



2017 OREGON UTILITY STATISTICS



Errata for the 2017 Oregon Utility Statistics book

City of Bandon filed its report on 6/9/2020, this made changes to the following pages that have been updated in this online version of the book.

Printed editions do not have updates or errata sheets.

Pages updated – Pages 9, 14, 29, 31, 33, 38, and 39.



2017

Oregon Utility Statistics

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Data included throughout this document are provided by utility service providers and not edited by the Commission.

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ELECTRIC

Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
Investor-Owned Electric Utilities	10,848	10,292	10,253	10,495	11,022

The following types of electric suppliers served electric customers in Oregon on December 31, 2017:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)^[3]</u>	<u>Customers in Oregon (%)^[3]</u>
Investor-Owned	3	63.8	74.0
Electricity Service Suppliers (ESS) ^[1]	6	4.7	< 0.1
Cooperative ^[2]	19	12.5	10.5
Municipal-Owned ^[2]	12	9.9	9.6
People's Utility District ^[2]	6	9.1	5.9

^[1]Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

^[2]Cooperatives, Municipal-Owned Utilities, and People's Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

^[3]Percentages are subject to rounding.

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Clatskanie PUD

Columbia River PUD

Emerald PUD

Northern Wasco County PUD

Tillamook PUD

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Investor-Owned Electric Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2008	\$2,511,710,743	32,264,637	2,518,124	1,382,710	7.78	1,191,043	9.15	\$1,067	11,660
2009	\$2,576,288,997	31,514,314	1,993,177	1,389,388	8.17	1,195,971	9.32	\$1,072	11,504
2010	\$2,553,248,827	31,029,177	1,166,142	1,396,500	8.23	1,201,061	9.41	\$1,026	10,902
2011	\$2,864,304,529	32,008,257	1,077,922	1,400,277	8.95	1,203,701	10.36	\$1,162	11,213
2012	\$2,845,462,888	31,344,390	1,433,512	1,405,964	9.08	1,210,579	10.52	\$1,138	10,818
2013	\$2,924,315,692	31,411,592	1,815,820	1,412,363	9.31	1,218,887	10.75	\$1,185	11,022
2014	\$3,038,020,136	31,192,213	1,841,583	1,421,604	9.74	1,234,156	11.40	\$1,197	10,495
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

figures have been revised from prior reports to exclude revenues received by PacifiCorp and Portland General Electric from providing distribution services to ESS customers.

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2008	\$32,240,504	670,066	N/A	18,402	4.81	13,343	5.72	\$874	15,273
2009	\$37,104,582	673,062	N/A	18,450	5.51	13,385	6.43	\$988	15,380
2010	\$40,153,902	628,941	N/A	18,455	6.38	13,419	7.76	\$1,096	14,126
2011	\$42,466,390	636,858	N/A	18,385	6.67	13,350	8.24	\$1,204	14,613
2012	\$44,091,768	621,174	N/A	18,398	7.10	13,319	8.83	\$1,227	13,899
2013	\$51,331,642	648,176	N/A	18,490	7.92	13,350	9.80	\$1,453	14,819
2014	\$50,867,962	630,290	N/A	18,561	8.07	13,347	10.08	\$1,367	13,561
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2008	\$996,152,425	14,018,765	100,808	552,993	7.11	466,709	8.63	\$1,074	12,442
2009	\$959,448,458	13,422,040	75,480	555,069	7.15	468,209	8.41	\$1,015	12,071
2010	\$944,131,898	12,717,171	116,703	557,779	7.42	469,923	8.53	\$989	11,603
2011	\$1,121,442,750	13,014,573	89,484	558,721	8.62	470,374	9.82	\$1,163	11,841
2012	\$1,144,278,862	12,778,781	186,804	560,099	8.95	473,820	10.29	\$1,174	11,409
2013	\$1,251,008,728	13,089,969	205,342	560,744	9.56	477,056	11.20	\$1,299	11,602
2014	\$1,266,158,363	12,958,736	178,909	562,050	9.77	485,307	11.49	\$1,258	10,940
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery to ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2008	\$1,483,317,814	17,575,806	2,417,316	811,315	8.44	710,991	9.62	\$1,066	11,080
2009	\$1,579,735,957	17,419,212	1,917,697	815,869	9.07	714,377	10.05	\$1,111	11,059
2010	\$1,568,963,027	17,683,065	1,049,439	820,266	8.87	717,719	10.10	\$1,049	10,384
2011	\$1,700,395,389	18,356,826	988,438	823,171	9.26	719,977	10.80	\$1,160	10,740
2012	\$1,657,092,258	17,944,435	1,246,708	827,467	9.23	723,440	10.72	\$1,113	10,375
2013	\$1,621,975,322	17,673,447	1,610,478	833,129	9.18	728,481	10.46	\$1,106	10,572
2014	\$1,720,993,811	17,603,187	1,662,674	840,993	9.78	735,502	11.37	\$1,154	10,145
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

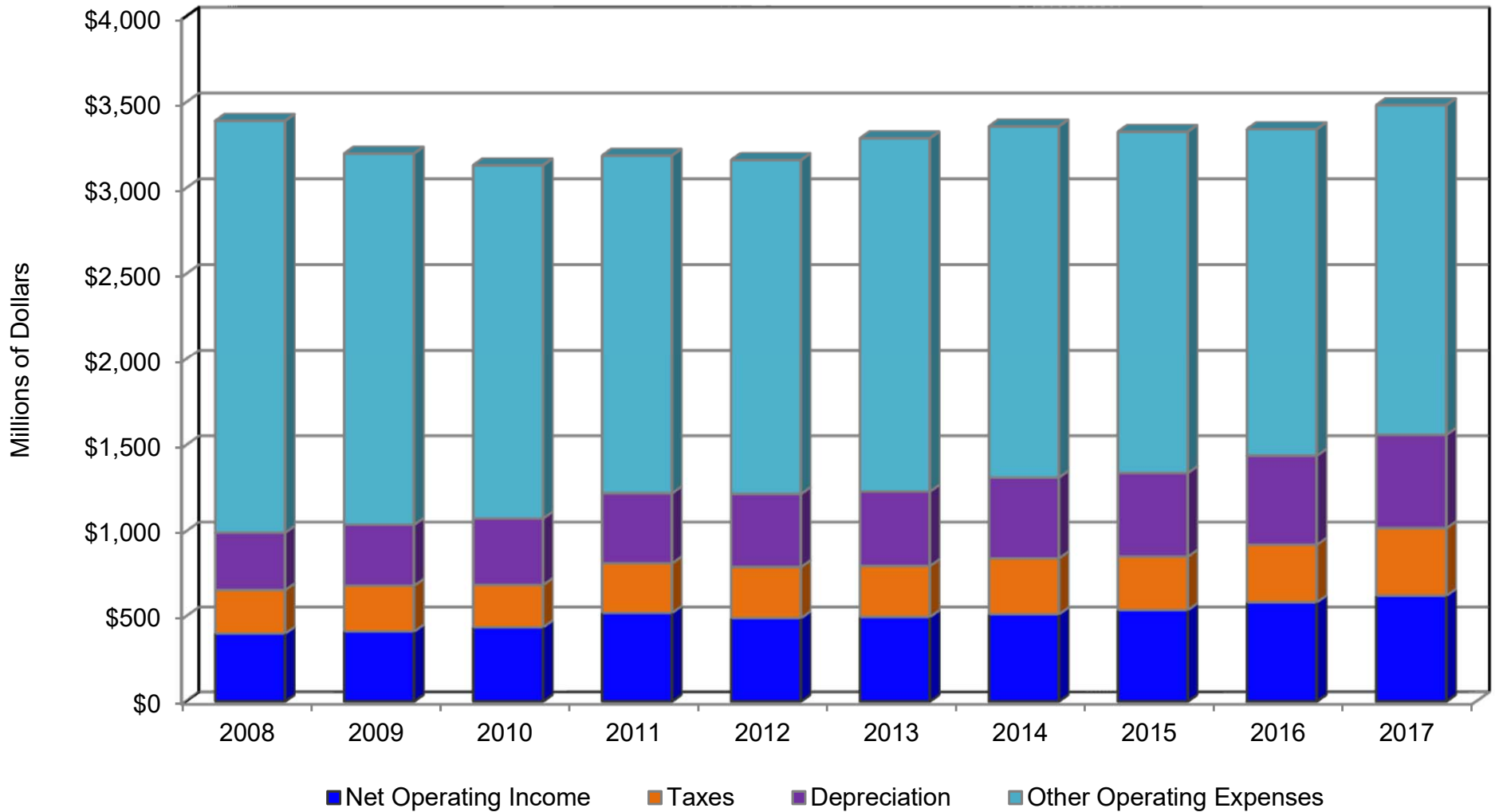
2017 MWh Sales to Ultimate Customers^{[A][B]}
Oregon

	<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>		<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	682,167	1.4%	18,937	Ashland	177,290	0.36%	11,999
PacifiCorp	13,200,282	26.6%	580,492	Bandon	65,148	0.13%	3,842
Portland General Electric	17,754,280	35.8%	870,333	Canby	181,369	0.37%	7,318
Total	31,636,729	63.8%	1,469,762	Cascade Locks	21,555	0.04%	888
				Drain	16,264	0.03%	762
Total Electricity Service Suppliers (ESS)	2,321,960	4.7%	78	Eugene	2,454,901	4.95%	92,868
				Forest Grove	254,190	0.51%	9,783
Cooperatives:				Hermiston	111,142	0.22%	5,323
Blachly-Lane County	173,492	0.35%	3,619	McMinnville	710,822	1.43%	16,300
Central Electric	750,267	1.51%	33,853	Milton-Freewater	106,798	0.22%	4,981
Clear Water Power	1,935	0.00%	175	Monmouth	75,473	0.15%	4,550
Columbia Basin Electric	112,650	0.23%	3,867	Springfield	743,878	1.50%	32,057
Columbia Power	24,672	0.05%	1,868	Total	4,918,830	9.9%	190,671
Columbia Rural Electric	5,015	0.01%	144				
Consumers Power, Inc.	412,825	0.83%	22,388	People's Utility Districts:			
Coos-Curry Electric	334,756	0.67%	17,813	Central Lincoln	1,352,071	2.72%	38,980
Douglas Electric	156,763	0.32%	9,908	Clatskanie	1,112,805	2.24%	4,577
Harney Electric	94,529	0.19%	2,304	Columbia River	505,709	1.02%	19,218
Hood River Electric	120,394	0.24%	3,806	Emerald	470,947	0.95%	21,346
Lane Electric	244,017	0.49%	12,774	Northern Wasco Co.	613,114	1.24%	11,164
Midstate Electric	418,801	0.84%	19,081	Tillamook	484,381	0.98%	21,045
Oregon Trail Electric	676,428	1.36%	31,135	Total	4,539,027	9.1%	116,330
Salem Electric	330,691	0.67%	19,517				
Surprise Valley Electrification	37,142	0.07%	1,865	Total Oregon	49,621,630	100%	1,984,934
Umatilla Electric	2,130,767	4.29%	14,928				
Wasco Electric	111,311	0.22%	4,695				
West Oregon	68,630	0.14%	4,353				
Total	6,205,084	12.5%	208,093				

[A] Ultimate Customer Totals exclude Sales for Resale.

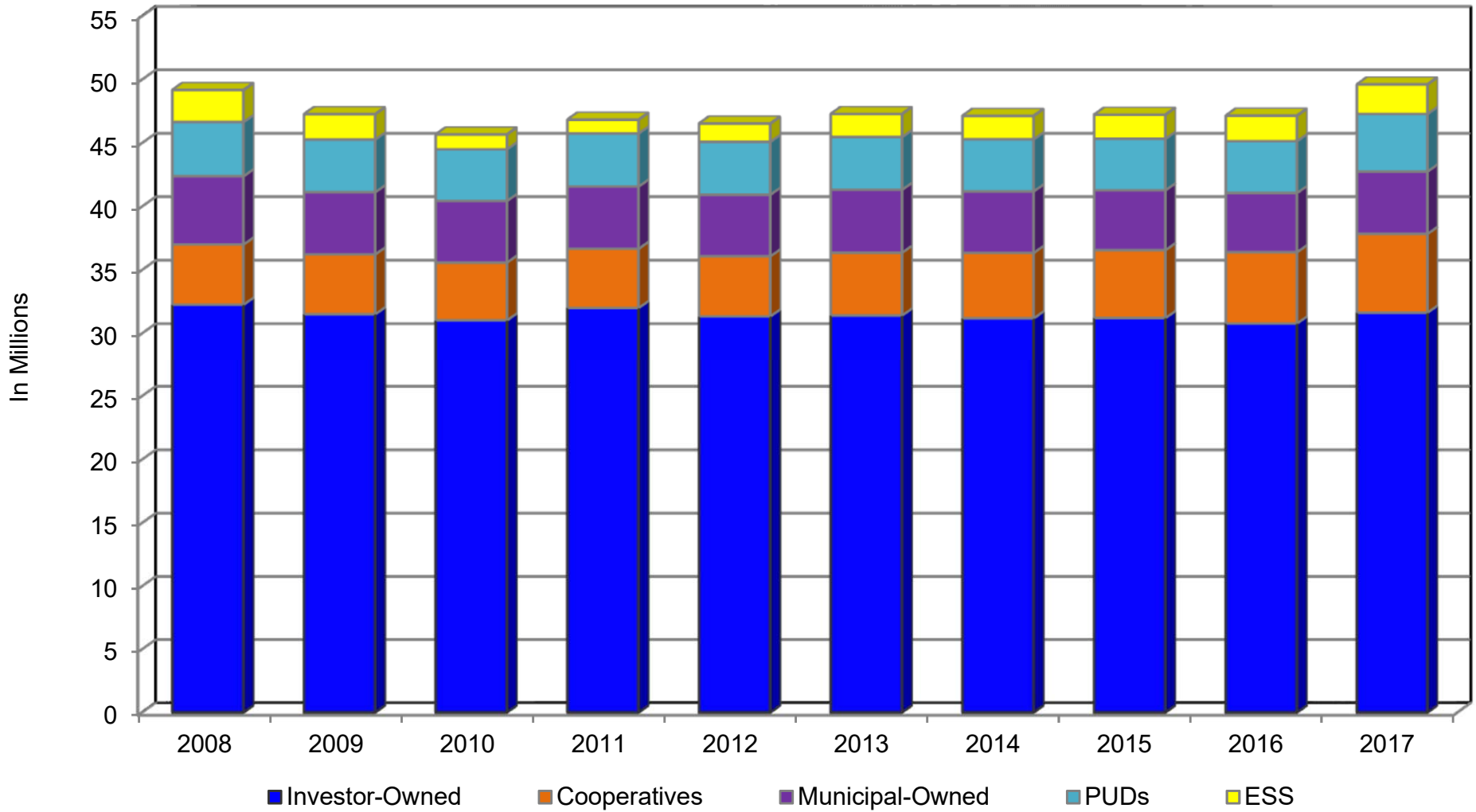
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

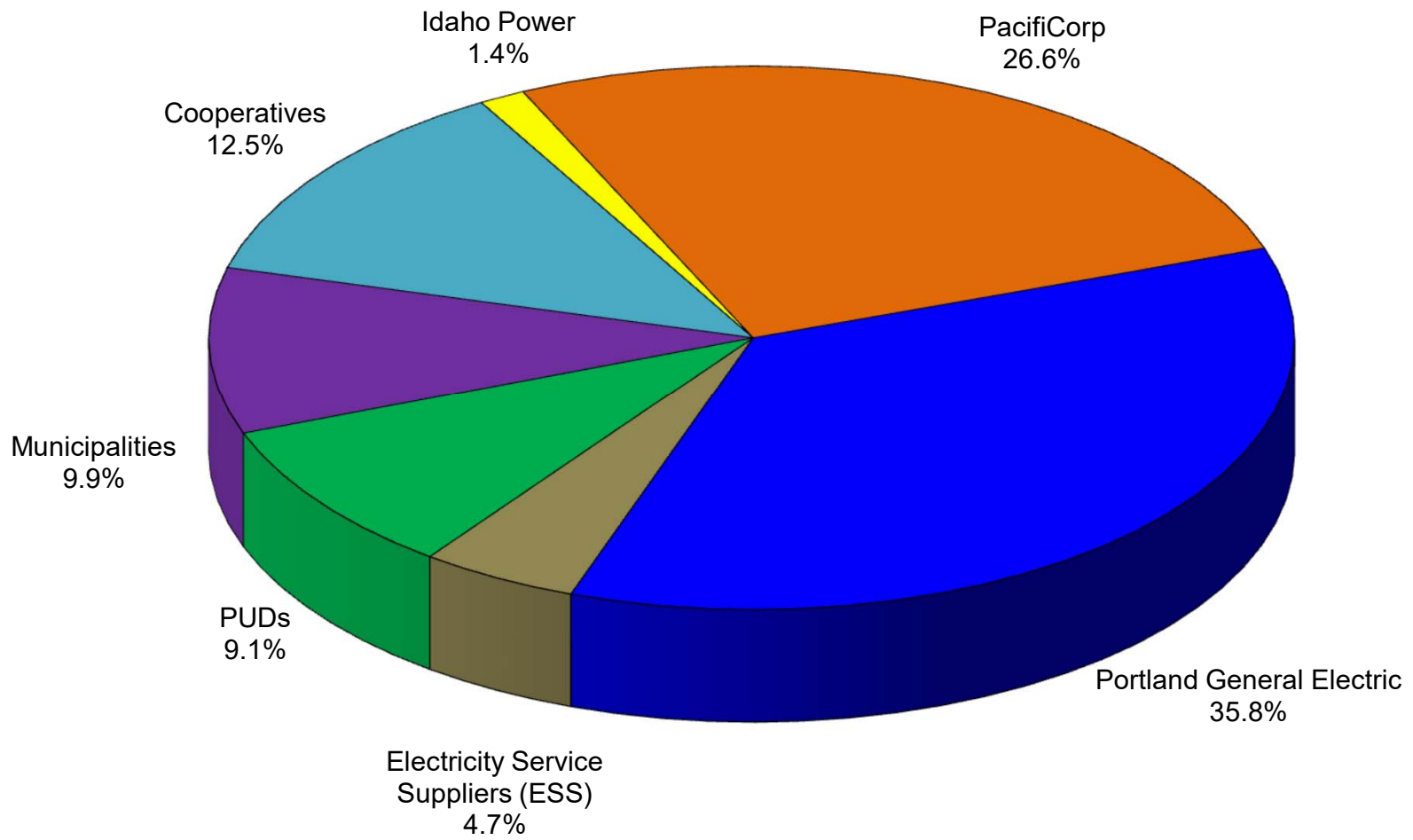


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon
Ten-Year Summary
Total Sales to Ultimate Customers (MWh)

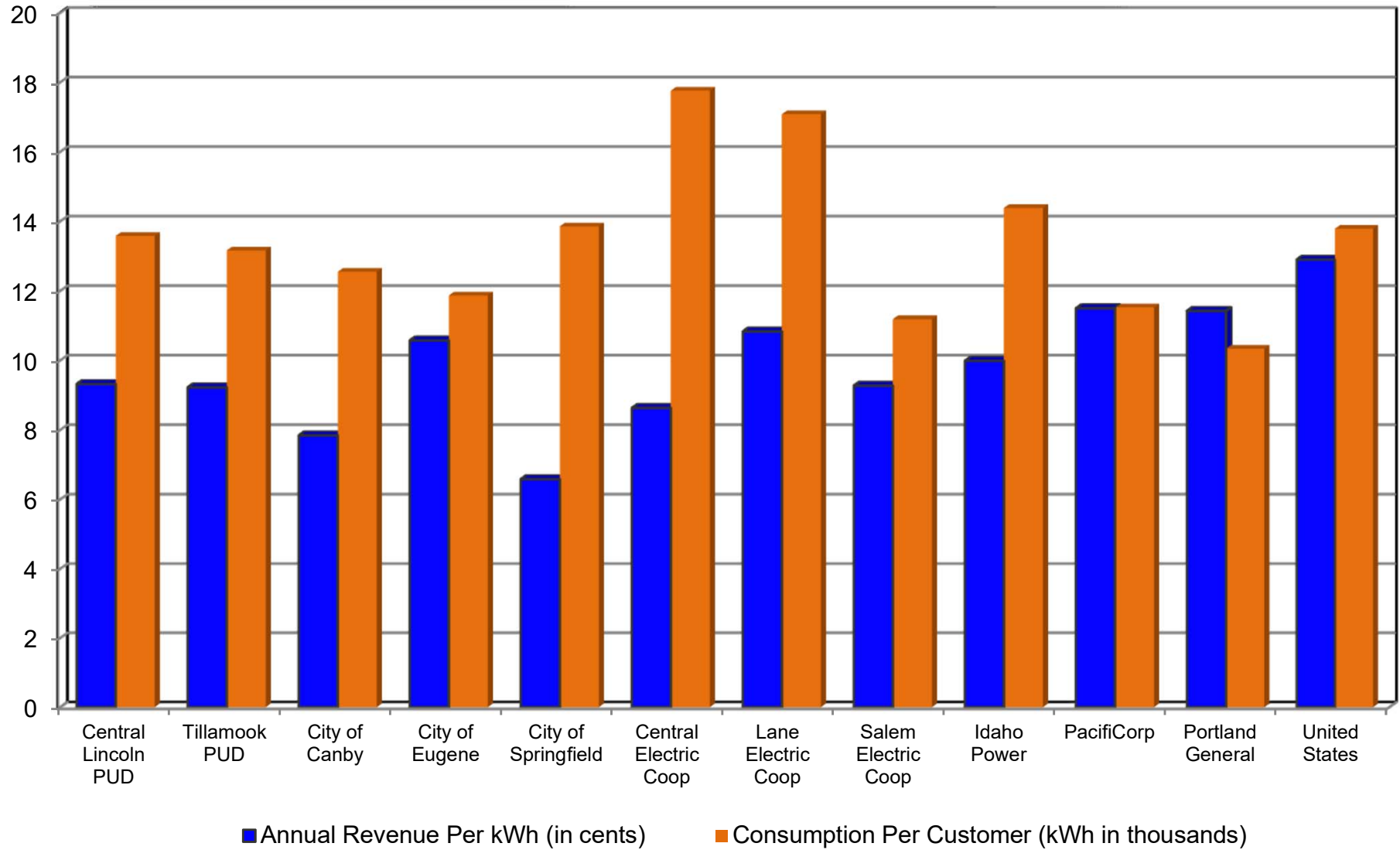


Electric Utilities – Total Oregon
Sales to Ultimate Customers During 2017 (MWh)^[A]



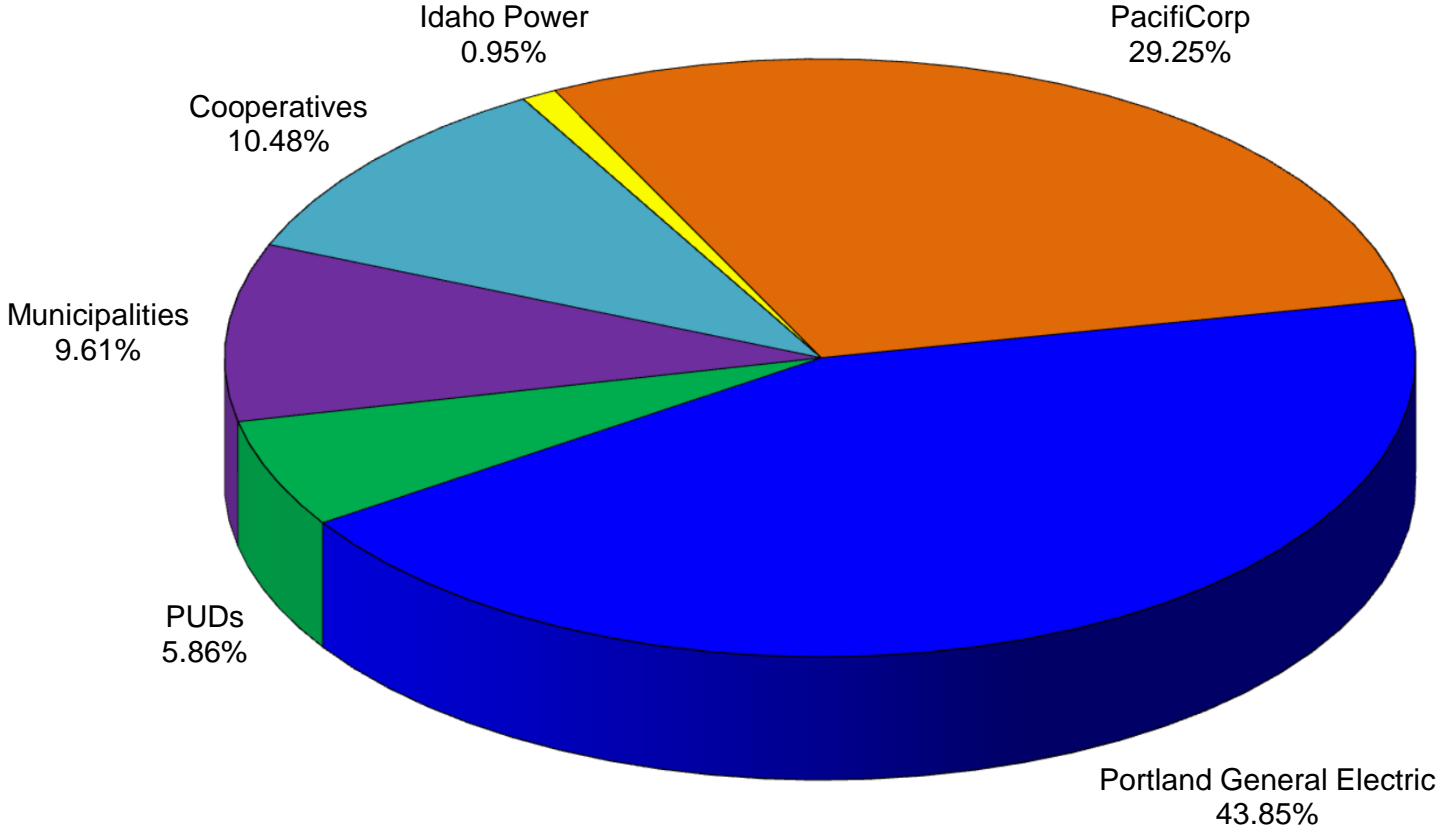
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages^[A]
Residential Averages for 2017



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
Customers in Oregon for 2017^{[A][B]}



[A] ESS customers are less than 1% of total Oregon customers.
[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Balance Sheet – Total System
Year Ending December 31, 2017

