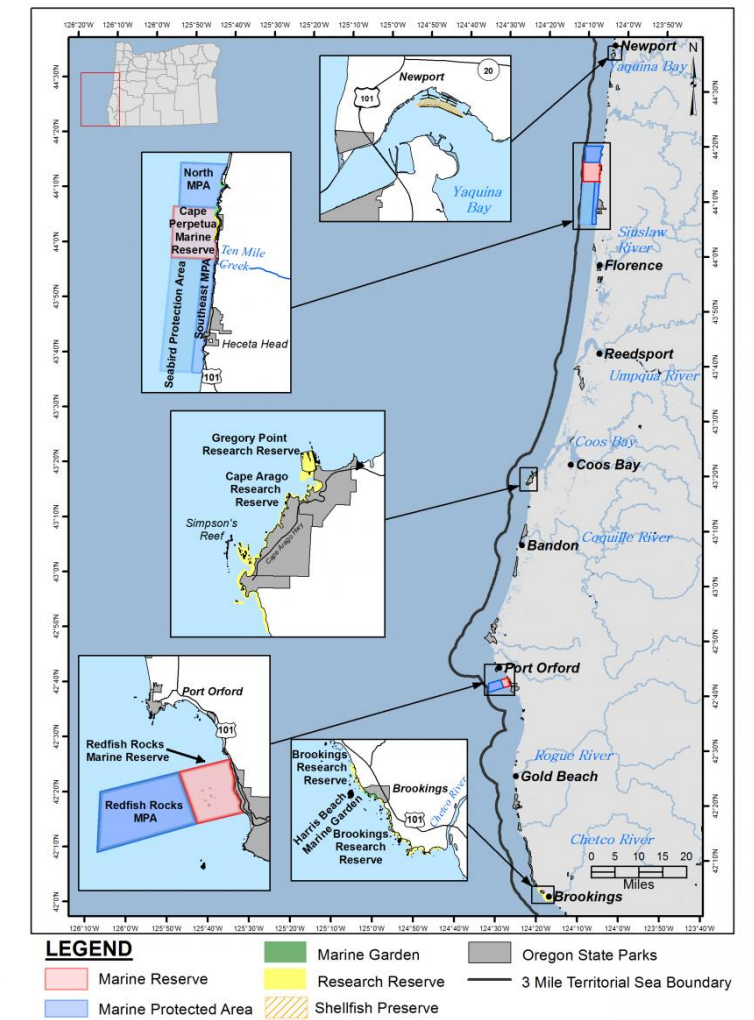
Strategies for Dealing with Uncertainty

Marine Spatial Planning

- Marine spatial planning (MSP)
- Mitigation hierarchy
- Adaptive management
- Combination of two or more strategies

