

Oregon Utility Statistics

2020



Errata for the 2020 Oregon Utility Statistics book

4/21/2022 – The City of Cascade Locks revised the number regarding the duplicates for Public Authorities from 16 to 69.

This made a change to the following page that has been updated in this book.

Page updated – Page 33, footnote [B].

8/7/2023 – Bar Chart on Page 10, had an error, the data for Net Operating Income was pointed to incorrect data, this has been corrected.

8/31/2023 – There was a calculation error and a number of footnotes have been removed or changed, affecting the following pages: 40, 42-45, 47, 50, and 54.



2020

Oregon Utility Statistics

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ELECTRIC

Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>
Investor-Owned Electric Utilities	10,304	10,205	10,151	10,848	10,292

The following types of electric suppliers served electric customers in Oregon on December 31, 2019:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)^[3]</u>	<u>Customers in Oregon (%)^[3]</u>
Investor-Owned	3	61.3	74.2
Electricity Service Suppliers (ESS) ^[1]	6	4.9	< 0.1
Cooperative ^[2]	19	15.3	10.4
Municipal-Owned ^[2]	12	9.2	9.5
People’s Utility District ^[2]	6	9.2	5.8

^[1]Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

^[2]Cooperatives, Municipal-Owned Utilities, and People’s Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

^[3]Percentages are subject to rounding.

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Investor-Owned Electric Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2011	\$2,864,304,529	32,008,257	1,077,922	1,400,277	8.95	1,203,701	10.36	\$1,162	11,213
2012	\$2,845,462,888	31,344,390	1,433,512	1,405,964	9.08	1,210,579	10.52	\$1,138	10,818
2013	\$2,924,315,692	31,411,592	1,815,820	1,412,363	9.31	1,218,887	10.75	\$1,185	11,022
2014	\$3,038,020,136	31,192,213	1,841,583	1,421,604	9.74	1,234,156	11.40	\$1,197	10,495
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848
2018	\$3,055,246,891	30,731,768	2,428,515	1,488,185	9.94	1,295,377	11.63	\$1,180	10,151
2019	\$3,111,691,988	31,058,126	2,519,939	1,505,111	10.02	1,310,486	11.77	\$1,201	10,205
2020	\$3,191,040,456	31,085,346	2,502,859	1,525,594	10.27	1,329,436	11.97	\$1,233	10,304

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2011	\$42,466,390	636,858	N/A	18,385	6.67	13,350	8.24	\$1,204	14,613
2012	\$44,091,768	621,174	N/A	18,398	7.10	13,319	8.83	\$1,227	13,899
2013	\$51,331,642	648,176	N/A	18,490	7.92	13,350	9.80	\$1,453	14,819
2014	\$50,867,962	630,290	N/A	18,561	8.07	13,347	10.08	\$1,367	13,561
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388
2018	\$55,724,734	678,532	N/A	19,054	8.21	13,435	10.16	\$1,337	13,163
2019	\$51,990,825	664,771	N/A	19,259	7.82	13,543	9.48	\$1,261	13,300
2020	\$51,246,472	668,084	N/A	19,403	7.67	13,628	9.19	\$1,228	13,364

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2011	\$1,121,442,750	13,014,573	89,484	558,721	8.62	470,374	9.82	\$1,163	11,841
2012	\$1,144,278,862	12,778,781	186,804	560,099	8.95	473,820	10.29	\$1,174	11,409
2013	\$1,251,008,728	13,089,969	205,342	560,744	9.56	477,056	11.20	\$1,299	11,602
2014	\$1,266,158,363	12,958,736	178,909	562,050	9.77	485,307	11.49	\$1,258	10,940
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525
2018	\$1,239,371,197	12,867,234	393,021	587,365	9.63	509,553	11.17	\$1,218	10,904
2019	\$1,270,397,389	13,088,664	364,384	595,833	9.71	517,270	11.17	\$1,236	11,062
2020	\$1,293,711,531	12,993,459	383,647	603,954	9.96	524,689	11.33	\$1,244	10,978

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery to ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2011	\$1,700,395,389	18,356,826	988,438	823,171	9.26	719,977	10.80	\$1,160	10,740
2012	\$1,657,092,258	17,944,435	1,246,708	827,467	9.23	723,440	10.72	\$1,113	10,375
2013	\$1,621,975,322	17,673,447	1,610,478	833,129	9.18	728,481	10.46	\$1,106	10,572
2014	\$1,720,993,811	17,603,187	1,662,674	840,993	9.78	735,502	11.37	\$1,154	10,145
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338
2018	\$1,760,150,960	17,186,002	2,035,494	881,766	10.24	772,389	12.01	\$1,153	9,601
2019	\$1,789,303,774	17,304,691	2,155,555	890,019	10.34	779,673	12.28	\$1,177	9,582
2020	\$1,846,082,453	17,423,803	2,119,212	902,237	10.60	791,119	12.50	\$1,226	9,804

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

2020 MWh Sales to Ultimate Customers^{[A][B]}

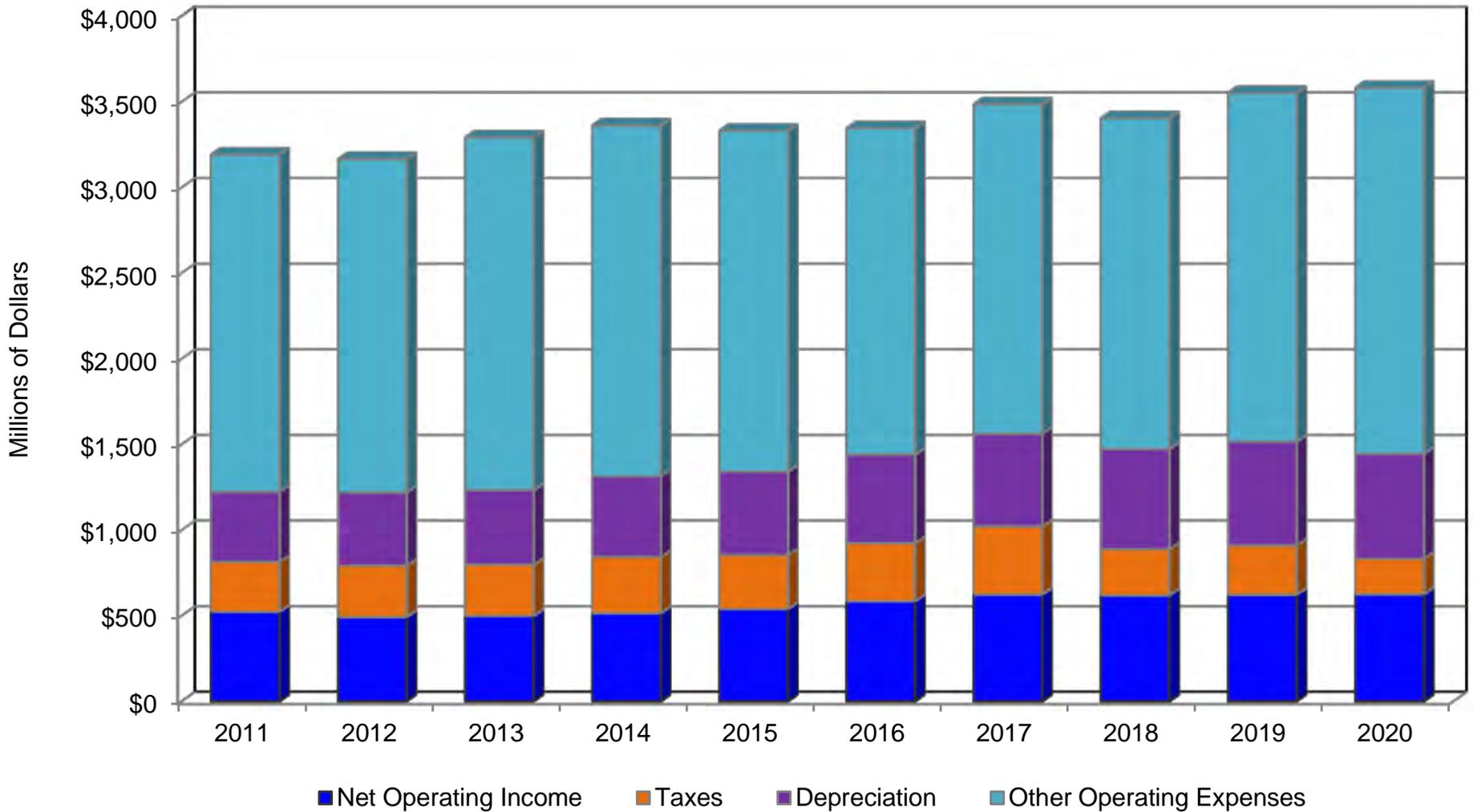
Oregon

	<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>		<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	668,084	1.3%	19,403	Ashland	166,689	0.33%	12,107
PacifiCorp	12,993,459	25.6%	603,954	Bandon	68,771	0.14%	3,988
Portland General Electric	17,423,803	34.3%	902,237	Canby	180,306	0.36%	7,829
Total	31,085,346	61.3%	1,525,594	Cascade Locks	33,941	0.07%	934
				Drain	15,826	0.03%	759
Total Electricity Service Suppliers (ESS)	2,502,859	4.9%	82	Eugene	2,261,295	4.46%	95,289
				Forest Grove	249,112	0.49%	10,465
Cooperatives:				Hermiston	102,551	0.20%	5,455
Blachly-Lane County	169,360	0.33%	3,668	McMinnville	697,188	1.37%	16,917
Central Electric	753,497	1.49%	35,659	Milton-Freewater	98,774	0.19%	4,957
Clear Water Power	1,822	0.00%	177	Monmouth	71,309	0.14%	4,785
Columbia Basin Electric	116,226	0.23%	3,925	Springfield	743,098	1.46%	32,483
Columbia Power	24,375	0.05%	1,925	Total	4,688,860	9.2%	195,968
Columbia Rural Electric	5,906	0.01%	137				
Consumers Power, Inc.	400,166	0.79%	22,811	People's Utility Districts:			
Coos-Curry Electric	331,864	0.65%	18,124	Central Lincoln	1,254,427	2.47%	40,267
Douglas Electric	152,123	0.30%	10,364	Clatskanie	984,475	1.94%	4,257
Harney Electric	105,147	0.21%	2,403	Columbia River	467,178	0.92%	19,890
Hood River Electric	122,972	0.24%	3,915	Emerald	477,134	0.94%	21,956
Lane Electric	239,069	0.47%	12,886	Northern Wasco Co.	1,020,502	2.01%	11,345
Midstate Electric	418,597	0.83%	19,972	Tillamook	480,390	0.95%	21,575
Oregon Trail Electric	639,533	1.26%	31,454	Total	4,684,107	9.2%	119,290
Salem Electric	316,666	0.62%	20,412				
Surprise Valley Electrification	39,849	0.08%	1,904				
Umatilla Electric	3,771,463	7.43%	15,680				
Wasco Electric	96,418	0.19%	4,707				
West Oregon	67,046	0.13%	4,482				
Total	7,772,099	15.3%	214,605	Total Oregon	50,733,270	100%	2,055,539

[A] Ultimate Customer Totals exclude Sales for Resale.

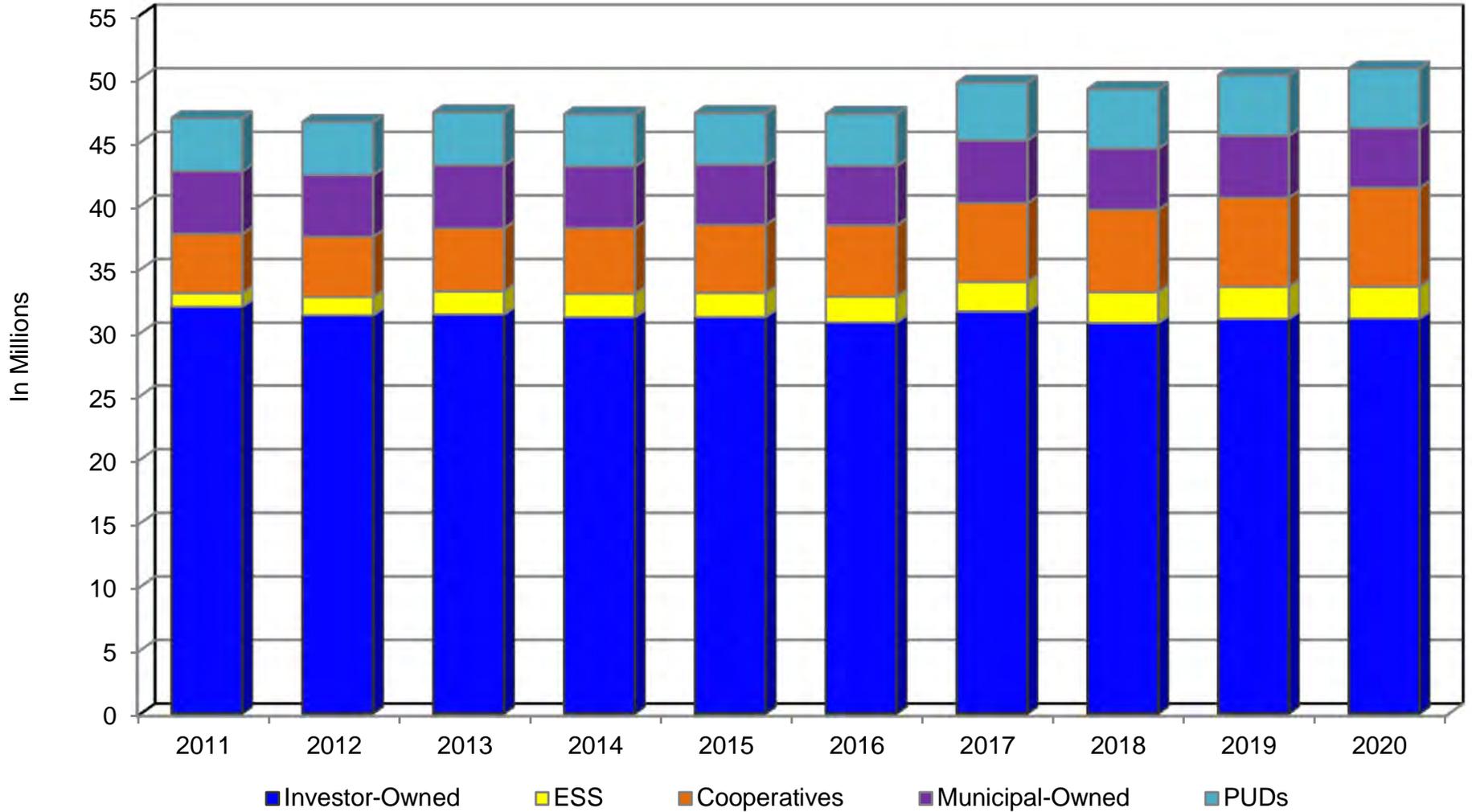
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

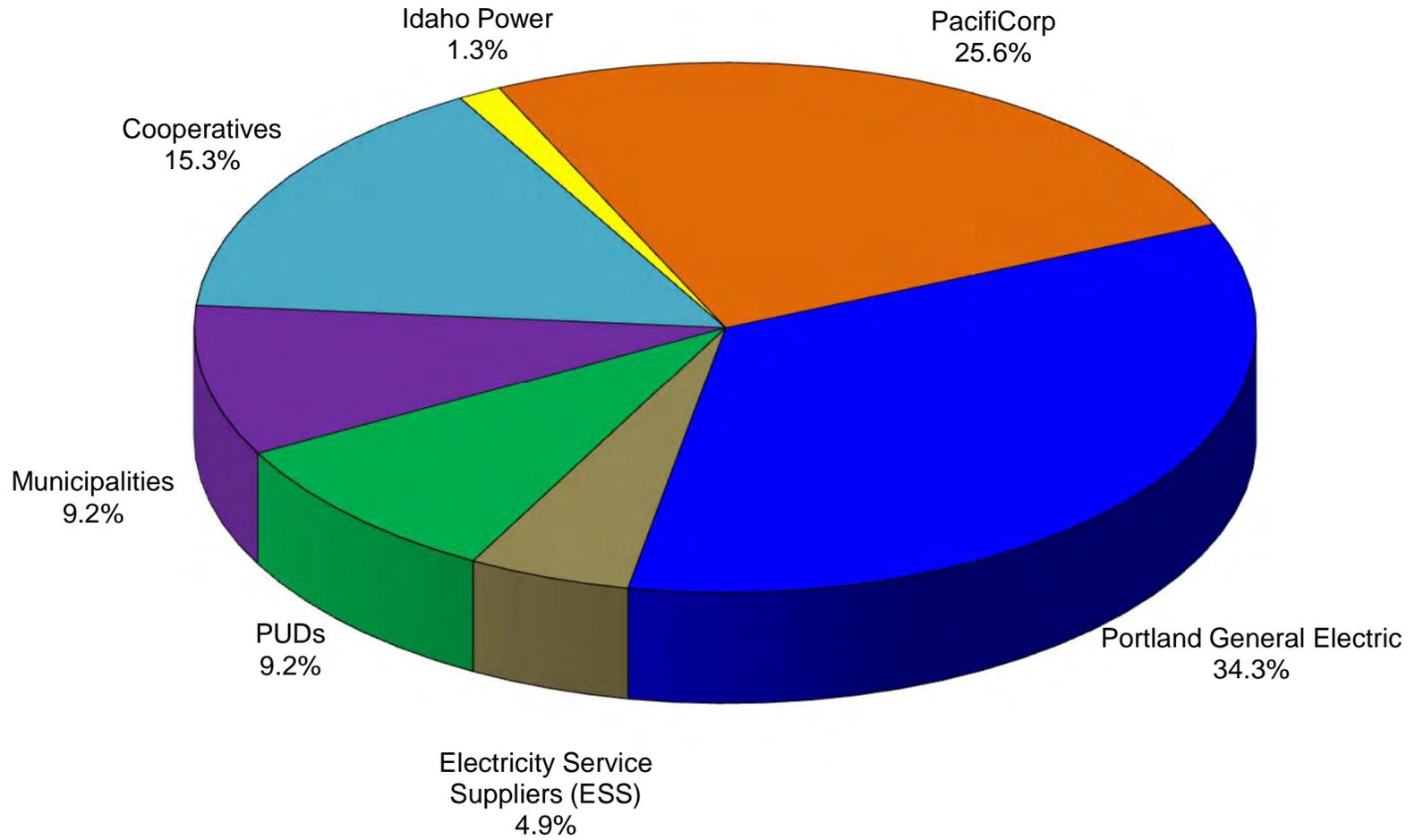


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon
Ten-Year Summary
Total Sales to Ultimate Customers (MWh)

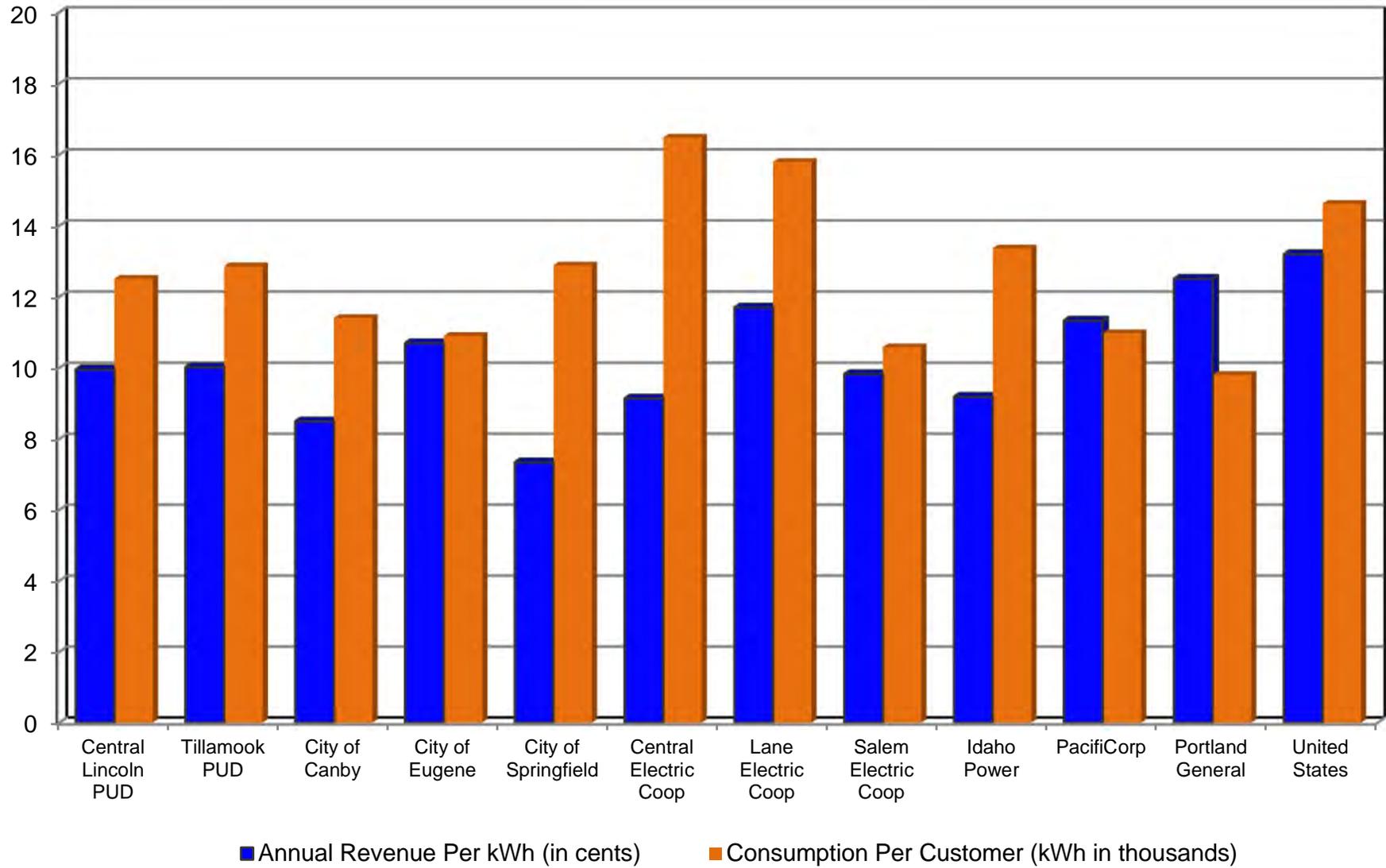


Electric Utilities – Total Oregon
Sales to Ultimate Customers During 2020 (MWh)^[A]