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant	\$5,914,236,887	\$27,861,824,875	\$10,081,537,481	\$43,857,599,243
Construction Work in Progress	452,424,340	676,995,960	390,550,304	1,519,970,604
Less: Depreciation & Amortization Reserve	<u>2,283,266,546</u>	<u>10,301,826,872</u>	<u>4,663,342,841</u>	<u>17,248,436,259</u>
Net Utility Plant	\$4,083,394,681	\$18,236,993,963	\$5,808,744,944	\$28,129,133,588
Other Property & Investments	103,554,467	300,349,728	116,035,338	519,939,533
Current & Accrued Assets	355,058,897	1,328,670,491	464,166,015	2,147,895,403
Deferred Debits	<u>1,550,498,148</u>	<u>2,000,625,766</u>	<u>1,189,018,010</u>	<u>4,740,141,924</u>
Total Assets & Other Debits	<u><u>\$6,092,506,193</u></u>	<u><u>\$21,866,639,948</u></u>	<u><u>\$7,577,964,307</u></u>	<u><u>\$35,537,110,448</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$1,210,926,574	\$4,726,749,500
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	712,257,435	0	0	712,257,435
Other Paid-in Capital	0	1,102,063,956	18,838,837	1,120,902,793
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	1,234,859,727	2,984,484,352	1,217,326,912	5,436,670,991
Unappropriated Undist. Sub. Earnings	69,749,884	104,337,295	132,936	174,220,115
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(26,872,209)</u>	<u>(15,266,178)</u>	<u>(7,906,742)</u>	<u>(50,045,129)</u>
Total Proprietary Capital	\$2,085,774,942	\$7,554,861,860	\$2,416,204,985	\$12,056,841,787
Long-Term Debt	1,761,220,132	7,031,057,517	2,435,930,893	11,228,208,542
Other Noncurrent Liabilities	586,437,216	484,995,717	776,581,619	1,848,014,552
Current & Accrued Liabilities	233,889,049	1,006,028,640	413,270,654	1,653,188,343
Customer Advances for Construction	6,762,256	36,720,467	0	43,482,723
Accumulated Deferred Investment Tax Cr.	87,384,738	15,670,323	0	103,055,061
Other Deferred Credits	8,746,270	204,360,620	124,641,511	337,748,401
Other Regulatory Liabilities	307,404,206	2,101,876,268	428,336,695	2,837,617,169
Unamortized Gain on Required Debt	0	0	42,273	42,273
Accumulated Deferred Income Taxes	<u>1,014,887,384</u>	<u>3,431,068,536</u>	<u>982,955,676</u>	<u>5,428,911,596</u>
Total Liabilities & Other Credits	<u><u>\$6,092,506,193</u></u>	<u><u>\$21,866,639,948</u></u>	<u><u>\$7,577,964,306</u></u>	<u><u>\$35,537,110,447</u></u>

Investor-Owned Electric Utilities in Oregon
Income Statement – Total System
Year Ending December 31, 2017

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
NET INCOME				
Operating Revenues	\$1,340,860,404	\$5,242,965,626	\$2,022,693,552	\$8,606,519,582
Operation & Maintenance Expenses	\$830,783,214	\$2,825,179,265	\$1,175,824,902	\$4,831,787,381
Depreciation & Amortization Expenses	160,801,512	774,130,667	328,217,567	1,263,149,746
Taxes Other Than Income	36,168,044	196,804,217	132,491,932	365,464,193
Income Taxes	37,050,159	352,812,761	85,026,022	474,888,942
Other Operating Expenses	91,189	(178)	3,662,308	3,753,319
Total Operating Expenses	<u>\$1,064,894,118</u>	<u>\$4,148,926,732</u>	<u>\$1,725,222,731</u>	<u>\$6,939,043,581</u>
Net Operating Income	\$275,966,286	\$1,094,038,894	\$297,470,821	\$1,667,476,001
Net Other Income & Deductions	14,123,429	42,062,132	9,298,261	65,483,822
Income Before Interest Charges	<u>\$290,089,715</u>	<u>\$1,136,101,026</u>	<u>\$306,769,082</u>	<u>\$1,732,959,823</u>
Interest Charges	75,048,113	356,413,559	113,636,017	545,097,689
AFUDC-Credit	<u>8,694,285</u>	<u>11,250,383</u>	<u>6,000,616</u>	<u>25,945,284</u>
Income Before Extraordinary Items	<u>\$206,347,317</u>	<u>\$768,437,084</u>	<u>\$187,132,449</u>	<u>\$1,161,916,850</u>
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$206,347,317</u></u>	<u><u>\$768,437,084</u></u>	<u><u>\$187,132,449</u></u>	<u><u>\$1,161,916,850</u></u>
RETAINED EARNINGS				
Balance, January 1	\$1,198,274,200	\$2,895,292,448	\$1,146,460,485	\$5,240,027,133
Net Income	206,285,036	768,437,084	187,132,449	1,161,854,569
Other Credits	0	0	0	0
Dividends	(113,285,012)	(600,161,902)	(119,985,881)	(833,432,795)
Other Debits/Charges	0	0	0	0
Appropriated Retained Earnings	<u>13,335,387</u>	<u>25,254,017</u>	<u>3,852,795</u>	<u>42,442,199</u>
Balance, December 31	<u><u>\$1,304,609,611</u></u>	<u><u>\$3,088,821,647</u></u>	<u><u>\$1,217,459,848</u></u>	<u><u>\$5,610,891,106</u></u>

Investor-Owned Electric Utilities in Oregon
Financial Data – Oregon and Total System
Year Ending December 31, 2017

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$19,292,567	\$552,333,276	\$667,443,533	\$1,884,431,867	\$900,171,801	\$1,586,907,901
Commercial & Industrial	34,397,638	660,269,835	644,173,665	2,943,505,560	862,069,426	1,540,640,729
Public Street and Highway Lighting	143,799	4,079,095	6,372,821	19,817,707	11,954,183	18,470,803
Other Public Authorities	0	0	0	3,322,249	0	0
Revenue from Retail Energy Customers	\$53,834,004 [B]	\$1,216,682,206	\$1,317,990,019	\$4,851,077,383	\$1,774,195,410	\$3,146,019,433
Sales for Resale	1,549,531	33,381,940	54,444,624	217,427,479	122,591,295	178,585,450
Total Revenue from Electric Sales	\$55,383,535	\$1,250,064,146	\$1,372,434,643	\$5,068,504,862	\$1,896,786,705	\$3,324,604,883
(Less) Provision for Rate Refunds	0	10,706,040	0	0	(10,337,496)	(10,337,496)
Other Electric Revenue	4,781,773	101,502,298	44,070,193	174,460,764	115,569,351	164,421,317
Total Operating Revenue	\$60,165,308	\$1,340,860,404	\$1,416,504,836 [C]	\$5,242,965,626	\$2,022,693,552	\$3,499,363,696
Revenue from ESS ^[A] Deliveries	N/A	N/A	\$12,863,981	N/A	\$36,588,675	\$49,452,656
OPERATING EXPENSES						
Production	\$23,040,070	\$543,658,369	\$517,486,134	\$2,102,987,154	\$678,954,204	\$1,219,480,408
Transmission	1,095,239	25,278,818	52,766,002	204,805,841	104,281,769	158,143,010
Distribution	2,638,816	50,643,073	61,234,017	197,648,749	127,636,822	191,509,655
Customer Accounts	1,278,922	22,427,893	32,690,421	86,105,542	58,493,438	92,462,781
Customer Service & Information	2,408,830	46,084,048	3,539,516	91,522,244	15,695,772	21,644,118
Administrative & General	8,164,165	142,691,013	40,997,909	142,109,735	190,762,897	239,924,971
Total Operating Expenses	\$38,626,042	\$830,783,214	\$708,713,999	\$2,825,179,265	\$1,175,824,902	\$1,923,164,943
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$6,968,357	\$160,801,512	\$206,533,778	\$774,130,667	\$328,217,567	\$541,719,702
Taxes	4,384,729	71,139,695	186,083,484	549,466,471	206,655,700	397,123,913
Miscellaneous Debits & Credits	0	2,078,508	0	150,507	10,862,254	10,862,254
Net Gains (Loss)						
from Disposition of Utility Plant	0	91,189	(46,438)	(178)	3,662,308	3,615,870
Total Revenue Deductions	\$11,353,086	\$234,110,904	\$392,570,824	\$1,323,747,467	\$549,397,829	\$953,321,739
Total Expenses and Deductions	\$49,979,128	\$1,064,894,118	\$1,101,284,823	\$4,148,926,732	\$1,725,222,731	\$2,876,486,682
NET OPERATING INCOME (or Loss)	\$10,186,180	\$275,966,286	\$315,220,013	\$1,094,038,894	\$297,470,821	\$622,877,014

[A] ESS - Electricity Service Suppliers.

[B] Includes -\$651,051 unbilled revenues

[C] PacifiCorp's revenues include allocations to Oregon.

Investor-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy
Oregon and Total System (MWh)^[A]
Year Ending December 31, 2017

	Idaho Power		PacifiCorp		Portland General Electric Oregon	Investor-Owned Electric Utilities Oregon
	Oregon	System	Oregon	System		
GENERATION (MWh)						
Steam	162,076	3,284,013	9,802,722	39,882,510	3,343,848	13,308,646
Hydro	3,710,177	8,900,059	1,162,387	4,728,162	1,773,522	6,646,086
Other	0	1,503,310	1,921,904	7,820,365	7,869,712	9,791,616
Total Generation	3,872,253	13,687,382	12,887,013	52,431,037	12,987,082	29,746,348
PURCHASED ENERGY	[C]	4,293,616	3,595,848	14,002,749	9,487,631	13,083,479
INTERCHANGES – NET	[C]	(17,984)	(383,655)	39,777	69,795	(313,860)
Grand Total Available	[C]	17,963,014	16,099,206	66,473,563	22,544,508	42,515,967 [G]
SALES (MWh)						
Residential	193,127	5,354,568	5,804,346	16,625,426	7,879,585	13,877,058
Commercial & Industrial	488,116	9,184,574	7,356,459	38,421,988	9,812,076	17,656,651
Public Street and Highway Lighting	924	31,812	39,477	141,243	62,619	103,020
Other Public Authorities	0	0	0	61,165	0	0
Sales to Retail Energy Customers	682,167 [D]	14,570,954	13,200,282	55,249,822	17,754,280	31,636,729
Sales for Resale	99,133	2,135,649	1,814,942	7,218,497	3,574,665	5,488,740
Total All Sales	781,300	16,706,603	15,015,224 [F]	62,468,319	21,328,945	37,125,469
Percentage of Oregon Sales	5%	N/A	24%	N/A	100%	N/A
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[C]	0	0	0	0	0
Used by Company	[C]	0	20,908	125,390	26,450	47,358
Total Accounted For	781,300	16,706,603	15,036,132	62,593,709	21,355,395	37,172,827
BALANCE LOST	[C]	1,256,411	1,063,074	3,879,854	1,189,113	2,252,187
Grand Total Disposition	[C]	17,963,014	16,099,206	66,473,563	22,544,508	38,643,714 [G]
ESS^[B] Deliveries	N/A	N/A	358,780	N/A	1,963,180	2,321,960
GENERATION CAPACITY (Total Installed Year End)						
Steam	64,200	1,118,200	1,732,167	6,720,910	1,531,300	3,327,667
Hydro	581,501	1,695,380	259,383	1,006,420	978,290	1,819,174
Other	0	762,150	738,986	2,867,310	2,093,400	2,832,386
Total Installed (kW)	645,701 [E]	3,575,730	2,730,535	10,594,640	4,602,990	7,979,226

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes -6,079 MWH relating to unbilled revenues.

[E] Oregon situs.

[F] These numbers include some interruptible sales to Oregon.

[G] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

Investor-Owned Electric Utilities in Oregon
Sales Statistics – Oregon and Total System
Year Ending December 31, 2017

	<u>Idaho Power</u>		<u>PacifiCorp</u>		<u>Portland General Electric Oregon</u>	<u>Investor-Owned Electric Utilities Oregon</u>
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>		
AVERAGE NUMBER OF CUSTOMERS						
Residential	13,423	448,800	503,632	1,622,276	762,211	1,279,266
Commercial & Industrial	5,480	87,795	76,378	241,578	107,902	189,760
Public Street and Highway Lighting	34	2,995	482	3,470	220	736
Other Public Authorities	0	0	0	0	0	0
Total	<u>18,937</u>	<u>539,590</u>	<u>580,492 [A]</u>	<u>1,867,324</u>	<u>870,333 [A]</u>	<u>1,469,762 [A]</u>
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	9.99	10.32	11.50	11.33	11.42	11.44
Commercial & Industrial	7.05	7.19	8.76	7.66	8.79	8.73
Public Street and Highway Lighting	15.56	12.82	16.14	14.03	19.09	17.93
Other Public Authorities	0.00	0.00	0.00	5.43	0.00	0.00
Total Sales - Retail Energy Customers	<u>7.89</u>	<u>8.35</u>	<u>9.98 [B]</u>	<u>8.78</u>	<u>9.99 [B]</u>	<u>9.94 [B]</u>
Sales for Resale	1.56	1.56	3.00	3.01	3.43	3.25
Total	<u>7.09</u>	<u>7.48</u>	<u>9.14</u>	<u>8.11</u>	<u>8.89</u>	<u>8.96</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,437	\$1,231	\$1,325	\$1,162	\$1,181	\$1,240
Sales (kWh)	14,388	11,931	11,525	10,248	10,338	10,848

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2017

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
OPERATING REVENUES						
Residential	\$6,698,042	\$45,121,958	\$179,405	\$4,373,878	\$1,687,280	\$104,624
Commercial & Industrial	6,926,424	11,659,376	39,999	2,771,617	502,207	38,371
Public Street and Highway Lighting	8,237	73,734	0	61,104	15,984	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	88,146	4,398,155	694	1,937,489	370,571	312,261
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$13,720,849</u>	<u>\$61,253,223</u>	<u>\$220,098</u>	<u>\$9,144,088</u>	<u>\$2,576,042</u>	<u>\$455,256</u>
Sales for Resale	0	0	0	0	0	345,502
Total Revenue – Sales of Electric Energy	<u>\$13,720,849</u>	<u>\$61,253,223</u>	<u>\$220,098</u>	<u>\$9,144,088</u>	<u>\$2,576,042</u>	<u>\$800,758</u>
Miscellaneous Revenues	7,274	509,390	4,873	220,146	1,701,325	5,822
Total Operating Revenues	<u>\$13,728,123</u>	<u>\$61,762,613</u>	<u>\$224,971</u>	<u>\$9,364,234</u>	<u>\$4,277,367</u>	<u>\$806,580</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	6,986,691	30,071,246	79,379	4,498,498	901,963	281,612
Transmission	28,320	85,545	0	37,362	134,012	606
Distribution	2,570,934	3,340,837	42,439	1,647,670	993,615	82,400
Customer Accounts	444,990	1,213,509	7,160	357,042	240,653	18,288
Customer Service & Information	125,529	506,447	2,604	48,679	0	13,956
Administrative & General	1,392,424	6,041,656	23,430	1,322,831	382,115	57,633
Total Operating Expenses	<u>\$11,548,888</u>	<u>\$41,259,240</u>	<u>\$155,012</u>	<u>\$7,912,083</u>	<u>\$2,652,358</u>	<u>\$454,496</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$703,616	\$6,673,204	\$27,639	\$1,013,684	\$432,045	\$53,515
Taxes	245,730	2,259,771	5,824	206,281	75,128	17,443
Other Expenses	280,740	3,216,642	13,537	157,211	649,407	116,140
Non-operating (Gain) or Loss	(96,571)	3,904,724	0	(120,767)	11,126	(43,394)
Total Other Revenue Deductions	<u>\$1,133,515</u>	<u>\$16,054,341</u>	<u>\$47,000</u>	<u>\$1,256,409</u>	<u>\$1,167,706</u>	<u>\$143,704</u>
Net Operating Income or (Loss)	<u>\$1,045,720</u>	<u>\$4,449,032</u>	<u>\$22,959</u>	<u>\$195,743</u>	<u>\$457,303</u>	<u>\$208,380</u>
Fixed Capital	\$33,648,873	\$241,411,463	\$1,097,378	\$36,830,248	\$31,525,190	\$1,905,324
Depreciation Reserve	12,412,016	95,492,334	314,599	15,879,845	10,489,219	449,549

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2017

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
OPERATING REVENUES						
Residential	\$27,845,489	\$21,116,145	\$13,133,638	\$1,635,195	\$4,625,976	\$21,806,191
Commercial & Industrial	9,382,756	13,105,231	2,604,778	959,603	3,844,956	4,146,885
Public Street and Highway Lighting	129,920	152,344	10,564	0	0	109,817
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	547,386	618,618	155,284	3,778,969	190,657	7,121
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$37,905,551</u>	<u>\$34,992,338</u>	<u>\$15,904,264</u>	<u>\$6,373,766</u>	<u>\$8,661,590</u>	<u>\$26,070,014</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$37,905,551</u>	<u>\$34,992,338</u>	<u>\$15,904,264</u>	<u>\$6,373,766</u>	<u>\$8,661,590</u>	<u>\$26,070,014</u>
Miscellaneous Revenues	155,184	423,974	159,341	22,820	383,308	462,987
Total Operating Revenues	<u>\$38,060,735</u>	<u>\$35,416,312</u>	<u>\$16,063,605</u>	<u>\$6,396,586</u>	<u>\$9,044,898</u>	<u>\$26,533,001</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	(\$1,789)
Purchase	17,018,995	12,911,008	6,561,482	2,748,241	4,681,482	10,071,025
Transmission	157,761	116,774	92,501	564,941	584,023	3,945
Distribution	7,639,045	8,250,244	3,151,034	1,167,124	857,885	4,582,583
Customer Accounts	1,536,312	1,443,079	607,371	165,710	258,914	990,904
Customer Service & Information	395,180	911,791	246,989	62,492	104,643	851,521
Administrative & General	2,503,590	2,394,776	1,925,083	184,725	829,503	2,630,781
Total Operating Expenses	<u>\$29,250,883</u>	<u>\$26,027,672</u>	<u>\$12,584,460</u>	<u>\$4,893,233</u>	<u>\$7,316,450</u>	<u>\$19,128,970</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$3,987,609	\$4,067,223	\$1,851,757	\$506,087	\$414,898	\$2,560,520
Taxes	1,141,179	974,726	426,833	80,352	101,278	846,220
Other Expenses	2,666,879	2,298,600	460,635	56,815	111,620	1,302,048
Non-operating (Gain) or Loss	(718,477)	(520,306)	(179,817)	120,445	0	(317,662)
Total Other Revenue Deductions	<u>\$7,077,190</u>	<u>\$6,820,243</u>	<u>\$2,559,408</u>	<u>\$763,699</u>	<u>\$627,796</u>	<u>\$4,391,126</u>
Net Operating Income or (Loss)	<u>\$1,732,662</u>	<u>\$2,568,397</u>	<u>\$919,737</u>	<u>\$739,655</u>	<u>\$1,100,652</u>	<u>\$3,012,905</u>
Fixed Capital	\$170,829,963	\$134,628,229	\$23,721,956	\$35,155,500	\$5,103,094	\$81,238,050
Depreciation Reserve	70,401,313	47,699,662	27,525,326	14,286,003	6,606,577	26,004,487

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2017

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES							
Residential	\$23,891,013	\$28,648,499	\$17,975,952	\$1,476,173	\$15,515,590	\$6,105,429	\$9,149,252
Commercial & Industrial	7,728,480	21,908,416	10,949,991	598,338	85,956,901	3,955,242	2,427,291
Public Street and Highway Lighting	1,440	317,588	358,857	3,276	58,553	21,374	47,571
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	0
Irrigation Sales	2,997,345	3,078,921	0	997,924	14,838,505	1,179,790	7,016
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$34,618,278</u>	<u>\$53,953,424</u>	<u>\$29,284,800</u>	<u>\$3,075,711</u>	<u>\$116,369,549</u>	<u>\$11,261,835</u>	<u>\$11,631,130</u>
Sales for Resale	0	0	0	70,022	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$34,618,278</u>	<u>\$53,953,424</u>	<u>\$29,284,800</u>	<u>\$3,145,733</u>	<u>\$116,369,549</u>	<u>\$11,261,835</u>	<u>\$11,631,130</u>
Miscellaneous Revenues	(107,526)	826,661	117,111	20,319	1,205,212	686,503	129,257
Total Operating Revenues	<u>\$34,510,752</u>	<u>\$54,780,085</u>	<u>\$29,401,911</u>	<u>\$3,166,052</u>	<u>\$117,574,761</u>	<u>\$11,948,338</u>	<u>\$11,760,387</u>
OPERATING EXPENSES							
Production	\$0	\$0	\$0	\$328,443	\$6,246	\$0	\$0
Purchase	15,704,925	26,502,476	12,140,387	1,215,820	77,655,910	4,489,600	2,867,079
Transmission	34,092	104,793	1,609,268	169,629	175,995	57,112	156,657
Distribution	4,485,302	6,919,183	2,464,918	0	7,099,850	2,820,019	4,323,251
Customer Accounts	1,649,331	1,552,534	1,841,095	0	1,713,942	367,980	522,010
Customer Service & Information	485,328	773,650	926,784	0	1,273,696	256,540	12,773
Administrative & General	3,318,471	6,643,551	3,918,995	0	5,470,976	1,149,209	1,098,849
Total Operating Expenses	<u>\$25,677,450</u>	<u>\$42,496,187</u>	<u>\$22,901,447</u>	<u>\$1,713,892</u>	<u>\$93,396,615</u>	<u>\$9,140,460</u>	<u>\$8,980,618</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$3,906,688	\$4,768,474	\$1,651,116	\$844,263	\$5,726,354	\$919,485	\$1,064,128
Taxes	786,338	1,848,256	1,576,823	0	1,965,952	335,945	471,024
Other Expenses	1,365,422	2,502,687	25,048	0	3,179,312	433,237	815,948
Non-operating (Gain) or Loss	(269,715)	(263,351)	(75,043)	0	(4,002,638)	(87,641)	(82,652)
Total Other Revenue Deductions	<u>\$5,788,733</u>	<u>\$8,856,066</u>	<u>\$3,177,944</u>	<u>\$844,263</u>	<u>\$6,868,980</u>	<u>\$1,601,026</u>	<u>\$2,268,448</u>
Net Operating Income or (Loss)	<u>\$3,044,569</u>	<u>\$3,427,832</u>	<u>\$3,322,520</u>	<u>\$607,897</u>	<u>\$17,309,166</u>	<u>\$1,206,852</u>	<u>\$511,321</u>
Fixed Capital	\$111,287,313	\$158,208,667	\$71,466,444	\$31,566,402	\$197,203,846	\$38,196,677	\$0
Depreciation Reserve	57,229,310	55,266,290	30,510,351	8,521,993	62,752,809	14,441,845	0

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2017

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	<u>180,578,435</u>	<u>797,622,072</u>	<u>2,064,469</u>	<u>122,034,231</u>	<u>27,580,742</u>	<u>7,937,403</u>
Total Purchases	<u>180,578,435</u>	<u>797,622,072</u>	<u>2,064,469</u>	<u>122,034,231</u>	<u>27,580,742</u>	<u>7,937,403</u>
Grand Total Available	<u><u>180,578,435</u></u>	<u><u>797,622,072</u></u>	<u><u>2,064,469</u></u>	<u><u>122,034,231</u></u>	<u><u>27,580,742</u></u>	<u><u>7,937,403</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	54,507,668	522,731,851	1,566,724	42,385,360	14,852,540	941,410
Commercial & Industrial	118,502,184	166,865,060	362,158	35,929,690	4,949,890	166,621
Public Street and Highway Lighting	42,328	351,838	0	301,356	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	440,144	60,318,136	5,742	34,033,474	0	3,906,706
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,786,510</u>	<u>0</u>
Total Sales to Ultimate Customers	<u>173,492,324</u>	<u>750,266,885</u>	<u>1,934,624</u>	<u>112,649,880</u>	<u>24,671,740</u>	<u>5,014,737</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,423,600</u>
Total All Sales	<u>173,492,324</u>	<u>750,266,885</u>	<u>1,934,624</u>	<u>112,649,880</u>	<u>24,671,740</u>	<u>7,438,337</u>
Percentage of Oregon Sales	100%	100%	1.13%	100%	100%	2.17%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	279,536	1,015,015	0	184,653	0	2,657
Supplied Without Charge	0	0	0	0	117,497	0
Loss	<u>6,806,575</u>	<u>46,340,172</u>	<u>129,845</u>	<u>9,199,698</u>	<u>2,791,505</u>	<u>496,409</u>
Total Unsold	<u>7,086,111</u>	<u>47,355,187</u>	<u>129,845</u>	<u>9,384,351</u>	<u>2,909,002</u>	<u>499,066</u>
Grand Total Disposition	<u><u>180,578,435</u></u>	<u><u>797,622,072</u></u>	<u><u>2,064,469</u></u>	<u><u>122,034,231</u></u>	<u><u>27,580,742</u></u>	<u><u>7,937,403</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2017

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	34,904
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>34,904</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	<u>443,773,257</u>	<u>352,570,074</u>	<u>156,763,263</u>	<u>103,134,081</u>	<u>126,069,878</u>	<u>258,299,447</u>
Total Purchases	<u>443,773,257</u>	<u>352,570,074</u>	<u>156,763,263</u>	<u>103,134,081</u>	<u>126,069,878</u>	<u>258,299,447</u>
Grand Total Available	<u><u>443,773,257</u></u>	<u><u>352,570,074</u></u>	<u><u>156,763,263</u></u>	<u><u>103,134,081</u></u>	<u><u>126,069,878</u></u>	<u><u>258,334,351</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	286,321,916	187,383,332	130,051,501	19,993,121	58,023,193	201,259,954
Commercial & Industrial	120,651,180	142,553,162	25,037,895	10,546,983	60,632,779	42,435,979
Public Street and Highway Lighting	437,084	416,036	93,509	0	0	302,315
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	5,414,664	4,403,865	1,580,358	63,989,079	1,737,855	18,927
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>412,824,844</u>	<u>334,756,395</u>	<u>156,763,263</u>	<u>94,529,183</u>	<u>120,393,827</u>	<u>244,017,175</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>412,824,844</u>	<u>334,756,395</u>	<u>156,763,263</u>	<u>94,529,183</u>	<u>120,393,827</u>	<u>244,017,175</u>
Percentage of Oregon Sales	100%	100%	100%	48%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,181,344	758,100	120,614	0	120,208	34,904
Supplied Without Charge	0	0	0	234,437	0	0
Loss	<u>29,767,069</u>	<u>17,055,579</u>	<u>(120,614)</u>	<u>8,370,461</u>	<u>5,555,843</u>	<u>14,282,272</u>
Total Unsold	<u>30,948,413</u>	<u>17,813,679</u>	<u>0</u>	<u>8,604,898</u>	<u>5,676,051</u>	<u>14,317,176</u>
Grand Total Disposition	<u><u>443,773,257</u></u>	<u><u>352,570,074</u></u>	<u><u>156,763,263</u></u>	<u><u>103,134,081</u></u>	<u><u>126,069,878</u></u>	<u><u>258,334,351</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2017