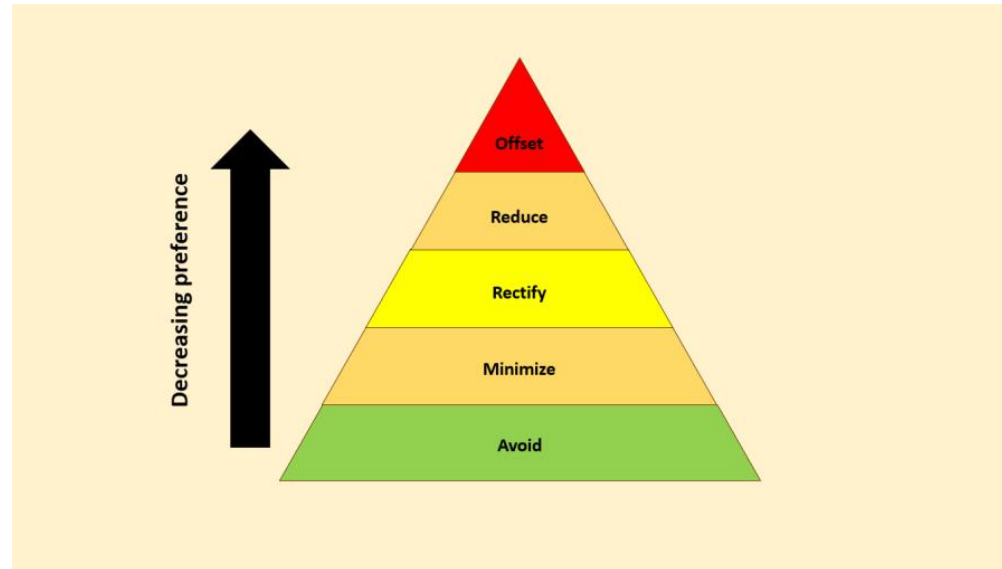


TNG Graphics

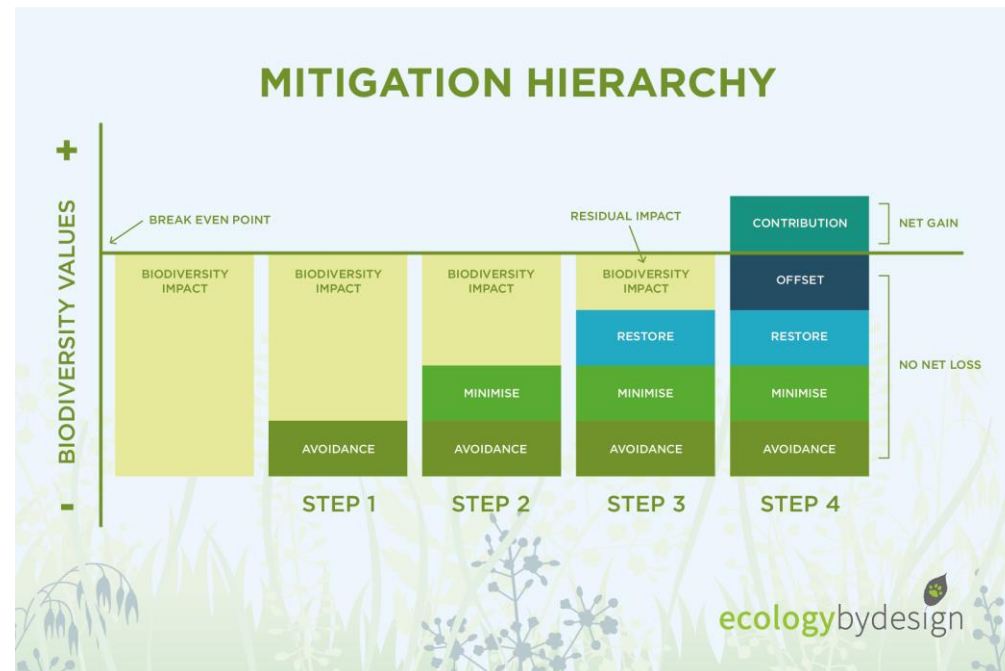


Oregon Conservation Strategy

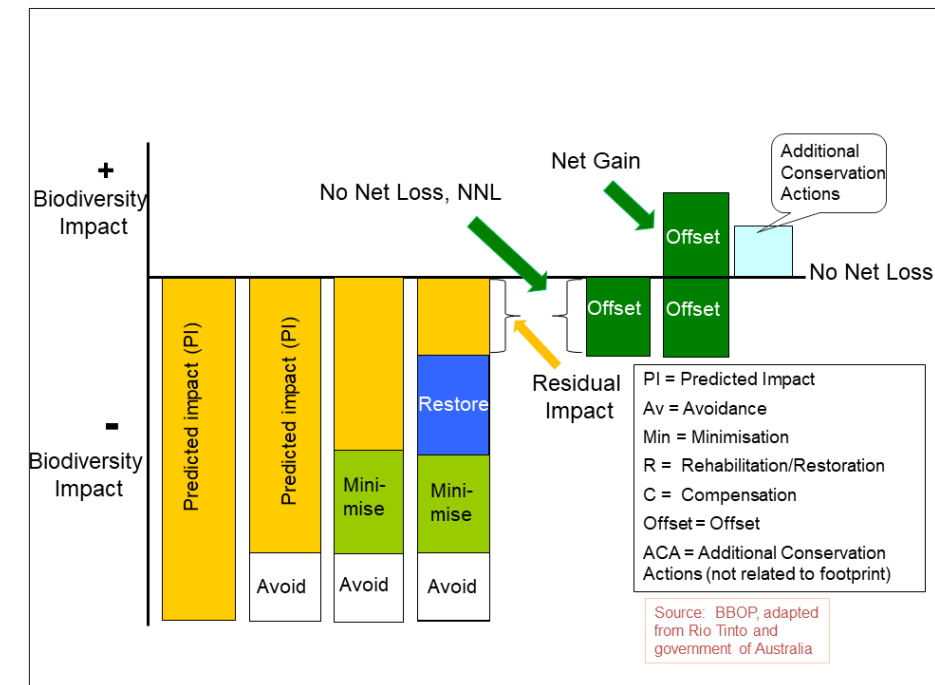
Mitigation Hierarchy