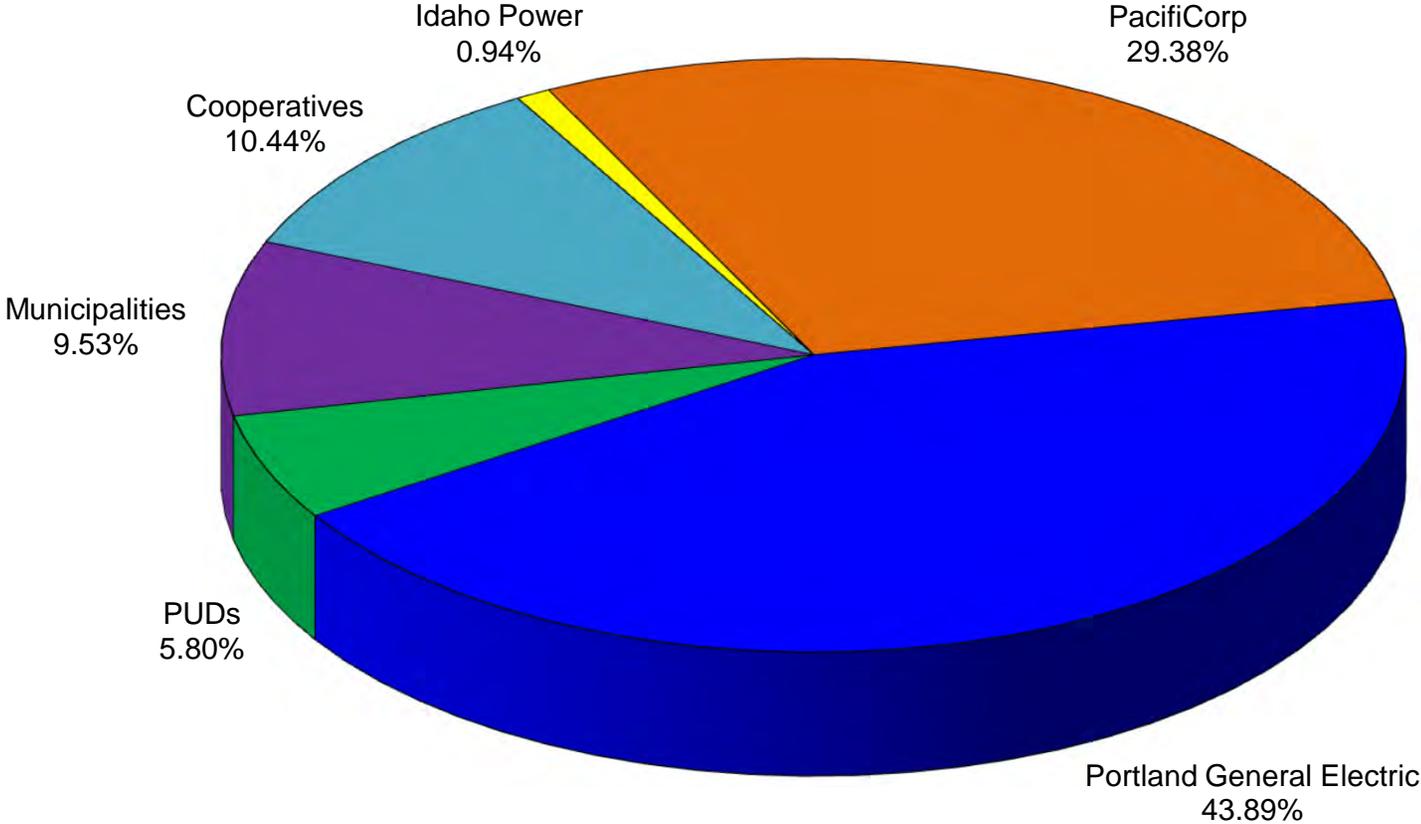
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages^[A]
Residential Averages for 2020



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
Customers in Oregon for 2020^{[A][B]}



[A] ESS customers are less than 1% of total Oregon customers.
[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Balance Sheet – Total System
Year Ending December 31, 2020

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant	\$6,287,898,779	\$30,752,136,973	\$11,014,910,106	\$48,054,945,858
Construction Work in Progress	597,151,634	1,539,838,861	430,009,860	2,567,000,355
Less: Depreciation & Amortization Reserve	<u>2,376,165,417</u>	<u>10,874,594,134</u>	<u>4,871,352,378</u>	<u>18,122,111,929</u>
Net Utility Plant	\$4,508,884,996	\$21,417,381,700	\$6,573,567,588	\$32,499,834,284
Other Property & Investments	89,773,107	294,380,416	191,870,048	576,023,571
Current & Accrued Assets	452,075,418	1,391,374,546	700,739,456	2,544,189,420
Deferred Debits	<u>2,035,210,791</u>	<u>2,217,262,363</u>	<u>1,284,898,143</u>	<u>5,537,371,297</u>
Total Assets & Other Debits	<u><u>\$7,085,944,312</u></u>	<u><u>\$25,320,399,025</u></u>	<u><u>\$8,751,075,235</u></u>	<u><u>\$41,157,418,572</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$1,234,951,127	\$4,750,774,053
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	712,257,435	0	0	712,257,435
Other Paid-in Capital	0	1,102,063,956	18,838,837	1,120,902,793
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	1,567,699,558	4,628,196,840	1,388,159,313	7,584,055,711
Unappropriated Undist. Sub. Earnings	31,455,037	83,092,814	4,547,299	119,095,150
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(43,357,680)</u>	<u>(19,097,488)</u>	<u>(11,105,713)</u>	<u>(73,560,881)</u>
Total Proprietary Capital	\$2,363,834,455	\$9,173,498,557	\$2,612,277,331	\$14,149,610,343
Long-Term Debt	2,016,848,317	8,649,132,047	3,058,421,342	13,724,401,706
Other Noncurrent Liabilities	833,542,847	681,613,470	1,019,777,002	2,534,933,319
Current & Accrued Liabilities	259,087,153	1,355,703,395	631,323,673	2,246,114,221
Customer Advances for Construction	5,709,312	105,190,481	0	110,899,793
Accumulated Deferred Investment Tax Cr.	97,626,769	12,326,236	0	109,953,005
Other Deferred Credits	9,649,332	216,557,492	15,363,396	241,570,220
Other Regulatory Liabilities	319,779,040	1,700,242,286	421,415,109	2,441,436,435
Unamortized Gain on Required Debt	0	0	18,117	18,117
Accumulated Deferred Income Taxes	<u>1,179,867,087</u>	<u>3,426,135,061</u>	<u>992,479,265</u>	<u>5,598,481,413</u>
Total Liabilities & Other Credits	<u><u>\$7,085,944,312</u></u>	<u><u>\$25,320,399,025</u></u>	<u><u>\$8,751,075,235</u></u>	<u><u>\$41,157,418,572</u></u>

Investor-Owned Electric Utilities in Oregon
Income Statement – Total System
Year Ending December 31, 2020

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
NET INCOME				
Operating Revenues	\$1,347,383,706	\$5,333,490,161	\$2,157,212,368	\$8,838,086,235
Operation & Maintenance Expenses	\$830,516,144	\$3,026,291,544	\$1,312,461,216	\$5,169,268,904
Depreciation & Amortization Expenses	170,315,606	1,188,512,059	377,463,632	1,736,291,297
Taxes Other Than Income	38,044,032	209,860,627	176,025,090	423,929,749
Income Taxes	29,078,204	(81,250,023)	6,218,109	(45,953,710)
Other Operating Expenses	(92,721)	(62)	6,614,326	6,521,543
Total Operating Expenses	<u>\$1,067,861,265</u>	<u>\$4,343,414,145</u>	<u>\$1,878,782,373</u>	<u>\$7,290,057,783</u>
Net Operating Income	\$279,522,441	\$990,076,016	\$278,429,995	\$1,548,028,452
Net Other Income & Deductions	41,100,836	125,657,588	2,102,123	168,860,547
Income Before Interest Charges	<u>\$320,623,277</u>	<u>\$1,115,733,604</u>	<u>\$280,532,118</u>	<u>\$1,716,888,999</u>
Interest Charges	75,810,906	328,827,534	117,938,324	522,576,764
AFUDC-Credit	11,577,828	47,853,687	7,973,064	67,404,579
Income Before Extraordinary Items	<u>\$233,234,543</u>	<u>\$739,052,383</u>	<u>\$154,620,730</u>	<u>\$1,126,907,656</u>
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$233,234,543</u></u>	<u><u>\$739,052,383</u></u>	<u><u>\$154,620,730</u></u>	<u><u>\$1,126,907,656</u></u>
RETAINED EARNINGS				
Balance, January 1	\$1,490,531,581	\$3,923,584,886	\$1,376,646,341	\$6,790,762,808
Net Income	233,234,543	739,052,383	154,620,730	1,126,907,656
Other Credits	0	0	0	0
Dividends	(137,884,636)	(161,902)	(142,413,252)	(280,459,790)
Other Debits/Charges	0	0	0	0
Appropriated Retained Earnings	<u>13,273,106</u>	<u>48,814,287</u>	<u>3,852,793</u>	<u>65,940,186</u>
Balance, December 31	<u><u>\$1,599,154,594</u></u>	<u><u>\$4,711,289,654</u></u>	<u><u>\$1,392,706,612</u></u>	<u><u>\$7,703,150,860</u></u>

Investor-Owned Electric Utilities in Oregon
Financial Data – Oregon and Total System
Year Ending December 31, 2020

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$16,728,482	\$548,813,944	\$652,536,437	\$1,961,692,056	\$969,909,454	\$1,639,174,373
Commercial & Industrial	34,370,930	627,326,460	635,288,980	2,959,889,999	865,227,054	1,534,886,964
Public Street and Highway Lighting	147,060	3,816,533	5,886,114	17,750,042	10,945,945	16,979,119
Other Public Authorities	0	0	0	0	0	0
Revenue from Retail Energy Customers	\$51,246,472 [B]	\$1,179,956,937	\$1,293,711,531 [D]	\$4,939,332,097	\$1,846,082,453	\$3,191,040,456
Sales for Resale	2,954,933	66,090,671	47,925,497	189,250,874	184,596,850	235,477,280
Total Revenue from Electric Sales	\$54,201,405	\$1,246,047,608 [C]	\$1,341,637,028	\$5,128,582,971 [E]	\$2,030,679,303 [F]	\$3,426,517,736
(Less) Provision for Rate Refunds	75,278	7,774,230	879,254	3,239,918	(5,767,072)	(4,812,540)
Other Electric Revenue	4,566,524	109,110,328	69,931,391	208,147,108	120,765,993	195,263,908
Total Operating Revenue	\$58,692,651	\$1,347,383,706	\$1,410,689,165	\$5,333,490,161	\$2,157,212,368	\$3,626,594,184
Revenue from ESS ^[A] Deliveries	N/A	N/A	\$12,046,189	N/A	\$45,969,143	\$58,015,332
OPERATING EXPENSES						
Production	\$24,404,928	\$526,040,454	\$528,312,560	\$2,121,614,543	\$802,172,077	\$1,354,889,565
Transmission	1,011,801	25,754,874	56,976,181	210,891,669	101,525,817	159,513,799
Distribution	2,557,237	50,999,666	82,254,512	215,290,322	124,006,010	208,817,759
Customer Accounts	1,269,328	22,631,364	22,803,176	76,370,056	63,626,567	87,699,071
Customer Service & Information	2,356,035	51,175,506	5,260,260	110,203,872	16,435,123	24,051,418
Administrative & General	8,911,435	153,914,280	87,617,360	291,921,082	204,695,622	301,224,417
Total Operating Expenses	\$40,510,764	\$830,516,144	\$783,224,049	\$3,026,291,544	\$1,312,461,216	\$2,136,196,029
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$6,683,465	\$170,315,606	\$228,085,800	\$1,188,512,059	\$377,463,632	\$612,232,897
Taxes	2,413,809	62,125,897	62,644,937	127,654,315	142,661,142	207,719,888
Miscellaneous Debits & Credits	0	4,996,339	0	956,289	39,582,057	39,582,057
Net Gains (Loss) from Disposition of Utility Plant	0	(92,721)	(345,585)	(62)	6,614,326	6,268,741
Total Revenue Deductions	\$9,097,274	\$237,345,121	\$290,385,152	\$1,317,122,601	\$566,321,157	\$865,803,583
Total Expenses and Deductions	\$49,608,038	\$1,067,861,265	\$1,073,609,201	\$4,343,414,145	\$1,878,782,373	\$3,001,999,612
NET OPERATING INCOME (or Loss)	\$9,084,613	\$279,522,441	\$337,079,964	\$990,076,016	\$278,429,995	\$624,594,572

[A] ESS - Electricity Service Suppliers.

[B] Includes \$318,154 of unbilled revenues.

[C] Includes \$8,616,257 of unbilled revenues.

[D] Includes \$81,023,000 of unbilled revenues.

[E] Includes \$253,806,000 of unbilled revenues.

[F] Includes \$10,618,000 of unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy
Oregon and Total System (MWh)^[A]
Year Ending December 31, 2020

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
GENERATION (MWh)						
Steam	138,604	3,719,721	8,378,776	34,553,522	3,232,095	11,749,475
Hydro	2,692,929	6,966,848	737,240	3,037,232	1,204,249	4,634,418
Other	0	2,109,195	2,926,029	12,069,855	10,140,288	13,066,317
Total Generation	2,831,533	12,795,764	12,042,045	49,660,609	14,576,632	29,450,210
PURCHASED ENERGY	[C]	5,057,577	3,193,480	11,927,865	10,358,031	13,551,511
INTERCHANGES – NET	[C]	(78,324)	395,471	2,143,916	3,346	398,817
Grand Total Available	[C]	17,775,017	15,630,996	63,732,390	24,938,009	43,400,538 [H]
SALES (MWh)						
Residential	182,127	5,462,557	5,759,839	17,150,116	7,756,251	13,698,217
Commercial & Industrial	485,063	9,335,516	7,196,957	37,290,789	9,619,173	17,301,193
Public Street and Highway Lighting	894	30,187	36,663	119,073	48,379	85,936
Other Public Authorities	0	0	0	0	0	0
Sales to Retail Energy Customers	668,084 [D]	14,828,260	12,993,459 [G]	54,559,978	17,423,803	31,085,346
Sales for Resale	84,375	1,887,139	1,307,465	5,249,066	6,442,580	7,834,420
Total All Sales	752,459	16,715,399 [F]	14,300,924	59,809,044 [I]	23,866,383 [J]	38,919,766
Percentage of Oregon Sales	5%	N/A	24%	N/A	100%	N/A
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[C]	0	0	0	0	0
Used by Company	[C]	0	16,938	129,115	25,725	42,663
Total Accounted For	752,459	16,715,399	14,317,862	59,938,159	23,892,108	38,962,429
BALANCE LOST	[C]	1,059,618	1,313,134	3,794,231	1,045,901	2,359,035
Grand Total Disposition	[C]	17,775,017	15,630,996	63,732,390	24,938,009	40,569,005 [H]
ESS^[B] Deliveries	N/A	N/A	383,647	N/A	2,119,212	2,502,859
GENERATION CAPACITY (Total Installed Year End)						
Steam	0	979,700	1,829,193	6,740,290	1,531,400	3,360,593
Hydro	581,501	1,789,580	273,124	1,006,420	978,560	1,833,185
Other	0	762,150	778,136	2,867,310	2,080,700	2,858,836
Total Installed (kW)	581,501 [E]	3,531,430	2,880,454	10,614,020	4,590,660	8,052,615

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes 4,124 MWh relating to unbilled revenues.

[E] Oregon situs.

[F] Includes 60,927 MWh relating to unbilled revenues.

[G] Includes 797,815,739 MWh relating to unbilled revenues.

[H] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

[I] Includes 3,114,446 MWh relating to unbilled revenues.

[J] Includes 83,623 MWh relating to unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Sales Statistics – Oregon and Total System
Year Ending December 31, 2020

	<u>Idaho Power</u>		<u>PacifiCorp</u>		<u>Portland General Electric Oregon</u>	<u>Investor-Owned Electric Utilities Oregon</u>
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>		
AVERAGE NUMBER OF CUSTOMERS						
Residential	13,628	484,432	524,689	1,713,382	791,119	1,329,436
Commercial & Industrial	5,741	91,597	78,757	250,166	110,921	195,419
Public Street and Highway Lighting	34	3,767	508	3,576	197	739
Other Public Authorities	0	0	0	0	0	0
Total	<u>19,403</u>	<u>579,796</u>	<u>603,954 [A]</u>	<u>1,967,124</u>	<u>902,237 [A]</u>	<u>1,525,594 [A]</u>
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	9.19	10.05	11.33	11.44	12.50	11.97
Commercial & Industrial	7.09	6.72	8.83	7.94	8.99	8.87
Public Street and Highway Lighting	16.45	12.64	16.05	14.91	22.63	19.76
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Retail Energy Customers	<u>7.67</u>	<u>7.96</u>	<u>9.96 [B]</u>	<u>9.05</u>	<u>10.60 [B]</u>	<u>10.27 [B]</u>
Sales for Resale	<u>3.50</u>	<u>3.50</u>	<u>3.67</u>	<u>3.61</u>	<u>2.87</u>	<u>3.01</u>
Total	<u>7.20</u>	<u>7.45</u>	<u>9.38</u>	<u>8.57</u>	<u>8.51</u>	<u>8.80</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,228	\$1,133	\$1,244	\$1,145	\$1,226	\$1,233
Sales (kWh)	13,364	11,276	10,978	10,010	9,804	10,304

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2020

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
OPERATING REVENUES						
Residential	\$7,161,921	\$47,549,858	\$189,850	\$4,301,415	\$1,654,497	\$103,821
Commercial & Industrial	7,204,295	12,610,239	46,594	3,074,444	459,273	112,014
Public Street and Highway Lighting	9,115	70,433	0	60,871	15,864	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	92,027	4,588,958	3,063	2,101,821	434,407	355,890
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$14,467,358</u>	<u>\$64,819,488</u>	<u>\$239,507</u>	<u>\$9,538,551</u>	<u>\$2,564,041</u>	<u>\$571,725</u>
Sales for Resale	0	0	0	0	0	299,596
Total Revenue – Sales of Electric Energy	<u>\$14,467,358</u>	<u>\$64,819,488</u>	<u>\$239,507</u>	<u>\$9,538,551</u>	<u>\$2,564,041</u>	<u>\$871,321</u>
Miscellaneous Revenues	(71,414)	458,385	5,827	206,317	1,718,193	502
Total Operating Revenues	<u>\$14,395,944</u>	<u>\$65,277,873</u>	<u>\$245,334</u>	<u>\$9,744,868</u>	<u>\$4,282,234</u>	<u>\$871,823</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	7,227,634	33,052,937	81,316	4,762,458	908,178	278,982 [A]
Transmission	0	66,047	0	22,110	136,106	0
Distribution	2,640,175	3,792,816	42,685	2,023,976	1,252,190	99,235
Customer Accounts	465,132	1,493,066	6,517	306,261	224,202	12,223
Customer Service & Information	253,734	439,843	4,373	44,104	727	14,101
Administrative & General	1,374,744	6,545,127	24,715	687,569	455,664	52,949
Total Operating Expenses	<u>\$11,961,419</u>	<u>\$45,389,836</u>	<u>\$159,606</u>	<u>\$7,846,478</u>	<u>\$2,977,067</u>	<u>\$457,490</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$1,053,221	\$7,257,002	\$29,055	\$1,176,087	\$374,091	\$124,913
Taxes	380,223	2,325,693	6,561	219,184	70,133	25,949
Other Expenses	694,131	2,467,909	13,216	295,980	577,941	65,906
Non-operating (Gain) or Loss	(561,001)	1,067,553	0	(369,024)	56,763	(8,479)
Total Other Revenue Deductions	<u>\$1,566,575</u>	<u>\$13,118,157</u>	<u>\$48,832</u>	<u>\$1,322,227</u>	<u>\$1,078,928</u>	<u>\$208,289</u>
Net Operating Income or (Loss)	<u>\$867,951</u>	<u>\$6,769,880</u>	<u>\$36,896</u>	<u>\$576,163</u>	<u>\$226,239</u>	<u>\$206,044</u>
Fixed Capital	\$41,458,068	\$0	\$1,208,173	\$41,166,823	\$33,153,191	\$1,789,524
Depreciation Reserve	14,166,127	0	377,479	18,589,267	12,959,140	571,350