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	1,558,520	1,715,214	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,558,520</u>	<u>1,715,214</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	986,800	0	0	0	0	0
From Other Sources (Non-Utility)	440,007,239	706,982,186	341,566,740	40,798,215	2,180,575,750	118,520,373	73,891,526
Total Purchases	<u>440,007,239</u>	<u>707,968,986</u>	<u>341,566,740</u>	<u>40,798,215</u>	<u>2,180,575,750</u>	<u>118,520,373</u>	<u>73,891,526</u>
Grand Total Available	<u><u>440,007,239</u></u>	<u><u>707,968,986</u></u>	<u><u>341,566,740</u></u>	<u><u>42,356,735</u></u>	<u><u>2,182,290,964</u></u>	<u><u>118,520,373</u></u>	<u><u>73,891,526</u></u>
SALES TO ULTIMATE CUSTOMERS							
Residential	271,771,350	307,880,359	193,807,260	17,209,359	181,753,801	55,854,371	51,453,352
Commercial & Industrial	98,978,504	315,552,528	134,517,131	6,982,072	1,649,714,817	42,321,637	16,802,433
Public Street and Highway Lighting	6,480	1,635,086	2,366,410	20,160	407,876	87,868	336,576
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	0
Irrigation Sales	48,044,550	51,359,550	0	12,930,744	298,890,266	13,046,686	37,579
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>418,800,884</u>	<u>676,427,523</u>	<u>330,690,801</u>	<u>37,142,335</u>	<u>2,130,766,760</u>	<u>111,310,562</u>	<u>68,629,940</u>
Sales for Resale	0	0	0	1,537,120	0	0	0
Total All Sales	<u>418,800,884</u>	<u>676,427,523</u>	<u>330,690,801</u>	<u>38,679,455</u>	<u>2,130,766,760</u>	<u>111,310,562</u>	<u>68,629,940</u>
Percentage of Oregon Sales	100%	100%	100%	23%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD							
Used by Utility	1,256,268	1,110,819	0	962,124	2,063,191	49,483	225,026
Supplied Without Charge	0	0	0	0	0	0	0
Loss	19,950,087	30,430,644	10,875,939	2,715,156	49,461,013	7,160,328	5,036,560
Total Unsold	<u>21,206,355</u>	<u>31,541,463</u>	<u>10,875,939</u>	<u>3,677,280</u>	<u>51,524,204</u>	<u>7,209,811</u>	<u>5,261,586</u>
Grand Total Disposition	<u><u>440,007,239</u></u>	<u><u>707,968,986</u></u>	<u><u>341,566,740</u></u>	<u><u>42,356,735</u></u>	<u><u>2,182,290,964</u></u>	<u><u>118,520,373</u></u>	<u><u>73,891,526</u></u>

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2017

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,233	29,430	146	3,108	1,369	45
Commercial & Industrial	301	2,679	28	513	239	28
Public Street and Highway Lighting	10	117	0	9	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	75	1,627	1	237	256	71
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,619 [A]	33,853 [B]	175	3,867 [C]	1,868 [D]	144 [E]
Sales for Resale	0	0	0	0	0	1
Total	3,619 [A]	33,853 [B]	175	3,867 [C]	1,868 [D]	145 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	12.29	8.63	11.45	10.32	11.36	11.11
Commercial & Industrial	5.84	6.99	11.04	7.71	10.15	23.03
Public Street and Highway Lighting	19.46	20.96	0.00	20.28	19.30	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	20.03	7.29	12.09	5.69	0.00	7.99
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	7.91	8.16	11.38	8.12	10.44	9.08
Sales for Resale	0.00	0.00	0.00	0.00	0.00	14.26
Total	7.91	8.16	11.38	8.12	10.44	10.77
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$2,072	\$1,533	\$1,229	\$1,407	\$1,232	\$2,325
Sales (kWh)	16,860	17,762	10,731	13,638	10,849	20,920
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 576 Residential; 152 Commercial/Industrial; 9 Public Street and Highway Lighting; and 40 Irrigation Sales.

[B] Includes the following duplicates: 2,535 Residential; 371 Commercial/Industrial; 3 Public Street and Highway Lighting; and 174 Irrigation Sales.

[C] Includes the following duplicates: 903 Residential; 171 Commercial/Industrial; and 237 Irrigation Sales.

[D] Includes the following duplicates: 610 Residential; 131 Commercial/Industrial; and 100 Irrigation Sales.

[E] Includes the following duplicates: 5 Residential; 7 Commercial/Industrial; and 10 Irrigation Sales.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2017

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	20,134	15,212	9,174	905	3,363	11,781
Commercial & Industrial	1,714	2,151	686	856	289	958
Public Street and Highway Lighting	10	3	8	0	0	28
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	530	447	40	543	154	7
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	22,388 [A]	17,813	9,908 [B]	2,304 [C]	3,806 [D]	12,774 [E]
Sales for Resale	0	0	0	0	0	0
Total	22,388 [A]	17,813	9,908 [B]	2,304 [C]	3,806 [D]	12,774 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.73	11.27	10.10	8.18	7.97	10.83
Commercial & Industrial	7.78	9.19	10.40	9.10	6.34	9.77
Public Street and Highway Lighting	29.72	36.62	11.30	0.00	0.00	36.33
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	10.11	14.05	9.83	5.91	10.97	37.62
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	9.18	10.45	10.15	6.74	7.19	10.68
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	9.18	10.45	10.15	6.74	7.19	10.68
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,383	\$1,388	\$1,432	\$1,807	\$1,376	\$1,851
Sales (kWh)	14,221	12,318	14,176	22,092	17,253	17,083
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 3,926 Residential; 344 Commercial/Industrial; and 79 Irrigation Sales.

[B] Includes the following duplicates: 1,009 Residential; 62 Commercial/Industrial; and 4 Irrigation Sales.

[C] Includes the following duplicates: 265 Residential; 556 Commercial/Industrial; and 320 Irrigation Sales.

[D] Includes the following duplicates: 710 Residential; 105 Commercial/Industrial; and 70 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2017

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
AVERAGE NUMBER OF CUSTOMERS							
Residential	16,938	25,499	17,322	1,162	11,393	3,792	4,031
Commercial & Industrial	1,646	4,351	2,117	434	2,044	583	307
Public Street and Highway Lighting	1	25	78	1	7	6	6
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	0
Irrigation	496	1,260	0	268	1,484	314	9
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	<u>19,081</u>	<u>31,135</u>	<u>19,517</u>	<u>1,865</u>	<u>14,928</u>	<u>4,695 [A]</u>	<u>4,353 [B]</u>
Sales for Resale	0	0	0	1	0	0	0
Total	<u>19,081</u>	<u>31,135</u>	<u>19,517</u>	<u>1,866</u>	<u>14,928</u>	<u>4,695 [A]</u>	<u>4,353 [B]</u>
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	8.79	9.31	9.28	8.58	8.54	10.93	17.78
Commercial & Industrial	7.81	6.94	8.14	8.57	5.21	9.35	14.45
Public Street and Highway Lighting	22.22	19.42	15.16	16.25	14.36	24.33	14.13
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	6.24	5.99	0.00	7.72	4.96	9.04	18.67
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>8.27</u>	<u>7.98</u>	<u>8.86</u>	<u>8.28</u>	<u>5.46</u>	<u>10.12</u>	<u>16.95</u>
Sales for Resale	0.00	0.00	0.00	4.56	0.00	0.00	0.00
Total	<u>8.27</u>	<u>7.98</u>	<u>8.86</u>	<u>8.13</u>	<u>5.46</u>	<u>10.12</u>	<u>16.95</u>
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,410	\$1,124	\$1,038	\$1,270	\$1,362	\$1,610	\$2,270
Sales (kWh)	16,045	12,074	11,189	14,810	15,953	14,730	12,766
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	1,057,000 [C]	0	0

[A] Includes the following duplicates: 919 Residential; 354 Commercial/Industrial; and 149 Irrigation Sales.

[B] Includes the following duplicates: 25 Residential; and 38 Commercial/Industrial.

[C] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2017

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
OPERATING REVENUES						
Residential	\$8,112,796	\$3,076,363	\$6,423,553	\$842,107	\$712,514	\$104,263,241
Commercial & Industrial	5,155,398	2,008,121	5,429,583	616,395 [A]	735,268	100,937,008
Public Street and Highway Lighting	0	0	42,882	26,248	4,960	920,100
Other Public Authorities	2,109,301	244,275	165,784	244,699	0	38,408
Interdepartmental Sales	0	164,425	172,108	0	0	1,219,391
Irrigation Sales	0	155,540	0	0	0	0
Other Sales to Ultimate Customers	0	0	34,288	0	10,318	0
Total Revenue from Ultimate Customers	<u>\$15,377,495</u>	<u>\$5,648,724</u>	<u>\$12,268,198</u>	<u>\$1,729,449</u>	<u>\$1,463,060</u>	<u>\$207,378,148</u>
Sales for Resale	0	0	0	0	0	39,249,845
Total Revenue – Sales of Electric Energy	<u>\$15,377,495</u>	<u>\$5,648,724</u>	<u>\$12,268,198</u>	<u>\$1,729,449</u>	<u>\$1,463,060</u>	<u>\$246,627,993</u>
Miscellaneous Revenues	128,834	277,390	683,005	180,523	17,332	20,135,639
Total Operating Revenues	<u>\$15,506,330</u>	<u>\$5,926,114</u>	<u>\$12,951,203</u>	<u>\$1,909,972</u>	<u>\$1,480,392</u>	<u>\$266,763,632</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$11,362,860
Purchase	7,303,149	2,396,077	6,751,992	776,763	698,485	118,166,351
Transmission	878,353	433,347	753,048	111,763	0	23,290,893
Distribution	6,663,822	1,894,801	775,686	883,157	264,442	17,278,656
Customer Accounts	0	357,392	0	49,846	83,857	8,609,925
Customer Service & Information	574,218	153,652	834,557	0	0	3,862,787
Administrative & General	255,558	435,389	1,237,829	288,388	78,248	22,828,322
Total Operating Expenses	<u>\$15,675,100</u>	<u>\$5,670,658</u>	<u>\$10,353,112</u>	<u>\$2,109,917</u>	<u>\$1,125,032</u>	<u>\$205,399,794</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$279,022	\$0	\$727,895	\$139,579	\$38,784	\$22,222,948
Taxes	0	337,917	614,006	86,218	75,374	548,343
Other Expenses	17,568	0	50,549	0	0	23,384,499
Non-operating (Gain) or Loss	0	0	(693,084)	0	0	1,200,845
Total Other Revenue Deductions	<u>\$296,590</u>	<u>\$337,917</u>	<u>\$699,366</u>	<u>\$225,797</u>	<u>\$114,158</u>	<u>\$47,356,635</u>
Net Operating Income or (Loss)	<u>(\$465,361)</u>	<u>(\$82,461)</u>	<u>\$1,898,725</u>	<u>(\$425,742)</u>	<u>\$241,202</u>	<u>\$14,007,203</u>
Fixed Capital	\$0	\$18,642,102	\$28,454,915	\$2,965,930	\$0	\$0
Depreciation Reserve	0	9,714,781	120,700,145	2,005,066	0	0

[A] Includes security lights.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2017

	City of Forest Grove Light & Power	Hermiston Energy Services	City of McMinnville Water & Light	Milton-Freewater City Light & Power	City of Monmouth	Springfield Utility Board
OPERATING REVENUES						
Residential	\$9,474,580	\$4,491,239	\$13,117,833	\$4,334,324	\$3,762,650	\$25,712,687
Commercial & Industrial	8,378,542	3,970,105	26,926,068	2,295,533	2,065,291	22,298,030
Public Street and Highway Lighting	95,813	106,023	212,994	31,413	49,372	191,562
Other Public Authorities	0	0	35,090	82,401	0	1,922,459
Interdepartmental Sales	0	0	0	0	0	335,386
Irrigation Sales	3,331	46,147	118,876	459,390	0	0
Other Sales to Ultimate Customers	108,660	0	133,935	78,661	0	0
Total Revenue from Ultimate Customers	<u>\$18,060,926</u>	<u>\$8,613,513</u>	<u>\$40,544,796</u>	<u>\$7,281,722</u>	<u>\$5,877,313</u>	<u>\$50,460,125</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$18,060,926</u>	<u>\$8,613,513</u>	<u>\$40,544,796</u>	<u>\$7,281,722</u>	<u>\$5,877,313</u>	<u>\$50,460,125</u>
Miscellaneous Revenues	643,274	130,935	2,146,420	959,778	742,547	3,716,296
Total Operating Revenues	<u>\$18,704,200</u>	<u>\$8,744,448</u>	<u>\$42,691,216</u>	<u>\$8,241,500</u>	<u>\$6,619,860</u>	<u>\$54,176,421</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	8,827,103	4,261,288	27,310,463	3,872,752	2,442,994	30,871,575
Transmission	1,201,633	537,717	3,207,659	525,048	347,277	3,704,648
Distribution	1,494,888	990,827	3,294,966	576,093	1,004,649	5,419,788
Customer Accounts	240,170	519,959	617,731	439,266	427,237	2,954,134
Customer Service & Information	89,926	0	0	395,624	0	2,043,619
Administrative & General	3,608,505	567,987	1,250,073	1,261,860	85,775	3,305,246
Total Operating Expenses	<u>\$15,462,225</u>	<u>\$6,877,779</u>	<u>\$35,680,892</u>	<u>\$7,070,643</u>	<u>\$4,307,932</u>	<u>\$48,299,010</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$492,562	\$549,936	\$1,961,710	\$217,944	\$437,187	\$3,141,792
Taxes	937,070	435,640	1,892,810	594,264	293,866	1,941,554
Other Expenses	49,733	544,271	1,108,161	452,657	1,559,591	(324,603)
Non-operating (Gain) or Loss	(99,465)	0	236,056	0	0	(686,135)
Total Other Revenue Deductions	<u>\$1,379,900</u>	<u>\$1,529,847</u>	<u>\$5,198,737</u>	<u>\$1,264,865</u>	<u>\$2,290,644</u>	<u>\$4,072,608</u>
Net Operating Income or (Loss)	<u>\$1,862,075</u>	<u>\$336,823</u>	<u>\$1,811,587</u>	<u>(\$94,008)</u>	<u>\$21,284</u>	<u>\$1,804,803</u>
Fixed Capital	\$36,407,499	\$18,820,426	\$61,378,621	\$12,888,905	\$13,910,039	\$136,673,445
Depreciation Reserve	(14,293,627)	7,053,782	24,918,397	0	4,698,525	53,452,135

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2017

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	3,071,319	0	0	0	0	490,605,702
Steam, Internal Combustion, & Other	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>17,864,000</u>
Total	3,071,319	0	0	0	0	508,469,702
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	118,282,000
From Publicly Owned Electric Utilities	0	0	0	0	0	113,082,000
From Other Sources (Non-Utility)	<u>180,005,202</u>	<u>67,044,737</u>	<u>187,916,034</u>	<u>23,129,990</u>	<u>16,809,800</u>	<u>4,103,149,241</u>
Total Purchases	180,005,202	67,044,737	187,916,034	23,129,990	16,809,800	4,334,513,241
Grand Total Available	<u><u>183,076,521</u></u>	<u><u>67,044,737</u></u>	<u><u>187,916,034</u></u>	<u><u>23,129,990</u></u>	<u><u>16,809,800</u></u>	<u><u>4,842,982,943</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	92,940,219	35,834,225	81,883,868	9,948,368	7,737,192	986,093,123
Commercial & Industrial	56,416,978	23,307,189	92,876,712	8,821,224	8,414,862	1,443,260,776
Public Street and Highway Lighting	0	0	888,739	110,400	38,007	9,904,722
Other Public Authorities	27,932,746	2,720,718	2,909,966	2,675,313	0	515,894
Interdepartmental Sales	0	2,109,727	2,675,086	0	0	15,126,568
Irrigation Sales	0	1,176,026	0	0	0	0
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>134,356</u>	<u>0</u>	<u>73,890</u>	<u>0</u>
Total Sales to Ultimate Customers	177,289,943	65,147,885	181,368,727	21,555,305	16,263,951	2,454,901,083
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,997,333,354</u>
Total All Sales	177,289,943	65,147,885	181,368,727	21,555,305	16,263,951	4,452,234,437
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	172,488	0	0	0	15,126,568
Supplied Without Charge	0	0	0	0	0	446,960,955
Loss	<u>5,786,578</u>	<u>1,724,364</u>	<u>6,547,307</u>	<u>1,574,685</u>	<u>545,849</u>	<u>(71,339,017)</u>
Total Unsold	5,786,578	1,896,852	6,547,307	1,574,685	545,849	390,748,506
Grand Total Disposition	<u><u>183,076,521</u></u>	<u><u>67,044,737</u></u>	<u><u>187,916,034</u></u>	<u><u>23,129,990</u></u>	<u><u>16,809,800</u></u>	<u><u>4,842,982,943</u></u>

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2017

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	254,434,514	113,360,984	726,425,384	112,146,579	74,981,622	818,093,190
Total Purchases	<u>254,434,514</u>	<u>113,360,984</u>	<u>726,425,384</u>	<u>112,146,579</u>	<u>74,981,622</u>	<u>818,093,190</u>
Grand Total Available	<u><u>254,434,514</u></u>	<u><u>113,360,984</u></u>	<u><u>726,425,384</u></u>	<u><u>112,146,579</u></u>	<u><u>74,981,622</u></u>	<u><u>818,093,190</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	122,606,977	55,052,539	209,705,027	62,102,028	47,087,583	390,595,000
Commercial & Industrial	129,594,670	54,887,723	496,074,906	35,742,135	28,152,464	349,305,500
Public Street and Highway Lighting	1,491,603	541,010	2,107,594	415,606	232,629	3,055,000
Other Public Authorities	0	0	458,280	1,561,560	0	922,000
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	27,578	660,928	1,476,055	6,492,942	0	0
Other Sales to Ultimate Customers	469,054	0	1,000,542	483,740	0	0
Total Sales to Ultimate Customers	<u>254,189,882</u>	<u>111,142,200</u>	<u>710,822,404</u>	<u>106,798,011</u>	<u>75,472,676</u>	<u>743,877,500</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>254,189,882</u>	<u>111,142,200</u>	<u>710,822,404</u>	<u>106,798,011</u>	<u>75,472,676</u>	<u>743,877,500</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	0	0	0	4,982,456
Supplied Without Charge	0	0	0	0	0	0
Loss	244,632	2,218,784	15,602,980	5,348,568	(491,054)	69,233,234
Total Unsold	<u>244,632</u>	<u>2,218,784</u>	<u>15,602,980</u>	<u>5,348,568</u>	<u>(491,054)</u>	<u>74,215,690</u>
Grand Total Disposition	<u><u>254,434,514</u></u>	<u><u>113,360,984</u></u>	<u><u>726,425,384</u></u>	<u><u>112,146,579</u></u>	<u><u>74,981,622</u></u>	<u><u>818,093,190</u></u>

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2017

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,386	2,939	6,524	676	537	83,081
Commercial & Industrial	1,439	697	681	128	104	9,775
Public Street and Highway Lighting	0	0	1	0	59	10
Other Public Authorities	174	53	40	84	0	1
Interdepartmental	0	22	13	0	0	1
Irrigation	0	131	0	0	0	0
Other Sales to Ultimate Customers	0	0	59	0	62	0
Total Customers	<u>11,999</u>	<u>3,842</u>	<u>7,318 [A]</u>	<u>888 [B]</u>	<u>762</u>	<u>92,868</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>11,999</u>	<u>3,842</u>	<u>7,318 [A]</u>	<u>888 [B]</u>	<u>762</u>	<u>92,868</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.73	8.58	7.84	8.46	9.21	10.57
Commercial & Industrial	9.14	8.62	5.85	6.99	8.74	6.99
Public Street and Highway Lighting	0.00	0.00	4.83	N/A	13.05	9.29
Other Public Authorities	7.55	8.98	5.70	9.15	0.00	7.44
Interdepartmental Sales	0.00	7.79	6.43	0.00	0.00	8.06
Irrigation Sales	0.00	13.23	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	N/A	0.00	13.96	0.00
Total Sales to Ultimate Customers	<u>8.67</u>	<u>8.67</u>	<u>6.76</u>	<u>8.02</u>	<u>9.00</u>	<u>8.45</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	1.97
Total	<u>8.67</u>	<u>8.67</u>	<u>6.76</u>	<u>8.02</u>	<u>9.00</u>	<u>5.54</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$781	\$1,047	\$985	\$1,246	\$1,327	\$1,255
Sales (kWh)	8,949	12,193	12,551	14,717	14,408	11,869
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1 Public Street and Highway Lighting; and 59 Other Sales to Ultimate Customers/Rental lights. These customers are already included in other customer classes.

[B] Includes the following duplicates: 74 Residential; 73 Commercial/Industrial; and 67 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2017

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	8,798	4,517	13,729	3,543	4,216	28,190
Commercial & Industrial	972	800	2,182	566	332	3,212
Public Street and Highway Lighting	1	1	1	3	2	90
Other Public Authorities	0	0	2	7	0	565
Interdepartmental	0	0	0	0	0	0
Irrigation	12	5	48	265	0	0
Other Sales to Ultimate Customers	0	0	338	597	0	0
Total Customers	<u>9,783</u>	<u>5,323</u>	<u>16,300 [A]</u>	<u>4,981</u>	<u>4,550</u>	<u>32,057</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>9,783</u>	<u>5,323</u>	<u>16,300 [A]</u>	<u>4,981</u>	<u>4,550</u>	<u>32,057</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	7.73	8.16	6.26	6.98	7.99	6.58
Commercial & Industrial	6.47	7.23	5.43	6.42	7.34	6.38
Public Street and Highway Lighting	6.42	19.60	10.11	7.56	21.22	6.27
Other Public Authorities	0.00	0.00	7.66	5.28	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	12.08	6.98	8.05	7.08	0.00	0.00
Other Sales to Ultimate Customers	23.17	0.00	13.39	16.26	0.00	0.00
Total Sales to Ultimate Customers	<u>7.11</u>	<u>7.75</u>	<u>5.70</u>	<u>6.82</u>	<u>7.79</u>	<u>6.78</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>7.11</u>	<u>7.75</u>	<u>5.70</u>	<u>6.82</u>	<u>7.79</u>	<u>6.78</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,077	\$994	\$955	\$1,223	\$892	\$912
Sales (kWh)	13,936	12,188	15,275	17,528	11,169	13,856
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 8 Residential and 337 Commercial/Industrial.

People's Utility Districts in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2017

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
OPERATING REVENUES						
Residential	\$42,475,717	\$4,742,744	\$17,512,842	\$30,059,583	\$10,118,121	\$22,851,133
Commercial & Industrial	49,454,966	46,611,940	15,950,276	17,957,699	25,776,034	15,253,564
Public Street and Highway Lighting	916,635	14,008	177,919	76,517	360,569	459,187
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	222,391	672,697	179,898	0
Other Sales to Ultimate Customers	0	0	0	1,015,123	0	0
Total Revenue from Ultimate Customers	<u>\$92,847,318</u>	<u>\$51,368,692</u>	<u>\$33,863,428</u>	<u>\$49,781,619</u>	<u>\$36,434,622</u>	<u>\$38,563,884</u>
Sales for Resale	0	5,760,640	0	1,149,196	911,135	0
Total Revenue – Sales of Electric Energy	<u>\$92,847,318</u>	<u>\$57,129,333</u>	<u>\$33,863,428</u>	<u>\$50,930,815</u>	<u>\$37,345,757</u>	<u>\$38,563,884</u>
Miscellaneous Revenues	2,284,066	798,188	263,975	125,098	157,915	488,114
Total Operating Revenues	<u>\$95,131,384</u>	<u>\$57,927,521</u>	<u>\$34,127,403</u>	<u>\$51,055,913</u>	<u>\$37,503,672</u>	<u>\$39,051,998</u>
OPERATING EXPENSES						
Production	\$0	\$33,438	\$0	\$616,654	\$1,306,043	\$0
Purchase	53,604,202	37,516,296	20,798,279	25,397,295	25,288,634	17,531,406
Transmission	0	4,106,626	0	0	496,738	2,139,468
Distribution	9,034,003	2,468,187	2,058,063	5,181,993	2,529,260	7,246,090
Customer Accounts	2,173,024	938,454	794,547	1,679,835	685,138	1,025,456
Customer Service & Information	410,621	159,872	332,753	921,635	838,965	876,167
Administrative & General	10,682,132	2,754,715	4,531,681	2,988,628	3,286,239	3,417,212
Total Operating Expenses	<u>\$75,903,982</u>	<u>\$47,977,588</u>	<u>\$28,515,323</u>	<u>\$36,786,040</u>	<u>\$34,431,017</u>	<u>\$32,235,799</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$7,058,571	\$3,167,714	\$2,003,319	\$4,474,155	\$2,286,824	\$3,035,194
Taxes	3,112,495	618,220	1,171,017	1,446,688	1,422,318	859,950
Other Expenses	1,381,104	684,931	67,993	1,121,020	1,249,487	797,485
Non-operating (Gain) or Loss	0	3,704,258	(186,039)	(613,053)	(1,820,124)	(210,647)
Total Other Revenue Deductions	<u>\$11,552,170</u>	<u>\$8,175,122</u>	<u>\$3,056,290</u>	<u>\$6,428,810</u>	<u>\$3,138,505</u>	<u>\$4,481,982</u>
Net Operating Income or (Loss)	<u>\$7,675,232</u>	<u>\$1,774,811</u>	<u>\$2,555,790</u>	<u>\$7,841,063</u>	<u>(\$65,850)</u>	<u>\$2,334,217</u>
Fixed Capital	\$231,896,704	\$76,624,744	\$68,491,124	\$0	\$86,196,580	\$99,487,369
Depreciation Reserve	135,119,303	(34,716,162)	(34,055,592)	0	(42,028,596)	33,057,621

People's Utility Districts in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2017

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	132,575,000	0	0	75,552,000	0
Steam, Internal Combustion, & Other	0	0	0	19,354,680	0	0
Total	<u>0</u>	<u>132,575,000</u>	<u>0</u>	<u>19,354,680</u>	<u>75,552,000</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	20,935,000	0	13,918,000	0	0
From Publicly Owned Electric Utilities	0	49,410,000	0	28,731,000	159,585,000	1,813,800
From Other Sources (Non-Utility)	<u>1,355,609,958</u>	<u>1,209,261,371</u>	<u>519,931,504</u>	<u>492,139,982</u>	<u>433,737,019</u>	<u>499,168,926</u>
Total Purchases	<u>1,355,609,958</u>	<u>1,279,606,371</u>	<u>519,931,504</u>	<u>534,788,982</u>	<u>593,322,019</u>	<u>500,982,726</u>
Grand Total Available	<u><u>1,355,609,958</u></u>	<u><u>1,412,181,371</u></u>	<u><u>519,931,504</u></u>	<u><u>554,143,662</u></u>	<u><u>668,874,019</u></u>	<u><u>500,982,726</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	455,723,118	76,600,813	228,340,796	300,348,527	153,625,578	247,698,276
Commercial & Industrial	893,500,390	1,035,967,568	272,648,077	163,590,043	455,962,219	233,157,160
Public Street and Highway Lighting	2,847,632	236,352	1,743,786	374,343	1,597,947	3,525,476
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	2,976,422	6,634,389	1,928,429	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>1,352,071,140</u>	<u>1,112,804,733</u>	<u>505,709,081</u>	<u>470,947,302</u>	<u>613,114,173</u>	<u>484,380,912</u>
Sales for Resale	0	283,421,000	0	61,791,600	41,284,000	0
Total All Sales	<u>1,352,071,140</u>	<u>1,396,225,733</u>	<u>505,709,081</u>	<u>532,738,902</u>	<u>654,398,173</u>	<u>484,380,912</u>
Percentage of Oregon Sales	100%	82%	100%	100%	94%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	492,558	459,090	457,508	557,990	940,207
Supplied Without Charge	0	0	0	0	0	0
Loss	<u>3,538,818</u>	<u>15,463,080</u>	<u>13,763,333</u>	<u>20,947,252</u>	<u>13,917,856</u>	<u>15,661,607</u>
Total Unsold	<u>3,538,818</u>	<u>15,955,638</u>	<u>14,222,423</u>	<u>21,404,760</u>	<u>14,475,846</u>	<u>16,601,814</u>
Grand Total Disposition	<u><u>1,355,609,958</u></u>	<u><u>1,412,181,371</u></u>	<u><u>519,931,504</u></u>	<u><u>554,143,662</u></u>	<u><u>668,874,019</u></u>	<u><u>500,982,726</u></u>

People's Utility Districts in Oregon
Sales Statistics
Year Ending December 31, 2017

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	33,552	4,204	16,583	18,727	9,456	18,816
Commercial & Industrial	5,428	371	2,056	1,916	631	2,229
Public Street and Highway Lighting	N/A	2	528	16	1,025	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	51	687	52	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>38,980</u>	<u>4,577</u>	<u>19,218 [A]</u>	<u>21,346 [B]</u>	<u>11,164 [C]</u>	<u>21,045</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	38,980	4,577	19,218 [A]	21,346 [B]	11,164 [C]	21,045
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.32	6.19	7.67	10.01	6.59	9.23
Commercial & Industrial	5.53	4.50	5.85	10.98	5.65	6.54
Public Street and Highway Lighting	N/A	5.93	10.20	20.44	22.56	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	7.47	10.14	9.33	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	<u>6.87</u>	<u>4.62</u>	<u>6.70</u>	<u>10.57</u>	<u>5.94</u>	<u>7.96</u>
Sales for Resale	<u>0.00</u>	<u>2.03</u>	<u>0.00</u>	<u>1.86</u>	<u>2.21</u>	<u>0.00</u>
Total	6.87	4.09	6.70	9.56	5.71	7.96
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,266	\$1,128	\$1,056	\$1,605	\$1,070	\$1,214
Sales (kWh)	13,583	18,221	13,770	16,038	16,246	13,164
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	3,200	0	0

[A] Includes the following duplicates: 1,590 Residential; 837 Commercial/Industrial; 14 Public Street and Highway Lighting; and 25 Irrigation Sales.