- Simplest form of protection for habitat, species (and maybe processes)
- Underlies/works well with regulations



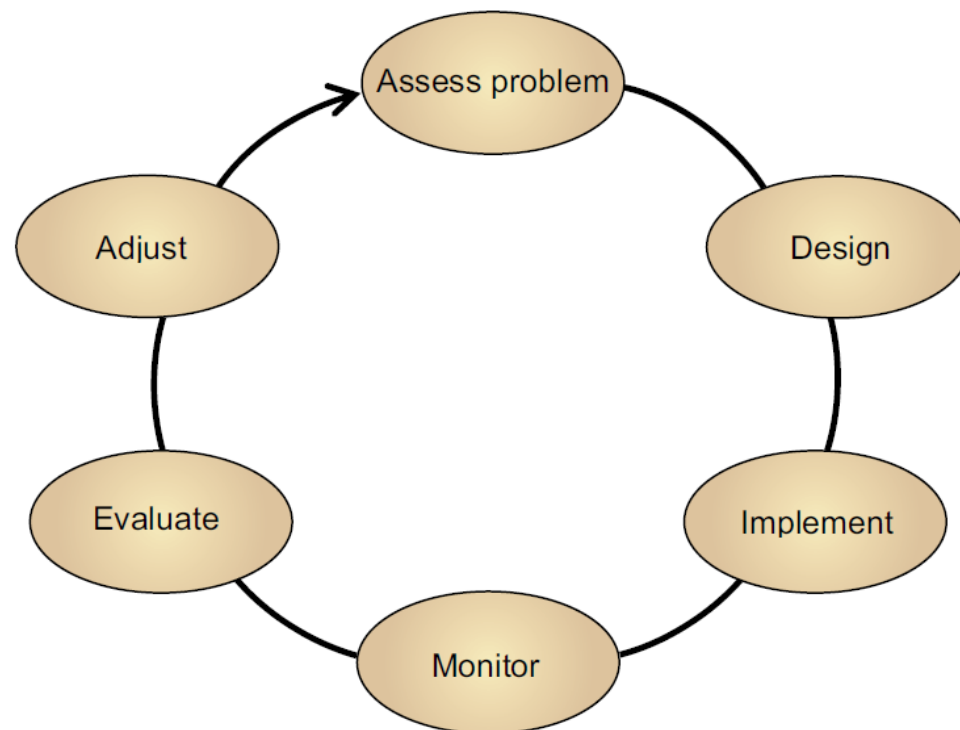
(Ecology by Design)