[A] Includes the transmission part of the bill.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2020

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
OPERATING REVENUES						
Residential	\$27,707,020	\$22,888,892	\$14,137,657	\$1,573,789	\$4,436,377	\$21,953,859
Commercial & Industrial	12,526,558	14,201,028	2,664,557	1,066,586	4,398,681	4,859,364
Public Street and Highway Lighting	120,861	160,727	10,680	0	0	99,550
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	504,038	730,236	168,466	4,573,695	188,487	11,572
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$40,858,477</u>	<u>\$37,980,883</u>	<u>\$16,981,360</u>	<u>\$7,214,070</u>	<u>\$9,023,545</u>	<u>\$26,924,345</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$40,858,477</u>	<u>\$37,980,883</u>	<u>\$16,981,360</u>	<u>\$7,214,070</u>	<u>\$9,023,545</u>	<u>\$26,924,345</u>
Miscellaneous Revenues	188,921	357,995	215,485	22,820	229,993	467,557
Total Operating Revenues	<u>\$41,047,398</u>	<u>\$38,338,878</u>	<u>\$17,196,845</u>	<u>\$7,236,890</u>	<u>\$9,253,538</u>	<u>\$27,391,902</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	18,123,948	13,833,325	6,959,870	3,102,644	4,931,099	10,512,757
Transmission	178,103	117,310	93,261	649,431	625,550	306
Distribution	9,426,007	8,650,938	4,220,832	1,317,966	959,061	5,400,500
Customer Accounts	1,035,056	1,670,419	307,230	134,579	227,288	1,090,164
Customer Service & Information	349,896	933,094	231,600	89,669	78,081	582,567
Administrative & General	2,588,270	2,615,233	1,797,128	190,311	1,199,050	2,460,250
Total Operating Expenses	<u>\$31,701,280</u>	<u>\$27,820,319</u>	<u>\$13,609,921</u>	<u>\$5,484,600</u>	<u>\$8,020,129</u>	<u>\$20,046,544</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$4,595,757	\$4,202,259	\$1,732,030	\$1,050,736	\$467,842	\$2,635,176
Taxes	1,242,247	1,055,786	472,542	176,771	117,192	932,264
Other Expenses	2,941,610	2,052,497	818,827	167,756	122,764	1,321,921
Non-operating (Gain) or Loss	(503,794)	(192,254)	(7,593,091)	123,459	0	(323,576)
Total Other Revenue Deductions	<u>\$8,275,820</u>	<u>\$7,118,288</u>	<u>(\$4,569,692)</u>	<u>\$1,518,722</u>	<u>\$707,798</u>	<u>\$4,565,785</u>
Net Operating Income or (Loss)	<u>\$1,070,298</u>	<u>\$3,400,271</u>	<u>\$8,156,616</u>	<u>\$233,568</u>	<u>\$525,611</u>	<u>\$2,779,573</u>
Fixed Capital	\$189,555,861	\$144,173,726	\$14,770,822	\$36,807,544	\$4,980,357	\$87,768,419
Depreciation Reserve	77,464,544	55,642,988	32,214,584	13,405,886	7,904,801	31,057,449

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2020

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
OPERATING REVENUES							
Residential	\$24,394,541	\$29,845,256	\$18,708,640	\$1,586,551	\$15,249,440	\$6,296,205	\$9,668,640
Commercial & Industrial	7,741,075	21,353,324	10,703,229	770,075	139,259,085	3,116,621	2,555,669
Public Street and Highway Lighting	1,440	348,399	261,022	3,276	56,710	22,772	47,176
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	7,890
Irrigation Sales	3,313,834	3,641,554	0	1,364,948	18,913,694	1,503,366	5,813
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$35,450,890</u>	<u>\$55,188,533</u>	<u>\$29,672,891</u>	<u>\$3,724,850</u>	<u>\$173,478,929</u>	<u>\$10,938,964</u>	<u>\$12,285,188</u>
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$35,450,890</u>	<u>\$55,188,533</u>	<u>\$29,672,891</u>	<u>\$3,724,850</u>	<u>\$173,478,929</u>	<u>\$10,938,964</u>	<u>\$12,285,188</u>
Miscellaneous Revenues	(232,557)	686,709	139,353	6,913	2,174,740	773,136	62,854
Total Operating Revenues	<u>\$35,218,333</u>	<u>\$55,875,242</u>	<u>\$29,812,244</u>	<u>\$3,731,763</u>	<u>\$175,653,669</u>	<u>\$11,712,100</u>	<u>\$12,348,042</u>
OPERATING EXPENSES							
Production	\$0	\$0	\$0	\$0	\$2,155	\$0	\$0
Purchase	17,044,913	27,160,288	12,801,207	1,381,409	132,962,235	4,125,760	2,940,671
Transmission	116,660	92,669	1,556,874	191,971	861,275	49,148	6,760
Distribution	4,573,400	7,202,750	3,492,743	0	7,934,406	3,196,631	4,947,856
Customer Accounts	1,786,792	1,582,562	1,382,391	0	1,329,527	415,461	428,998
Customer Service & Information	733,615	804,144	738,216	0	1,465,306	262,158	11,237
Administrative & General	3,314,143	7,628,043	4,101,331	0	6,965,613	1,107,111	1,231,583
Total Operating Expenses	<u>\$27,569,523</u>	<u>\$44,470,456</u>	<u>\$24,072,762</u>	<u>\$1,573,380</u>	<u>\$151,520,517</u>	<u>\$9,156,269</u>	<u>\$9,567,105</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$3,205,578	\$4,988,128	\$1,976,584	\$0	\$6,370,178	\$1,149,080	\$1,199,449
Taxes	770,397	1,822,139	1,642,855	0	1,967,322	337,880	504,256
Other Expenses	1,251,931	2,326,153	152,228	0	2,946,603	505,729	891,496
Non-operating (Gain) or Loss	(165,041)	(263,524)	(505,236)	0	(1,838,090)	(157,742)	(80,501)
Total Other Revenue Deductions	<u>\$5,062,865</u>	<u>\$8,872,896</u>	<u>\$3,266,431</u>	<u>\$0</u>	<u>\$9,446,013</u>	<u>\$1,834,947</u>	<u>\$2,514,700</u>
Net Operating Income or (Loss)	<u>\$2,585,945</u>	<u>\$2,531,890</u>	<u>\$2,473,051</u>	<u>\$2,158,383</u>	<u>\$14,687,139</u>	<u>\$720,884</u>	<u>\$266,237</u>
Fixed Capital	\$124,189,908	\$165,750,546	\$83,104,904	\$36,419,799	\$260,408,474	\$43,212,439	\$49,605,116
Depreciation Reserve	64,276,296	64,163,537	33,883,426	10,287,829	77,920,820	15,846,767	19,265,624

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2020

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	177,415,226	800,522,308	1,950,956	129,409,784	27,240,184	7,931,443
Total Purchases	<u>177,415,226</u>	<u>800,522,308</u>	<u>1,950,956</u>	<u>129,409,784</u>	<u>27,240,184</u>	<u>7,931,443</u>
Grand Total Available	<u><u>177,415,226</u></u>	<u><u>800,522,308</u></u>	<u><u>1,950,956</u></u>	<u><u>129,409,784</u></u>	<u><u>27,240,184</u></u>	<u><u>7,931,443</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	52,444,375	520,517,953	1,437,851	39,929,727	14,308,497	854,711
Commercial & Industrial	116,498,343	171,636,084	369,508	39,620,694	4,363,934	506,744
Public Street and Highway Lighting	39,313	315,775	0	297,967	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	378,310	61,027,022	14,406	36,377,825	5,619,315	4,544,110
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>169,360,341</u>	<u>753,496,834</u>	<u>1,821,765</u>	<u>116,226,213</u>	<u>24,374,546</u>	<u>5,905,565</u>
Sales for Resale	0	0	0	0	0	1,766,300
Total All Sales	<u>169,360,341</u>	<u>753,496,834</u>	<u>1,821,765</u>	<u>116,226,213</u>	<u>24,374,546</u>	<u>7,671,865</u>
Percentage of Oregon Sales	100%	100%	1.11%	100%	100%	2.1066%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	299,276	761,877	0	168,471	95,779	6,476
Supplied Without Charge	0	46,263,597	0	0	0	0
Loss	7,755,609	0	129,191	13,015,100	2,769,859	253,102
Total Unsold	<u>8,054,885</u>	<u>47,025,474</u>	<u>129,191</u>	<u>13,183,571</u>	<u>2,865,638</u>	<u>259,578</u>
Grand Total Disposition	<u><u>177,415,226</u></u>	<u><u>800,522,308</u></u>	<u><u>1,950,956</u></u>	<u><u>129,409,784</u></u>	<u><u>27,240,184</u></u>	<u><u>7,931,443</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2020

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	430,539,822	349,446,433	152,123,197	114,514,584	129,090,056	253,575,187
Total Purchases	<u>430,539,822</u>	<u>349,446,433</u>	<u>152,123,197</u>	<u>114,514,584</u>	<u>129,090,056</u>	<u>253,575,187</u>
Grand Total Available	<u><u>430,539,822</u></u>	<u><u>349,446,433</u></u>	<u><u>152,123,197</u></u>	<u><u>114,514,584</u></u>	<u><u>129,090,056</u></u>	<u><u>253,575,187</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	257,618,337	184,509,048	127,493,493	18,664,923	53,143,491	187,718,646
Commercial & Industrial	137,767,528	142,046,607	22,938,244	11,522,933	68,114,378	51,019,606
Public Street and Highway Lighting	337,968	414,776	80,133	0	0	277,568
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	4,442,015	4,893,257	1,611,327	74,959,282	1,714,271	53,485
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>400,165,848</u>	<u>331,863,688</u>	<u>152,123,197</u>	<u>105,147,138</u>	<u>122,972,140</u>	<u>239,069,305</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>400,165,848</u>	<u>331,863,688</u>	<u>152,123,197</u>	<u>105,147,138</u>	<u>122,972,140</u>	<u>239,069,305</u>
Percentage of Oregon Sales	100%	100%	100%	47%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,199,308	706,038	125,663	230,628	97,861	0
Supplied Without Charge	0	0	0	0	0	0
Loss	29,174,666	16,876,707	(125,663)	9,136,818	6,020,055	14,505,882
Total Unsold	<u>30,373,974</u>	<u>17,582,745</u>	<u>0</u>	<u>9,367,446</u>	<u>6,117,916</u>	<u>14,505,882</u>
Grand Total Disposition	<u><u>430,539,822</u></u>	<u><u>349,446,433</u></u>	<u><u>152,123,197</u></u>	<u><u>114,514,584</u></u>	<u><u>129,090,056</u></u>	<u><u>253,575,187</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2020

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	18,911	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>18,911</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0	0
From Other Sources (Non-Utility)	445,419,709	679,413,264	328,861,815	44,560,222	3,853,472,363	103,395,521	72,532,737 [A]
Total Purchases	<u>445,419,709</u>	<u>679,413,264</u>	<u>328,861,815</u>	<u>44,560,222</u>	<u>3,853,472,363</u>	<u>103,395,521</u>	<u>72,532,737</u>
Grand Total Available	<u>445,419,709</u>	<u>679,413,264</u>	<u>328,861,815</u>	<u>44,560,222</u>	<u>3,853,491,274</u>	<u>103,395,521</u>	<u>72,532,737</u>
SALES TO ULTIMATE CUSTOMERS							
Residential	269,954,053	294,910,910	190,503,168	16,111,128	171,766,774	50,027,711	49,477,923
Commercial & Industrial	95,881,183	288,891,567	124,583,910	7,734,178	3,264,202,068	31,652,362	17,015,246
Public Street and Highway Lighting	6,480	1,677,391	1,578,867	20,160	387,464	83,060	333,698
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	195,603
Irrigation Sales	52,755,065	54,053,149	0	15,983,292	335,106,773	14,654,978	23,759
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>418,596,781</u>	<u>639,533,017</u>	<u>316,665,945</u>	<u>39,848,758</u>	<u>3,771,463,079</u>	<u>96,418,111</u>	<u>67,046,229</u>
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	<u>418,596,781</u>	<u>639,533,017</u>	<u>316,665,945</u>	<u>39,848,758</u>	<u>3,771,463,079</u>	<u>96,418,111</u>	<u>67,046,229</u>
Percentage of Oregon Sales	100%	100%	100%	26%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD							
Used by Utility	1,159,974	1,177,786	0	508,508	2,322,521	52,532	0
Supplied Without Charge	0	0	0	0	0	0	0
Loss	25,662,954	38,702,461	12,195,870	4,202,956	79,705,674	6,924,878	5,486,508
Total Unsold	<u>26,822,928</u>	<u>39,880,247</u>	<u>12,195,870</u>	<u>4,711,464</u>	<u>82,028,195</u>	<u>6,977,410</u>	<u>5,486,508</u>
Grand Total Disposition	<u>445,419,709</u>	<u>679,413,264</u>	<u>328,861,815</u>	<u>44,560,222</u>	<u>3,853,491,274</u>	<u>103,395,521</u>	<u>72,532,737</u>

[A] Energy is purchased from PNGC, which combines purchases from BPA, PPL, and PGE.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2020

	Blachly- Lane	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,278	31,588	145	3,147	1,430	44
Commercial & Industrial	309	2,855	31	537	224	30
Public Street and Highway Lighting	10	123	0	9	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	71	1,093	1	232	267	63
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,668 [A]	35,659 [B]	177	3,925 [C]	1,925 [D]	137 [E]
Sales for Resale	0	0	0	0	0	1
Total	3,668 [A]	35,659 [B]	177	3,925 [C]	1,925 [D]	138 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	13.66	9.14	13.20	10.77	11.56	12.15
Commercial & Industrial	6.18	7.35	12.61	7.76	10.52	22.10
Public Street and Highway Lighting	23.19	22.30	0.00	20.43	19.16	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	24.33	7.52	21.26	5.78	7.73	7.83
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.54	8.60	13.15	8.21	10.52	9.68
Sales for Resale	0.00	0.00	0.00	0.00	0.00	16.96
Total	8.54	8.60	13.15	8.21	10.52	11.36
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$2,185	\$1,505	\$1,309	\$1,367	\$1,157	\$2,360
Sales (kWh)	15,999	16,478	9,916	12,688	10,006	19,425
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 583 Residential; 151 Commercial/Industrial; 10 Public Street and Highway Lighting; and 36 Irrigation Sales.

[B] Includes the following duplicates: 2,911 Residential; 412 Commercial/Industrial; 4 Public Street and Highway Lighting; and 166 Irrigation Sales.

[C] Includes the following duplicates: 900 Residential; 179 Commercial/Industrial; and 174 Irrigation Sales.

[D] Includes the following duplicates: 520 Residential; 135 Commercial/Industrial; and 110 Irrigation Sales.

[E] Includes the following duplicates: 5 Residential; 14 Commercial/Industrial; and 47 Irrigation Sales.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2020

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	17,980	15,499	9,559	916	3,450	11,884
Commercial & Industrial	4,271	2,178	725	880	322	964
Public Street and Highway Lighting	13	3	9	0	0	28
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	547	444	71	607	144	10
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	22,811 [A]	18,124	10,364 [B]	2,403 [C]	3,915 [D]	12,886 [E]
Sales for Resale	0	0	0	0	0	0
Total	22,811 [A]	18,124	10,364 [B]	2,403 [C]	3,915 [D]	12,886 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.76	12.41	11.09	8.43	8.35	11.70
Commercial & Industrial	9.09	10.00	11.62	9.26	6.46	9.52
Public Street and Highway Lighting	35.76	38.75	13.33	0.00	0.00	35.87
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	11.35	14.92	10.46	6.10	11.00	21.64
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	10.21	11.44	11.16	6.86	7.34	11.26
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	10.21	11.44	11.16	6.86	7.34	11.26
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,541	\$1,477	\$1,479	\$1,718	\$1,286	\$1,847
Sales (kWh)	14,328	11,905	13,338	20,377	15,406	15,796
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,902 Residential; 2,514 Commercial/Industrial; and 421 Irrigation Sales.

[B] Includes the following duplicates: 1,051 Residential; 65 Commercial/Industrial; and 6 Irrigation Sales.

[C] Includes the following duplicates: 273 Residential; 580 Commercial/Industrial; and 400 Irrigation Sales.

[D] Includes the following duplicates: 870 Residential; 130 Commercial/Industrial; and 42 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2020

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
AVERAGE NUMBER OF CUSTOMERS							
Residential	17,343	25,718	18,005	1,177	11,853	3,809	4,147
Commercial & Industrial	2,135	4,418	2,330	449	2,330	572	315
Public Street and Highway Lighting	1	25	77	1	7	6	6
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	4
Irrigation	493	1,293	0	277	1,490	320	10
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	<u>19,972</u>	<u>31,454</u>	<u>20,412</u>	<u>1,904</u>	<u>15,680</u>	<u>4,707</u> [A]	<u>4,482</u> [B]
Sales for Resale	0	0	0	0	0	0	0
Total	<u>19,972</u>	<u>31,454</u>	<u>20,412</u>	<u>1,904</u>	<u>15,680</u>	<u>4,707</u> [A]	<u>4,482</u> [B]
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	9.04	10.12	9.82	9.85	8.88	12.59	19.54
Commercial & Industrial	8.07	7.39	8.59	9.96	4.27	9.85	15.02
Public Street and Highway Lighting	22.22	20.77	16.53	16.25	14.64	27.42	14.14
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	4.03
Irrigation Sales	6.28	6.74	0.00	8.54	5.64	10.26	24.47
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>8.47</u>	<u>8.63</u>	<u>9.37</u>	<u>9.35</u>	<u>4.60</u>	<u>11.35</u>	<u>18.32</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>8.47</u>	<u>8.63</u>	<u>9.37</u>	<u>9.35</u>	<u>4.60</u>	<u>11.35</u>	<u>18.32</u>
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,407	\$1,160	\$1,039	\$1,348	\$1,287	\$1,653	\$2,331
Sales (kWh)	15,566	11,467	10,581	13,688	14,491	13,134	11,930
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	1,057 [C]	0	0

[A] Includes the following duplicates: 1,176 Residential; 350 Commercial/Industrial; and 151 Irrigation Sales.

[B] Includes the following duplicates: 399 Residential; 140 Commercial/Industrial; 2 Public Street and Highway Lighting; and 3 Interdepartmental Sales.