[B] Includes the following duplicates: 1,320 Residential.

[C] Includes the following duplicates: 1,247 Residential; 176 Commercial/Industrial; 1,025 Public Street and Highway Lighting; and 52 Irrigation Sales.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2017

	<u>Cooperatives^[A]</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
OPERATING REVENUES					
Residential	\$251,089,729	\$184,323,887	\$127,760,140	\$1,586,907,901	\$2,150,081,657
Commercial & Industrial	189,506,862	180,815,342	171,004,479	1,540,640,729	2,081,967,412
Public Street and Highway Lighting	1,370,363	1,681,367	2,004,835	18,470,803	23,527,368
Other Public Authorities	0	4,842,417	0	0	4,842,417
Interdepartmental Sales	0	1,891,310	0	0	1,891,310
Irrigation Sales	35,504,853	783,284	1,074,986	[B]	37,363,123
Other Sales to Retail Energy Customers	0	365,862	1015123	N/A	1,380,985
Revenue from Retail Energy Customers	<u>\$477,471,806</u>	<u>\$374,703,469</u>	<u>\$302,859,563</u>	<u>\$3,146,019,433</u>	<u>\$4,301,054,272</u>
Sales for Resale	415,524	39,249,845	7,820,971	178,585,450	226,071,790
Total Revenue – Sales of Electric Energy	<u>\$477,887,330</u>	<u>\$413,953,314</u>	<u>\$310,680,535</u>	<u>\$3,324,604,883</u>	<u>\$4,527,126,062</u>
(Less) Provision for Rate Refunds	0	0	0	(10,337,496)	(10,337,496)
Miscellaneous Revenues	6,933,980	29,761,973	4,117,356	164,421,317	205,234,626
Total Operating Revenues	<u>\$484,821,311</u>	<u>\$443,715,287</u>	<u>\$314,797,891</u>	<u>\$3,499,363,696</u>	<u>\$4,742,698,184</u>
Revenue from ESS ^[C] Deliveries	0	0	0	49,452,656	49,452,656
OPERATING EXPENSES^[A]					
Production	\$332,900	\$11,362,860	\$1,956,135	\$1,219,480,408	\$1,233,132,303
Purchase	237,387,818	213,678,992	180,136,112	0	631,202,922
Transmission	4,113,335	34,991,386	6,742,832	158,143,010	203,990,563
Distribution	62,438,334	40,541,775	28,517,596	191,509,655	323,007,359
Customer Accounts	14,930,824	14,299,517	7,296,454	92,462,781	128,989,576
Customer Service & Information	6,998,603	7,954,382	3,540,013	21,644,118	40,137,116
Administrative & General	41,288,599	35,203,181	27,660,607	239,924,971	344,077,358
Total Operating Expenses	<u>\$367,490,413</u>	<u>\$358,032,093</u>	<u>\$255,849,749</u>	<u>\$1,923,164,943</u>	<u>\$2,904,537,198</u>
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$41,172,305	\$30,209,359	\$22,025,777	\$541,719,702	\$635,127,143
Taxes	13,365,102	7,757,061	8,630,688	397,123,913	426,876,764
Other Expenses ^[D]	19,651,928	26,842,426	5,302,020	10,862,254	62,658,628
Non-operating (Gain) or Loss	(2,741,739)	(41,783)	874,395	3,615,870	1,706,743
Total Revenue Deductions	<u>\$71,447,596</u>	<u>\$64,767,064</u>	<u>\$36,832,879</u>	<u>\$953,321,739</u>	<u>\$1,126,369,278</u>
Net Operating Income or (Loss)	<u><u>\$45,883,302</u></u>	<u><u>\$20,916,130</u></u>	<u><u>\$22,115,263</u></u>	<u><u>\$622,877,014</u></u>	<u><u>\$711,791,709</u></u>

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2017

	<u>Cooperatives</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
AVERAGE NUMBER OF CUSTOMERS					
Residential	178,037	167,136	101,338	1,279,266	1,725,777
Commercial & Industrial	21,924	20,888	12,631	189,760	245,203
Public Street and Highway Lighting	313	168	1,571	736	2,788
Other Public Authorities	0	926	0	0	926
Interdepartmental	0	36	0	0	36
Irrigation	7,819	461	790	[A]	9,070
Other Sales to Retail Energy Customers	0	1,056	0	N/A	1,056
Total Customers	<u>208,093</u>	<u>190,671</u>	<u>116,330</u>	<u>1,469,762</u>	<u>1,984,856 [B]</u>
SALES (MWh)					
Residential	2,599,748	2,101,586	1,462,337	13,877,058	20,040,730
Commercial & Industrial	2,993,503	2,726,855	3,054,825	17,656,651	26,431,834
Public Street and Highway Lighting	6,888	18,785	10,326	103,020	139,019
Other Public Authorities	0	39,696	0	0	39,696
Interdepartmental Sales	0	19,911	0	0	19,911
Irrigation Sales	600,158	9,834	11,539	[A]	621,531
Other Sales to Retail Energy Customers	4,787	2,162	0	N/A	6,948
Total Sales	<u>6,205,084</u>	<u>4,918,830</u>	<u>4,539,027</u>	<u>31,636,729</u>	<u>47,299,670</u>
ESS ^[B] Deliveries	0	0	0	2,321,960	2,321,960
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	9.66	8.77	8.74	11.44	10.73
Commercial & Industrial	6.33	6.63	5.60	8.73	7.88
Public Street and Highway Lighting	19.90	8.95	19.42	17.93	16.92
Other Public Authorities	0	12.20	0	0.00	12.20
Interdepartmental Sales	0	9.50	0	0	9.50
Irrigation Sales	5.92	7.97	9.32	[A]	6.01
Other Sales to Retail Energy Customers	0.00	16.93	N/A	N/A	19.88
Total Sales	<u>7.69</u>	<u>7.62</u>	<u>6.67</u>	<u>9.94</u>	<u>9.09</u>
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,410	\$1,103	\$1,261	\$1,240	\$1,246
Sales (kWh)	14,602	12,574	14,430	10,848	11,613

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.



NATURAL GAS

Foreword to Natural Gas Utilities

There are three investor-owned natural gas utilities operating in Oregon. They reported sales of 928 million therms in Oregon during 2017 resulting in operating revenues from natural gas sales of \$903 million.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2017, NW Natural's Oregon total operating revenues comprised 75 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented 73 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for 81 percent of Oregon natural gas utility therm sales.

Index to Natural Gas Utilities

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Investor-Owned Natural Gas Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2008	\$1,168,176,740	914,557,647	740,883	664,007	\$1.34	\$941	702
2009	\$1,100,366,248	874,363,232	757,217	679,360	\$1.37	\$933	683
2010	\$905,422,486	782,548,089	760,886	682,736	\$1.23	\$753	611
2011	\$1,001,911,605	862,967,460	766,566	688,048	\$1.18	\$800	680
2012	\$882,023,575	812,588,503	772,512	693,508	\$1.12	\$701	628
2013	\$926,451,881	857,528,034	780,249	700,211	\$1.08	\$716	663
2014	\$950,030,913	806,261,086	789,688	708,368	\$1.15	\$679	590
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690

[A] Total excludes transportation of customer-owned natural gas.

Avista Utilities – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2008	\$195,693,243	88,843,285	94,690	83,576	\$1.54	\$943	613
2009	\$154,054,132 [B]	85,490,866	94,863	83,747	\$1.41	\$845	597
2010	\$155,272,554 [B]	78,543,809	95,252	84,116	\$1.32	\$724	550
2011	\$181,973,295 [B]	86,365,714	95,413	84,291	\$1.29	\$787	608
2012	\$165,553,559 [B]	79,968,736	95,864	84,645	\$1.31	\$728	556
2013	\$188,283,342 [B]	86,806,399	96,434	85,145	\$1.20	\$722	601
2014	\$201,089,425 [B]	73,456,644	97,174	85,798	\$1.26	\$618	490
2015	\$166,153,077 [B]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [B]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [B]	90,439,615	100,620	88,820	\$1.21	\$716	591

[A] Total excludes transportation of customer-owned natural gas.

[B] Total includes revenue from Sales for Resale.

Cascade Natural Gas Corporation – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2008	\$104,944,590	85,790,702	62,657	53,647	\$1.28	\$948	742
2009	\$92,154,049	75,534,246	62,997	53,818	\$1.29	\$953	740
2010	\$73,880,015	69,215,020	63,733	54,373	\$1.12	\$757	674
2011	\$80,606,310	74,489,216	64,355	54,891	\$1.11	\$802	723
2012	\$68,132,016	69,348,827	64,869	55,366	\$0.99	\$667	671
2013	\$65,973,539	77,902,365	65,918	56,291	\$0.86	\$636	738
2014	\$70,092,488	72,514,102	67,146	57,415	\$0.99	\$655	663
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760

[A] Total excludes transportation of customer-owned natural gas.

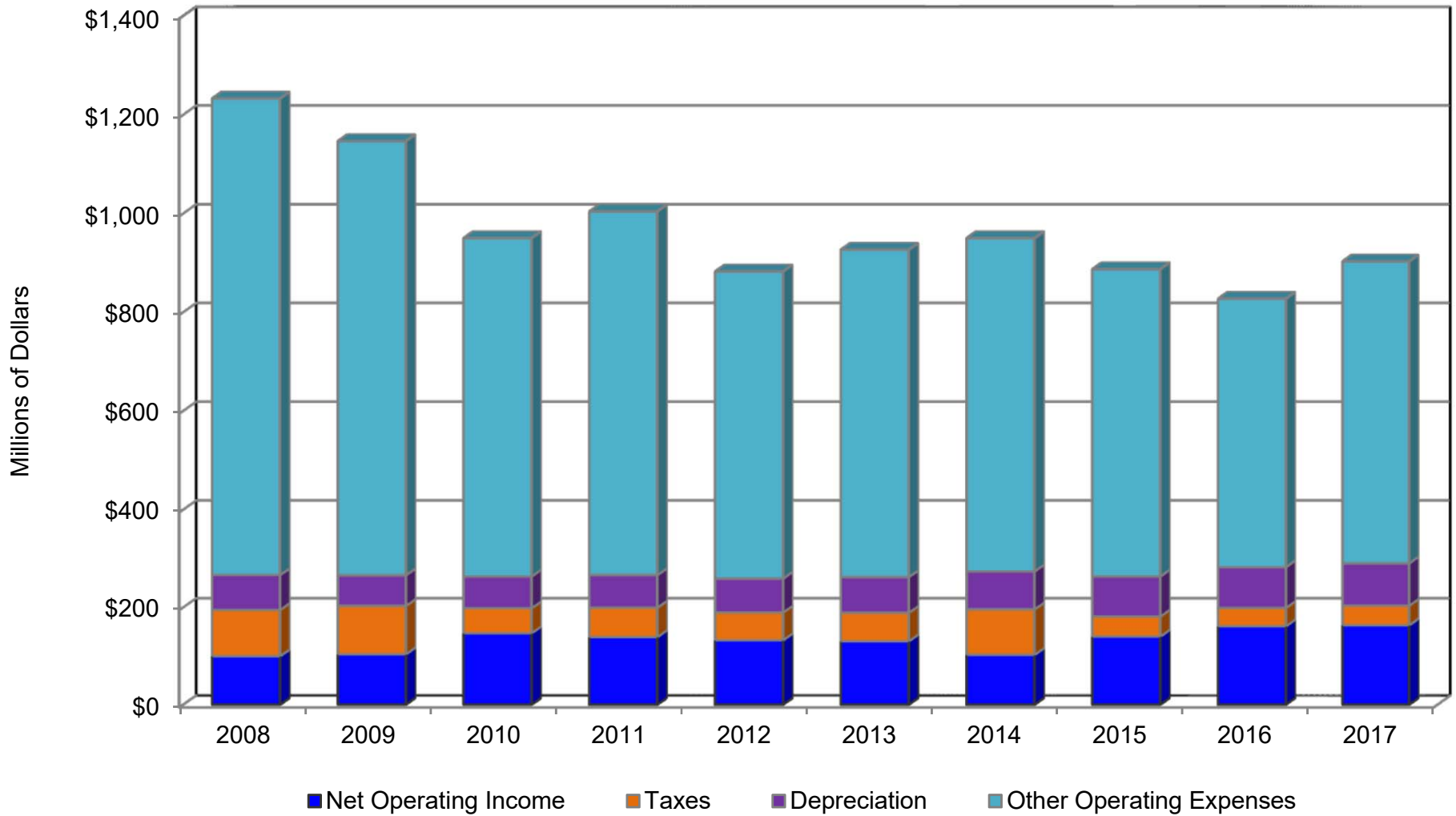
Northwest Natural Gas Company – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total ^[A]			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2008	\$867,538,907	739,923,660	583,536	526,784	\$1.32	\$941	712
2009	\$854,158,067	713,338,120	599,357	541,795	\$1.37	\$945	690
2010	\$676,269,917	634,789,260	601,901	544,247	\$1.23	\$758	614
2011	\$739,332,000	702,112,530	606,798	548,866	\$1.17	\$801	687
2012	\$648,338,000	663,270,940	611,779	553,497	\$1.10	\$701	635
2013	\$672,195,000	692,819,270	617,897	558,775	\$1.09	\$723	664
2014	\$678,849,000	660,290,340	625,368	565,155	\$1.16	\$691	598
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698

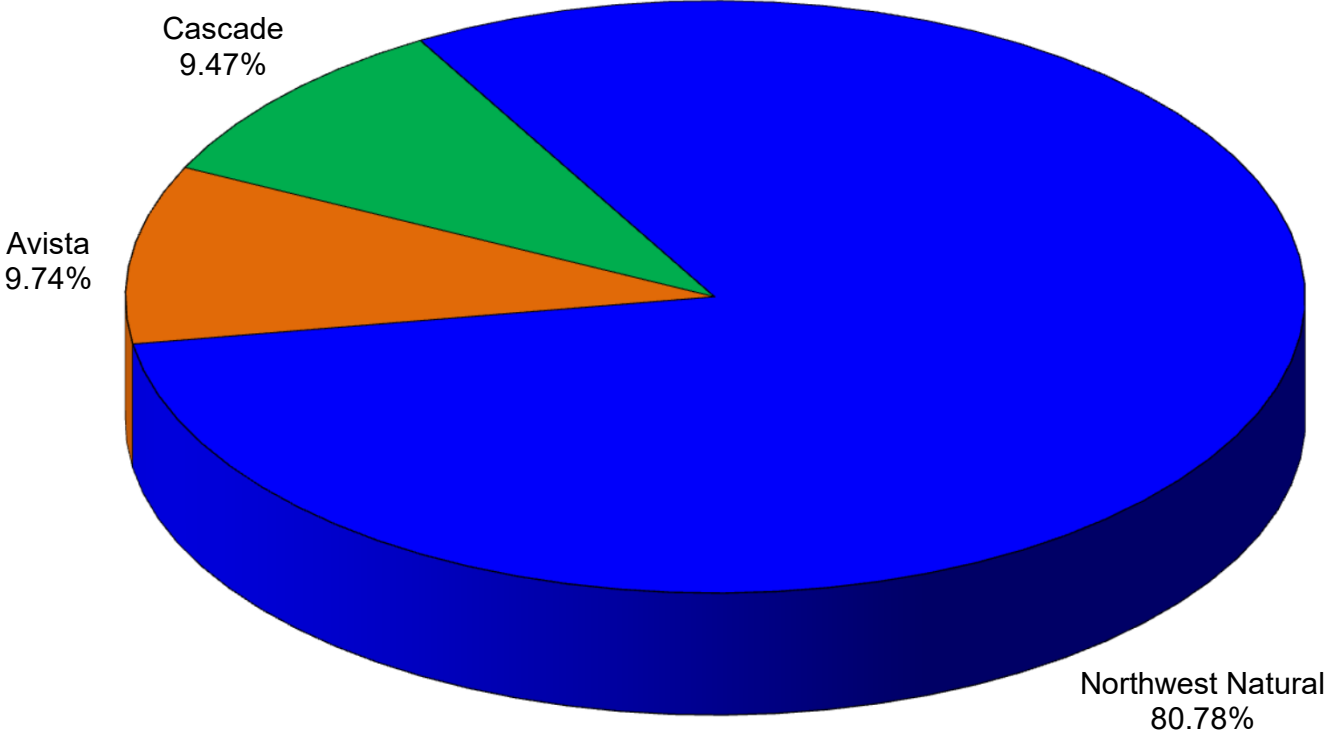
[A] Total excludes transportation of customer-owned natural gas.

Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

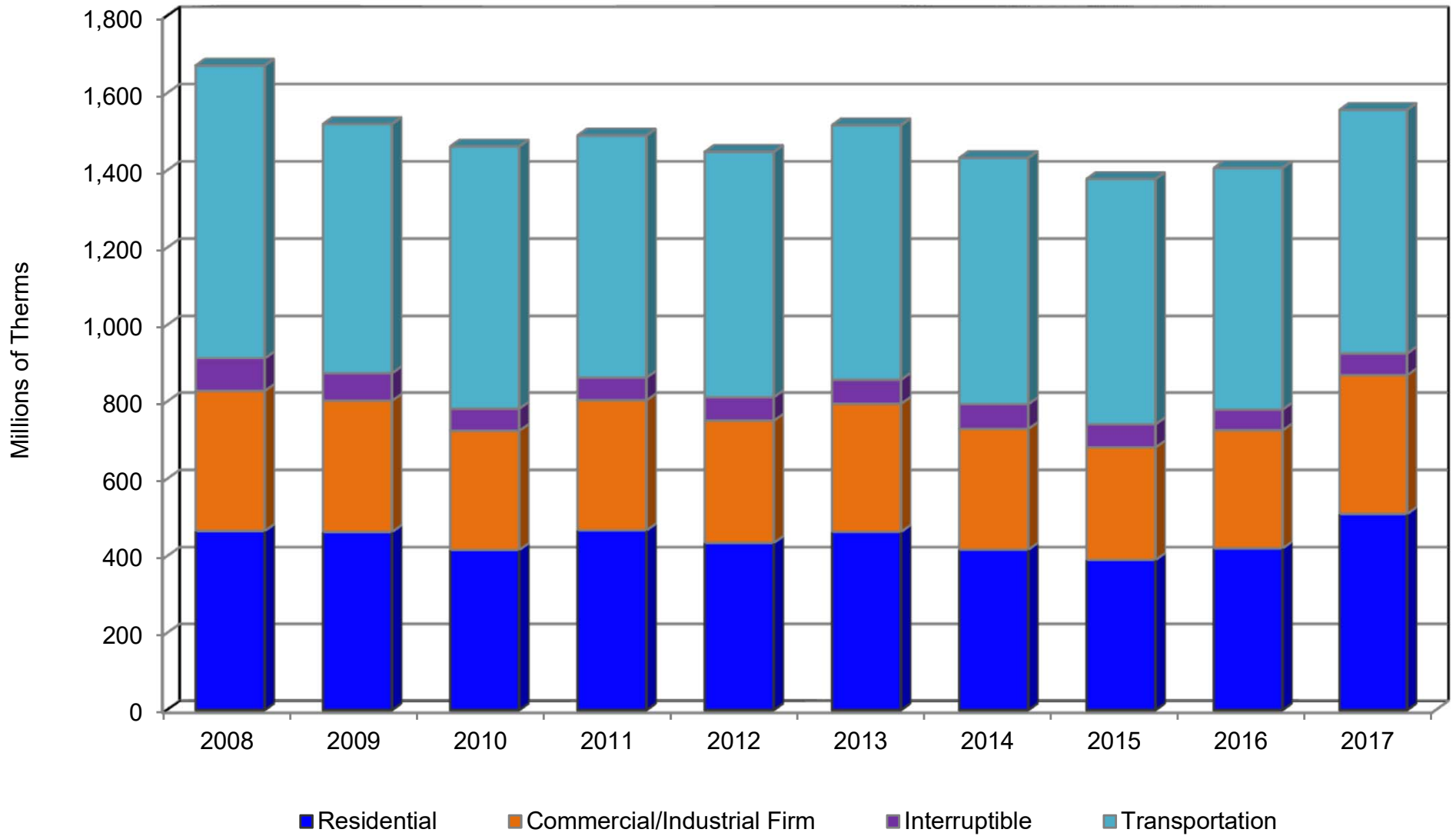


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

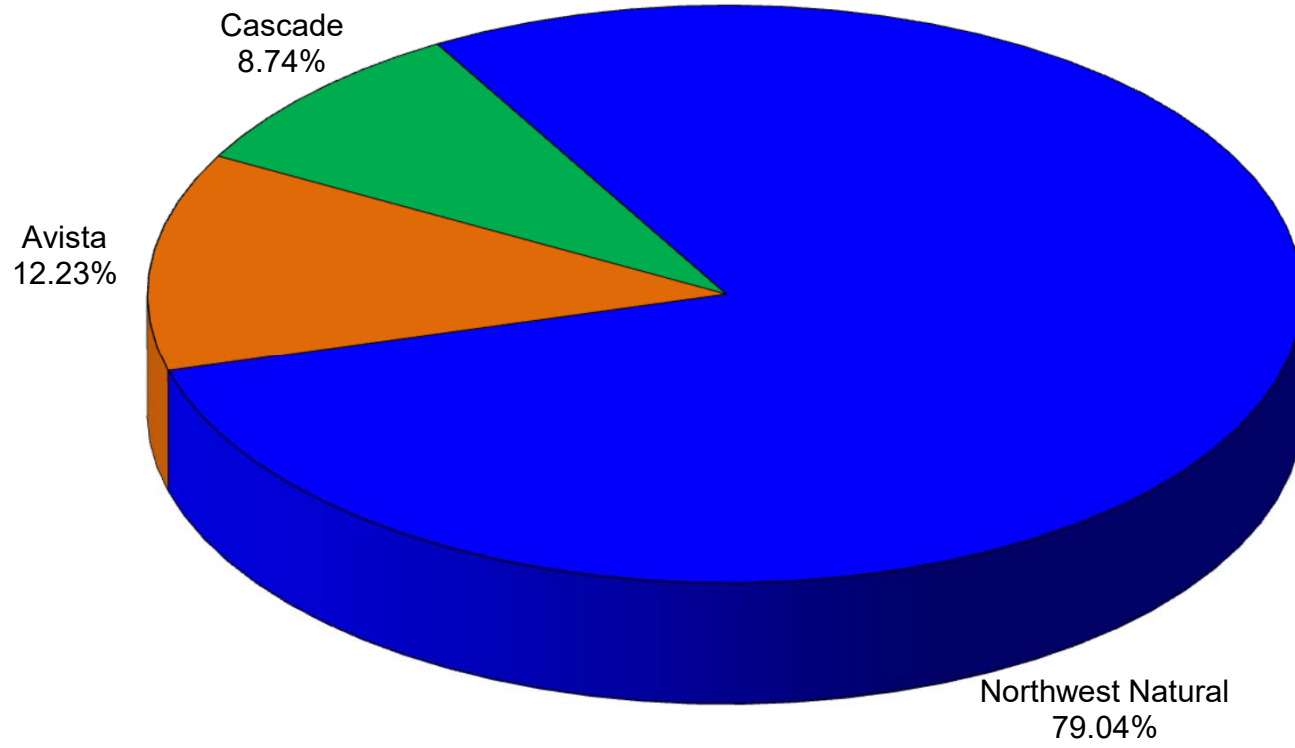
Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Delivered for 2017
(Sales in Therms - Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Therms of Natural Gas Delivered in Oregon