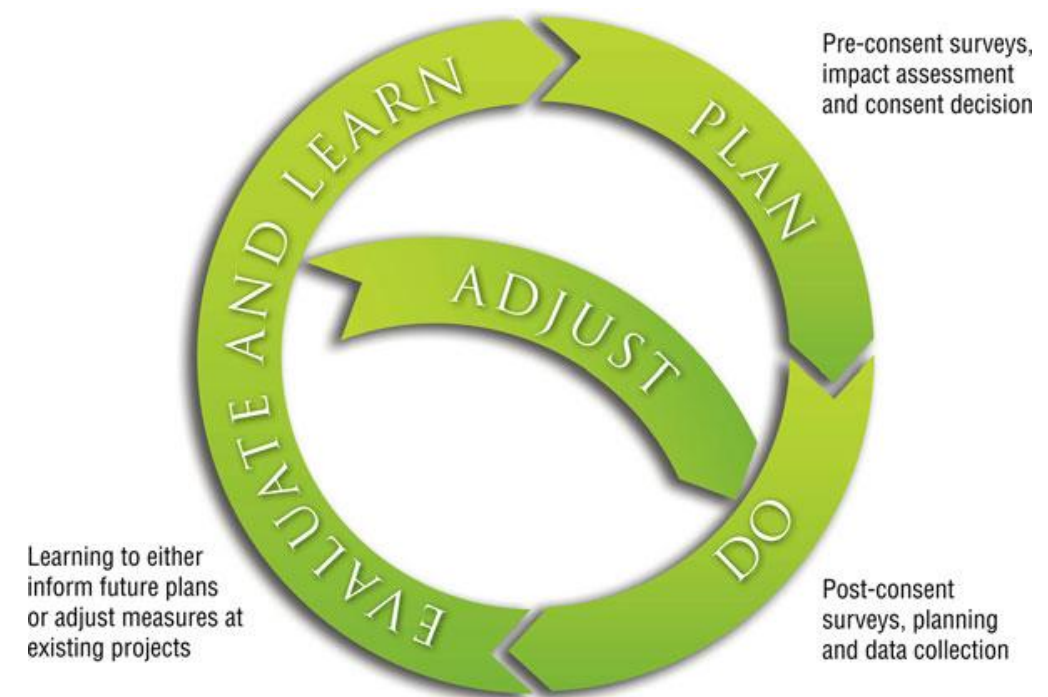
(After Mitchell 1997)

Adaptive Management

- Decision process that promotes flexible decision-making that can be adjusted in the face of uncertainties as outcomes from management actions and other events become better understood.
- Careful monitoring of outcomes advances scientific understanding and helps adjust policies or operations as part of an iterative learning process... (NRC 2004; Williams et al. 2009).
- Adaptive management = learning by doing



Iterative process = single-loop learning
(Williams et al. 2009)



Double-loop or institutional learning
(Drawn after From Resilience to Transformation: The Adaptive Cycle [2016])

Questions posed to determine whether Adaptive Management is appropriate

Question #	Question
1	Is there some kind of management decision to be made?
2	Can stakeholders be engaged?
3	Can management objective(s) be stated explicitly?
4	Is decision-making confounded by uncertainty about potential management impacts?
5	Can resource relationships and management impacts be represented in models?
6	Can monitoring be designed to inform decision-making?
7	Can progress be measured in achieving management objectives?
8	Can management actions be adjusted in response to what has been learned?
9	Does the whole process fit within the appropriate legal framework?

Williams et al. 2009

What would AM look like for floating offshore wind in a coastal area?

Steps one might take:

1. Determine whether AM is suited to the project (during project planning)
 - Level of uncertainty
 - Not in sensitive areas
2. Ensure robust monitoring plan (baseline and after installation and operation)
3. Convene AM team for life of project (after permitting, before construction)
 - Periodic checks on monitoring data (ongoing)
 - Recommend mitigation (ongoing)
4. Ensure other strategies – MSP, MH – are brought to bear (ongoing, as appropriate)

Thank You!

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Tethys Website

<https://tethys.pnnl.gov/>