[C] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2020

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
OPERATING REVENUES						
Residential	\$9,002,276	\$3,324,993	\$6,739,288	\$841,932	\$757,203	\$99,374,113
Commercial & Industrial	4,946,803	1,980,372	5,862,084	1,201,755	775,167	90,742,583
Public Street and Highway Lighting	0	48,272	45,145	28,167	3,897	940,946
Other Public Authorities	2,215,868	248,769	163,221	200,791	0	33,111
Interdepartmental Sales	0	189,143	170,325	0	0	1,224,283
Irrigation Sales	0	206,680	0	0	0	0
Other Sales to Ultimate Customers	0	0	34,395	0	9,788	0
Total Revenue from Ultimate Customers	<u>\$16,164,947</u>	<u>\$5,998,229</u>	<u>\$13,014,458</u>	<u>\$2,272,645</u>	<u>\$1,546,055</u>	<u>\$192,315,036</u>
Sales for Resale	0	0	0	0	0	43,909,185
Total Revenue – Sales of Electric Energy	<u>\$16,164,947</u>	<u>\$5,998,229</u>	<u>\$13,014,458</u>	<u>\$2,272,645</u>	<u>\$1,546,055</u>	<u>\$236,224,221</u>
Miscellaneous Revenues	346,216	577,953	534,514	212,016	36,528	19,335,874
Total Operating Revenues	<u>\$16,511,163</u>	<u>\$6,576,182</u>	<u>\$13,548,972</u>	<u>\$2,484,661</u>	<u>\$1,582,583</u>	<u>\$255,560,095</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$12,141,792
Purchase	8,006,685	2,583,551	7,093,086	957,929	731,235	134,594,268
Transmission	838,295	455,535	767,415	149,144	0	19,515,013
Distribution	11,267,399	1,621,072	837,523	549,552	247,573	20,879,555
Customer Accounts	0	256,985	0	87,789	133,385	8,400,387
Customer Service & Information	451,838	49,824	613,077	0	0	3,855,561
Administrative & General	307,893	415,396	1,509,057	304,890	98,238	20,750,800
Total Operating Expenses	<u>\$20,872,110</u>	<u>\$5,382,363</u>	<u>\$10,820,158</u>	<u>\$2,049,304</u>	<u>\$1,210,431</u>	<u>\$220,137,376</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$284,455	\$0	\$1,028,613	\$149,598	\$33,888	\$21,594,275
Taxes	0	352,784	651,366	113,678	107,802	296,101
Other Expenses	0	30,000	118,084	0	0	7,471,686
Non-operating (Gain) or Loss	0	0	(2,269)	0	0	(233,892)
Total Other Revenue Deductions	<u>\$284,455</u>	<u>\$382,784</u>	<u>\$1,795,794</u>	<u>\$263,276</u>	<u>\$141,690</u>	<u>\$29,128,170</u>
Net Operating Income or (Loss)	<u>(\$4,645,402)</u>	<u>\$811,035</u>	<u>\$933,020</u>	<u>\$172,081</u>	<u>\$230,462</u>	<u>\$6,294,549</u>
Fixed Capital	\$0	\$19,047,143	\$37,705,806	\$2,627,944	\$0	\$880,184,251
Depreciation Reserve	0	11,259,887	14,245,104	2,513,222	0	0

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2020

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
OPERATING REVENUES						
Residential	\$9,911,808	\$4,429,311	\$14,328,846	\$4,188,974	\$4,038,401	\$26,980,138
Commercial & Industrial	9,402,219	3,590,536	29,120,575	2,458,594	1,885,044	23,384,425
Public Street and Highway Lighting	234,891	48,231	254,656	33,494	51,362	210,009
Other Public Authorities	0	0	37,384	82,130	0	1,779,620
Interdepartmental Sales	0	0	0	0	0	359,762
Irrigation Sales	2,752	128,957	136,277	509,965	0	0
Other Sales to Ultimate Customers	116,200	0	131,882	82,096	0	0
Total Revenue from Ultimate Customers	<u>\$19,667,870</u>	<u>\$8,197,035</u>	<u>\$44,009,620</u>	<u>\$7,355,253</u>	<u>\$5,974,807</u>	<u>\$52,713,954</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$19,667,870</u>	<u>\$8,197,035</u>	<u>\$44,009,620</u>	<u>\$7,355,253</u>	<u>\$5,974,807</u>	<u>\$52,713,954</u>
Miscellaneous Revenues	471,450	44,894	2,978,854	974,721	616,904	2,766,814
Total Operating Revenues	<u>\$20,139,320</u>	<u>\$8,241,929</u>	<u>\$46,988,474</u>	<u>\$8,329,974</u>	<u>\$6,591,711</u>	<u>\$55,480,768</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	9,756,074	4,480,345	28,846,471	3,806,799	2,635,443	29,678,562
Transmission	1,289,402	555,840	3,679,729	507,363	359,458	3,716,432
Distribution	1,755,560	1,059,224	3,515,428	854,593	1,535,885	6,367,581
Customer Accounts	329,946	537,418	702,181	510,558	454,225	3,054,549
Customer Service & Information	117,936	0	0	470,101	0	1,697,138
Administrative & General	4,647,680	641,726	1,718,407	1,399,734	106,932	3,542,965
Total Operating Expenses	<u>\$17,896,598</u>	<u>\$7,274,553</u>	<u>\$38,462,216</u>	<u>\$7,549,148</u>	<u>\$5,091,943</u>	<u>\$48,057,227</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$890,064	\$574,632	\$2,161,417	\$217,944	\$513,552	\$3,399,188
Taxes	1,114,882	600,000	2,578,353	600,113	418,118	2,004,562
Other Expenses	36,725	448,475	1,540,613	624,301	1,833,776	(481,762)
Non-operating (Gain) or Loss	(25,877)	0	79,580	0	0	(1,147,381)
Total Other Revenue Deductions	<u>\$2,015,794</u>	<u>\$1,623,107</u>	<u>\$6,359,963</u>	<u>\$1,442,358</u>	<u>\$2,765,446</u>	<u>\$3,774,607</u>
Net Operating Income or (Loss)	<u>\$226,928</u>	<u>(\$655,730)</u>	<u>\$2,166,295</u>	<u>(\$661,532)</u>	<u>(\$1,265,678)</u>	<u>\$3,648,934</u>
Fixed Capital	\$38,815,342	\$24,072,312	\$72,250,004	\$13,563,592	\$17,981,401	\$146,803,712
Depreciation Reserve	(14,405,993)	8,986,880	30,069,665	0	6,113,173	59,993,713

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2020

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	243,986,000
Steam, Internal Combustion, & Other	0	0	0	0	0	144,105,000
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>388,091,000</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	72,753,000
From Publicly Owned Electric Utilities	0	0	0	0	0	53,023,000
From Other Sources (Non-Utility)	<u>166,689,352</u>	<u>68,445,851</u>	<u>186,153,935</u>	<u>35,481,872</u>	<u>16,330,270</u>	<u>3,739,724,000</u>
Total Purchases	<u>166,689,352</u>	<u>68,445,851</u>	<u>186,153,935</u>	<u>35,481,872</u>	<u>16,330,270</u>	<u>3,865,500,000</u>
Grand Total Available	<u><u>166,689,352</u></u>	<u><u>68,445,851</u></u>	<u><u>186,153,935</u></u>	<u><u>35,481,872</u></u>	<u><u>16,330,270</u></u>	<u><u>4,253,591,000</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	91,600,516	40,207,977	79,351,139	9,952,413	7,592,150	929,317,251
Commercial & Industrial	46,997,228	22,106,468	94,862,627	21,773,428	8,137,255	1,306,686,587
Public Street and Highway Lighting	0	0	874,821	110,400	38,957	9,797,158
Other Public Authorities	28,091,608	2,739,084	2,641,077	2,105,152	0	444,744
Interdepartmental Sales	0	2,180,029	2,447,833	0	0	15,049,057
Irrigation Sales	0	1,537,225	0	0	0	0
Other Sales to Ultimate Customers	<u>0</u>	<u>0</u>	<u>128,082</u>	<u>0</u>	<u>57,946</u>	<u>0</u>
Total Sales to Ultimate Customers	<u>166,689,352</u>	<u>68,770,783</u>	<u>180,305,579</u>	<u>33,941,393</u>	<u>15,826,308</u>	<u>2,261,294,797</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,854,372,029</u>
Total All Sales	<u>166,689,352</u>	<u>68,770,783</u>	<u>180,305,579</u>	<u>33,941,393</u>	<u>15,826,308</u>	<u>4,115,666,826</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	144,396	0	0	0	15,049,057
Supplied Without Charge	0	0	0	0	0	122,807,876
Loss	<u>0</u>	<u>(469,328)</u>	<u>5,848,356</u>	<u>1,540,479</u>	<u>503,962</u>	<u>67,241</u>
Total Unsold	<u>0</u>	<u>(324,932)</u>	<u>5,848,356</u>	<u>1,540,479</u>	<u>503,962</u>	<u>137,924,174</u>
Grand Total Disposition	<u><u>166,689,352</u></u>	<u><u>68,445,851</u></u>	<u><u>186,153,935</u></u>	<u><u>35,481,872</u></u>	<u><u>16,330,270</u></u>	<u><u>4,253,591,000</u></u>

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2020

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	261,074,519	104,646,746	725,898,386	105,247,549	74,122,279	769,975,948
Total Purchases	<u>261,074,519</u>	<u>104,646,746</u>	<u>725,898,386</u>	<u>105,247,549</u>	<u>74,122,279</u>	<u>769,975,948</u>
Grand Total Available	<u><u>261,074,519</u></u>	<u><u>104,646,746</u></u>	<u><u>725,898,386</u></u>	<u><u>105,247,549</u></u>	<u><u>74,122,279</u></u>	<u><u>769,975,948</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	114,887,472	52,282,289	190,078,294	55,256,576	46,424,403	367,833,000
Commercial & Industrial	133,172,479	48,656,574	501,996,721	34,287,227	24,662,375	371,533,710
Public Street and Highway Lighting	931,325	743,742	2,105,976	415,568	222,226	2,917,000
Other Public Authorities	0	0	458,280	1,513,600	0	814,000
Interdepartmental Sales	0	0	0	6,789,795	0	0
Irrigation Sales	20,146	868,254	1,548,997	510,948	0	0
Other Sales to Ultimate Customers	100,484	0	999,887	0	0	0
Total Sales to Ultimate Customers	<u>249,111,906</u>	<u>102,550,859</u>	<u>697,188,155</u>	<u>98,773,714</u>	<u>71,309,004</u>	<u>743,097,710</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>249,111,906</u>	<u>102,550,859</u>	<u>697,188,155</u>	<u>98,773,714</u>	<u>71,309,004</u>	<u>743,097,710</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	0	0	0	4,793,476
Supplied Without Charge	0	0	0	0	0	0
Loss	11,962,613	2,095,887	28,710,231	6,473,835	2,813,275	22,084,762
Total Unsold	<u>11,962,613</u>	<u>2,095,887</u>	<u>28,710,231</u>	<u>6,473,835</u>	<u>2,813,275</u>	<u>26,878,238</u>
Grand Total Disposition	<u><u>261,074,519</u></u>	<u><u>104,646,746</u></u>	<u><u>725,898,386</u></u>	<u><u>105,247,549</u></u>	<u><u>74,122,279</u></u>	<u><u>769,975,948</u></u>

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2020

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,546	3,138	6,958	727	539	85,278
Commercial & Industrial	1,360	648	754	122	99	9,999
Public Street and Highway Lighting	0	0	1	0	59	10
Other Public Authorities	201	59	45	85	0	1
Interdepartmental	0	25	13	0	0	1
Irrigation	0	118	0	0	0	0
Other Sales to Ultimate Customers	0	0	58	0	62	0
Total Customers	<u>12,107</u>	<u>3,988</u>	<u>7,829 [A]</u>	<u>934 [B]</u>	<u>759</u>	<u>95,289</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>12,107</u>	<u>3,988</u>	<u>7,829 [A]</u>	<u>934 [B]</u>	<u>759</u>	<u>95,289</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.83	8.27	8.49	8.46	9.97	10.69
Commercial & Industrial	10.53	8.96	6.18	5.52	9.53	6.94
Public Street and Highway Lighting	0.00	0.00	5.16	N/A	10.00	9.60
Other Public Authorities	7.89	9.08	6.18	9.54	0.00	7.44
Interdepartmental Sales	0.00	8.68	6.96	0.00	0.00	8.14
Irrigation Sales	0.00	13.45	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	N/A	0.00	16.89	0.00
Total Sales to Ultimate Customers	<u>9.70</u>	<u>8.72</u>	<u>7.22</u>	<u>6.70</u>	<u>9.77</u>	<u>8.50</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	2.37
Total	<u>9.70</u>	<u>8.72</u>	<u>7.22</u>	<u>6.70</u>	<u>9.77</u>	<u>5.74</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$854	\$1,060	\$969	\$1,158	\$1,405	\$1,165
Sales (kWh)	8,686	12,813	11,404	13,690	14,086	10,898
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1 Public Street and Highway Lighting; and 58 Other Sales to Ultimate Customers.

[B] Includes the following duplicates: 47 Residential; 60 Commercial/Industrial; and 69 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2020

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	9,474	4,629	14,318	3,523	4,428	28,550
Commercial & Industrial	979	820	2,222	547	356	3,344
Public Street and Highway Lighting	1	1	1	3	1	88
Other Public Authorities	0	0	2	7	0	501
Interdepartmental	0	0	0	0	0	0
Irrigation	11	5	49	270	0	0
Other Sales to Ultimate Customers	0	0	325	607	0	0
Total Customers	<u>10,465</u>	<u>5,455</u>	<u>16,917 [A]</u>	<u>4,957</u>	<u>4,785</u>	<u>32,483</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>10,465</u>	<u>5,455</u>	<u>16,917 [A]</u>	<u>4,957</u>	<u>4,785</u>	<u>32,483</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.63	8.47	7.54	7.58	8.70	7.33
Commercial & Industrial	7.06	7.38	5.80	7.17	7.64	6.29
Public Street and Highway Lighting	25.22	6.48	12.09	8.06	23.11	7.20
Other Public Authorities	0.00	0.00	8.16	5.43	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	13.66	14.85	8.80	99.81	0.00	0.00
Other Sales to Ultimate Customers	115.64	0.00	13.19	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>7.90</u>	<u>7.99</u>	<u>6.31</u>	<u>7.45</u>	<u>8.38</u>	<u>7.09</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>7.90</u>	<u>7.99</u>	<u>6.31</u>	<u>7.45</u>	<u>8.38</u>	<u>7.09</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,046	\$957	\$1,001	\$1,189	\$912	\$945
Sales (kWh)	12,127	11,295	13,275	15,685	10,484	12,884
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 13 Residential and 327 Commercial/Industrial.

People's Utility Districts in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2020

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	\$43,196,092	\$5,175,870	\$18,824,474	\$30,274,068	\$9,760,322	\$24,866,427
Commercial & Industrial	47,677,614	44,136,616	15,307,013	15,856,297	43,667,409	15,750,571
Public Street and Highway Lighting	866,070	27,223	213,741	116,725	406,953	464,269
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	166,779	712,400	204,077	0
Other Sales to Ultimate Customers	0	0	0	992,984	0	0
Total Revenue from Ultimate Customers	<u>\$91,739,776</u>	<u>\$49,339,709</u>	<u>\$34,512,007</u>	<u>\$47,952,474</u>	<u>\$54,038,761</u>	<u>\$41,081,267</u>
Sales for Resale	0	3,831,506	0	1,581,192	0	0
Total Revenue – Sales of Electric Energy	<u>\$91,739,776</u>	<u>\$53,171,215</u>	<u>\$34,512,007</u>	<u>\$49,533,666</u>	<u>\$54,038,761</u>	<u>\$41,081,267</u>
Miscellaneous Revenues	3,745,409	560,307	178,800	587,966	117,820	558,321
Total Operating Revenues	<u>\$95,485,185</u>	<u>\$53,731,522</u>	<u>\$34,690,807</u>	<u>\$50,121,632</u>	<u>\$54,156,581</u>	<u>\$41,639,588</u>
OPERATING EXPENSES						
Production	\$0	\$18,984	\$0	\$783,771	\$1,132,518	\$0
Purchase	53,084,325	40,078,013	20,964,490	23,456,496	38,921,646	18,605,142
Transmission	0	4,383,950	0	0	342,408	2,114,017
Distribution	10,891,967	2,702,462	2,698,613	5,904,856	2,925,604	8,471,281
Customer Accounts	2,193,396	1,068,106	1,026,943	1,436,990	820,894	1,225,371
Customer Service & Information	404,991	175,329	358,467	751,264	791,855	1,116,668
Administrative & General	10,063,736	3,199,911	4,968,527	3,924,055	4,445,464	3,889,462
Total Operating Expenses	<u>\$76,638,415</u>	<u>\$51,626,755</u>	<u>\$30,017,040</u>	<u>\$36,257,432</u>	<u>\$49,380,389</u>	<u>\$35,421,941</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$8,701,075	\$3,058,870	\$2,000,952	\$5,032,200	\$3,141,335	\$3,324,275
Taxes	3,813,920	583,336	1,242,628	1,411,227	2,146,663	983,398
Other Expenses	1,267,085	413,375	12,417	647,137	611,794	961,360
Non-operating (Gain) or Loss	0	(2,439,871)	1,269,656	(570,679)	(1,917,855)	(183,958)
Total Other Revenue Deductions	<u>\$13,782,080</u>	<u>\$1,615,710</u>	<u>\$4,525,653</u>	<u>\$6,519,885</u>	<u>\$3,981,937</u>	<u>\$5,085,075</u>
Net Operating Income or (Loss)	<u>\$5,064,690</u>	<u>\$489,057</u>	<u>\$148,114</u>	<u>\$7,344,315</u>	<u>\$794,255</u>	<u>\$1,132,572</u>
Fixed Capital	\$298,910,948	\$81,476,108	\$74,820,185	\$0	\$103,382,612	\$113,985,524
Depreciation Reserve	152,638,250	(41,860,201)	(36,812,925)	0	(47,023,845)	36,799,910

People's Utility Districts in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2020

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	53,025,000	0	0	80,735,501	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>53,025,000</u>	<u>0</u>	<u>0</u>	<u>80,735,501</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	50,003,000	0	17,114,000	35,136,000	0
From Publicly Owned Electric Utilities	1,257,685,569	8,371,000	0	23,558,000	290,472,000	2,052,400
From Other Sources (Non-Utility)	0	1,015,078,958	485,709,220	493,380,267	643,458,431	498,196,536
Total Purchases	<u>1,257,685,569</u>	<u>1,073,452,958</u>	<u>485,709,220</u>	<u>534,052,267</u>	<u>969,066,431</u>	<u>500,248,936</u>
Grand Total Available	<u><u>1,257,685,569</u></u>	<u><u>1,126,477,958</u></u>	<u><u>485,709,220</u></u>	<u><u>534,052,267</u></u>	<u><u>1,049,801,932</u></u>	<u><u>500,248,936</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	433,971,232	69,244,172	221,253,074	292,113,583	137,948,799	248,169,783
Commercial & Industrial	818,040,478	915,076,689 [A]	242,428,522	178,349,865	879,005,888	228,916,468
Public Street and Highway Lighting	2,415,396	154,088	1,546,533	394,875	1,328,187	3,304,181
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	1,949,905	6,276,079	2,219,182	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>1,254,427,106</u>	<u>984,474,949</u>	<u>467,178,034</u>	<u>477,134,402</u>	<u>1,020,502,056</u>	<u>480,390,432</u>
Sales for Resale	0	122,157,000	0	47,428,000	0	0
Total All Sales	<u>1,254,427,106</u>	<u>1,106,631,949</u>	<u>467,178,034</u>	<u>524,562,402</u>	<u>1,020,502,056</u>	<u>480,390,432</u>
Percentage of Oregon Sales	100%	92%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	451,090	423,359	0	557,825	916,103
Supplied Without Charge	0	0	0	0	0	0
Loss	3,258,463	19,394,919	18,107,827	9,489,865	28,742,051	18,942,401
Total Unsold	<u>3,258,463</u>	<u>19,846,009</u>	<u>18,531,186</u>	<u>9,489,865</u>	<u>29,299,876</u>	<u>19,858,504</u>
Grand Total Disposition	<u><u>1,257,685,569</u></u>	<u><u>1,126,477,958</u></u>	<u><u>485,709,220</u></u>	<u><u>534,052,267</u></u>	<u><u>1,049,801,932</u></u>	<u><u>500,248,936</u></u>

[A] Includes 87,877,740 kWh of sales to a customer in Washington state.

People's Utility Districts in Oregon
Sales Statistics
Year Ending December 31, 2020

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	34,701	3,720	17,382	19,243	9,622	19,299
Commercial & Industrial	5,566	535	1,936	2,010	645	2,276
Public Street and Highway Lighting	N/A	2	527	16	1,025	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	45	687	53	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>40,267</u>	<u>4,257</u>	<u>19,890 [A]</u>	<u>21,956</u>	<u>11,345 [B]</u>	<u>21,575</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>40,267</u>	<u>4,257</u>	<u>19,890 [A]</u>	<u>21,956</u>	<u>11,345 [B]</u>	<u>21,575</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.95	7.47	8.51	10.36	7.08	10.02
Commercial & Industrial	5.83	4.82	6.31	8.89	4.97	6.88
Public Street and Highway Lighting	N/A	17.67	13.82	29.56	30.64	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	8.55	11.35	9.20	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	<u>7.31</u>	<u>5.01</u>	<u>7.39</u>	<u>10.05</u>	<u>5.30</u>	<u>8.55</u>
Sales for Resale	0.00	3.14	0.00	3.33	0.00	0.00
Total	<u>7.31</u>	<u>4.80</u>	<u>7.39</u>	<u>9.44</u>	<u>5.30</u>	<u>8.55</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,245	\$1,391	\$1,083	\$1,573	\$1,014	\$1,288
Sales (kWh)	12,506	18,614	12,729	15,180	14,337	12,859
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	18,000	0	0	0	0
Steam, Internal Combustion, & Other	0	11,000	0	3,200	0	0

[A] Includes the following duplicates: 1,669 Residential; 900 Commercial/Industrial; 16 Public Street and Highway Lighting; and 27 Irrigation Sales.