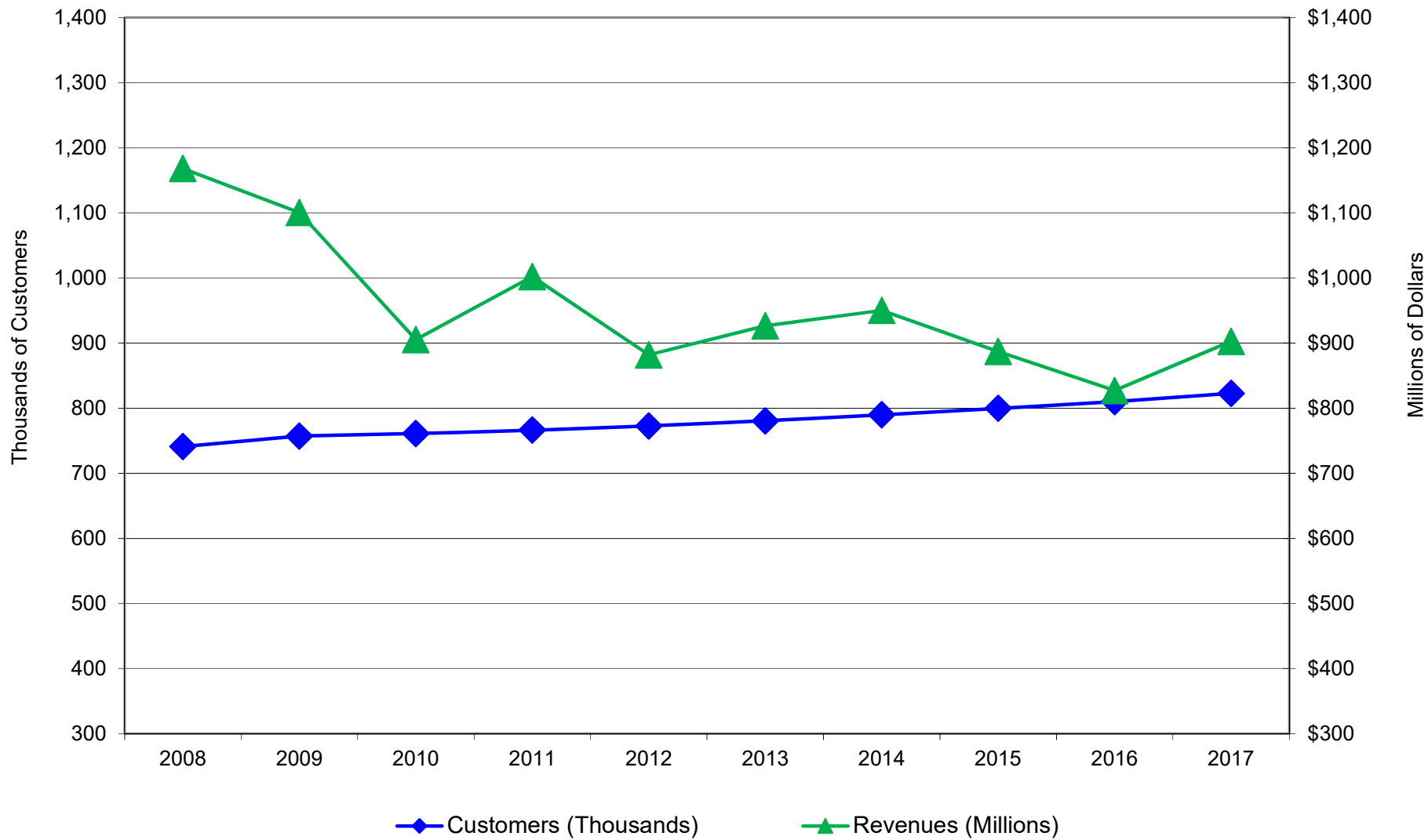


Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Customers for 2017
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Customers and Revenues from Natural Gas Sales in Oregon

(Revenues from gas sales exclude transportation and miscellaneous revenue.)



Investor-Owned Natural Gas Utilities in Oregon

Balance Sheet - Total System

Year Ending December 31, 2017

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$5,650,433,358	\$997,637,482	\$2,956,728,775	\$9,604,799,615
Plant Under Construction	151,271,170	8,458,804	159,923,802	319,653,776
Less: Deprec. & Amortization Reserve	<u>1,876,263,672</u>	<u>477,141,386</u>	<u>1,302,494,942</u>	<u>3,655,900,000</u>
Net Utility Plant	\$3,925,440,856	\$528,954,900	\$1,814,157,635	\$6,268,553,391
Stored Base-Gas Adjustment	6,992,076	0	18,488,587	25,480,663
Other Property & Investments	199,171,513	11,894,668	256,538,893	467,605,074
Current & Accrued Assets	282,743,442	63,573,294	207,373,102	553,689,838
Deferred Debits	<u>811,902,499</u>	<u>137,350,645</u>	<u>391,940,980</u>	<u>1,341,194,124</u>
Total Assets & Other Debits	<u><u>\$5,226,250,386</u></u>	<u><u>\$741,773,507</u></u>	<u><u>\$2,688,499,197</u></u>	<u><u>\$8,656,523,090</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$1,109,643,921	\$1,000	\$451,282,098	\$1,560,927,019
Preferred Stock	0	0	0	0
Premium (Less Discount) on Cap. Stock	0	192,553,017	0	192,553,017
Other Paid-in Capital	(10,696,711)	0	1,649,864	(9,046,847)
Installments Received on Cap. Stock	0	0	51,283	51,283
Less: Capital Stock Expense	34,500,271	0	(4,118,163)	30,382,108
Retained Earnings	604,413,488	30,688,673	472,303,081	1,107,405,242
Unappropriated Undist. Sub. Earnings	56,139	0	(167,041,082)	(166,984,943)
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(8,089,542)</u>	<u>1,270,661</u>	<u>(8,437,839)</u>	<u>(15,256,720)</u>
Total Proprietary Capital	\$1,729,827,566	\$224,513,351	\$745,689,242	\$2,700,030,159
Long-Term Debt	1,678,920,419	214,431,000	689,700,000	2,583,051,419
Other Noncurrent Liabilities	236,656,484	83,925,352	359,781,615	680,363,451
Current & Accrued Liabilities	368,705,227	72,931,831	363,326,189	804,963,247
Customer Advances for Construction	1,584,319	4,487,518	3,965,149	10,036,986
Accumulated Deferred Invest. Tax Credits	30,265,611	286,113	2	30,551,726
Other Deferred Credits	28,032,143	(980,392)	7,323,027	34,374,778
Other Regulatory Liabilities	502,850,920	64,721,420	230,410,020	797,982,360
Accumulated Deferred Income Taxes	<u>649,407,697</u>	<u>77,457,314</u>	<u>288,303,953</u>	<u>1,015,168,964</u>
Total Liabilities & Other Credits	<u><u>\$5,226,250,386</u></u>	<u><u>\$741,773,507</u></u>	<u><u>\$2,688,499,197</u></u>	<u><u>\$8,656,523,090</u></u>

Investor-Owned Natural Gas Utilities in Oregon
Income Statement - Total System
Year Ending December 31, 2017

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$474,190,074	\$290,448,860	\$752,010,969	\$1,516,649,903
Operation Expenses	\$324,178,650	\$194,391,007	\$460,647,011	\$979,216,668
Maintenance Expenses	14,960,654	7,645,195	16,002,925	38,608,774
Depreciation & Amortization Expenses	38,098,778	27,046,731	79,733,795	144,879,304
Taxes Other Than Income	25,583,609	29,017,818	49,000,425	103,601,852
Income Taxes	25,951,254	8,771,273	40,932,156	75,654,683
Other Operating Expenses	(162,252)	0	15,291,409	15,129,157
Total Operating Expenses	<u>\$428,610,693</u>	<u>\$266,872,024</u>	<u>\$661,607,721</u>	<u>\$1,357,090,438</u>
Net Operating Income	\$45,579,381	\$23,576,836	\$90,403,248	\$159,559,465
Net Other Income & Deductions	<u>[A]</u>	<u>648,199</u>	<u>(107,387,072)</u>	<u>(106,738,873)</u>
Income Before Interest Charges	[A]	\$24,225,035	(\$16,983,824)	\$7,241,211
Interest Charges	[A]	11,897,225	35,135,246	47,032,471
AFUDC - Credit	<u>[A]</u>	<u>253,406</u>	<u>2,494,702</u>	<u>2,748,108</u>
Income Before Extraordinary Items	[A]	\$12,074,404	(\$54,613,772)	(\$42,539,368)
Extraordinary Items	<u>[A]</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u>[A]</u>	<u>\$12,074,404</u>	<u>(\$54,613,772)</u>	<u>(\$42,539,368)</u>
RETAINED EARNINGS				
Balance, January 1	\$557,144,224	\$31,852,511	\$414,164,508	\$1,003,161,243
Net Income	115,916,134	12,074,404	(54,613,772)	73,376,766
Other Credits	0	0	0	0
Dividends	(92,460,231)	(13,238,242)	(53,957,310)	(159,655,783)
Other Debits	0	0	0	0
Appropriated Retained Earnings	0	0	0	0
Other Changes	23,869,500	0	(331,427)	23,538,073
Balance, December 31	<u>\$604,469,627</u>	<u>\$30,688,673</u>	<u>\$305,261,999</u>	<u>\$940,420,299</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
Financial Data - Oregon and Total System
Year Ending December 31, 2017

	<u>Avista Utilities</u>		<u>Cascade Natural Gas Corporation</u>		<u>Northwest Natural Gas Company</u>		<u>Investor-Owned Natural Gas Utilities</u>	
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$159,834 [A]	\$473,668	\$59,895	\$261,755	\$659,784	\$735,579	\$879,514	\$1,471,002
Revenues from Transportation	3,436 [A]	9,208	4,115	27,389	17,987	20,351	25,538	56,948
Other Misc. Operating Revenues	(3,059)	(8,686)	265	1,305	599	(3,919)	(2,195)	(11,300)
Total Operating Revenues	<u>\$160,211</u>	<u>\$474,190</u>	<u>\$64,275</u>	<u>\$290,449</u>	<u>\$678,371</u>	<u>\$752,011</u>	<u>\$902,857</u>	<u>\$1,516,650</u>
OPERATING EXPENSES (\$000s)								
Production	\$94,493	\$254,615	\$30,835	\$144,510	\$213,555	\$325,019	\$338,883	\$724,144
Distribution & Transmission	8,729	26,697	6,435	25,223	81,812	42,275	96,975	94,195
Customer Accounts	4,022	14,189	1,905	8,103	0 [B]	19,168	5,927	41,460
Customer Service & Information	4,215	14,957	121	492	0 [B]	2,392	4,336	17,840
Sales	0	0	1	4	0 [B]	4,030	1	4,035
Administrative & General	9,298	28,681	6,213	23,704	150,675	83,766	166,186	136,151
Total Operating Expenses	<u>\$120,757</u>	<u>\$339,139</u>	<u>\$45,509</u>	<u>\$202,036</u>	<u>\$446,041</u>	<u>\$476,650</u>	<u>\$612,307</u>	<u>\$1,017,825</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$9,506	\$38,099	\$6,438	\$27,047	\$71,163	\$79,734	\$87,106	\$144,879
Taxes	9,101	51,535	7,047	37,789	24,016	89,933	40,163	179,257
Miscellaneous Debits and Credits	(1)	(162)	0	0	0	15,291	(1)	15,129
Total Revenue Deductions	<u>\$18,606</u>	<u>\$89,471</u>	<u>\$13,484</u>	<u>\$64,836</u>	<u>\$95,178</u>	<u>\$184,958</u>	<u>\$127,268</u>	<u>\$339,265</u>
Total Expenses and Deductions	<u>\$139,363</u>	<u>\$428,611</u>	<u>\$58,993</u>	<u>\$266,872</u>	<u>\$541,219</u>	<u>\$661,608</u>	<u>\$739,575</u>	<u>\$1,357,090</u>
NET OPERATING INCOME (\$000s)	<u>\$20,848</u>	<u>\$45,579</u>	<u>\$5,281</u>	<u>\$23,577</u>	<u>\$137,152</u>	<u>\$90,403</u>	<u>\$163,281</u>	<u>\$159,559</u>

[A] Includes unbilled revenues.

[B] O&M expenses are consolidated into Administrative & General.

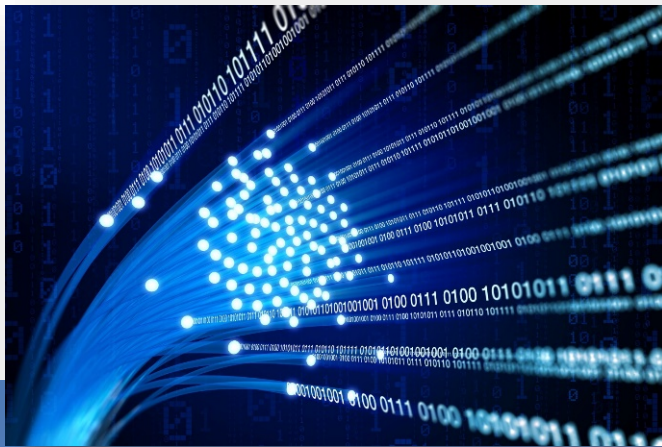
Investor-Owned Natural Gas Utilities in Oregon
Gas Purchase and Delivery Statistics - Oregon
Year Ending December 31, 2017

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	90,439,615	87,939,059	749,800,930	928,179,604
Natural Gas Used by Company	15,149	52,286	4,200,360	4,267,795
Natural Gas Delivered to Storage - Net	129,040	0	(396,210)	(267,170)
Sales for Resale	226,253,290	0	0	226,253,290
Losses and Billing Delay	9,345,436	2,102,534	(273,920)	11,174,050
Total Natural Gas Disbursements	<u>326,182,530</u>	<u>90,093,879</u>	<u>753,331,160</u>	<u>1,169,607,569</u>
REVENUE BY SERVICE CLASS				
Residential Sales	\$63,632,586	\$35,525,211	\$407,198,747	\$506,356,544
Commercial & Industrial Sales:				
Firm Sales	31,779,799	24,369,983 [B]	230,735,208	286,884,990
Interruptible Sales	1,315,246	0	21,554,862	22,870,108
Transportation	3,435,948	4,114,883	17,987,262	25,538,093
Total Revenue	<u>\$100,163,579 [A]</u>	<u>\$64,010,077</u>	<u>\$677,476,079</u>	<u>\$841,649,735</u>
NATURAL GAS DELIVERED (therms)				
Residential Sales	52,488,881	46,992,332	410,861,997	510,343,210
Commercial & Industrial Sales:				
Firm Sales	33,470,020	40,946,727 [B]	284,460,254	358,877,001
Interruptible Sales	4,480,713	0	53,708,806	58,189,519
Transportation	46,527,812	195,164,706	388,246,568	629,939,086
Total Therms	<u>136,967,426</u>	<u>283,103,765</u>	<u>1,137,277,625 [C]</u>	<u>1,557,348,816</u>
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	88,820	61,798	588,986	739,604
Commercial & Industrial Sales:				
Firm Sales	11,765	10,099 [B]	61,291	83,155
Interruptible Sales	35	0	125	160
Transportation	41	36	351	428
Total Customers	<u>100,661</u>	<u>71,933</u>	<u>650,753</u>	<u>823,347</u>
REVENUE PER THERM (\$)				
Residential Sales	1.21	0.76	0.99	0.99
Commercial & Industrial Sales:				
Firm Sales	0.95	0.60 [B]	0.81	0.80
Interruptible Sales	0.29	N/A	0.40	0.39
Transportation	0.07	0.02	0.05	0.04
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$716	\$575	\$691	\$685
Therm Consumption	591	760	698	690

[A] Excludes Sales for Resale revenues.

[B] Includes both Firm and Interruptible Sales

[C] Includes Unbilled Therms.



TELECOMMUNICATIONS

Foreword to Telecommunications Utilities and Cooperatives

This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange Carriers (ILECs).^[1] The ILECs consist of telecommunications utilities and cooperatives. Eleven of the 30 ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Frontier Communications.

The ILECs' total 2017 Gross Oregon Operating Revenues were \$913 million, a 4.0 percent decrease from the \$951 million they generated in 2016. As measured by Gross Oregon Operating Revenues, CenturyLink QC had a 55.7 percent share of the ILEC market and Frontier Communications Northwest had 23.7 percent. The remaining ILECs had 20.6 percent of the ILEC market. As measured by total lines, CenturyLink QC provisioned 56.7 percent of the market served by ILECs, Frontier Communications served 24.5 percent. The remaining ILECs served 18.8 percent. Because CenturyLink QC and Frontier Communications Northwest account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Public Utility Commission of Oregon implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2017, approximately 210 certificated telephone service providers (TSPs) contributed \$31.6 million. For that same year, the fund distributed \$32.2 million to 32 eligible TSPs that provide basic local telephone service in the high-cost areas.

^[1] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

Index to Telecommunications Utilities and Cooperatives

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Small Telecommunications Utilities	76
Large Telecommunications Utilities	82
Total ILECs	84
Oregon Universal Service Fund.....	87

Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company
 Canby Telephone Company
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Company
 Scio Mutual Telephone Company
 Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company
 Cascade Utilities, Inc.
 Eagle Telephone System, Inc.
 Helix Telephone Company
 Home Telephone Company
 Monroe Telephone Company
 Nehalem Telecommunications, Inc.
 North-State Telephone Company
 Oregon Telephone Corporation
 Oregon-Idaho Utilities, Inc.
 People's Telephone Company
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 Trans-Cascades Telephone Company

Large Telecommunications Utilities

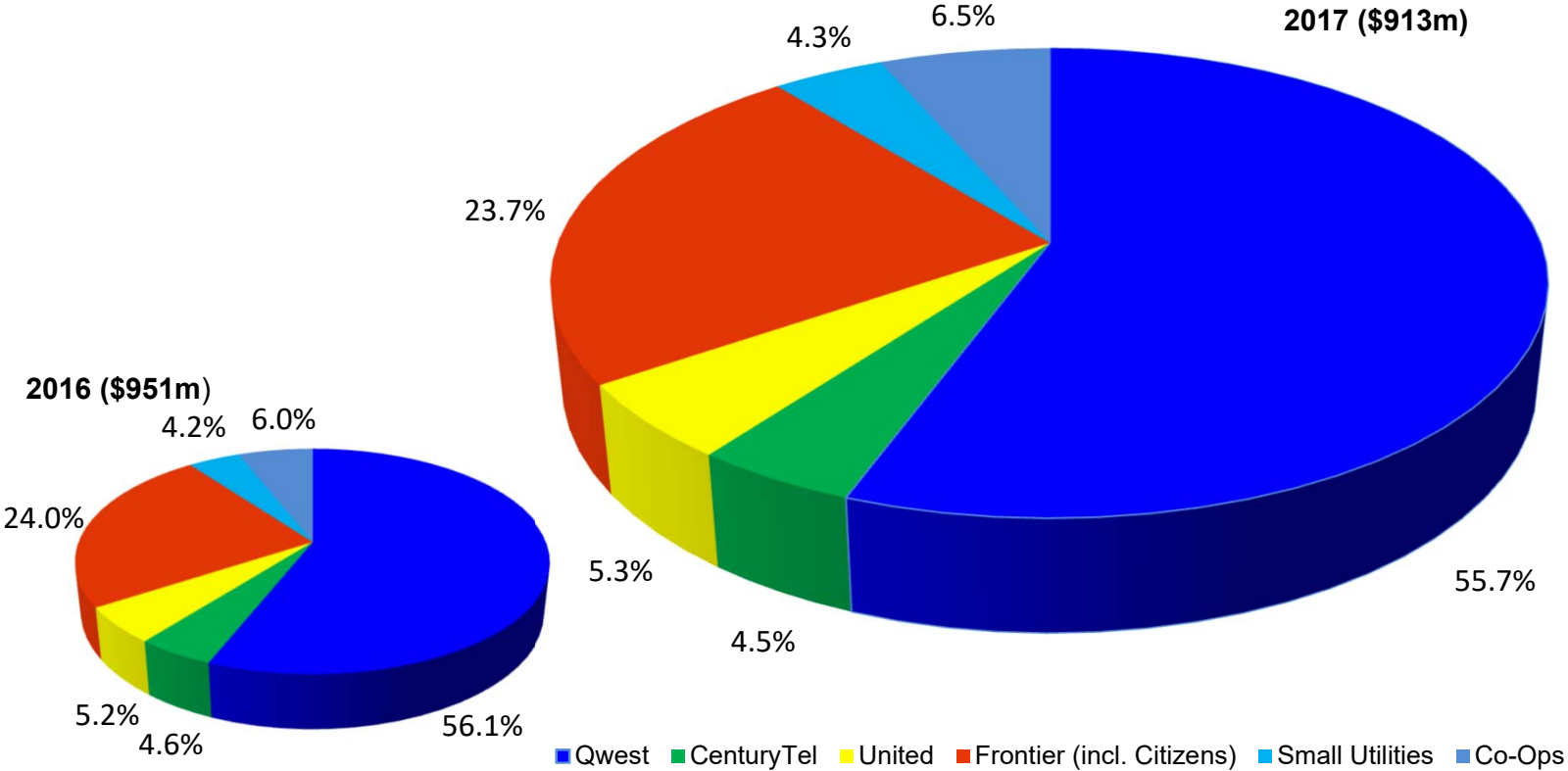
CenturyTel, Inc.
 Qwest Corporation
 United Telephone Company of the Northwest
 Citizens Telecom Co. of Oregon
 Frontier Communications Northwest, Inc.

Affiliated ILEC's Groupings

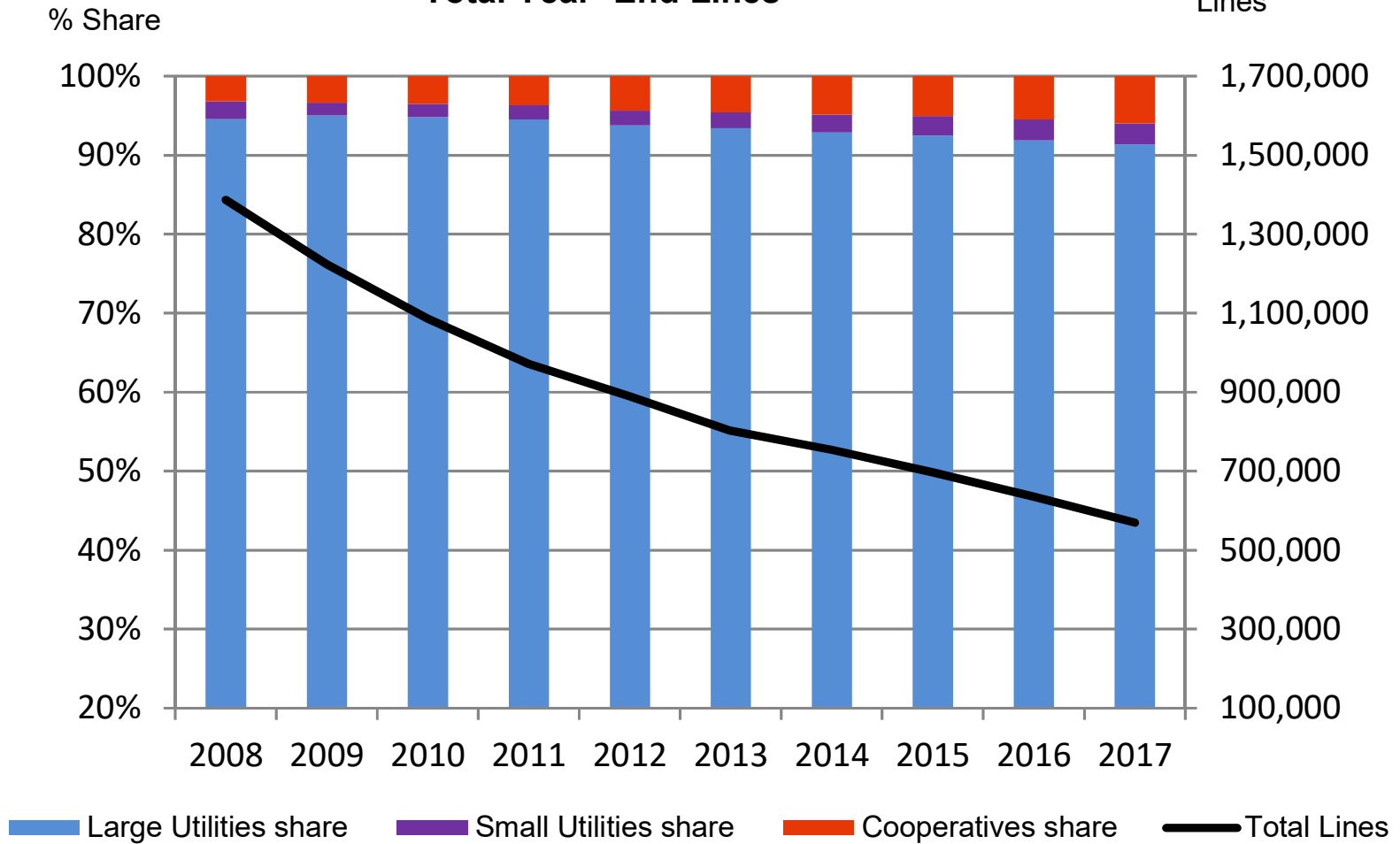
Non-Rural Telecommunication Companies	Rural Telecommunication Companies
CenturyLink* CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	Cascade Utilities, Inc.* Trans-Cascades Telephone Company
Frontier Communications* Citizens Telecommunications Company of Oregon Frontier Communications Northwest, Inc.	Oregon Telephone Corporation* North-State Telephone Company Home Telephone Company Pine Telephone System, Inc.
	Stayton Cooperative Telephone Company* People's Telephone Company