[B] Includes the following duplicates: 1,241 Residential; 187 Commercial/Industrial; 1,023 Public Street and Highway Lighting; and 18 Irrigation Sales.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2020

	<u>Cooperatives^[A]</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
OPERATING REVENUES					
Residential	\$259,408,229	\$183,917,283	\$132,097,253	\$1,639,174,373	\$2,214,597,137
Commercial & Industrial	248,722,712	175,350,157	182,395,520	1,534,886,964	2,141,355,353
Public Street and Highway Lighting	1,288,896	1,899,070	2,094,981	16,979,119	22,262,066
Other Public Authorities	0	4,760,894	0	0	4,760,894
Interdepartmental Sales	7,890	1,943,513	0	0	1,951,403
Irrigation Sales	42,495,869	984,631	1,083,256	[B]	44,563,755
Other Sales to Retail Energy Customers	0	374,361	992,984	N/A	1,367,345
Revenue from Retail Energy Customers	<u>\$551,923,595</u>	<u>\$369,229,909</u>	<u>\$318,663,994</u>	<u>\$3,191,040,456</u>	<u>\$4,430,857,954</u>
Sales for Resale	299,596	43,909,185	5,412,698	235,477,280	285,098,759
Total Revenue – Sales of Electric Energy	<u>\$552,223,191</u>	<u>\$413,139,094</u>	<u>\$324,076,692</u>	<u>\$3,426,517,736</u>	<u>\$4,715,956,713</u>
(Less) Provision for Rate Refunds	0	0	0	(4,812,540)	(4,812,540)
Miscellaneous Revenues	7,411,729	28,896,739	5,748,623	195,263,908	237,320,999
Total Operating Revenues	<u>\$559,634,921</u>	<u>\$442,035,832</u>	<u>\$329,825,315</u>	<u>\$3,626,594,184</u>	<u>\$4,958,090,252</u>
Revenue from ESS ^[C] Deliveries	0	0	0	58,015,332	58,015,332
OPERATING EXPENSES^[A]					
Production	\$2,155	\$12,141,792	\$1,935,273	\$1,354,889,565	\$1,368,968,785
Purchase	302,191,631	233,170,448	195,110,112	0	730,472,191
Transmission	4,763,581	31,833,626	6,840,375	159,513,799	202,951,381
Distribution	71,174,168	50,490,944	33,594,783	208,817,759	364,077,654
Customer Accounts	13,897,869	14,467,424	7,771,700	87,699,071	123,836,063
Customer Service & Information	7,036,464	7,255,475	3,598,574	24,051,418	41,941,931
Administrative & General	44,338,833	35,443,718	30,491,155	301,224,417	411,498,123
Total Operating Expenses	<u>\$443,404,701</u>	<u>\$384,803,427</u>	<u>\$279,341,972</u>	<u>\$2,136,196,029</u>	<u>\$3,243,746,129</u>
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$43,587,166	\$30,847,626	\$25,258,707	\$612,232,897	\$711,926,395
Taxes	14,069,394	8,837,759	10,181,172	207,719,888	240,808,213
Other Expenses ^[D]	19,614,599	11,621,898	3,913,168	39,582,057	74,731,722
Non-operating (Gain) or Loss	(11,313,577)	(1,329,839)	(3,842,707)	6,268,741	(10,217,382)
Total Revenue Deductions	<u>\$65,957,581</u>	<u>\$49,977,444</u>	<u>\$35,510,340</u>	<u>\$865,803,583</u>	<u>\$1,017,248,948</u>
Net Operating Income or (Loss)	<u>\$50,272,638</u>	<u>\$7,254,962</u>	<u>\$14,973,002</u>	<u>\$624,594,572</u>	<u>\$697,095,174</u>

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2020

	<u>Cooperatives</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
AVERAGE NUMBER OF CUSTOMERS					
Residential	180,972	172,108	103,967	1,329,436	1,786,483
Commercial & Industrial	25,875	21,250	12,968	195,419	255,512
Public Street and Highway Lighting	322	165	1,570	739	2,796
Other Public Authorities	0	901	0	0	901
Interdepartmental	4	39	0	0	43
Irrigation	7,433	453	785	[A]	8,671
Other Sales to Retail Energy Customers	0	1,052	0	N/A	1,052
Total Customers	<u>214,605</u>	<u>195,968</u>	<u>119,290</u>	<u>1,525,594</u>	<u>2,055,457</u> [B]
SALES (MWh)					
Residential	2,501,393	1,984,783	1,402,701	13,698,217	19,587,094
Commercial & Industrial	4,596,365	2,614,873	3,261,818	17,301,193	27,774,249
Public Street and Highway Lighting	5,933	18,157	9,143	85,936	119,170
Other Public Authorities	0	38,808	0	0	38,808
Interdepartmental Sales	196	26,467	0	0	26,662
Irrigation Sales	668,212	4,486	10,445	[A]	683,142
Other Sales to Retail Energy Customers	0	1,286	0	N/A	1,286
Total Sales	<u>7,772,099</u>	<u>4,688,860</u>	<u>4,684,107</u>	<u>31,085,346</u>	<u>48,230,411</u>
ESS ^[B] Deliveries	0	0	0	2,502,859	2,502,859
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	10.37	9.27	9.42	11.97	11.31
Commercial & Industrial	5.41	6.71	5.59	8.87	7.71
Public Street and Highway Lighting	21.72	10.46	22.91	19.76	18.68
Other Public Authorities	0	12.27	0	0.00	12.27
Interdepartmental Sales	0	7.34	0	0	7.32
Irrigation Sales	6.36	21.95	10.37	[A]	6.52
Other Sales to Retail Energy Customers	0.00	29.10	N/A	N/A	106.29
Total Sales	<u>7.10</u>	<u>7.87</u>	<u>6.80</u>	<u>10.27</u>	<u>9.19</u>
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,433	\$1,069	\$1,271	\$1,233	\$1,240
Sales (kWh)	13,822	11,532	13,492	10,304	10,964

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.

NATURAL GAS



Foreword to Natural Gas Utilities

There are three investor-owned natural gas utilities operating in Oregon. They reported sales of approximately 811 million therms in Oregon during 2020 resulting in operating revenues from natural gas sales of approximately \$847.5 million.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2020, NW Natural's Oregon total operating revenues comprised approximately 74 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented approximately 73 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for approximately 79 percent of Oregon natural gas utility therm sales.

Index to Natural Gas Utilities

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Investor-Owned Natural Gas Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2011	\$1,001,911,605	862,967,460	766,566	688,048	\$1.18	\$800	680
2012	\$882,023,575	812,588,503	772,512	693,508	\$1.12	\$701	628
2013	\$926,451,881	857,528,034	780,249	700,211	\$1.08	\$716	663
2014	\$950,030,913	806,261,086	789,688	708,368	\$1.15	\$679	590
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690
2018	\$811,179,898	848,006,134	836,280	752,272	\$0.99	\$602	605
2019	\$839,952,672	924,853,643	848,999	764,000	\$0.94	\$623	662
2020	\$847,517,725	863,769,772	862,000	776,893	\$1.04	\$641	619

Avista Utilities – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2011	\$181,973,295 [A]	86,365,714	95,413	84,291	\$1.29	\$787	608
2012	\$165,553,559 [A]	79,968,736	95,864	84,645	\$1.31	\$728	556
2013	\$188,283,342 [A]	86,806,399	96,434	85,145	\$1.20	\$722	601
2014	\$201,089,425 [A]	73,456,644	97,174	85,798	\$1.26	\$618	490
2015	\$166,153,077 [A]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [A]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [A]	90,439,615	100,620	88,820	\$1.21	\$716	591
2018	\$145,242,892 [A]	83,914,563	101,966	90,119	\$1.19	\$634	534
2019	\$144,734,102 [A]	96,220,408	103,270	91,337	\$1.08	\$634	585
2020	\$138,265,946 [A]	95,200,508	104,298	92,304	\$1.24	\$678	548

[A] Total includes unbilled revenues.

Cascade Natural Gas Corporation – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2011	\$80,606,310	74,489,216	64,355	54,891	\$1.11	\$802	723
2012	\$68,132,016	69,348,827	64,869	55,366	\$0.99	\$667	671
2013	\$65,973,539	77,902,365	65,918	56,291	\$0.86	\$636	738
2014	\$70,092,488	72,514,102	67,146	57,415	\$0.99	\$655	663
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760
2018	\$62,341,033	81,932,331	74,355	64,137	\$0.81	\$557	687
2019	\$67,070,587	92,074,125	76,165	65,860	\$0.75	\$572	759
2020	\$71,820,425	85,383,764	78,009	67,590	\$0.85	\$599	703

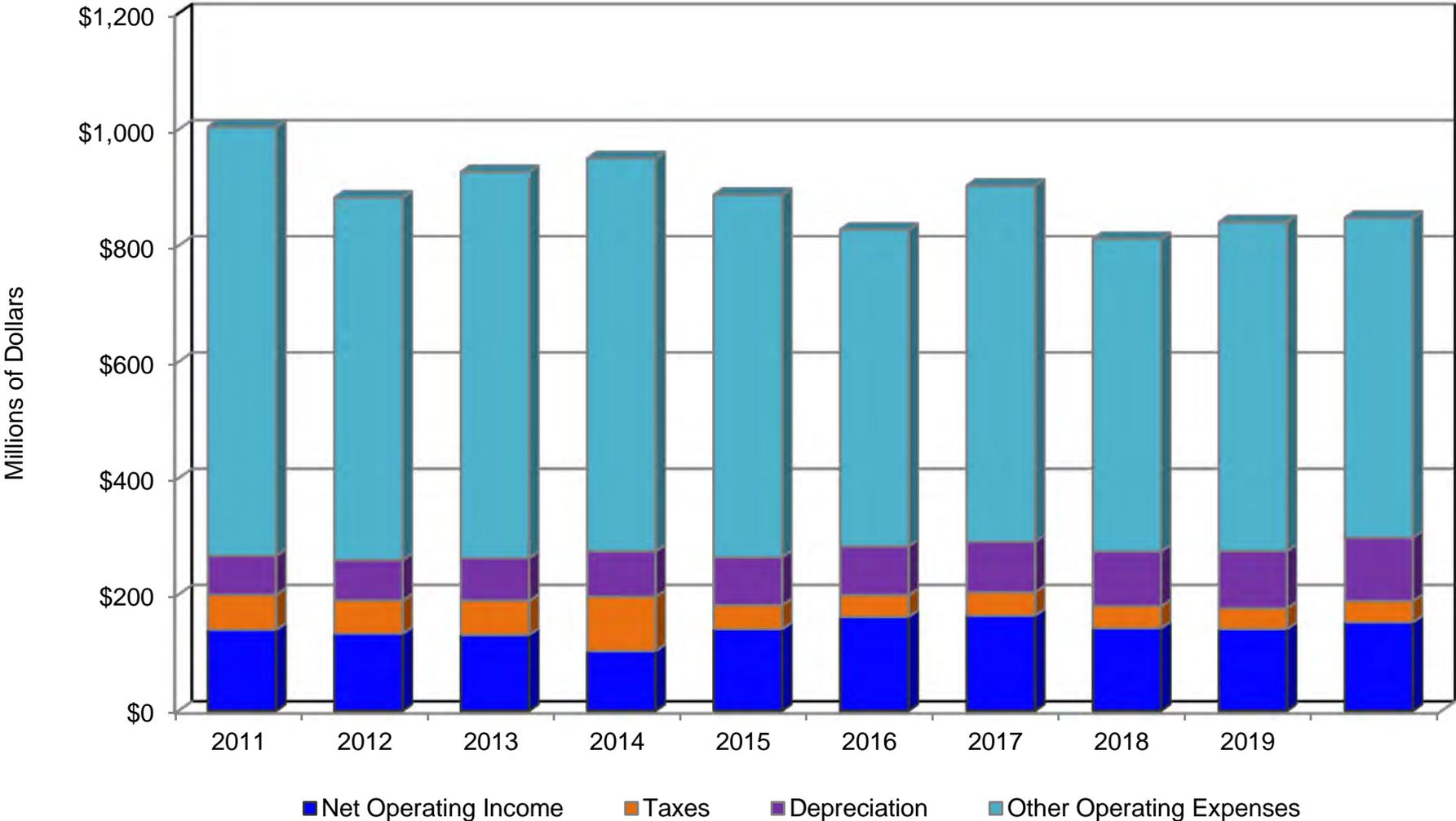
Northwest Natural Gas Company – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

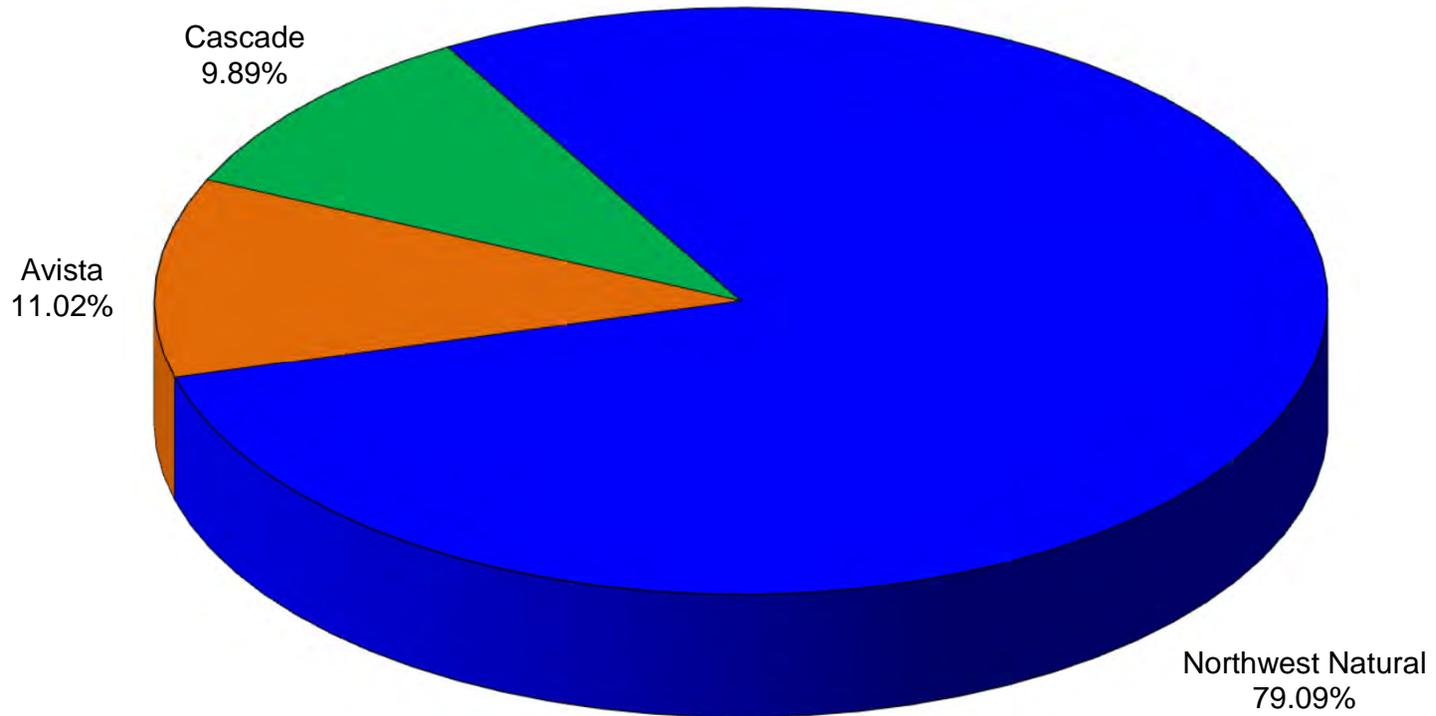
	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2011	\$739,332,000	702,112,530	606,798	548,866	\$1.17	\$801	687
2012	\$648,338,000	663,270,940	611,779	553,497	\$1.10	\$701	635
2013	\$672,195,000	692,819,270	617,897	558,775	\$1.09	\$723	664
2014	\$678,849,000	660,290,340	625,368	565,155	\$1.16	\$691	598
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698
2018	\$603,595,973	682,159,240	659,959	598,016	\$0.99	\$601	607
2019	\$628,147,983	736,559,110	669,564	606,803	\$0.94	\$627	663
2020	\$637,431,354	683,185,500	679,693	616,999	\$1.03	\$641	620

Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

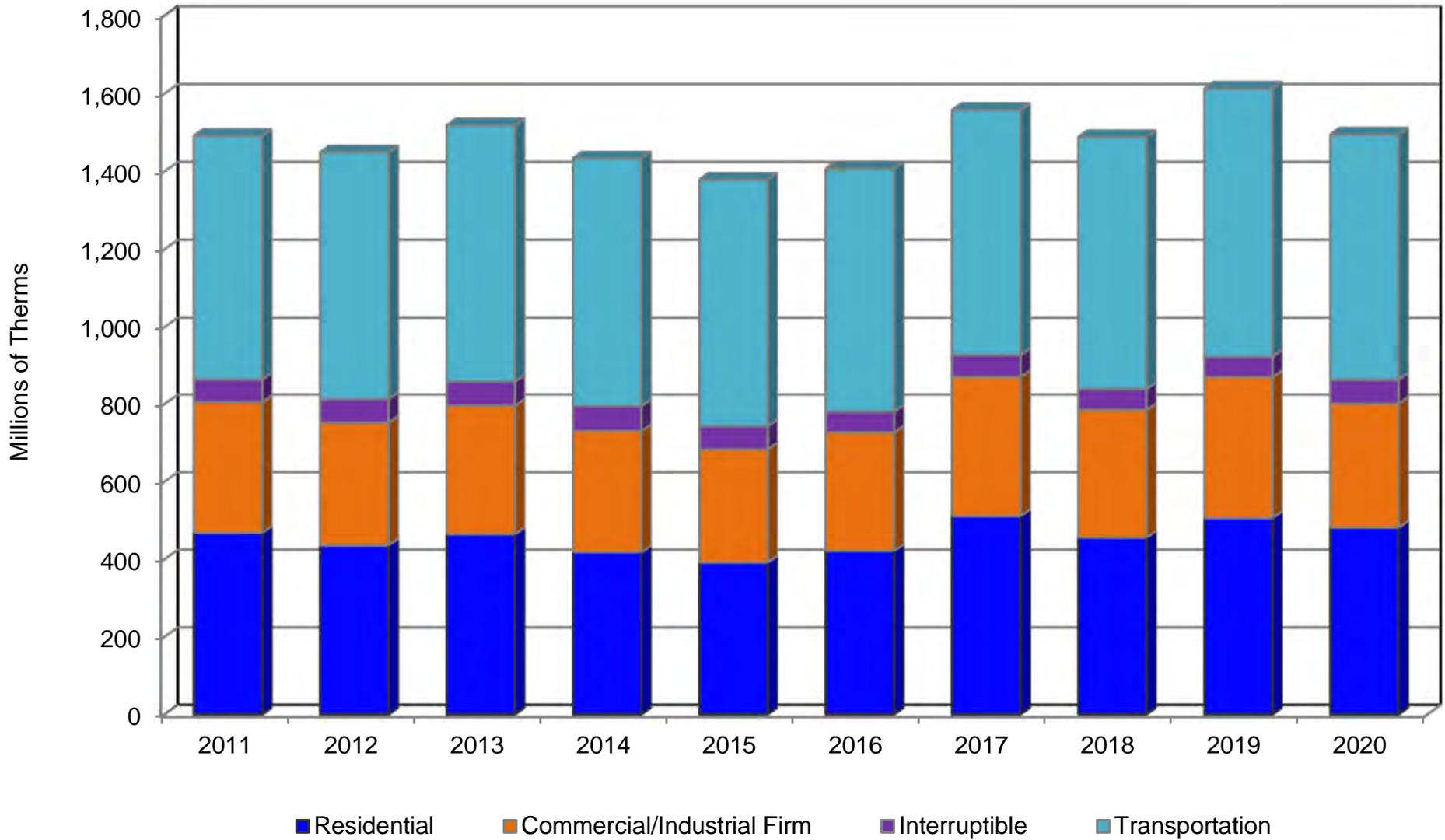


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

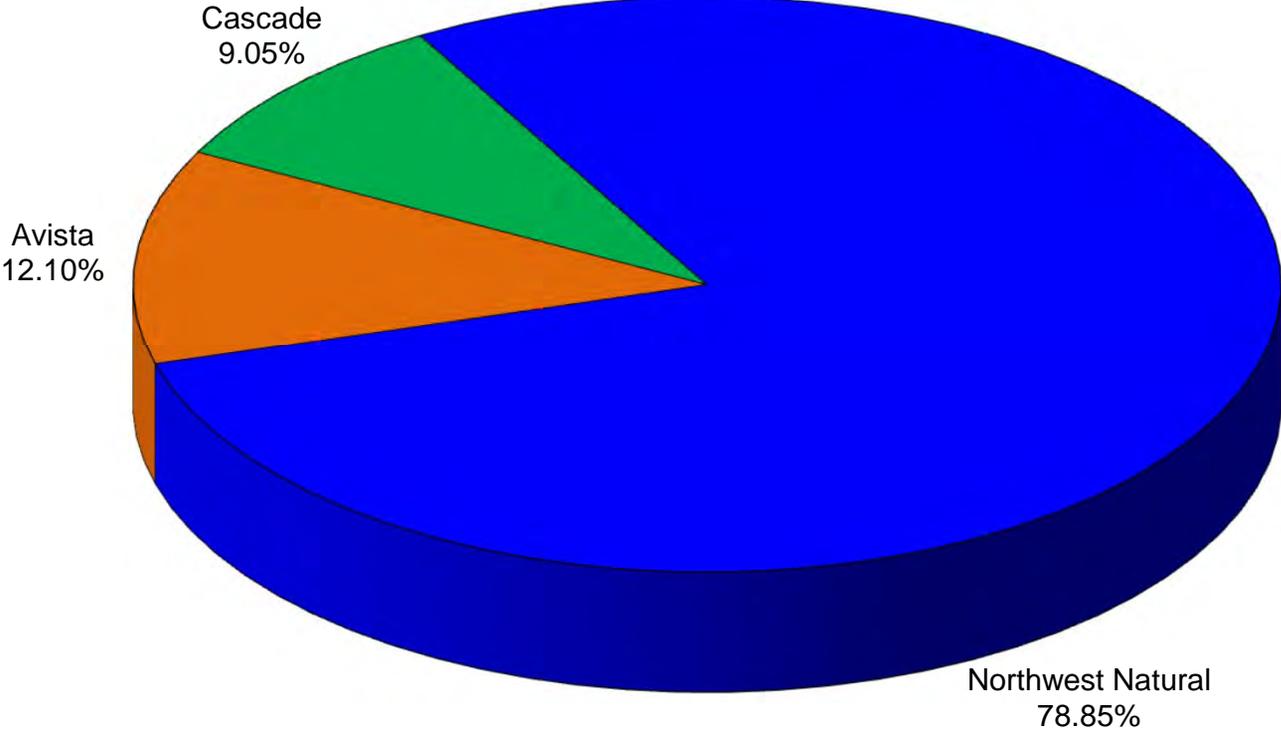
Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Delivered for 2020
(Sales in Therms - Excludes Transportation)



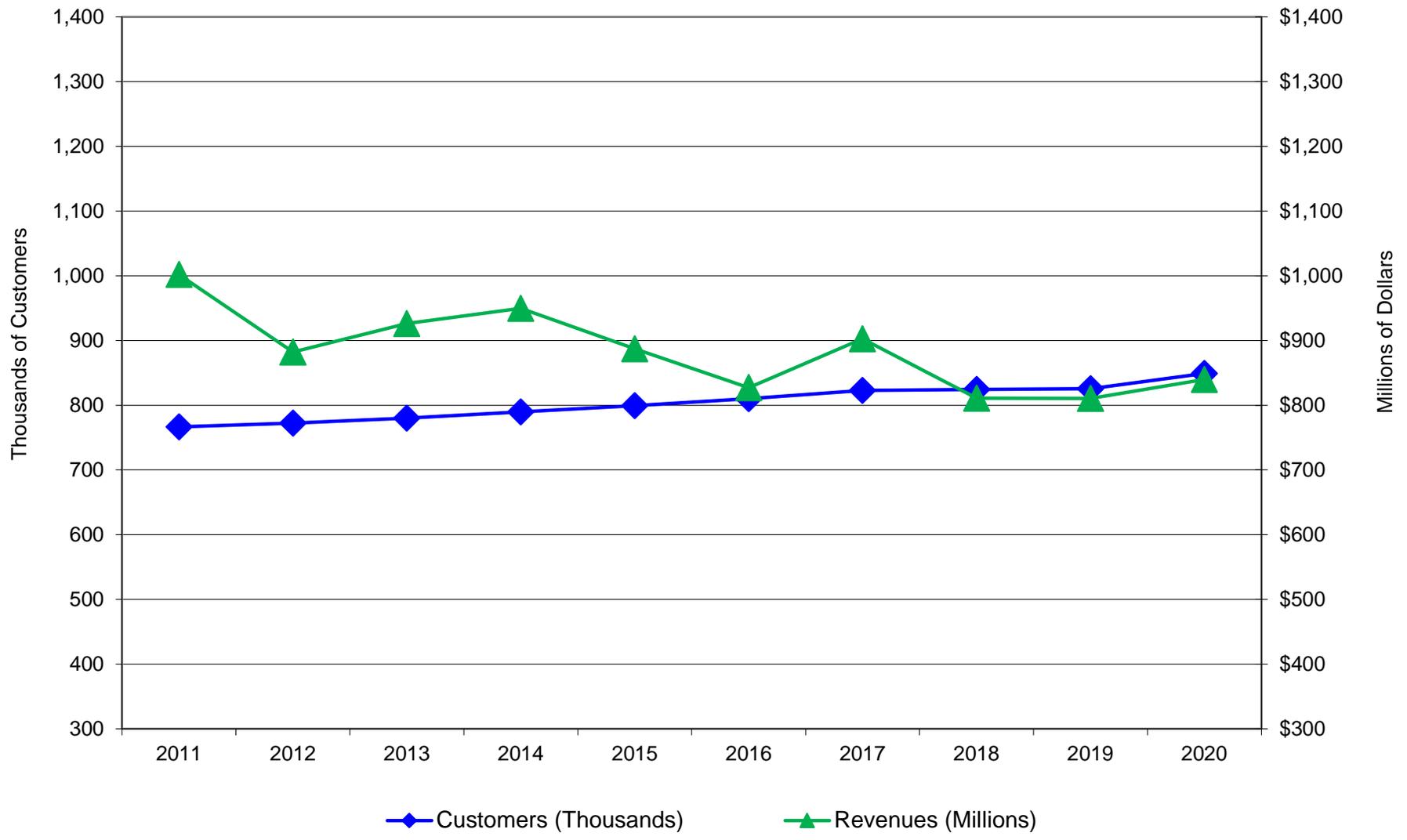
Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Therms of Natural Gas Delivered in Oregon



Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Customers for 2020
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Customers and Revenues from Natural Gas Sales in Oregon



Investor-Owned Natural Gas Utilities in Oregon

Balance Sheet - Total System

Year Ending December 31, 2020

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$6,713,727,078	\$1,261,132,623	\$3,763,096,200	\$11,737,955,901
Plant Under Construction	172,073,892	7,469,182	61,577,633	241,120,707
Less: Deprec. & Amortization Reserve	2,294,362,603	535,972,380	1,497,763,148	4,328,098,131
Net Utility Plant	<u>\$4,591,438,367</u>	<u>\$732,629,425</u>	<u>\$2,326,910,685</u>	<u>\$7,650,978,477</u>
Stored Base-Gas Adjustment	6,992,076	0	25,390,150	32,382,226
Other Property & Investments	249,403,491	13,056,448	182,170,779	444,630,718
Current & Accrued Assets	316,411,847	65,270,181	235,631,792	617,313,820
Deferred Debits	988,276,232	171,711,836	413,867,108	1,573,855,176
Total Assets & Other Debits	<u><u>\$6,152,522,013</u></u>	<u><u>\$982,667,890</u></u>	<u><u>\$3,183,970,514</u></u>	<u><u>\$10,319,160,417</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$1,249,688,206	\$1,000	\$228,868,408	\$1,478,557,614
Preferred Stock	0	0	1	1
Premium (Less Discount) on Cap. Stock	0	286,117,553	0	286,117,553
Other Paid-in Capital	(10,696,711)	0	94,755,256	84,058,545
Installments Received on Cap. Stock	0	0	0	0
Less: Capital Stock Expense	47,076,877	0	(4,118,163)	42,958,714
Retained Earnings	771,613,505	52,820,557	527,993,220	1,352,427,282
Unappropriated Undist. Sub. Earnings	(13,577,380)	0	0	(13,577,380)
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(14,378,164)</u>	<u>(2,458,023)</u>	<u>(12,902,263)</u>	<u>(29,738,450)</u>
Total Proprietary Capital	\$2,029,726,333	\$336,481,087	\$834,596,459	\$3,200,803,879
Long-Term Debt	1,984,336,599	379,000,000	864,700,000	3,228,036,599
Other Noncurrent Liabilities	338,433,353	107,775,522	416,755,916	862,964,791
Current & Accrued Liabilities	458,290,889	62,306,203	492,408,348	1,013,005,440
Customer Advances for Construction	2,444,383	3,328,367	6,253,436	12,026,186
Accumulated Deferred Invest. Tax Credits	29,866,627	159,891	0	30,026,518
Other Deferred Credits	31,450,029	(55,443,192)	5,749,705	(18,243,458)
Other Regulatory Liabilities	474,440,199	53,893,462	233,622,399	761,956,060
Accumulated Deferred Income Taxes	803,533,601	95,166,550	329,884,251	1,228,584,402
Total Liabilities & Other Credits	<u><u>\$6,152,522,013</u></u>	<u><u>\$982,667,890</u></u>	<u><u>\$3,183,970,514</u></u>	<u><u>\$10,319,160,417</u></u>

Investor-Owned Natural Gas Utilities in Oregon
Income Statement - Total System
Year Ending December 31, 2020

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$437,144,281	\$337,332,678	\$729,867,611	\$1,504,344,570
Operation Expenses	\$283,284,697	\$226,702,157	\$427,226,242	\$937,213,096
Maintenance Expenses	16,135,031	8,775,878	20,508,942	45,419,851
Depreciation & Amortization Expenses	51,048,349	34,787,768	100,591,033	186,427,150
Taxes Other Than Income	28,316,917	33,112,833	51,606,562	113,036,312
Income Taxes	12,777,946	1,663,494	18,799,696	33,241,136
Other Operating Expenses	(5,056,182)	0	9,690,897	4,634,715
Total Operating Expenses	<u>\$386,506,758</u>	<u>\$305,042,130</u>	<u>\$628,423,372</u>	<u>\$1,319,972,260</u>
Net Operating Income	\$50,637,523	\$32,290,548	\$101,444,239	\$184,372,310
Net Other Income & Deductions	[A]	7,839,906	8,944,757	16,784,663
Income Before Interest Charges	[A]	\$40,130,454	\$110,388,996	\$150,519,450
Interest Charges	[A]	14,720,389	38,805,814	53,526,203
AFUDC - Credit	[A]	775,997	2,060,218	2,836,215
Income Before Extraordinary Items	[A]	\$24,634,068	\$69,522,964	\$94,157,032
Extraordinary Items	[A]	0	0	0
Net Income	<u>[A]</u>	<u>\$24,634,068</u>	<u>\$69,522,964</u>	<u>\$94,157,032</u>
RETAINED EARNINGS				
Balance, January 1	\$692,593,475	\$40,331,710	\$513,824,815	\$1,246,750,000
Net Income	130,242,899	24,634,067	69,522,964	224,399,930
Other Credits	0	0	0	0
Dividends	(110,253,196)	(12,145,220)	(55,354,559)	(177,752,975)
Other Debits	0	0	0	0
Appropriated Retained Earnings	(5,000,000)	0	0	(5,000,000)
Other Changes	50,452,947	0	0	50,452,947
Balance, December 31	<u>\$758,036,125</u>	<u>\$52,820,557</u>	<u>\$527,993,220</u>	<u>\$1,338,849,902</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
Financial Data - Oregon and Total System
Year Ending December 31, 2020

	Avista Utilities		Cascade Natural Gas Corporation		Northwest Natural Gas Company		Investor-Owned Natural Gas Utilities	
	Oregon	System	Oregon	System	Oregon [A]	System [A]	Oregon	System
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$136,326 [B]	\$421,004	\$66,485	\$306,105	\$598,034	\$672,886	\$800,845	\$1,399,995
Revenues from Transportation	2,672 [B]	7,917	4,213	29,322	17,651	19,922	24,536	57,161
Other Misc. Operating Revenues	(732)	8,224	1,122	1,905	21,746	37,060	22,137	47,188
Total Operating Revenues	<u>\$138,266</u>	<u>\$437,144</u>	<u>\$71,820</u>	<u>\$337,332</u>	<u>\$637,431</u>	<u>\$729,868</u>	<u>\$847,518</u>	<u>\$1,504,344</u>
OPERATING EXPENSES (\$000s)								
Production	\$69,653	\$206,762	\$33,554	\$168,149	\$171,950	\$262,980	\$275,157	\$637,890
Distribution & Transmission	8,335	24,419	6,494	27,017	65,934	51,220	80,763	102,655
Customer Accounts	3,350	11,383	1,946	7,622	0 [C]	18,025	5,296	37,029
Customer Service & Information	3,795	14,626	155	6,579	0 [C]	2,857	3,950	24,063
Sales	1	1	7	27	0 [C]	2,145	8	2,173
Administrative & General	13,524	42,230	6,774	26,085	164,601	110,508	184,899	178,823
Total Operating Expenses	<u>\$98,658</u>	<u>\$299,420</u>	<u>\$48,930</u>	<u>\$235,478</u>	<u>\$402,484</u>	<u>\$447,735</u>	<u>\$550,072</u>	<u>\$982,633</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$15,186	\$51,048	\$8,277	\$34,788	\$85,545	\$100,591	\$109,007	\$186,427
Taxes	6,536	41,095	7,008	34,776	22,976 [D]	70,406 [D]	36,520	146,277
Miscellaneous Debits and Credits	0	(5,056)	0	0	0	9,691	0	4,635
Total Revenue Deductions	<u>\$21,722</u>	<u>\$87,087</u>	<u>\$15,284</u>	<u>\$69,564</u>	<u>\$108,521</u>	<u>\$180,688</u>	<u>\$145,527</u>	<u>\$337,339</u>
Total Expenses and Deductions	<u>\$120,380</u>	<u>\$386,507</u>	<u>\$64,214</u>	<u>\$305,042</u>	<u>\$511,005</u>	<u>\$628,423</u>	<u>\$695,599</u>	<u>\$1,319,972</u>
NET OPERATING INCOME (\$000s)	<u><u>\$17,886</u></u>	<u><u>\$50,638</u></u>	<u><u>\$7,607</u></u>	<u><u>\$32,290</u></u>	<u><u>\$126,426</u></u>	<u><u>\$101,444</u></u>	<u><u>\$151,919</u></u>	<u><u>\$184,371</u></u>

[A] Excludes Schedule 90, Schedule H, Schedule 4, and Non-Recoverables.

[B] Includes unbilled revenues.

[C] O&M expenses are consolidated into Administrative & General.

[D] Excludes Property Tax.

Investor-Owned Natural Gas Utilities in Oregon
Gas Purchase and Delivery Statistics - Oregon
Year Ending December 31, 2020

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	95,200,508	85,383,764	683,185,500	863,769,772
Natural Gas Used by Company	13,683	87,223	4,842,120	4,943,026
Natural Gas Delivered to Storage - Net	(1,158,940)	0	(15,744,730)	(16,903,670)
Sales for Resale	221,089,330	0	0	221,089,330
Losses and Billing Delay	7,826,759	(1,069,884)	685,077	7,441,952
Total Natural Gas Disbursements	<u>322,971,340</u>	<u>84,401,103</u>	<u>672,967,967</u>	<u>1,080,340,410</u>
REVENUE BY SERVICE CLASS				
Residential Sales	\$62,561,977	\$40,476,714	\$395,199,247	\$498,237,938
Commercial & Industrial Sales:				
Firm Sales	29,117,316	26,008,385 [A]	189,895,181	245,020,882
Interruptible Sales	3,767,572	0	17,360,240	21,127,812
Transportation and Storage	2,671,853	4,213,122	37,116,405	44,001,380
Total Revenue	<u>\$98,118,718</u>	<u>\$70,698,221</u>	<u>\$639,571,073</u>	<u>\$808,388,012</u>
NATURAL GAS DELIVERED (therms)				
Residential Sales	50,584,132	47,532,621	382,726,116	480,842,869
Commercial & Industrial Sales:				
Firm Sales	30,827,365	37,851,143 [A]	251,195,705	319,874,213
Interruptible Sales	13,789,011	0	47,659,087	61,448,098
Transportation	35,698,157	233,478,039	363,228,891	632,405,087
Total Therms	<u>130,898,665</u>	<u>318,861,803</u>	<u>1,044,809,799</u>	<u>1,494,570,267</u>
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	92,304	67,590	616,999	776,893
Commercial & Industrial Sales:				
Firm Sales	11,957	10,419 [A]	62,586	84,962
Interruptible Sales	37	0	108	145
Transportation	34	37	296	367
Total Customers	<u>104,332</u>	<u>78,046</u>	<u>679,989</u>	<u>862,367</u>
REVENUE PER THERM (\$)				
Residential Sales	1.24	0.85	1.03	1.04
Commercial & Industrial Sales:				
Firm Sales	0.94	0.69 [A]	0.76	0.77
Interruptible Sales	0.27	N/A	0.36	0.34
Transportation	0.07	0.02	0.10	0.07
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$678	\$599	\$641	\$641
Therm Consumption	548	703	620	619

[A] Includes both Firm and Interruptible Sales.



TELECOMMUNICATIONS

Foreword to Telecommunications Utilities and Cooperatives

This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange carriers (ILECs).^[A] The ILECs consist of telecommunications utilities and cooperatives. Eleven of the thirty ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities, and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Frontier Communications NW dba Zply Fiber.

The ILECs' total 2020 Gross Oregon Operating Revenues were \$853 million, a 5.0 percent decrease from the \$899 million they generated in 2019. As measured by Gross Oregon Operating Revenues, CenturyLink QC had a 56.1 percent share of the ILEC market and Zply Fiber had 22.3 percent. The remaining ILECs had 21.6 percent of the ILEC market. As measured by Total lines, CenturyLink QC provisioned 57.8 percent of the market served by ILECs and Zply Fiber served 23.3 percent. The remaining ILECs served 18.9 percent. Because CenturyLink QC and Frontier Communications NW dba Zply Fiber account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Public Utility Commission of Oregon implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2020, approximately 188 certificated telephone service providers (TSPs) contributed \$25.8 million. For that same year, the fund distributed \$25.8 million to 32 eligible TSPs that provide basic local telephone service in the high-cost areas.