* Parent company or largest of a group of family-owned companies

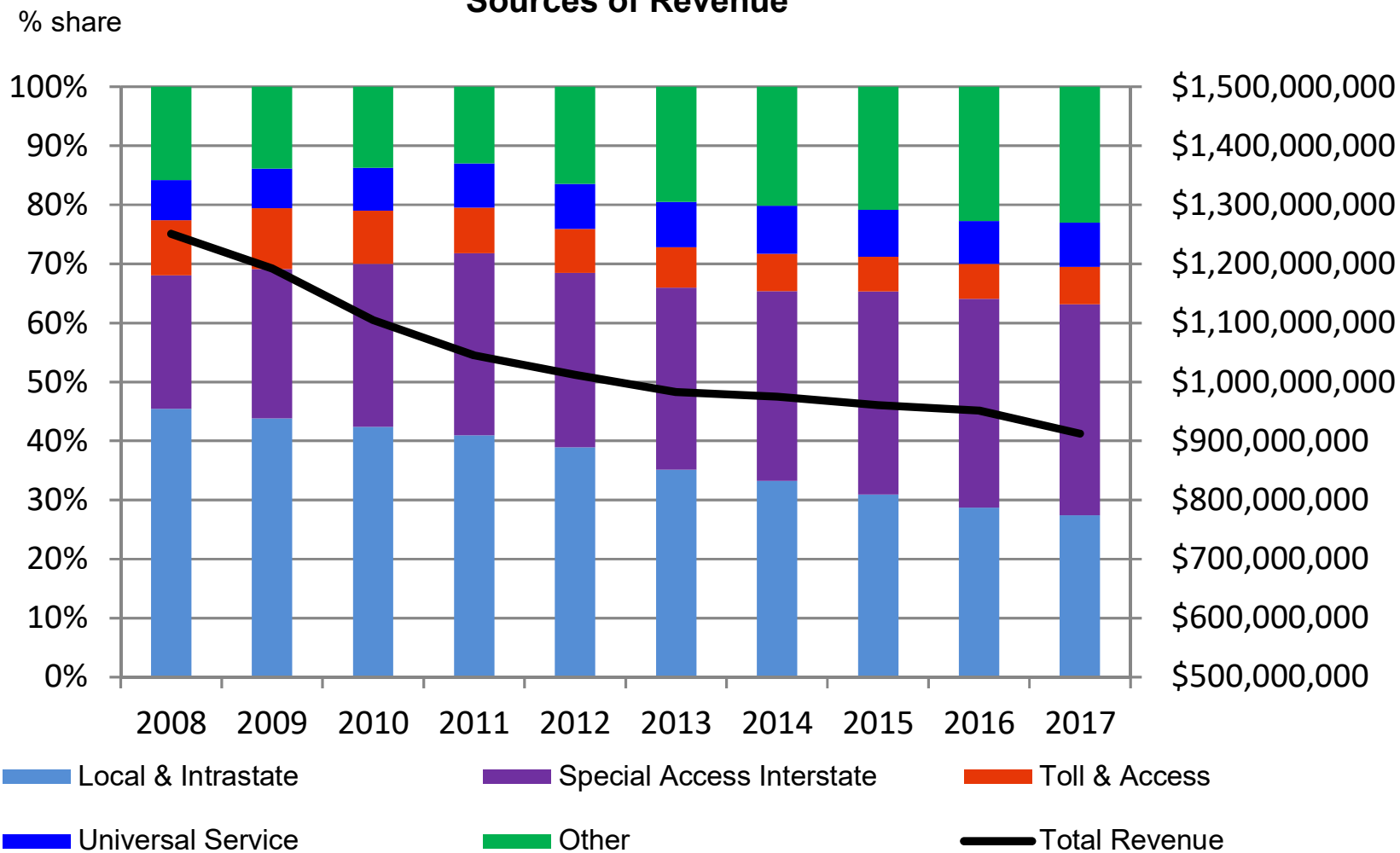
Telecommunications Utilities and Cooperatives - Total Oregon
Market Share
 (Gross Operating Revenues)



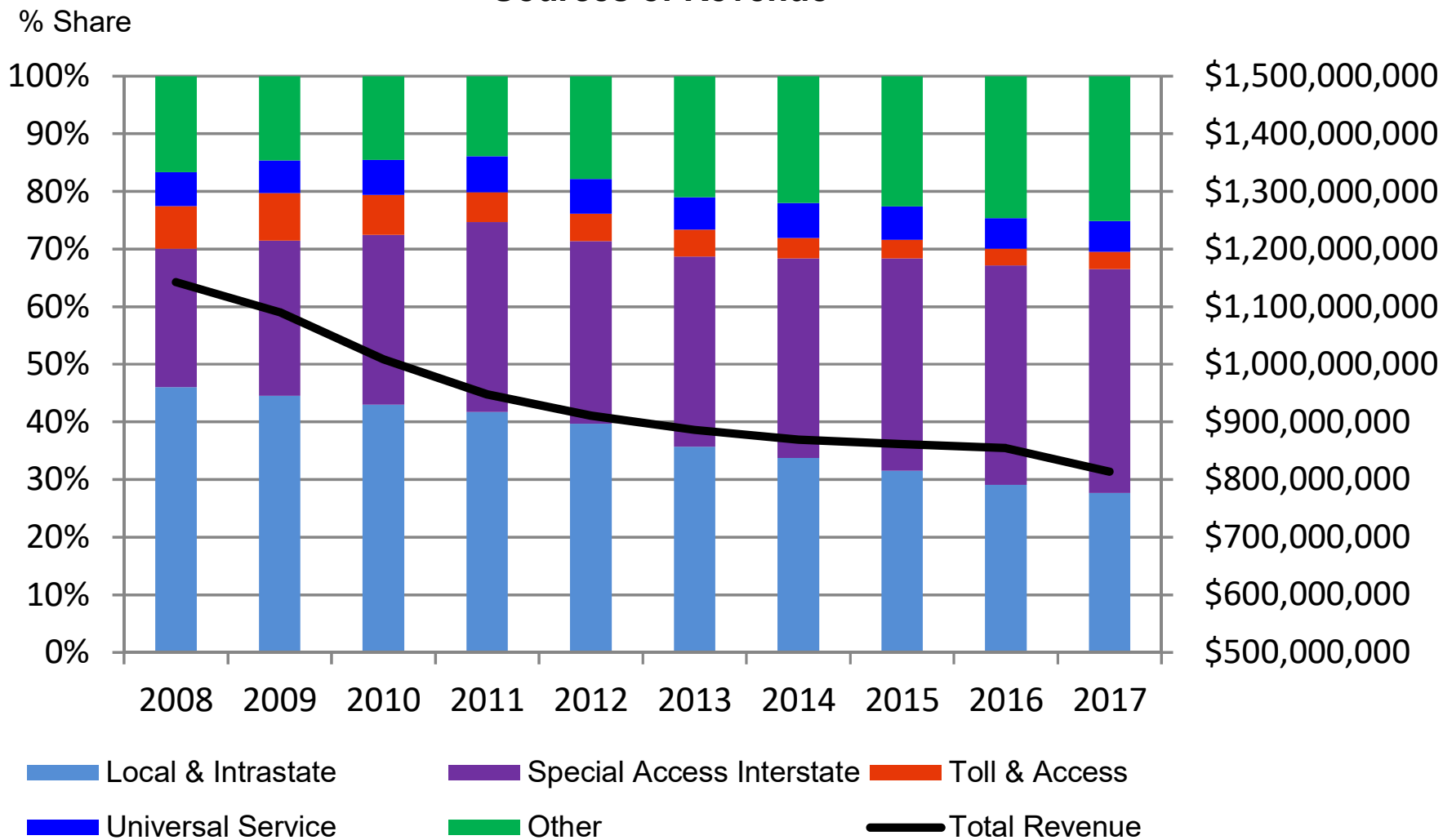
Telecommunications Utilities and Cooperatives
Total Year- End Lines



Telecommunications Utilities and Cooperatives
Sources of Revenue

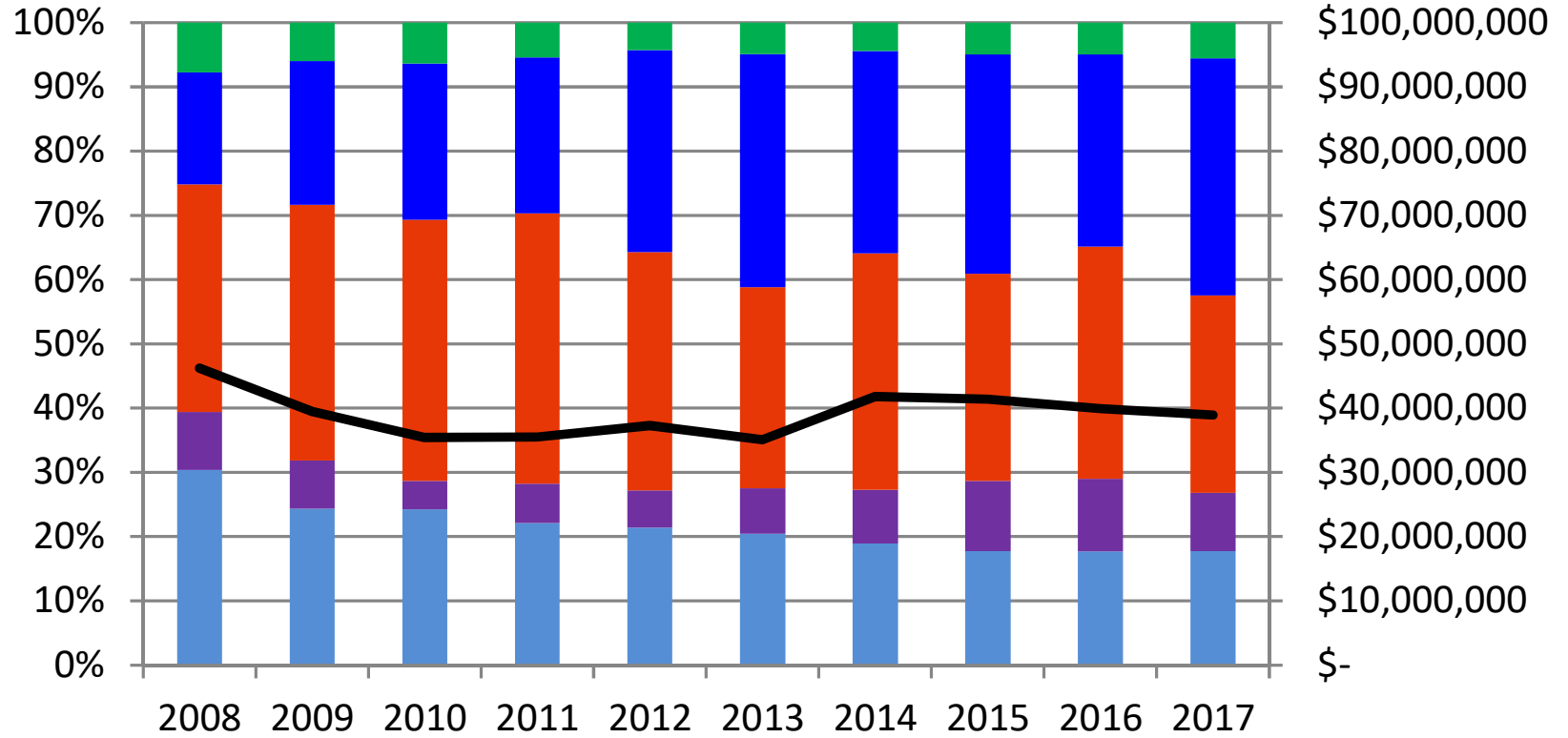


Large Telecommunications Utilities Sources of Revenue



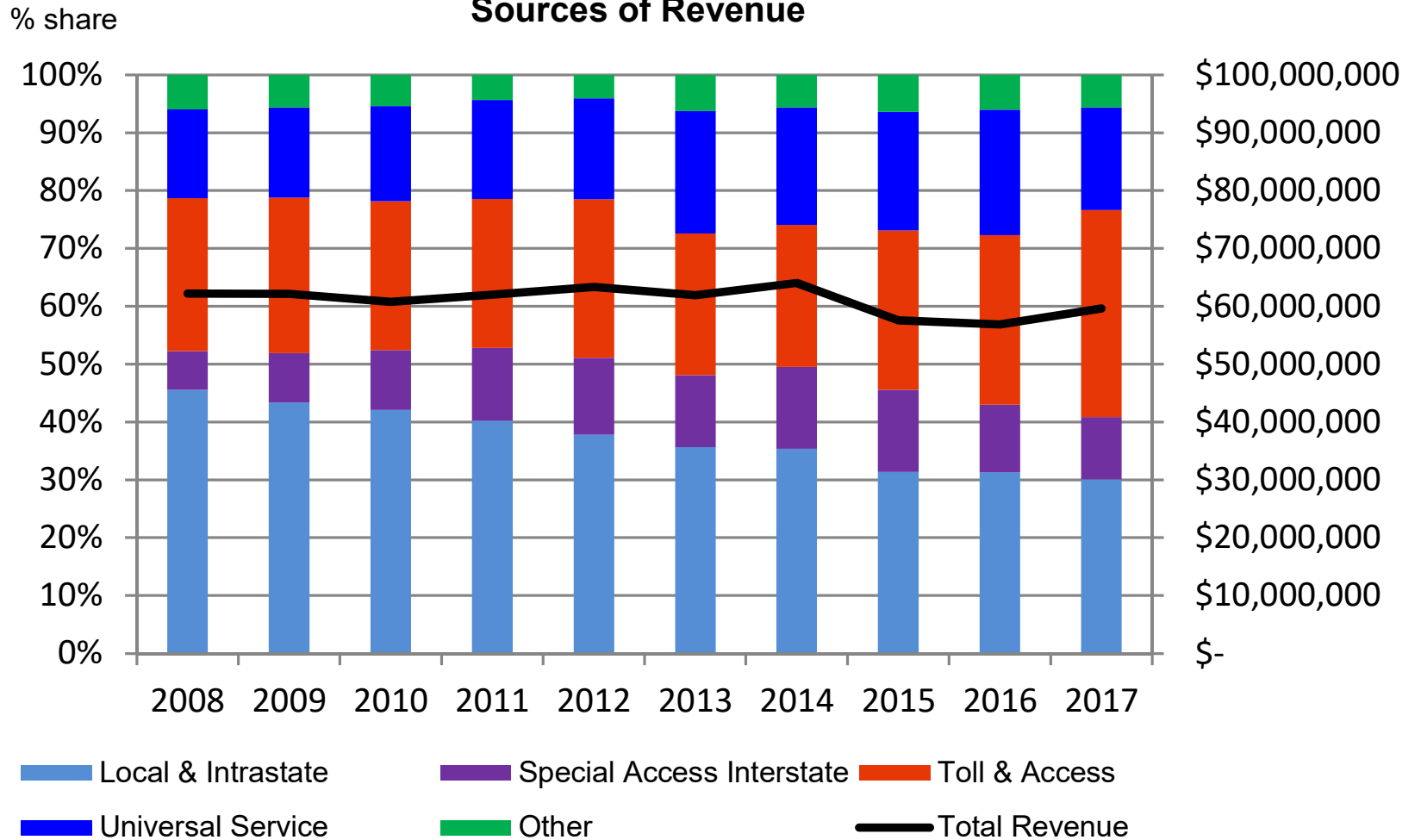
Small Telecommunications Utilities
Sources of Revenue

% Share



■ Local & Intrastate ■ Special Access Interstate ■ Toll & Access
■ Universal Service ■ Other — Total Revenue

Telecommunications Cooperatives
Sources of Revenue



Telecommunications Utilities and Cooperatives
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000s)									Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	
2008	\$1,251,049	\$568,135	\$282,896	\$117,370	\$85,126	\$197,522	889,204	384,593	112,995	1,386,792
2009	\$1,192,001	\$522,423	\$301,250	\$122,893	\$80,590	\$164,845	769,763	350,775	103,357	1,223,895
2010	\$1,104,826	\$468,387	\$304,759	\$99,600	\$80,200	\$151,881	669,792	324,594	91,276	1,085,662
2011	\$1,045,216	\$427,928	\$322,836	\$80,064	\$78,342	\$136,046	588,561	298,006	84,903	971,470
2012	\$1,011,977	\$394,040	\$299,170	\$74,823	\$77,739	\$166,205	524,758	282,602	82,906	890,266
2013	\$983,321	\$345,606	\$302,775	\$67,371	\$76,123	\$191,446	467,581	262,457	72,362	802,400
2014	\$975,201	\$324,235	\$313,641	\$61,510	\$79,402	\$196,412	420,752	245,631	88,162	754,545
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,127	299,612	199,595	70,424	569,631

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

CenturyTel^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2008	\$62,186	\$27,087	\$4,510	\$14,867	\$11,976	\$3,747	45,885	13,458	0	59,343
2009	\$61,875	\$25,238	\$5,534	\$10,688	\$16,807	\$3,608	42,806	12,844	0	55,650
2010	\$51,941	\$23,877	\$6,003	\$6,036	\$13,545	\$2,480	39,775	12,384	0	52,159
2011	\$47,327	\$22,642	\$6,619	\$4,783	\$11,131	\$2,152	37,734	11,707	0	49,441
2012	\$45,262	\$21,794	\$7,600	\$2,888	\$11,295	\$1,685	35,692	10,840	0	46,532
2013	\$47,764	\$21,009	\$8,324	\$2,917	\$12,177	\$3,337	33,856	10,271	0	44,127
2014	\$47,510	\$20,306	\$9,882	\$1,441	\$12,179	\$3,702	32,012	9,822	0	41,834
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2008	\$719,196	\$340,128	\$189,763	\$41,103	\$27,284	\$120,918	535,329	246,233	84,941	866,503
2009	\$673,600	\$319,519	\$196,382	\$56,605	\$23,699	\$77,394	458,519	226,982	75,022	760,523
2010	\$628,522	\$286,294	\$202,240	\$45,844	\$24,566	\$69,578	392,553	212,769	70,383	675,705
2011	\$587,401	\$260,268	\$215,429	\$23,546	\$22,497	\$65,661	338,929	197,751	63,985	600,665
2012	\$564,358	\$232,759	\$216,890	\$26,696	\$18,800	\$69,213	295,072	182,148	57,447	534,667
2013	\$547,839	\$200,696	\$226,576	\$26,199	\$16,404	\$77,964	256,171	167,243	49,516	472,930
2014	\$534,328	\$186,850	\$235,957	\$18,694	\$15,811	\$77,016	222,888	155,390	67,252	445,530
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

United Telephone Company of the Northwest
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines	Business Lines	UNE NACs	Total
	Total	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service	Other Revenues				
	[A]				[C]	[D]	[B]	[B]	[B]	
2008	\$47,859	\$27,400	\$7,905	\$7,051	\$3,372	\$2,131	37,733	15,886	0	53,619
2009	\$45,224	\$24,882	\$8,724	\$6,922	\$2,398	\$2,298	34,181	14,661	0	48,842
2010	\$41,668	\$22,412	\$9,112	\$3,763	\$3,077	\$3,304	31,291	13,682	0	44,973
2011	\$46,512	\$20,097	\$10,805	\$4,370	\$2,912	\$8,328	28,576	10,934	889	40,399
2012	\$45,381	\$18,489	\$11,984	\$3,633	\$2,863	\$8,412	26,587	10,216	1,033	37,836
2013	\$46,134	\$17,258	\$13,771	\$2,252	\$3,308	\$9,545	24,574	9,513	1,113	35,200
2014	\$47,991	\$16,124	\$13,288	\$1,922	\$3,355	\$13,301	22,727	8,768	1,209	32,704
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

Citizens Telecommunications of Oregon, Inc.
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2008	\$11,612	\$5,750	\$1,036	\$1,363	\$1,210	\$2,252	9,614	2,341	0	11,955
2009	\$11,004	\$5,666	\$1,167	\$958	\$937	\$2,276	9,368	2,270	0	11,638
2010	\$10,770	\$5,273	\$997	\$797	\$844	\$2,860	9,008	2,215	0	11,223
2011	\$11,207	\$5,076	\$1,309	\$792	\$1,295	\$2,735	8,494	2,184	0	10,678
2012	\$11,765	\$4,862	\$1,083	\$631	\$1,348	\$3,842	7,632	2,087	0	9,719
2013	\$9,513	\$3,461	\$736	\$522	\$1,461	\$3,333	6,744	1,903	0	8,647
2014	\$8,337	\$2,986	\$559	\$502	\$1,476	\$2,814	6,183	1,812	0	7,995
2015	\$8,631	\$3,297 [E]	\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446
2016	\$8,798	\$2,976	\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725
2017	\$7,952	\$2,662	\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

Frontier Communications Northwest, Inc.
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2008	\$301,751	\$125,336	\$71,409	\$20,110	\$23,693	\$61,203	203,988	87,850	28,054 [E]	319,892
2009	\$298,670	\$110,536	\$81,147	\$15,360	\$18,183	\$73,444	178,865	78,912	28,335 [E]	286,112
2010	\$275,726	\$96,360	\$78,519	\$13,141	\$19,563	\$68,143	154,491	69,861	20,893 [E]	245,245
2011	\$255,199	\$87,047	\$78,670	\$15,640	\$21,254	\$52,588	134,033	63,060	20,029 [E]	217,122
2012	\$244,484	\$84,154	\$51,049	\$9,734	\$20,604	\$78,943	117,604	64,200	24,426	206,230
2013	\$235,000	\$73,900	\$43,181	\$9,281	\$16,945	\$91,693	105,885	60,900	21,733	188,518
2014	\$231,160	\$67,376	\$41,349	\$7,859	\$20,445	\$94,131	95,702	57,455	19,701	172,858
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Restatement due to accounting system changes.

Small Telecommunications Utilities ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2008	\$46,219	\$14,046	\$4,155	\$16,369	\$8,059	\$3,590	23,290	7,976	0	31,266
2009	\$39,458	\$9,599	\$2,967	\$15,694	\$8,861	\$2,337	15,695	4,397	0	20,092
2010	\$35,412	\$8,592	\$1,584	\$14,364	\$8,635	\$2,238	14,023	4,210	0	18,233
2011	\$35,540	\$7,850	\$2,177	\$14,967	\$8,637	\$1,910	13,322	4,090	0	17,412
2012	\$37,305	\$7,998	\$2,164	\$13,831	\$11,736	\$1,575	12,646	3,899	0	16,545
2013	\$35,103	\$7,181	\$2,476	\$11,013	\$12,729	\$1,704	12,237	3,734	0	15,971
2014	\$41,817	\$7,923	\$3,509	\$15,389	\$13,161	\$1,835	13,325	3,795	0	17,120
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2008	\$62,226	\$28,388	\$4,117	\$16,507	\$9,532	\$3,682	33,365	10,849	0	44,214
2009	\$62,171	\$26,983	\$5,329	\$16,666	\$9,704	\$3,489	30,329	10,709	0	41,038
2010	\$60,786	\$25,579	\$6,304	\$15,656	\$9,970	\$3,278	28,651	9,473	0	38,124
2011	\$62,030	\$24,948	\$7,828	\$15,966	\$10,615	\$2,672	27,473	8,280	0	35,753
2012	\$63,423	\$23,984	\$8,400	\$17,410	\$11,092	\$2,535	29,525	9,212	0	38,737
2013	\$61,968	\$22,101	\$7,712	\$15,187	\$13,098	\$3,870	28,114	8,893	0	37,007
2014	\$64,058	\$22,670	\$9,097	\$15,703	\$12,975	\$3,613	27,915	8,589	0	36,504
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2017

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	1,462	3,112	937	422	208	4,606
Special Access Interstate	431	2,156	115	282	139	246
Toll & Switched Access	1,269	3,141	565	955	508	4,385
Federal & State Universal Service Support	263	814	252	856	449	2,301
Directory, Billing & Collection & Other	381	702	164	258	271	49
Total Operating Revenues	<u>3,806</u>	<u>9,925</u>	<u>2,033</u>	<u>2,773</u>	<u>1,575</u>	<u>11,587</u>
Operating Expenses						
Network & General Support Expenses	382	411	204	28	57	738
Central Office Switching Expenses	252	1,347	179	466	222	753
Cable & Wire Facilities Expense	230	538	201	188	256	412
Other Plant Specific Expense	0	0	0	0	0	0
Total Plant Specific Expenses	<u>865</u>	<u>2,295</u>	<u>584</u>	<u>682</u>	<u>534</u>	<u>1,903</u>
Network Operations & Access Expense	463	1,382	371	104	83	664
Depreciation & Amortization	737	2,370	289	621	382	3,530
Total Plant Non-Specific Expenses	<u>1,200</u>	<u>3,752</u>	<u>660</u>	<u>725</u>	<u>465</u>	<u>4,195</u>
Customer Operations	521	1,311	433	90	210	1,185
General & Administrative Expense	1,048	2,295	989	624	445	1,344
Other Operating Income & Expenses	(4)	(268)	0	0	(0)	0
Operating Taxes	119	424	37	79	68	474
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	<u>3,749</u>	<u>9,810</u>	<u>2,704</u>	<u>2,200</u>	<u>1,722</u>	<u>9,101</u>
Net Operating Income	<u>57</u>	<u>116</u>	<u>(671)</u>	<u>574</u>	<u>(147)</u>	<u>2,486</u>
Nonoperating Net Income (Loss)	(408)	648	243	(271)	181	(515)
Imputations	0	0	0	0	0	0
Reported Net Income	<u>(351)</u>	<u>764</u>	<u>(428)</u>	<u>302</u>	<u>34</u>	<u>1,972</u>

[A]-[D] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2017

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
BALANCE SHEET (\$000s)						
Land & Support Assets	5,823	9,235	2,631	1,511	1,044	8,088
Central Office -Switching	1,517	3,980	840	180	130	630
Central Office -Transmission	2,782	13,468	2,877	2,452	999	12,637
Cable & Wire Facilities	9,673	38,491	7,447	11,149	4,442	50,482
Other Telecommunications Plant	168	308	0	0	68	0
Total Plant in Service	<u>19,962</u>	<u>65,483</u>	<u>13,796</u>	<u>15,292</u>	<u>6,683</u>	<u>71,837</u>
Accumulated Depreciation	<u>(16,309)</u>	<u>(39,930)</u>	<u>(12,714)</u>	<u>(6,632)</u>	<u>(4,714)</u>	<u>(37,722)</u>
Net Telecommunications Plant	<u>3,653</u>	<u>25,553</u>	<u>1,082</u>	<u>8,660</u>	<u>1,969</u>	<u>34,115</u>
Plant Under Construction	31	515	0	3	0	0
Non Operating Plant	157	577	0	0	0	0
Current Assets	921	6,923	980	2,051	873	2,857
Other Assets & Other Debits	8,420	3,429	3,445	655	3,993	8,051
Total Assets & Other Debits	<u>13,182</u>	<u>36,997</u>	<u>5,506</u>	<u>11,369</u>	<u>6,835</u>	<u>45,023</u>
Long-Term Debt	6,028	4,000	1,785	5,915	656	13,405
Other Liabilities & Deferred Credits	2,589	3,637	1,080	1,438	1,378	2,802
Stockholders' Equity	4,565	29,360	2,641	4,016	4,801	28,816
Total Liabilities & Other Credits	<u>13,182</u>	<u>36,997</u>	<u>5,506</u>	<u>11,369</u>	<u>6,835</u>	<u>45,023</u>
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	228	6,403	83	76	334	5,379
Plant in Service Retirements	621	769	130	65	810	1,142
Oregon Universal Service Funds (\$000s) [D]	263	814	200	38	105	613
Year End Access & Other Lines						
Residential Lines	2,744	5,360	1,695	632	340	2,229
Business Lines	346	2,499	182	76	148	881
UNE Network Access Channels	0	0	0	0	0	0
Total Lines	<u>3,090</u>	<u>7,859</u>	<u>1,877</u>	<u>708</u>	<u>488</u>	<u>3,110</u>

[A]-[D] See Notes on page 86.