[A] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

Index to Telecommunications Utilities and Cooperatives

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Total ILECs	84
Oregon Universal Service Fund	87

Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company
 Canby Telephone Company
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Company
 Scio Mutual Telephone Company
 Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company
 Cascade Utilities, Inc.
 Eagle Telephone System, Inc.
 Helix Telephone Company
 Home Telephone Company
 Monroe Telephone Company
 Nehalem Telecommunications, Inc.
 North-State Telephone Company
 Oregon Telephone Corporation
 Oregon-Idaho Utilities, Inc.
 People's Telephone Company
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 Trans-Cascades Telephone Company

Large Telecommunications Utilities

CenturyTel, Inc.
 Qwest Corporation
 United Telephone Company of the Northwest
 Citizens Telecom Co. of Oregon dba Ziplly Fiber
 Frontier Communications Northwest, dba Ziplly
 Fiber

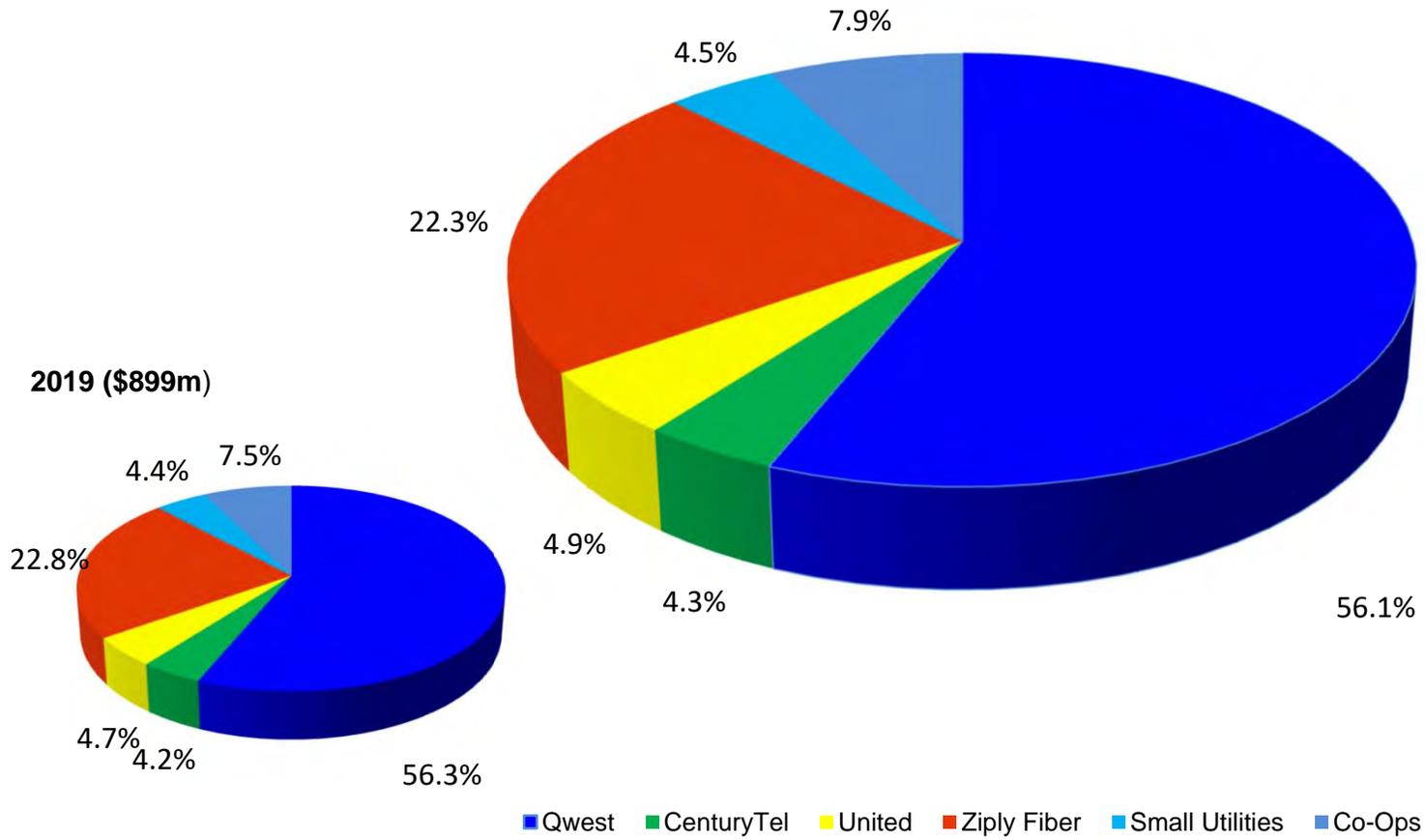
Affiliated ILEC's Groupings

Non-Rural Telecommunication Companies	Rural Telecommunication Companies
CenturyLink* CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	Cascade Utilities, Inc.* Trans-Cascades Telephone Company
Frontier Communications dba Ziplly Fiber* Frontier Communications Northwest, LLC Citizens Telecommunications Company of Oregon	Oregon Telephone Corporation* North-State Telephone Company Home Telephone Company Pine Telephone System, Inc.
	Stayton Cooperative Telephone Company* Peoples Telephone Company

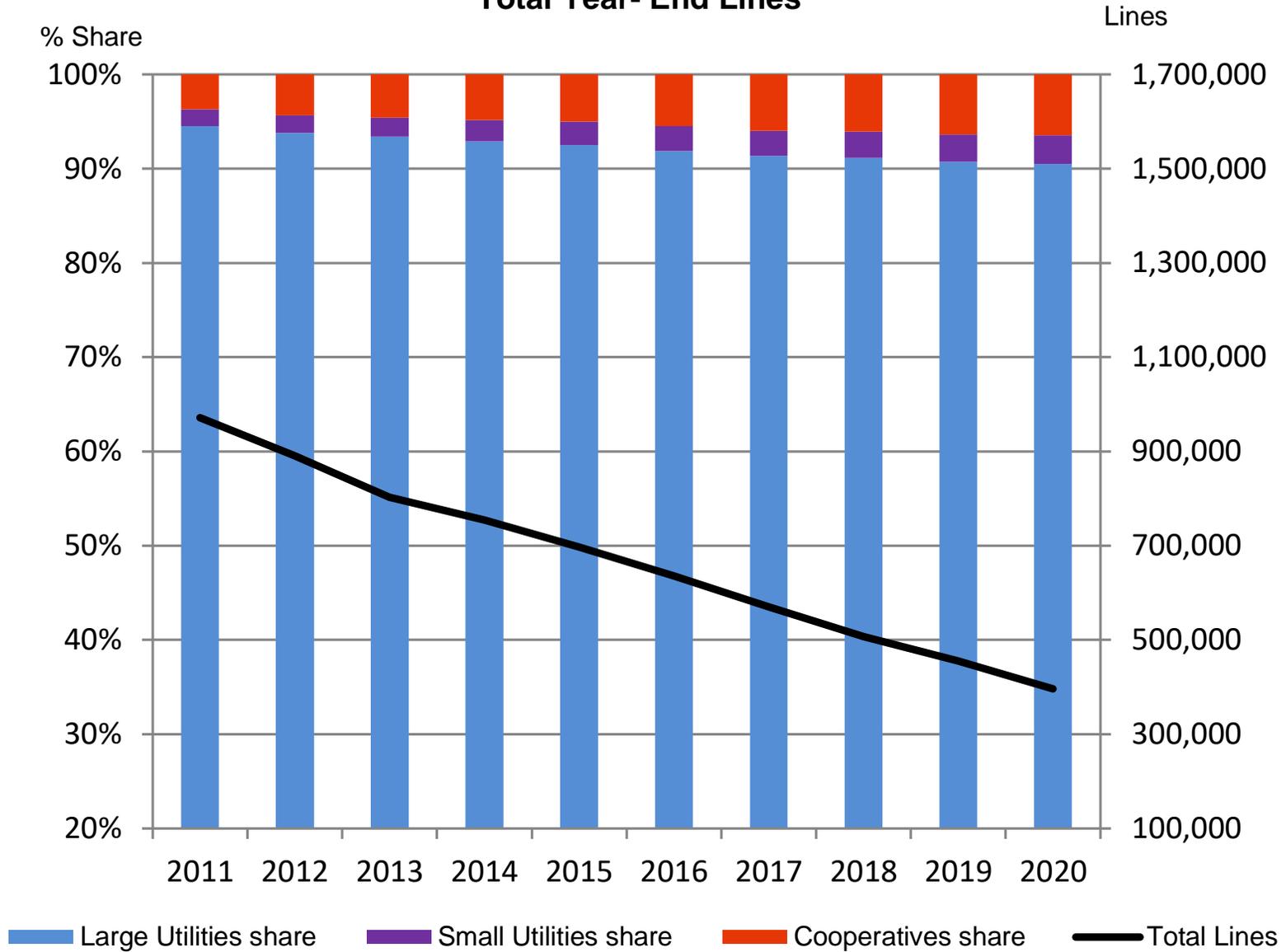
* Parent company or largest of a group of family-owned companies.

Telecommunications Utilities and Cooperatives - Total Oregon
Market Share
 (Gross Operating Revenues)

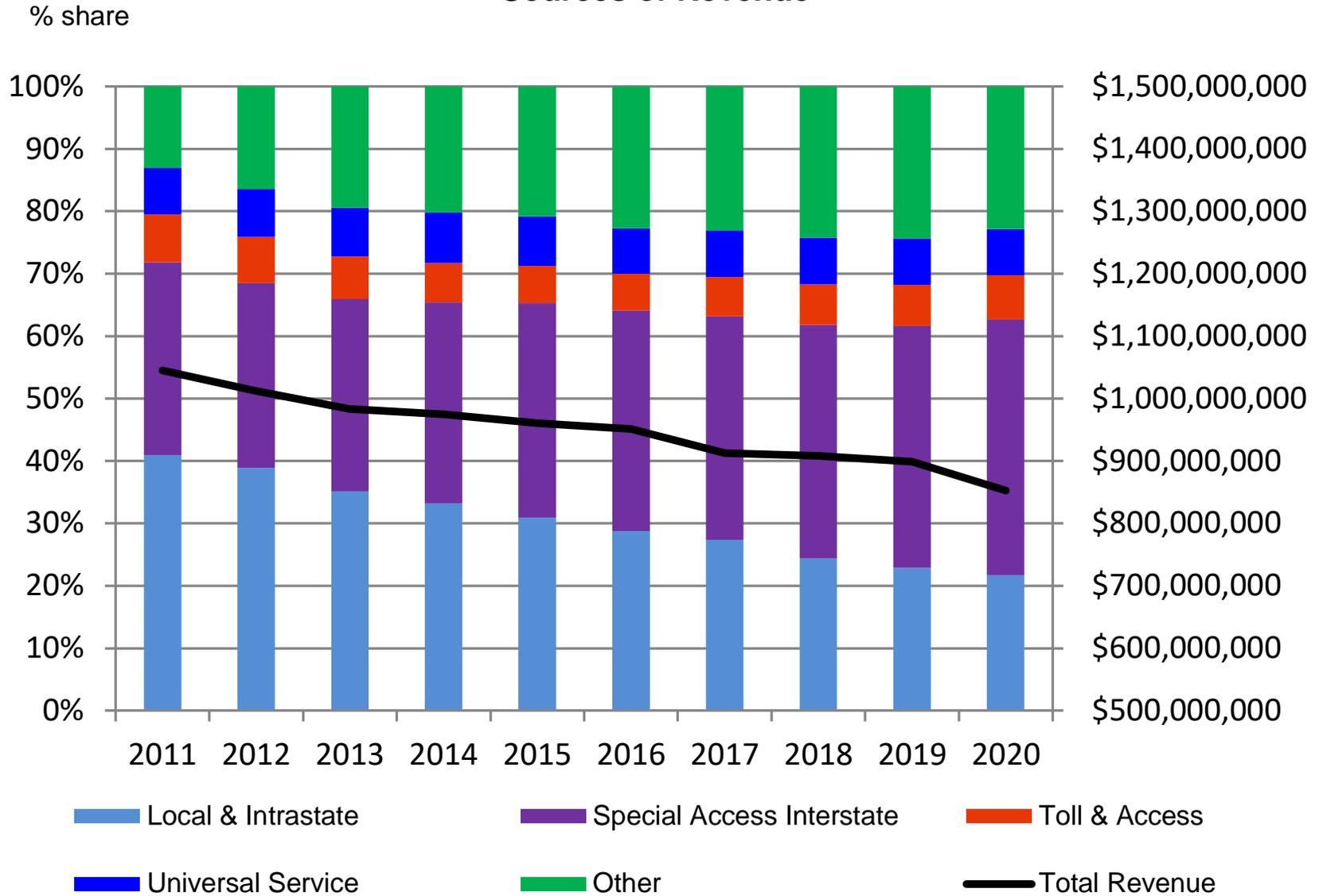
2020 (\$853m)



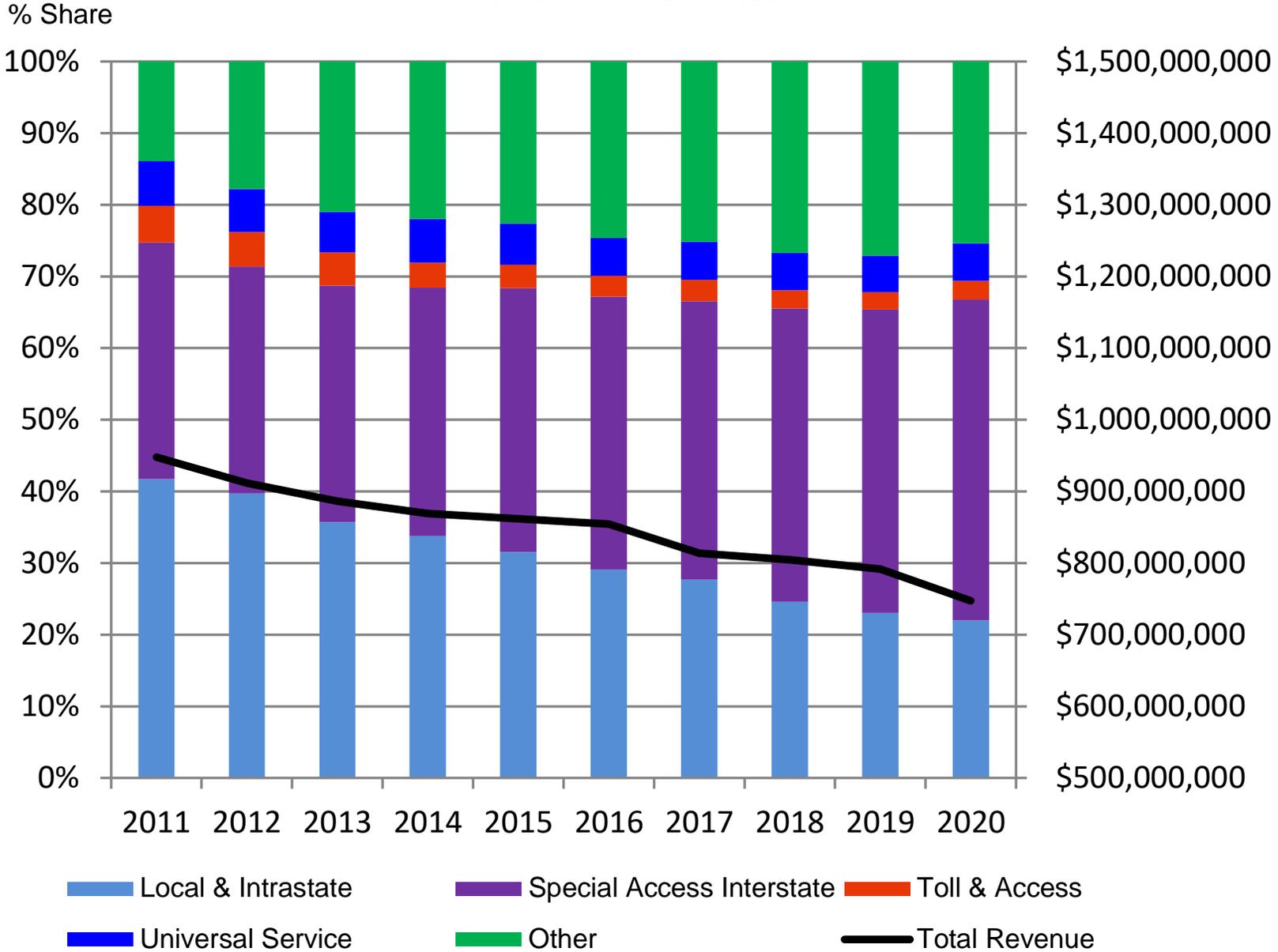
Telecommunications Utilities and Cooperatives
Total Year- End Lines



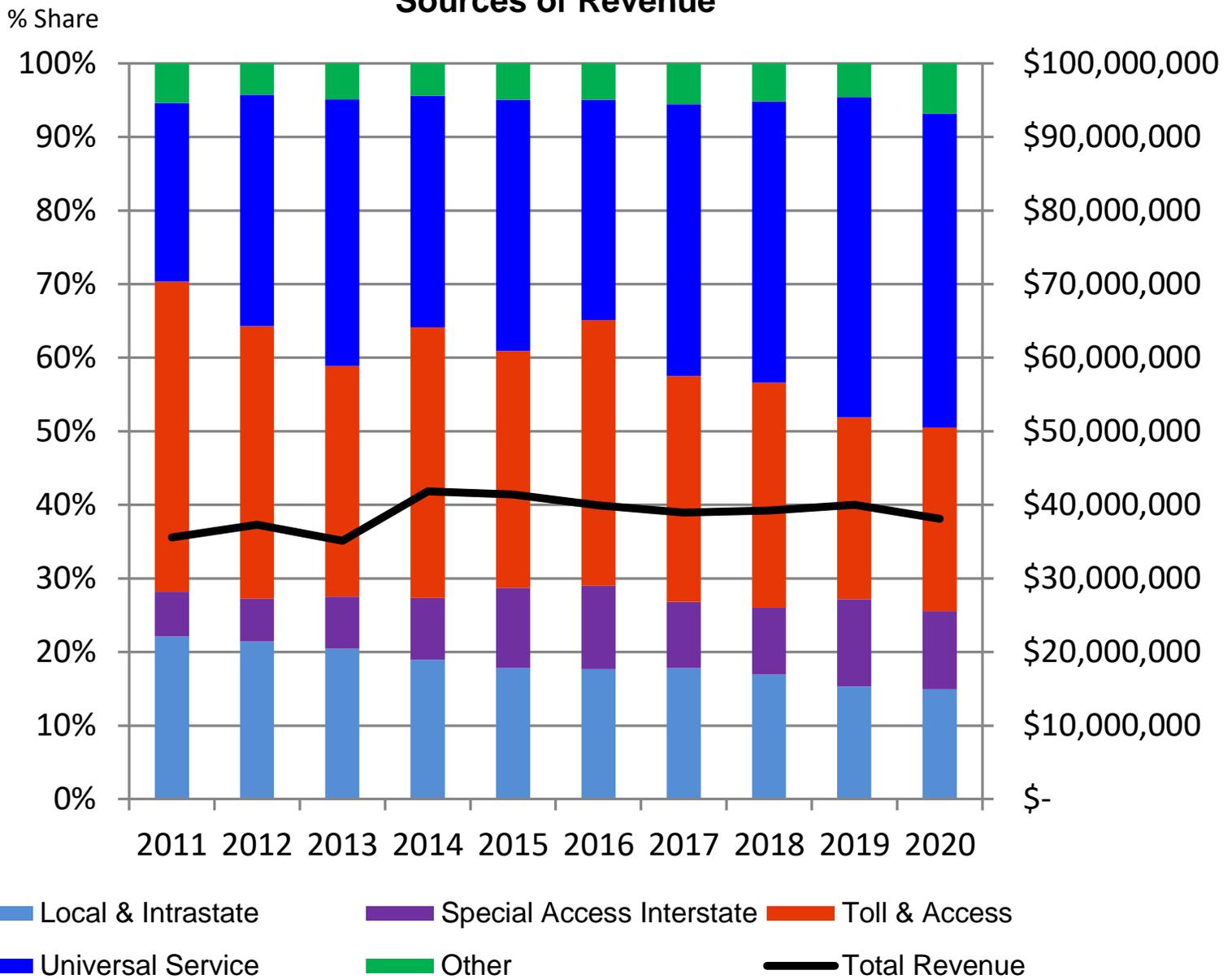
Telecommunications Utilities and Cooperatives
Sources of Revenue



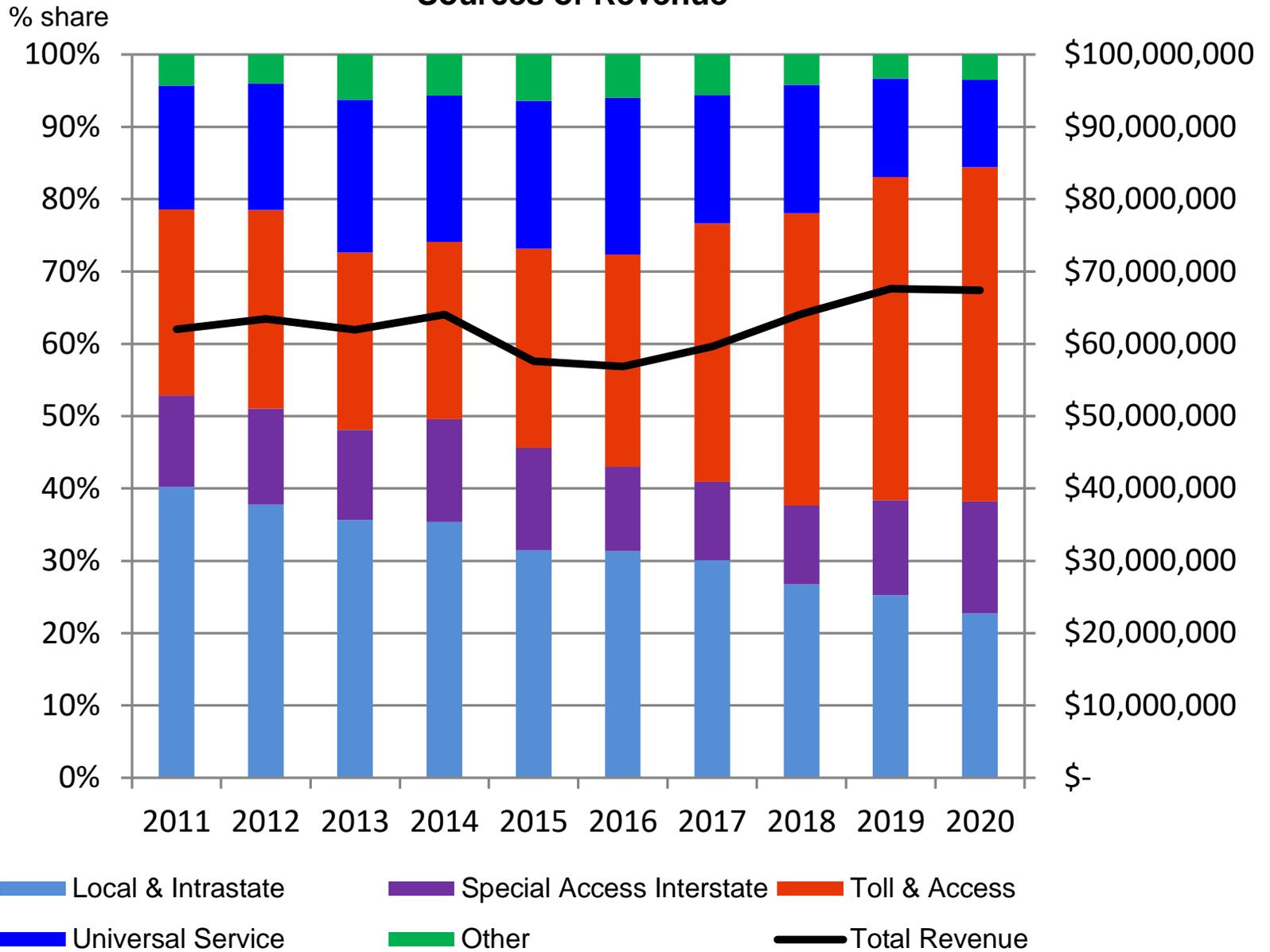
Large Telecommunications Utilities
Sources of Revenue