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2017

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	165	3,908	180	1,143	1,809
Special Access Interstate	85	1,429	106	301	1,148
Toll & Switched Access	665	5,198	230	1,536	2,863
Federal & State Universal Service Support	861	1,513	135	1,449	1,687
Directory, Billing & Collection & Other	60	691	88	84	603
Total Operating Revenues	<u>1,836</u>	<u>12,739</u>	<u>739</u>	<u>4,512</u>	<u>8,109</u>
Operating Expenses					
Network & General Support Expenses	28	714	27	51	239
Central Office Switching Expenses	224	1,000	66	686	531
Cable & Wire Facilities Expense	109	910	62	134	324
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>361</u>	<u>2,623</u>	<u>155</u>	<u>871</u>	<u>1,094</u>
Network Operations & Access Expense	90	2,030	49	427	671
Depreciation & Amortization	428	3,493	175	1,089	3,103
Total Plant Non-Specific Expenses	<u>518</u>	<u>5,523</u>	<u>224</u>	<u>1,516</u>	<u>3,774</u>
Customer Operations	78	2,037	71	173	630
General & Administrative Expense	422	1,966	240	759	1,257
Other Operating Income & Expenses	0	0	0	0	0
Operating Taxes	72	205	30	126	286
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>1,451</u>	<u>12,355</u>	<u>721</u>	<u>3,446</u>	<u>7,040</u>
Net Operating Income	<u>385</u>	<u>384</u>	<u>18</u>	<u>1,067</u>	<u>1,069</u>
Nonoperating Net Income (Loss)	165	702	137	20	501
Imputations	0	0	0	0	0
Reported Net Income	<u><u>551</u></u>	<u><u>1,087</u></u>	<u><u>155</u></u>	<u><u>1,087</u></u>	<u><u>1,570</u></u>

[A]-[D] See Notes on page 86.

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2017

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,043	7,138	410	2,245	7,127
Central Office -Switching	108	1,069	798	402	2,151
Central Office -Transmission	1,732	7,848	349	1,600	11,460
Cable & Wire Facilities	5,202	54,138	2,477	15,503	30,841
Other Telecommunications Plant	0	0	0	0	12
Total Plant in Service	9,085	70,194	4,034	19,749	51,590
Accumulated Depreciation	(5,400)	(59,429)	(2,303)	(9,398)	(31,966)
Net Telecommunications Plant	3,685	10,765	1,731	10,351	19,624
Plant Under Construction	13	386	169	194	0
Non Operating Plant	12	0	0	0	0
Current Assets	1,711	5,229	910	4,451	9,663
Other Assets & Other Debits	28	14,437	225	388	10,188
Total Assets & Other Debits	5,449	30,817	3,035	15,384	39,475
Long-Term Debt	341	0	0	0	0
Other Liabilities & Deferred Credits	190	1,117	62	564	3,764
Stockholders' Equity	4,918	29,701	2,973	14,820	35,712
Total Liabilities & Other Credits	5,449	30,817	3,035	15,384	39,475
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	302	2,196	203	493	1,823
Plant in Service Retirements	311	1,910	0	178	150
Oregon Universal Service Funds (\$000s) [D]	356	1,513	122	258	586
Year End Access & Other Lines					
Residential Lines	388	7,882	343	1,168	3,013
Business Lines	130	2,300	207	212	1,316
UNE Network Access Channels	0	0	0	0	0
Total Lines	518	10,182	550	1,380	4,329

[A]-[D] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2017

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	36	3,608	96	65	229
Special Access Interstate	30	0	761	240	102
Toll & Switched Access	28	1,377	269	0	109
Federal & State Universal Service Support	253	3,552	1,247	528	81
Directory, Billing & Collection & Other	1	491	(18)	137	203
Total Operating Revenues	<u>348</u>	<u>9,028</u>	<u>2,354</u>	<u>969</u>	<u>726</u>
Operating Expenses					
Network & General Support Expenses	6	746	79	174	9
Central Office Switching Expenses	5	611	248	140	110
Cable & Wire Facilities Expense	11	855	231	41	70
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>22</u>	<u>2,212</u>	<u>558</u>	<u>355</u>	<u>189</u>
Network Operations & Access Expense	12	921	114	33	43
Depreciation & Amortization	30	1,856	390	170	143
Total Plant Non-Specific Expenses	<u>42</u>	<u>2,777</u>	<u>504</u>	<u>204</u>	<u>186</u>
Customer Operations	9	585	21	82	28
General & Administrative Expense	14	1,201	600	404	155
Other Operating Income & Expenses	(1)	0	0	0	(2)
Operating Taxes	96	(219)	67	12	69
Net Jurisdictional Differences	0	0	0	0	91
Total Operating Expenses	<u>182</u>	<u>6,556</u>	<u>1,751</u>	<u>1,057</u>	<u>715</u>
Net Operating Income	<u>166</u>	<u>2,471</u>	<u>604</u>	<u>(87)</u>	<u>11</u>
Nonoperating Net Income (Loss)	1	5,319	(25)	(12)	69
Imputations	0	0	0	0	0
Reported Net Income	<u><u>167</u></u>	<u><u>7,791</u></u>	<u><u>578</u></u>	<u><u>(99)</u></u>	<u><u>80</u></u>

[A]-[D] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2017

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
BALANCE SHEET (\$000s)					
Land & Support Assets	74	8,704	1,377	1,161	330
Central Office -Switching	0	6,071	318	434	701
Central Office -Transmission	250	5,774	1,648	929	981
Cable & Wire Facilities	887	31,180	5,366	1,837	2,214
Other Telecommunications Plant	5	885	0	2	1
Total Plant in Service	<u>1,217</u>	<u>52,615</u>	<u>8,709</u>	<u>4,364</u>	<u>4,227</u>
Accumulated Depreciation	(1,240)	(35,061)	(5,089)	(3,957)	(3,573)
Net Telecommunications Plant	<u>(23)</u>	<u>17,554</u>	<u>3,620</u>	<u>407</u>	<u>654</u>
Plant Under Construction	22	1,354	0	0	0
Non Operating Plant	0	279	0	0	0
Current Assets	118	42,146	349	307	212
Other Assets & Other Debits	3	52,711	1,045	147	341
Total Assets & Other Debits	<u>121</u>	<u>114,045</u>	<u>5,014</u>	<u>861</u>	<u>1,207</u>
Long-Term Debt	0	1,059	372	125	350
Other Liabilities & Deferred Credits	19	7,328	685	134	168
Stockholders' Equity	102	105,658	3,957	601	689
Total Liabilities & Other Credits	<u>121</u>	<u>114,045</u>	<u>5,014</u>	<u>861</u>	<u>1,207</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	34	2,915	850	0	445
Plant in Service Retirements	3	321	0	0	10
Oregon Universal Service Funds (\$000s) [D]	33	440	254	183	81
Year End Access & Other Lines					
Residential Lines	75	5,829	310	147	363
Business Lines	25	951	70	37	169
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>100</u>	<u>6,780</u>	<u>380</u>	<u>184</u>	<u>532</u>

[A]-[D] See Notes on page 86.

Small Telecommunications Utilities^[A]**Oregon Operations**

Year Ending December 31, 2017

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
INCOME STATEMENT (\$000s)				
Operating Revenues				
Local & Special Access	208	762	134	654
Special Access Interstate	250	57	219	785
Toll & Switched Access	302	753	334	2,666
Federal & State Universal Service Support	848	403	786	1,809
Directory, Billing & Collection & Other	539	169	99	175
Total Operating Revenues	<u>2,147</u>	<u>2,144</u>	<u>1,573</u>	<u>6,090</u>
Operating Expenses				
Network & General Support Expenses	132	147	4	52
Central Office Switching Expenses	519	224	97	698
Cable & Wire Facilities Expense	123	187	78	265
Other Plant Specific Expense	0	0	0	0
Total Plant Specific Expenses	<u>774</u>	<u>558</u>	<u>179</u>	<u>1,015</u>
Network Operations & Access Expense	55	163	64	247
Depreciation & Amortization	202	457	422	1,319
Total Plant Non-Specific Expenses	<u>257</u>	<u>620</u>	<u>486</u>	<u>1,565</u>
Customer Operations	135	225	34	159
General & Administrative Expense	419	697	295	943
Other Operating Income & Expenses	0	(269)	(1)	(6)
Operating Taxes	105	131	(246)	(111)
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	<u>1,690</u>	<u>1,961</u>	<u>746</u>	<u>3,566</u>
Net Operating Income	<u>456</u>	<u>183</u>	<u>827</u>	<u>2,524</u>
Nonoperating Net Income (Loss)	(375)	(31)	768	676
Imputations	0	0	0	0
Reported Net Income	<u><u>81</u></u>	<u><u>152</u></u>	<u><u>1,595</u></u>	<u><u>3,200</u></u>

[A]-[D] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2017

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
BALANCE SHEET (\$000s)				
Land & Support Assets	1,531	1,388	247	3,132
Central Office -Switching	770	1,920	244	1,744
Central Office -Transmission	1,131	1,600	1,040	3,908
Cable & Wire Facilities	3,393	5,411	10,354	24,877
Other Telecommunications Plant	3	3,729	436	0
Total Plant in Service	<u>6,828</u>	<u>14,047</u>	<u>12,321</u>	<u>33,661</u>
Accumulated Depreciation	<u>(6,015)</u>	<u>(11,936)</u>	<u>(5,551)</u>	<u>(18,425)</u>
Net Telecommunications Plant	813	2,111	6,770	15,235
Plant Under Construction	0	0	0	0
Non Operating Plant	0	0	150	859
Current Assets	372	761	2,182	4,710
Other Assets & Other Debits	4,549	287	7,888	10,903
Total Assets & Other Debits	<u>5,734</u>	<u>3,159</u>	<u>16,990</u>	<u>31,707</u>
Long-Term Debt	1,088	0	9,326	13,590
Other Liabilities & Deferred Credits	3,297	701	2,636	3,817
Stockholders' Equity	<u>1,349</u>	<u>2,458</u>	<u>5,028</u>	<u>14,300</u>
Total Liabilities & Other Credits	<u>5,734</u>	<u>3,159</u>	<u>16,990</u>	<u>31,707</u>
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	105	132	25	618
Plant in Service Retirements	353	717	0	0
Oregon Universal Service Funds (\$000s) [D]	251	403	102	153
Year End Access & Other Lines				
Residential Lines	620	1,502	301	1,233
Business Lines	124	390	73	291
UNE Network Access Channels	0	0	0	0
Total Lines	<u>744</u>	<u>1,892</u>	<u>374</u>	<u>1,524</u>

[A]-[D] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2017

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	247	303	274	209	101
Special Access Interstate	710	175	199	0	0
Toll & Switched Access	1,429	890	2,500	836	451
Federal & State Universal Service Support	1,241	951	2,454	64	174
Directory, Billing & Collection & Other	74	109	131	26	18
Total Operating Revenues	<u>3,699</u>	<u>2,429</u>	<u>5,558</u>	<u>1,135</u>	<u>745</u>
Operating Expenses					
Network & General Support Expenses	169	46	69	75	12
Central Office Switching Expenses	177	113	642	154	27
Cable & Wire Facilities Expense	543	76	80	120	26
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>889</u>	<u>235</u>	<u>791</u>	<u>349</u>	<u>65</u>
Network Operations & Access Expense	336	134	186	70	59
Depreciation & Amortization	528	695	1,760	64	71
Total Plant Non-Specific Expenses	<u>864</u>	<u>829</u>	<u>1,945</u>	<u>133</u>	<u>130</u>
Customer Operations	191	113	147	61	15
General & Administrative Expense	716	403	369	181	126
Other Operating Income & Expenses	0	0	(2)	0	(0)
Operating Taxes	370	300	500	266	24
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>3,030</u>	<u>1,879</u>	<u>3,751</u>	<u>990</u>	<u>359</u>
Net Operating Income	<u>670</u>	<u>549</u>	<u>1,807</u>	<u>145</u>	<u>386</u>
Nonoperating Net Income (Loss)	(23)	20	(795)	69	(28)
Imputations	0	0	0	0	0
Reported Net Income	<u><u>646</u></u>	<u><u>570</u></u>	<u><u>1,012</u></u>	<u><u>214</u></u>	<u><u>358</u></u>

[A]-[D] See Notes on page 86.

Small Telecommunications Utilities^[A]**Oregon Operations**

Year Ending December 31, 2017

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,243	117	3,028	2,339	221
Central Office -Switching	765	442	2,119	1,556	8
Central Office -Transmission	2,275	1,334	4,863	640	428
Cable & Wire Facilities	12,369	10,955	29,393	1,850	1,601
Other Telecommunications Plant	166	0	54	0	39
Total Plant in Service	17,818	12,848	39,458	6,385	2,297
Accumulated Depreciation	(13,921)	(5,947)	(25,339)	(6,014)	(1,567)
Net Telecommunications Plant	3,897	6,902	14,119	371	730
Plant Under Construction	0	0	0	0	0
Non Operating Plant	89	0	427	0	0
Current Assets	3,036	1,798	3,437	5,559	1,629
Other Assets & Other Debits	43	106	2,517	306	25
Total Assets & Other Debits	7,065	8,806	20,499	6,236	2,384
Long-Term Debt	0	0	13,461	116	446
Other Liabilities & Deferred Credits	388	632	2,560	358	96
Stockholders' Equity	6,677	8,174	4,478	5,761	1,842
Total Liabilities & Other Credits	7,065	8,806	20,499	6,236	2,384
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	300	490	8	1	6
Plant in Service Retirements	447	0	345	24	0
Oregon Universal Service Funds (\$000s) [D]	304	212	927	64	174
Year End Access & Other Lines					
Residential Lines	425	619	570	121	139
Business Lines	129	161	207	175	33
UNE Network Access Channels	0	0	0	0	0
Total Lines	554	780	777	296	172

[A]-[D] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2017

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon (Frontier)	Frontier Comms. Northwest, Inc.
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	9,520	8,471	137,866	15,096	2,662	51,504
Special Access Interstate	5,257	5,273	256,215	16,328	438	33,077
Toll & Switched Access	474	363	13,066	1,210	266	8,846
Federal & State Universal Service Support	6,589	2,650	19,044	4,451	684	9,987
Directory, Billing & Collection & Other	1,455	1,425	81,705	11,050	3,902	105,085
Total Operating Revenues	23,295	18,182	507,897	48,136	7,952	208,499
Operating Expenses						
Network & General Support Expenses	766	580	11,107	1,165	456	10,706
Central Office Switching Expenses	1,886	1,341	14,313	4,532	549	10,207
Cable & Wire Facilities Expense	6,207	1,952	46,519	6,170	1,053	20,785
Other Plant Specific Expense	0	0	11,929	0	361	15,266
Total Plant Specific Expenses	8,859	3,873	83,867	11,867	2,419	56,965
Network Operations & Access Expense	1,660	1,332	40,464	2,497	1,670	42,050
Depreciation & Amortization	10,444	4,360	95,579	9,079	1,302	37,057
Total Plant Non-Specific Expenses	12,104	5,693	136,043	11,576	2,973	79,106
Customer Operations	1,517	1,298	59,138	3,624	1,050	27,729
General & Administrative Expense	2,139	1,435	40,177	3,724	608	19,449
Other Operating Income & Expenses	0	0	0	0	0	0
Operating Taxes	807	3,263	78,813	14,565	42	6,847
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	25,426	15,562	398,039	45,356	7,091	190,097
Net Operating Income	(2,131)	2,621	109,858	2,779	861	18,402
Nonoperating Net Income (Loss)	69	188	(33,416)	134	(736)	(6,313)
Imputations	0	0	0	0	0	0
Reported Net Income	(2,062)	2,808	76,443	2,913	125	12,089

[A]-[D] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2017

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon (Frontier)	Frontier Comms. Northwest, Inc.
BALANCE SHEET (\$000s)						
Land & Support Assets	9,380	8,701	233,335	14,334	4,072	101,047
Central Office -Switching	19,895	22,618	481,673	42,615	9,415	258,498
Central Office -Transmission	54,163	31,979	908,068	72,213	12,956	379,419
Cable & Wire Facilities	153,705	65,774	1,924,177	143,502	34,123	1,101,823
Other Telecommunications Plant	16,960	3	35,565	282	976	19,034
Total Plant in Service	254,102	129,074	3,582,818	272,946	61,543	1,859,822
Accumulated Depreciation	(229,575)	(122,504)	(3,111,136)	(264,587)	(55,036)	(1,607,690)
Net Telecommunications Plant	24,527	6,570	471,682	8,359	6,507	252,132
Plant Under Construction	514	561	0	0	918	8,468
Non Operating Plant	0	0	0	0	0	327,065
Current Assets	6,737	7,201	297	(0)	278	3,534
Other Assets & Other Debits	20	21	0	78	51,159	(271,301)
Total Assets & Other Debits	31,798	14,354	471,978	8,437	58,861	319,898
Long-Term Debt	469	0	0	0	0	0
Other Liabilities & Deferred Credits	8,797	1,167	135,873	2,214	6,005	284,865
Stockholders' Equity	22,532	13,187	76,443	2,913	52,856	35,033
Total Liabilities & Other Credits	31,798	14,354	N/A	N/A	58,861	319,898
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	4,021	2,670	91,589	6,180	1,224	39,862
Plant in Service Retirements	770	197	23,912	2,484	445	4,670
Oregon Universal Service Funds (\$000s) [D]	1,508	1,573	9,923	1,901	517	6,568
Year End Access & Other Lines						
Residential Lines	11,336	12,039	146,872	16,713	4,665	69,939
Business Lines	5,519	3,229	120,808	7,849	1,392	49,666
UNE Network Access Channels	0	0	55,341	1,115	0	13,968
Total Lines	16,855	15,268	323,021	25,677	6,057	133,573

[A]-[D] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2017

INCOME STATEMENT (\$000s)	Total of Telecommunications Cooperatives [B]	Total of Small Telecommunications Utilities [A]	Total of Large Telecommunications Utilities & Affiliates [C]	Total ILECs Serving Oregon
Operating Revenues				
Local & Special Access	17,950	6,925	225,117	249,992
Special Access Interstate	6,439	3,528	316,589	326,556
Toll & Switched Access	21,315	11,944	24,225	57,484
Federal & State Universal Service Support	10,582	14,392	43,406	68,379
Directory, Billing & Collection & Other	3,350	2,155	204,623	210,127
Total Operating Revenues	59,635	38,944	813,960	912,539
Operating Expenses				
Network & General Support Expenses	2,878	1,721	24,780	29,379
Central Office Switching Expenses	5,726	3,765	32,828	42,320
Cable & Wire Facilities Expense	3,363	2,705	82,686	88,754
Other Plant Specific Expense	0	0	27,555	27,555
Total Plant Specific Expenses	11,967	8,191	167,849	188,008
Network Operations & Access Expense	6,334	2,437	89,673	98,444
Depreciation & Amortization	16,217	8,104	157,821	182,142
Total Plant Non-Specific Expenses	22,551	10,541	247,494	280,587
Customer Operations	6,739	1,805	94,357	102,901
General & Administrative Expense	11,389	6,523	67,532	85,444
Other Operating Income & Expenses	(272)	(281)	0	(553)
Operating Taxes	1,921	1,363	104,338	107,622
Net Jurisdictional Differences	0	91	0	91
Total Operating Expenses	54,296	28,233	681,570	764,099
Net Operating Income	5,339	10,711	132,390	148,440
Nonoperating Net Income (Loss)	1,403	5,633	(40,073)	(33,038)
Imputations	0	0	0	0
Reported Net Income	6,741	16,344	92,316	115,402

[A]-[D] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2017

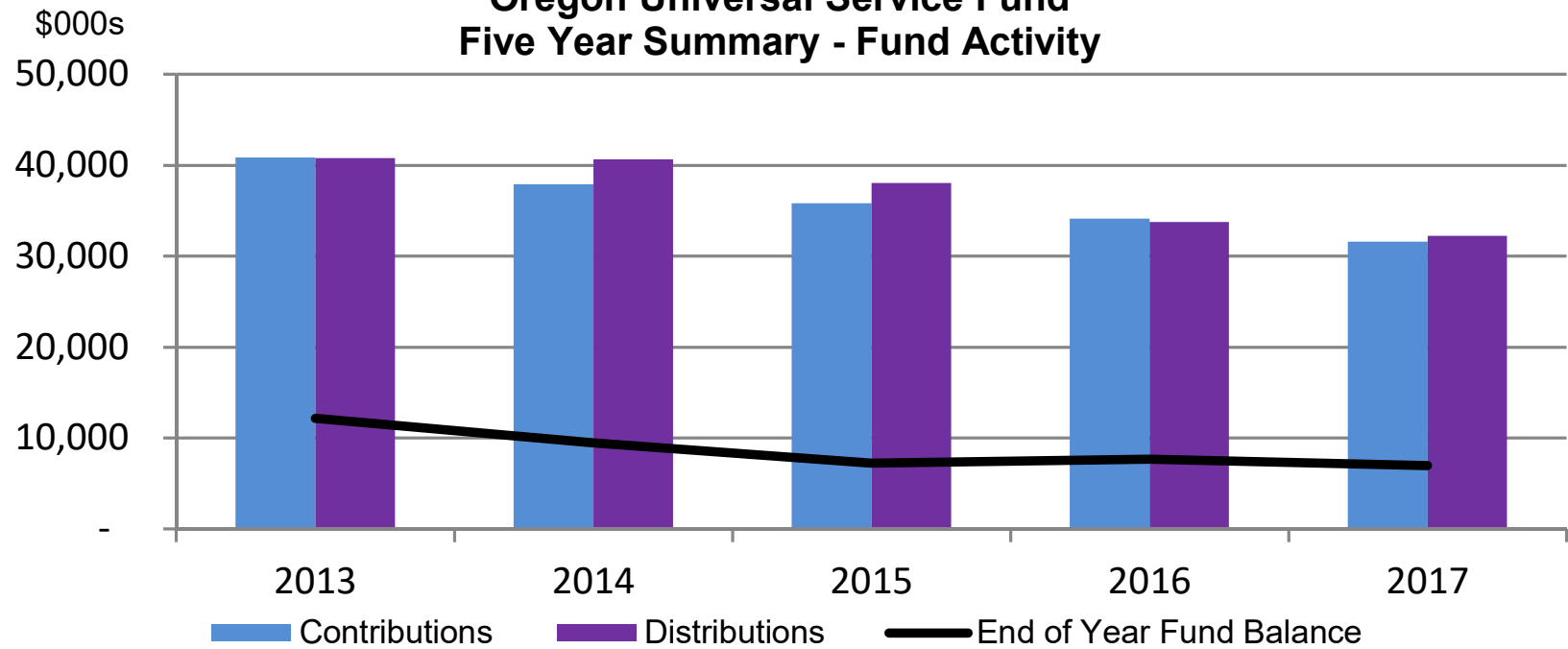
	Total of Telecommunications Cooperatives [B]	Total of Small Telecommunications Utilities [A]	Total of Large Telecommunications Utilities & Affiliates [C]	Total ILECs Serving Oregon
BALANCE SHEET (\$000s)				
Land & Support Assets	47,295	25,894	370,870	444,058
Central Office -Switching	11,805	17,092	834,715	863,612
Central Office -Transmission	58,204	26,801	1,458,797	1,543,802
Cable & Wire Facilities	229,845	141,687	3,423,104	3,794,635
Other Telecommunications Plant	557	5,321	72,820	78,698
Total Plant in Service	<u>347,705</u>	<u>216,795</u>	<u>6,160,306</u>	<u>6,724,806</u>
Accumulated Depreciation	<u>(226,516)</u>	<u>(143,635)</u>	<u>(5,390,529)</u>	<u>(5,760,680)</u>
Net Telecommunications Plant	121,189	73,160	769,777	964,126
Plant Under Construction	1,310	1,376	10,461	13,147
Non Operating Plant	746	1,804	327,065	329,615
Current Assets	36,569	66,617	18,047	121,233
Other Assets & Other Debits	53,260	80,872	(220,023)	(85,891)
Total Assets & Other Debits	<u>213,074</u>	<u>223,829</u>	<u>905,327</u>	<u>1,342,230</u>
Long-Term Debt	32,130	39,932	N/A	N/A
Other Liabilities & Deferred Credits	18,621	22,821	438,921	480,363
Stockholders' Equity	162,322	161,076	202,963	526,361
Total Liabilities & Other Credits	<u>213,074</u>	<u>223,829</u>	<u>N/A</u>	<u>N/A</u>
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	17,520	5,930	145,545	168,995
Plant in Service Retirements	6,087	2,219	32,477	40,784
Oregon Universal Service Funds (\$000s) [D]	4,869	3,581	21,991	30,440
Year End Access & Other Lines				
Residential Lines	25,794	12,254	261,564	299,612
Business Lines	8,297	2,835	188,463	199,595
UNE Network Access Channels	0	0	70,424	70,424
Total Lines	<u>34,091</u>	<u>15,089</u>	<u>520,451</u>	<u>569,631</u>

[A]-[D] See Notes on page 86.

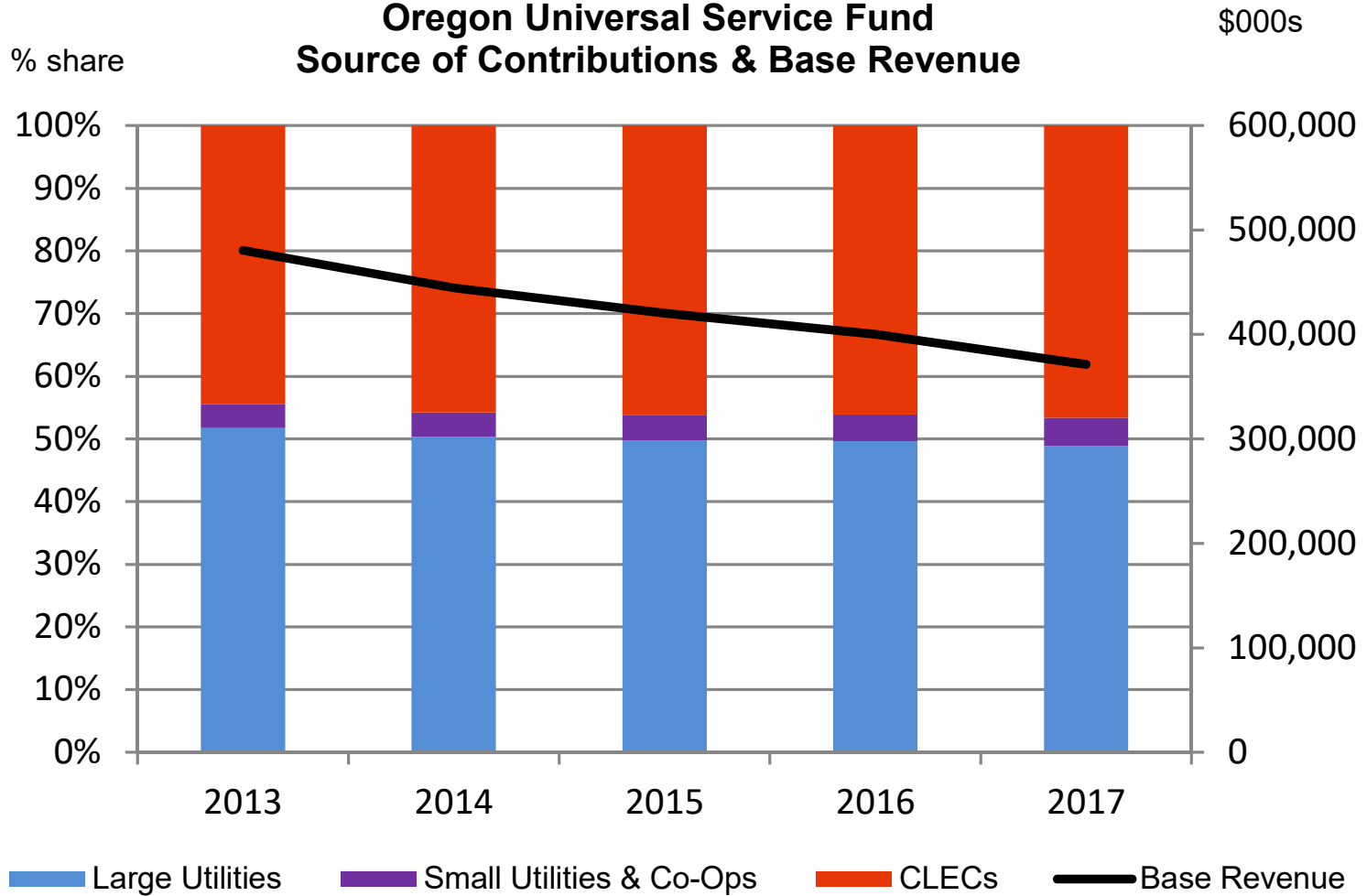
Telecommunications Utilities and Cooperatives
Notes to Financial and Statistical Data

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities which serves 45 percent of Oregon's small telecommunications utility customers, excluding Citizens Telecommunications Company of Oregon (a Frontier affiliate). For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 30 percent of Oregon's telecommunications cooperatives members; and Canby Telephone Association, which serves 23 percent.
- [C] For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [D] Oregon Universal Service Funds amounts are as recorded in the OPUC OUSF system.

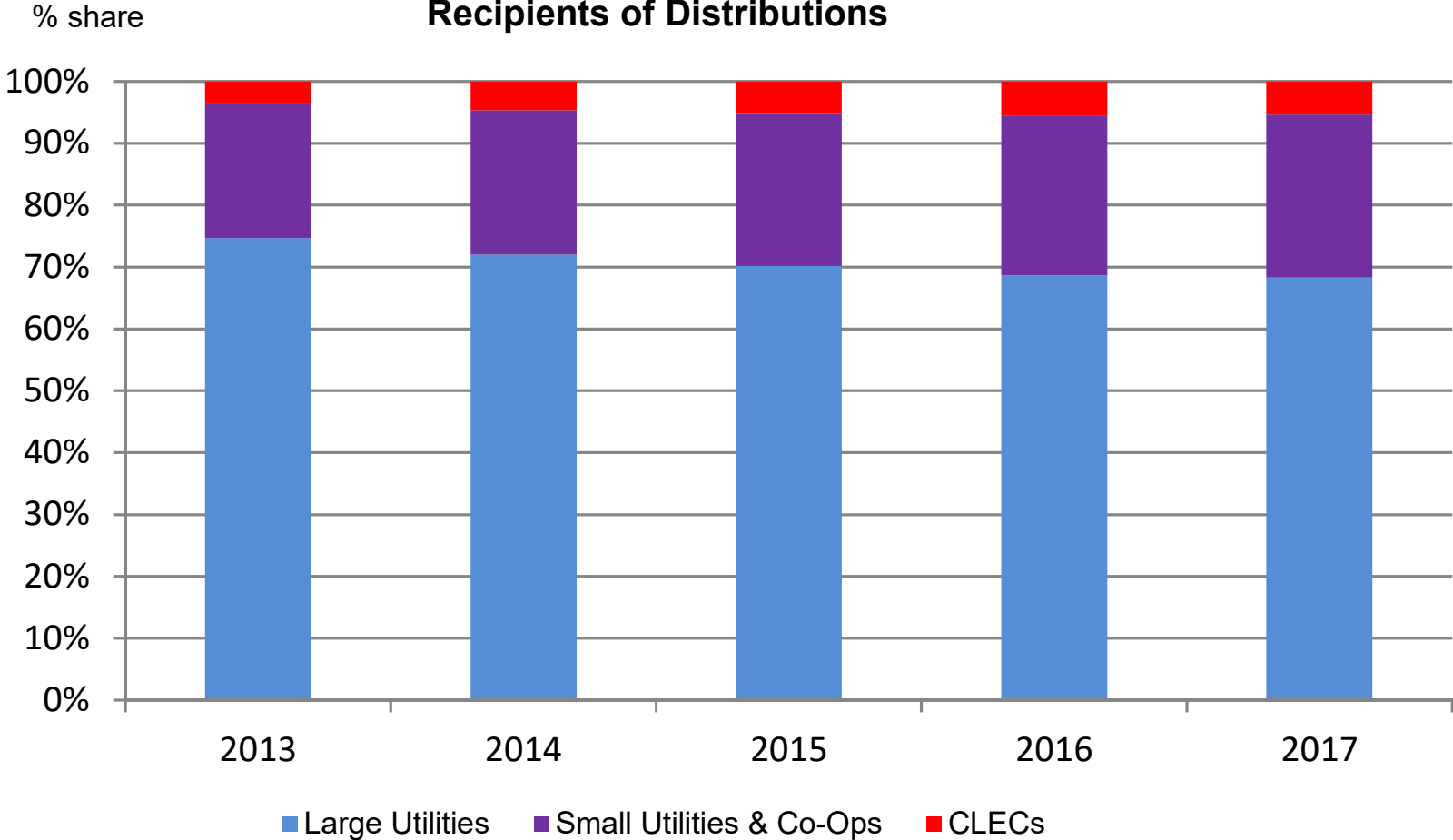
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Five Year Summary - Fund Activity



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Source of Contributions & Base Revenue



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Recipients of Distributions





WATER

Foreword to Water Utilities

In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if the utility:

- 1) serves 500 or more customers; 2) its average monthly residential rate exceeds \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated. During 2017, there were approximately 80 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2017, for a list of the companies see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were six Class B water utilities in 2017, for a list of the companies see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty-one Class C water utilities in 2017, for a list of the companies see the index on the following pages.

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North Hill Water Corporation	

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Old Sheep Ranch Water Association
Pelican Bay Heights Water System
Seventh Mountain Golf Village Water Company
Shadow Wood Water Service LLC
South Coast Water District, Inc.
South Hills Water System, Inc.
Storlie Water Company
Tierra Del Mar Water Company
Westwood Village
Wilderness Canyon Water District

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Avion Water Company, Inc.	Oregon Water Utilities Cline Butte Inc.	Crooked River Ranch Water Company	Roats Water System, Inc.	Sunriver Water LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$54,721,571	\$6,891,674	\$3,807,975	\$6,554,844	\$9,219,745
Less: Depreciation & Amortization Reserve	17,304,165	2,955,838	2,094,768	2,624,948	4,536,392
Other Property & Investments	452,444	355,264	572,524	675,057	(1,348)
Materials and Supplies	208,215	180	148,475	25,000	36,621
Other Current & Accrued Assets	772,831	275,846	5,016,220	221,345	141,795
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$38,850,896</u>	<u>\$4,567,126</u>	<u>\$7,450,426</u>	<u>\$4,851,298</u>	<u>\$4,860,420</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$148,544	\$0	\$2,136,606	\$1,079,403	\$3,320,708
Retained Earnings	11,752,224	80,604	503,189	611,358	4,786
Long-Term Debt	7,571,640	6,000	4,805,545	0	0
Customer Deposits	1,500	4,041,869	1,898	65	0
Other Current & Accrued Liabilities	284,535	0	3,188	1,882,978	40,590
Advances for Construction	0	430,784	0	0	0
Other Deferred Credits	0	7,869	0	0	0
Contributions in Aid of Construction	18,942,509	0	0	1,117,081	1,494,336
Accumulated Deferred Income Taxes	149,944	0	0	160,413	0
Total Liabilities & Other Credits	<u>\$38,850,896</u>	<u>\$4,567,126</u>	<u>\$7,450,426</u>	<u>\$4,851,298</u>	<u>\$4,860,420</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	40
Metered - Residential	13,187	1,540	1,557	2,245	4,413
Metered - Commercial	317	25	37	197	126
Irrigation (including golf courses)	789	141	0	0	116
Fire Protection	0	0	0	92	27
Other	0	1	0	0	0
Total Customers	<u>14,293</u>	<u>1,707</u>	<u>1,594</u>	<u>2,534</u>	<u>4,722</u>

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2017

	<u>Avion Water Company, Inc.</u>	<u>Oregon Water Utilities Cline Butte Inc.</u>	<u>Crooked River Ranch Water Company</u>	<u>Roats Water System, Inc.</u>	<u>Sunriver Water LLC</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$11,031
Metered - Residential	6,829,368	474,815	882,149	1,148,319	1,145,058
Metered - Commercial	1,082,736	23,449	27,246	276,405	168,353
Irrigation (including golf courses)	432,275	182,957	0	216,387	338,039
Fire Protection	29,534	0	0	18,387	8,339
Other Sales of Water	18,135	1,259	0	139	0
Other Operating Revenue	574,777	76,473	769,570	158,780	72,055
Total Operating Revenues	<u>\$8,966,826</u>	<u>\$758,953</u>	<u>\$1,678,965</u>	<u>\$1,818,417</u>	<u>\$1,742,875</u>
OPERATING EXPENSES					
Purchased Water	\$246,944	\$0	\$0	\$99,395	\$0
Purchased Power	957,776	104,272	98,172	148,756	64,249
Water Treatment	44,454	586	11,622	5,732	0
Supplies and Expenses	1,042,843	112,206	136,014	544,767	231,783
Repairs of Plant	155,122	16,061	62,497	765	35,456
Administrative & General	3,311,270	272,846	376,346	577,205	947,519
Total Operating Expenses	<u>\$5,758,409</u>	<u>\$505,971</u>	<u>\$684,650</u>	<u>\$1,376,620</u>	<u>\$1,279,007</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$650,650	\$101,906	\$105,684	\$102,857	\$219,977
Operating Income Taxes	581,282	52,166	0	(551)	0
Other Operating Taxes	589,835	18,306	21,154	69,777	141,055
Uncollectible Revenue/Bad Debt Expense	14,161	0	2,088	0	0
Total Revenue Deductions	<u>\$1,835,928</u>	<u>\$172,378</u>	<u>\$128,926</u>	<u>\$172,083</u>	<u>\$361,032</u>
Total Expenses and Deductions	<u>\$7,594,337</u>	<u>\$678,349</u>	<u>\$813,576</u>	<u>\$1,548,703</u>	<u>\$1,640,039</u>
Other Income	\$307	\$0	\$756	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	287,843	0	92,805	71,418	0
Other Income Deductions	129,562	(7,869)	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$955,391</u></u>	<u><u>\$88,473</u></u>	<u><u>\$773,339</u></u>	<u><u>\$198,296</u></u>	<u><u>\$102,836</u></u>

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Charbonneau Water Company, LLC ^[A]	Ilaha GolfClub Estates	Long Butte Water System, Inc.	Oregon Water Utilities Mountain Lakes Inc. ^[B]	Salmon Valley Water Company, Inc.	Willamette Water Company
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$1,161,197	\$303,183	\$12,604,172	\$1,374,581	\$1,439,207
Less: Depreciation & Amortization Reserve	0	634,034	246,591	4,518,195	987,196	555,010
Other Property & Investments	0	14,672	6,011	205,997	30,771	34,335
Materials and Supplies	0	28,260	8,047	361	0	808
Other Current & Accrued Assets	0	0	4,617	90,385	9,367	21,340
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$570,095</u>	<u>\$75,267</u>	<u>\$8,382,720</u>	<u>\$427,523</u>	<u>\$940,679</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$404,869	\$100	\$0	\$123,000	\$0
Retained Earnings	0	165,226	(14,514)	(14,875)	(261,012)	51,712
Long-Term Debt	0	0	0	0	105,242	52,696
Customer Deposits	0	0	9,358	0	0	0
Other Current & Accrued Liabilities	0	0	11,173	8,353,011	307,150	3,514
Advances for Construction	0	0	0	0	0	642,220
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	69,150	36,550	153,143	0
Accumulated Deferred Income Taxes	0	0	0	8,034	0	190,537
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$570,095</u>	<u>\$75,267</u>	<u>\$8,382,720</u>	<u>\$427,523</u>	<u>\$940,679</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	304	0	0	0
Metered - Residential	0	267	0	530	898	0
Metered - Commercial	0	3	0	34	63	98
Irrigation (including golf courses)	0	4	0	50	0	56
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	9
Total Customers	<u>0</u>	<u>274</u>	<u>304</u>	<u>614</u>	<u>961</u>	<u>163</u>

[A] Company did not file an annual report in time to be included.

[B] Formerly Running Y Utility Company.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2017

	<u>Charbonneau Water Company, LLC ^[A]</u>	<u>Ilaha Golf Club Estates</u>	<u>Long Butte Water System, Inc.</u>	<u>Oregon Water Utilities Mountain Lakes, Inc. ^[B]</u>	<u>Salmon Valley Water Company, Inc.</u>	<u>Willamette Water Company</u>
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$245,700	\$0	\$0	\$0
Metered - Residential	0	193,085	0	189,875	314,813	86,859
Metered - Commercial	0	5,952	0	37,446	31,478	171,138
Irrigation (including golf courses)	0	5,253	0	84,456	0	0
Fire Protection	0	0	0	0	0	4,103
Other Sales of Water	0	0	0	0	0	50
Other Operating Revenue	0	123	14,687	23,790	0	272
Total Operating Revenues	<u>\$0</u>	<u>\$204,413</u>	<u>\$260,387</u>	<u>\$335,567</u>	<u>\$346,291</u>	<u>\$262,422</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$119,241
Purchased Power	0	16,962	25,910	42,832	20,195	0
Water Treatment	0	12,916	832	666	6,808	755
Supplies and Expenses	0	46,528	76,612	34,808	42,357	7,300
Repairs of Plant	0	0	59,035	445	7,297	1,627
Administrative & General	0	99,661	75,798	93,634	186,705	110,941
Total Operating Expenses	<u>\$0</u>	<u>\$176,067</u>	<u>\$238,187</u>	<u>\$172,385</u>	<u>\$263,361</u>	<u>\$239,864</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$0	\$22,058	\$11,748	\$184,146	\$18,777	\$42,228
Operating Income Taxes	0	0	0	(9,627)	0	150
Other Operating Taxes	0	12,058	10,917	3,538	30,361	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	132	573	0
Total Revenue Deductions	<u>\$0</u>	<u>\$34,116</u>	<u>\$22,665</u>	<u>\$178,189</u>	<u>\$49,711</u>	<u>\$42,378</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$210,183</u>	<u>\$260,852</u>	<u>\$350,574</u>	<u>\$313,072</u>	<u>\$282,242</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	22,201	26,396
Other Income Deductions	0	0	0	(8,034)	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$5,770)</u></u>	<u><u>(\$465)</u></u>	<u><u>(\$6,973)</u></u>	<u><u>\$11,017</u></u>	<u><u>(\$46,217)</u></u>

[A] Company did not file an annual report in time to be included.

[B] Formerly Running Y Utility Company.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$28,727	\$80,828	\$0	\$0
Less: Depreciation & Amortization Reserve	0	35,312	34,254	0	0
Other Property & Investments	0	19,124	29,100	0	0
Materials and Supplies	0	0	4,604	0	0
Other Current & Accrued Assets	0	0	5,651	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$12,539</u>	<u>\$85,929</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$74,635	\$0	\$0
Retained Earnings	0	0	(11,879)	873	0
Long-Term Debt	0	12,539	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	23,173	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$12,539</u>	<u>\$85,929</u>	<u>\$873</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	0	39	21	0
Metered - Commercial	0	14	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>14</u>	<u>39</u>	<u>21</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$7,905	\$0
Metered - Residential	0	23,091	27,452	6,993	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	278	0	0
Total Operating Revenues	<u>\$0</u>	<u>\$23,091</u>	<u>\$27,730</u>	<u>\$14,898</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$8,392	\$0
Purchased Power	0	1,024	3,395	0	0
Water Treatment	0	3,145	1,083	131	0
Supplies and Expenses	0	13,387	3,375	1,123	0
Repairs of Plant	0	2,954	1,755	0	0
Administrative & General	0	4,846	14,460	4,229	0
Total Operating Expenses	<u>\$0</u>	<u>\$25,355</u>	<u>\$24,068</u>	<u>\$13,875</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$0	\$2,520	\$0	\$0
Operating Income Taxes	0	150	0	0	0
Other Operating Taxes	0	0	428	150	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$150</u>	<u>\$2,948</u>	<u>\$150</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$25,505</u>	<u>\$27,016</u>	<u>\$14,025</u>	<u>\$0</u>
Other Income	\$0	\$1	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$2,413)</u></u>	<u><u>\$714</u></u>	<u><u>\$873</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Government Camp Water Company	Hillview Acres	Lakeshore Water District	Metolius Meadows Property Owners Association	North Hill Water Corporation ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$731,791	\$70,246	\$15,838	\$211,954	\$0
Less: Depreciation & Amortization Reserve	496,043	21,117	14,041	173,895	0
Other Property & Investments	207,223	376	5,587	381,090	0
Materials and Supplies	10,614	779	0	0	0
Other Current & Accrued Assets	13,462	0	1,786	43,315	0
Deferred Debits	17,077	0	0	0	0
Total Assets & Other Debits	\$484,123	\$50,284	\$9,170	\$462,464	\$0
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$100	\$11,650	\$7,500	\$0	\$0
Retained Earnings	139,960	22,469	1,346	315,299	0
Long-Term Debt	201,811	0	0	3,364	0
Customer Deposits	0	0	0	117,598	0
Other Current & Accrued Liabilities	2,922	0	324	26,203	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	139,330	0	0	0	0
Contributions in Aid of Construction	0	16,165	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	\$484,123	\$50,284	\$9,170	\$462,464	\$0
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	264	0	0	153	0
Metered - Residential	60	15	48	153	0
Metered - Commercial	347	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	671	15	48	306	0

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Government Camp Water Company	Hillview Acres	Lakeshore Water District	Metolius Meadows Property Owners Association	North Hill Water Corporation ^[A]
OPERATING REVENUES					
Flat Rate	\$67,019	\$0	\$0	\$43,869	\$0
Metered - Residential	12,765	7,944	19,862	26,370	0
Metered - Commercial	96,198	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	9,191	4	0	33	0
Total Operating Revenues	<u>\$185,173</u>	<u>\$7,947</u>	<u>\$19,862</u>	<u>\$70,272</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	198	774	3,422	5,087	0
Water Treatment	525	215	1,887	842	0
Supplies and Expenses	25,441	883	13,344	12,633	0
Repairs of Plant	600	0	0	1,028	0
Administrative & General	110,614	2,641	1,145	35,833	0
Total Operating Expenses	<u>\$137,378</u>	<u>\$4,513</u>	<u>\$19,798</u>	<u>\$55,423</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$24,162	\$1,103	\$212	\$6,081	\$0
Operating Income Taxes	0	446	150	0	0
Other Operating Taxes	14,356	267	0	2,424	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$38,518</u>	<u>\$1,816</u>	<u>\$362</u>	<u>\$8,505</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$175,896</u>	<u>\$6,329</u>	<u>\$20,160</u>	<u>\$63,928</u>	<u>\$0</u>
Other Income	\$114	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	15,245	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>(\$5,854)</u></u>	<u><u>\$1,618</u></u>	<u><u>(\$298)</u></u>	<u><u>\$6,344</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Odell Water Company	Old Sheep Ranch Water Association	Pelican Bay Heights Water System ^[A]	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$1,278,112	\$30,400	\$0	\$161,715	\$413,997
Less: Depreciation & Amortization Reserve	877,336	798	0	3,596	145,280
Other Property & Investments	4,381	32,089	0	0	1,650
Materials and Supplies	0	0	0	0	3,325
Other Current & Accrued Assets	9,889	0	0	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	\$415,046	\$61,691	\$0	\$158,119	\$273,692
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$24,064	\$0	\$0	\$0	\$137,486
Retained Earnings	(373,036)	10,241	0	(36,513)	136,206
Long-Term Debt	755,520	0	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	8,498	51,450	0	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	\$415,046	\$61,691	\$0	(\$36,513)	\$273,692
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	118	36	0	186	64
Metered - Commercial	28	0	0	1	0
Irrigation (including golf courses)	0	0	0	2	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	146	36	0	189	64

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	Odell Water Company	Old Sheep Ranch Water Association	Pelican Bay Heights Water System ^[A]	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	63,243	15,264	0	50,174	60,308
Metered - Commercial	40,004	0	0	1,969	0
Irrigation (including golf courses)	0	0	0	7,042	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	655	0	0	0	372
Total Operating Revenues	<u>\$103,902</u>	<u>\$15,264</u>	<u>\$0</u>	<u>\$59,185</u>	<u>\$60,680</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	2,202	1,141	0	22,646	2,188
Water Treatment	1,171	460	0	478	950
Supplies and Expenses	12,876	2,194	0	1,626	6,420
Repairs of Plant	1,036	8,370	0	957	0
Administrative & General	40,295	1,560	0	33,501	10,243
Total Operating Expenses	<u>\$57,580</u>	<u>\$13,725</u>	<u>\$0</u>	<u>\$59,208</u>	<u>\$19,801</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$50,737	\$798	\$0	\$3,596	\$9,027
Operating Income Taxes	150	0	0	150	6,498
Other Operating Taxes	7,168	0	0	2,043	1,769
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$58,055</u>	<u>\$798</u>	<u>\$0</u>	<u>\$5,789</u>	<u>\$17,294</u>
Total Expenses and Deductions	<u>\$115,635</u>	<u>\$14,523</u>	<u>\$0</u>	<u>\$64,997</u>	<u>\$37,095</u>
Other Income	\$1	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	7,767	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>(\$19,499)</u></u>	<u><u>\$741</u></u>	<u><u>\$0</u></u>	<u><u>(\$5,812)</u></u>	<u><u>\$23,586</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	South Coast Water District, Inc.	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
ASSETS & OTHER DEBITS						
Utility Plant	\$145,507	\$133,283	\$11,978	\$620,337	\$225,083	\$95,997
Less: Depreciation & Amortization Reserve	58,788	94,333	749	472,008	185,862	36,018
Other Property & Investments	19,230	3,663	0	10,570	2,942	893
Materials and Supplies	0	0	0	6,308	4,208	1,091
Other Current & Accrued Assets	3,461	0	0	43,263	0	0
Deferred Debits	0	0	0	62,648	0	0
Total Assets & Other Debits	<u>\$109,410</u>	<u>\$42,613</u>	<u>\$11,229</u>	<u>\$271,118</u>	<u>\$46,371</u>	<u>\$61,962</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$2,000	\$2,387	\$0	\$13,288	\$16,418	\$0
Retained Earnings	18,193	40,226	(839)	(60,265)	29,953	11,162
Long-Term Debt	88,584	0	0	4,043	0	45,380
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	633	0	0	1,800	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	181,320	0	0
Contributions in Aid of Construction	0	0	0	130,932	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	5,420
Total Liabilities & Other Credits	<u>\$109,410</u>	<u>\$42,613</u>	<u>(\$839)</u>	<u>\$271,118</u>	<u>\$46,371</u>	<u>\$61,962</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	79	100	18	254	81	0
Metered - Commercial	0	0	0	0	0	21
Irrigation (including golf courses)	0	0	18	0	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u>79</u>	<u>100</u>	<u>36</u>	<u>254</u>	<u>81</u>	<u>21</u>

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2017

	South Coast Water District, Inc.	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	47,813	33,578	11,921	68,762	46,452	14,468
Metered - Commercial	0	0	0	172	0	0
Irrigation (including golf courses)	0	0	17,183	3,003	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	6,000	0	5,023	678	39
Total Operating Revenues	<u>\$47,813</u>	<u>\$39,578</u>	<u>\$29,104</u>	<u>\$76,962</u>	<u>\$47,130</u>	<u>\$14,506</u>
OPERATING EXPENSES						
Purchased Water	\$7,364	\$0	\$3,057	\$0	\$0	\$0
Purchased Power	0	2,739	2,664	1,049	927	1,636
Water Treatment	741	627	840	1,810	2,133	750
Supplies and Expenses	7,800	11,767	4,918	30,536	16,355	3,931
Repairs of Plant	0	3,004	464	1,963	0	0
Administrative & General	17,922	8,180	17,161	50,101	15,886	4,399
Total Operating Expenses	<u>\$33,827</u>	<u>\$26,317</u>	<u>\$29,103</u>	<u>\$85,459</u>	<u>\$35,301</u>	<u>\$10,716</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$6,911	\$2,617	\$749	\$17,894	\$2,486	\$1,757
Operating Income Taxes	150	0	0	0	1,564	341
Other Operating Taxes	211	1,956	90	5,221	2,103	455
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0	0
Total Revenue Deductions	<u>\$7,272</u>	<u>\$4,573</u>	<u>\$839</u>	<u>\$23,115</u>	<u>\$6,153</u>	<u>\$2,553</u>
Total Expenses and Deductions	<u>\$41,099</u>	<u>\$30,890</u>	<u>\$29,942</u>	<u>\$108,574</u>	<u>\$41,454</u>	<u>\$13,269</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	153	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$6,714</u></u>	<u><u>\$8,688</u></u>	<u><u>(\$839)</u></u>	<u><u>(\$31,765)</u></u>	<u><u>\$5,676</u></u>	<u><u>\$1,237</u></u>