Small Telecommunications Utilities Sources of Revenue



Telecommunications Cooperatives Sources of Revenue



Telecommunications Utilities and Cooperatives
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000s)									Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	
2011	\$1,045,216	\$427,928	\$322,836	\$80,064	\$78,342	\$136,046	588,561	298,006	84,903	971,470
2012	\$1,011,977	\$394,040	\$299,170	\$74,823	\$77,739	\$166,205	524,758	282,602	82,906	890,266
2013	\$983,321	\$345,606	\$302,775	\$67,371	\$76,123	\$191,446	467,581	262,457	72,362	802,400
2014	\$975,201	\$324,235	\$313,641	\$61,510	\$79,402	\$196,412	420,752	245,631	88,162	754,545
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,128	299,612	199,595	70,424	569,631
2018	\$907,879	\$221,505	\$339,943	\$58,435	\$68,199	\$219,799	261,493	181,469	64,015	506,977
2019	\$898,884	\$205,471	\$348,648	\$59,221	\$66,736	\$218,808	229,500	165,215	59,935	454,650
2020	\$852,734	\$185,202	\$349,346	\$60,233	\$63,096	\$194,857	190,738	153,175	52,059	395,972

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

CenturyTel^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2011	\$47,327	\$22,642	\$6,619	\$4,783	\$11,131	\$2,152	37,734	11,707	0	49,441
2012	\$45,262	\$21,794	\$7,600	\$2,888	\$11,295	\$1,685	35,692	10,840	0	46,532
2013	\$47,764	\$21,009	\$8,324	\$2,917	\$12,177	\$3,337	33,856	10,271	0	44,127
2014	\$47,510	\$20,306	\$9,882	\$1,441	\$12,179	\$3,702	32,012	9,822	0	41,834
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123
2018	\$39,293	\$14,637	\$7,605	\$707	\$9,146	\$7,199	18,458	8,051	0	26,509
2019	\$37,609	\$13,217	\$8,287	\$656	\$8,796	\$6,652	15,791	7,420	0	23,211
2020	\$36,708	\$11,686	\$9,671	\$680	\$8,559	\$6,112	14,063	6,724	0	20,787

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)									Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	
2011	\$587,401	\$260,268	\$215,429	\$23,546	\$22,497	\$65,661	338,929	197,751	63,985	600,665
2012	\$564,358	\$232,759	\$216,890	\$26,696	\$18,800	\$69,213	295,072	182,148	57,447	534,667
2013	\$547,839	\$200,696	\$226,576	\$26,199	\$16,404	\$77,964	256,171	167,243	49,516	472,930
2014	\$534,328	\$186,850	\$235,957	\$18,694	\$15,811	\$77,016	222,888	155,390	67,252	445,530
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021
2018	\$511,613	\$123,166	\$271,583	\$11,229	\$18,536	\$87,099	127,870	108,930	50,201	287,001
2019	\$506,369	\$114,065	\$278,928	\$10,761	\$17,791	\$84,824	111,340	97,892	46,217	255,449
2020	\$478,578	\$103,893	\$271,516	\$10,975	\$16,716	\$75,479	100,166	88,286	40,560	229,012

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

United Telephone Company of the Northwest
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2011	\$46,512	\$20,097	\$10,805	\$4,370	\$2,912	\$8,328	28,576	10,934	889	40,399
2012	\$45,381	\$18,489	\$11,984	\$3,633	\$2,863	\$8,412	26,587	10,216	1,033	37,836
2013	\$46,134	\$17,258	\$13,771	\$2,252	\$3,308	\$9,545	24,574	9,513	1,113	35,200
2014	\$47,991	\$16,124	\$13,288	\$1,922	\$3,355	\$13,301	22,727	8,768	1,209	32,704
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677
2018	\$44,469	\$12,747	\$15,837	\$1,068	\$4,392	\$10,424	12,902	7,234	1,156	21,292
2019	\$42,573	\$11,480	\$15,289	\$1,041	\$4,639	\$10,123	10,727	6,643	1,060	18,430
2020	\$41,758	\$10,491	\$22,069	\$937	\$4,453	\$3,808	9,362	6,060	992	16,414

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

Citizens Telecommunications of Oregon, LLC dba Ziplly Fiber

**TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)							Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]					
2011	\$11,207	\$5,076	\$1,309	\$792	\$1,295	\$2,735	8,494	2,184	0	10,678	
2012	\$11,765	\$4,862	\$1,083	\$631	\$1,348	\$3,842	7,632	2,087	0	9,719	
2013	\$9,513	\$3,461	\$736	\$522	\$1,461	\$3,333	6,744	1,903	0	8,647	
2014	\$8,337	\$2,986	\$559	\$502	\$1,476	\$2,814	6,183	1,812	0	7,995	
2015	\$8,631	\$3,297 [E]	\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446	
2016	\$8,798	\$2,976	\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725	
2017	\$7,952	\$2,662	\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057	
2018	\$7,254	\$2,396	\$313	\$233	\$646	\$3,665	4,311	1,286	0	5,597	
2019	\$7,170	\$2,309	\$338	\$220	\$684	\$3,619	3,991	1,117	0	5,108	
2020	\$6,878	\$2,239	\$277	\$704	\$1,431	\$2,226	3,402	1,026	0	4,428	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Restated.

Frontier Communications Northwest, LLC dba Ziplly Fiber

**TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)							Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]					
2011	\$255,199	\$87,047	\$78,670	\$15,640	\$21,254	\$52,588	134,033	63,060	20,029 [E]	217,122	
2012	\$244,484	\$84,154	\$51,049	\$9,734	\$20,604	\$78,943	117,604	64,200	24,426	206,230	
2013	\$235,000	\$73,900	\$43,181	\$9,281	\$16,945	\$91,693	105,885	60,900	21,733	188,518	
2014	\$231,160	\$67,376	\$41,349	\$7,859	\$20,445	\$94,131	95,702	57,455	19,701	172,858	
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552	
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120	
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573	
2018	\$201,896	\$44,762	\$34,059	\$7,270	\$9,108	\$106,697	63,476	45,469	12,658	121,603	
2019	\$197,583	\$41,187	\$32,190	\$6,480	\$8,230	\$109,496	55,713	41,885	12,658	110,256	
2020	\$183,340	\$35,905	\$31,329	\$6,274	\$7,540	\$102,292	35,360	41,815	10,507	87,682	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Restatement due to accounting system changes.

Small Telecommunications Utilities ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2011	\$35,540	\$7,850	\$2,177	\$14,967	\$8,637	\$1,910	13,322	4,090	0	17,412
2012	\$37,305	\$7,998	\$2,164	\$13,831	\$11,736	\$1,575	12,646	3,899	0	16,545
2013	\$35,103	\$7,181	\$2,476	\$11,013	\$12,729	\$1,704	12,237	3,734	0	15,971
2014	\$41,817	\$7,923	\$3,509	\$15,389	\$13,161	\$1,835	13,325	3,795	0	17,120
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089
2018	\$39,234	\$6,635	\$3,572	\$11,997	\$15,001	\$2,030	11,340	2,739	0	14,079
2019	\$39,967	\$6,127	\$4,739	\$9,864	\$17,399	\$1,837	10,358	2,795	0	13,153
2020	\$38,069	\$5,690	\$4,044	\$9,504	\$16,237	\$2,595	9,427	2,596	0	12,023

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2011	\$62,030	\$24,948	\$7,828	\$15,966	\$10,615	\$2,672	27,473	8,280	0	35,753
2012	\$63,423	\$23,984	\$8,400	\$17,410	\$11,092	\$2,535	29,525	9,212	0	38,737
2013	\$61,968	\$22,101	\$7,712	\$15,187	\$13,098	\$3,870	28,114	8,893	0	37,007
2014	\$64,058	\$22,670	\$9,097	\$15,703	\$12,975	\$3,613	27,915	8,589	0	36,504
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091
2018	\$64,121	\$17,162	\$6,973	\$25,931	\$11,371	\$2,684	23,136	7,760 [F]	0	30,896 [F]
2019	\$67,612	\$17,085	\$8,875	\$30,199	\$9,197	\$2,256	21,580	7,463	0	29,043
2020	\$67,403	\$15,299	\$10,440	\$31,160	\$8,159	\$2,346	18,958	6,668	0	25,626

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues includes Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[F] Restated.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2020

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	1,011	2,577	756	276	149	5,200
Special Access Interstate	999	3,319	702	352	263	160
Toll & Switched Access	1,582	4,510	797	1,444	774	8,976
Federal & State Universal Service Support	205	1,273	156	808	339	1,581
Directory, Billing & Collection & Other	314	408	153	28	250	15
Total Operating Revenues	<u>4,111</u>	<u>12,087</u>	<u>2,563</u>	<u>2,907</u>	<u>1,775</u>	<u>15,933</u>
Operating Expenses						
Network & General Support Expenses	266	638	188	70	58	937
Central Office Switching Expenses	587	1,545	454	375	205	1,116
Cable & Wire Facilities Expense	197	464	277	263	293	490
Other Plant Specific Expense	0	0	0	0	0	0
Total Plant Specific Expenses	<u>1,050</u>	<u>2,648</u>	<u>919</u>	<u>709</u>	<u>556</u>	<u>2,543</u>
Network Operations & Access Expense	698	1,025	538	56	57	2,751
Depreciation & Amortization	631	2,578	281	405	317	3,578
Total Plant Non-Specific Expenses	<u>1,329</u>	<u>3,603</u>	<u>819</u>	<u>461</u>	<u>374</u>	<u>6,328</u>
Customer Operations	385	1,181	300	103	246	1,300
General & Administrative Expense	1,141	2,263	1,026	698	462	1,520
Other Operating Income & Expenses	(266)	0	0	0	0	0
Operating Taxes	75	471	39	165	72	526
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	<u>3,713</u>	<u>10,165</u>	<u>3,103</u>	<u>2,136</u>	<u>1,711</u>	<u>12,217</u>
Net Operating Income	<u>398</u>	<u>1,922</u>	<u>(540)</u>	<u>772</u>	<u>64</u>	<u>3,716</u>
Nonoperating Net Income (Loss)	86	517	830	280	227	57
Imputations	0	0	0	0	0	0
Reported Net Income	<u><u>484</u></u>	<u><u>2,439</u></u>	<u><u>290</u></u>	<u><u>1,052</u></u>	<u><u>291</u></u>	<u><u>3,772</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2020

	<u>Beaver Creek Cooperative Tel. Company</u>	<u>Canby Telephone Association</u>	<u>Clear Creek Mutual Tel. Company</u>	<u>Colton Telephone Company</u>	<u>Gervais Telephone Company</u>	<u>Molalla Telephone Company</u>
BALANCE SHEET (\$000s)						
Land & Support Assets	5,297	10,069	2,568	1,660	1,097	8,991
Central Office -Switching	375	1,514	738	220	130	597
Central Office -Transmission	2,792	17,866	2,586	2,247	877	9,816
Cable & Wire Facilities	11,993	50,249	3,609	11,282	5,227	52,732
Other Telecommunications Plant	140	56	0	29	68	0
Total Plant in Service	<u>20,598</u>	<u>79,753</u>	<u>9,500</u>	<u>15,438</u>	<u>7,400</u>	<u>72,135</u>
Accumulated Depreciation	<u>(15,975)</u>	<u>(44,134)</u>	<u>(7,099)</u>	<u>(7,615)</u>	<u>(5,294)</u>	<u>(43,525)</u>
Net Telecommunications Plant	4,623	35,619	2,401	7,823	2,106	28,611
Plant Under Construction	37	226	8	35	40	0
Non Operating Plant	157	384	0	0	0	0
Current Assets	1,040	4,191	1,448	2,616	1,680	8,089
Other Assets & Other Debits	5,219	3,762	1,237	1,304	4,067	8,964
Total Assets & Other Debits	<u>11,076</u>	<u>44,182</u>	<u>5,095</u>	<u>11,779</u>	<u>7,893</u>	<u>45,664</u>
Long-Term Debt	4,167	4,500	1,138	4,833	197	10,386
Other Liabilities & Deferred Credits	2,278	5,364	1,123	979	2,057	608
Stockholders' Equity	4,631	34,319	2,834	5,966	5,638	34,669
Total Liabilities & Other Credits	<u>11,076</u>	<u>44,182</u>	<u>5,095</u>	<u>11,779</u>	<u>7,893</u>	<u>45,664</u>
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	436	4,327	290	356	218	1,857
Plant in Service Retirements	649	588	101	418	212	698
Oregon Universal Service Funds (\$000s) [D]	205	673	156	116	81	478
Federal Universal Service Funds (\$000s) [E]	1,799	5,546	861	1,938	1,002	7,090
Year End Access & Other Lines						
Residential Lines	1,901	3,563	1,370	455	221	216
Business Lines	207	2,182	147	76	125	131
UNE Network Access Channels	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Lines	2,108	5,745	1,517	531	346	347

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]**Oregon Operations**

Year Ending December 31, 2020

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	119	3,617	156	35	1,404
Special Access Interstate	104	1,865	166	746	1,766
Toll & Switched Access	854	6,076	670	2,615	2,860
Federal & State Universal Service Support	623	1,179	95	322	1,578
Directory, Billing & Collection & Other	30	614	93	27	415
Total Operating Revenues	<u>1,729</u>	<u>13,352</u>	<u>1,180</u>	<u>3,744</u>	<u>8,022</u>
Operating Expenses					
Network & General Support Expenses	43	579	27	197	271
Central Office Switching Expenses	205	1,275	85	1,143	492
Cable & Wire Facilities Expense	171	1,053	97	108	370
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>419</u>	<u>2,907</u>	<u>210</u>	<u>1,448</u>	<u>1,134</u>
Network Operations & Access Expense	65	2,304	56	238	740
Depreciation & Amortization	237	3,357	208	1,199	2,377
Total Plant Non-Specific Expenses	<u>302</u>	<u>5,661</u>	<u>264</u>	<u>1,437</u>	<u>3,116</u>
Customer Operations	76	1,635	79	172	346
General & Administrative Expense	415	1,874	305	840	1,422
Other Operating Income & Expenses	0	0	0	0	(169)
Operating Taxes	85	159	26	155	422
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>1,297</u>	<u>12,237</u>	<u>883</u>	<u>4,053</u>	<u>6,270</u>
Net Operating Income	<u>432</u>	<u>1,115</u>	<u>296</u>	<u>(308)</u>	<u>1,752</u>
Nonoperating Net Income (Loss)	389	260	109	1,139	1,373
Imputations	0	0	0	0	0
Reported Net Income	<u><u>821</u></u>	<u><u>1,375</u></u>	<u><u>405</u></u>	<u><u>831</u></u>	<u><u>3,125</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2020

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,183	8,118	427	2,371	7,079
Central Office -Switching	108	1,047	829	494	1,686
Central Office -Transmission	1,213	8,093	393	1,970	12,535
Cable & Wire Facilities	3,805	56,465	3,430	15,384	34,410
Other Telecommunications Plant	31	208	0	0	120
Total Plant in Service	<u>7,340</u>	<u>73,931</u>	<u>5,079</u>	<u>20,219</u>	<u>55,830</u>
Accumulated Depreciation	<u>(4,164)</u>	<u>(67,956)</u>	<u>(2,858)</u>	<u>(11,998)</u>	<u>(38,233)</u>
Net Telecommunications Plant	3,176	5,975	2,221	8,221	17,597
Plant Under Construction	2	1,616	31	0	0
Non Operating Plant	12	0	0	0	0
Current Assets	3,369	18,955	1,545	7,404	18,499
Other Assets & Other Debits	59	7,095	186	1,775	11,163
Total Assets & Other Debits	<u>6,617</u>	<u>33,641</u>	<u>3,983</u>	<u>17,400</u>	<u>47,258</u>
Long-Term Debt	226	0	0	0	0
Other Liabilities & Deferred Credits	242	2,362	158	697	3,116
Stockholders' Equity	6,149	31,280	3,825	16,703	44,142
Total Liabilities & Other Credits	<u>6,617</u>	<u>33,641</u>	<u>3,983</u>	<u>17,400</u>	<u>47,258</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	170	1,456	665	337	1,762
Plant in Service Retirements	2,178	258	0	339	58
Oregon Universal Service Funds (\$000s) [D]	276	1,179	95	201	457
Federal Universal Service Funds (\$000s) [E]	1,148	5,966	632	3,378	3,940
Year End Access & Other Lines					
Residential Lines	213	7,687	249	999	2,084
Business Lines	136	2,020	194	292	1,158
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>349</u>	<u>9,707</u>	<u>443</u>	<u>1,291</u>	<u>3,242</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2020

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	34	2,743	100	61	232
Special Access Interstate	8	0	1,236	13	24
Toll & Switched Access	42	1,630	(180)	290	109
Federal & State Universal Service Support	322	4,542	483	587	673
Directory, Billing & Collection & Other	0	546	217	(14)	43
Total Operating Revenues	<u>406</u>	<u>9,461</u>	<u>1,856</u>	<u>938</u>	<u>1,080</u>
Operating Expenses					
Network & General Support Expenses	8	744	72	17	21
Central Office Switching Expenses	11	532	144	176	92
Cable & Wire Facilities Expense	17	1,105	295	66	80
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>36</u>	<u>2,382</u>	<u>511</u>	<u>259</u>	<u>194</u>
Network Operations & Access Expense	18	1,145	257	37	164
Depreciation & Amortization	37	1,884	359	158	118
Total Plant Non-Specific Expenses	<u>55</u>	<u>3,029</u>	<u>615</u>	<u>195</u>	<u>282</u>
Customer Operations	9	557	32	47	47
General & Administrative Expense	18	1,659	990	181	218
Other Operating Income & Expenses	(1)	0	0	0	(1)
Operating Taxes	26	1,216	52	68	180
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>143</u>	<u>8,843</u>	<u>2,200</u>	<u>750</u>	<u>921</u>
Net Operating Income	<u>263</u>	<u>618</u>	<u>(343)</u>	<u>188</u>	<u>160</u>
Nonoperating Net Income (Loss)	0	6,143	(15)	(137)	81
Imputations	0	0	0	0	0
Reported Net Income	<u><u>263</u></u>	<u><u>6,762</u></u>	<u><u>(359)</u></u>	<u><u>50</u></u>	<u><u>241</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2020

	<u>Asotin Telephone Company (TDS)</u>	<u>Cascade Utilities, Inc.</u>	<u>Eagle Telephone System, Inc.</u>	<u>Helix Telephone Company</u>	<u>Home Telephone Company (TDS)</u>
BALANCE SHEET (\$000s)					
Land & Support Assets	72	9,515	1,737	1,186	286
Central Office -Switching	0	1,798	325	434	708
Central Office -Transmission	434	7,190	1,660	837	975
Cable & Wire Facilities	1,034	38,770	6,540	1,928	2,271
Other Telecommunications Plant	2	866	0	1	1
Total Plant in Service	<u>1,541</u>	<u>58,139</u>	<u>10,262</u>	<u>4,386</u>	<u>4,241</u>
Accumulated Depreciation	<u>(1,354)</u>	<u>(35,153)</u>	<u>(6,052)</u>	<u>(4,093)</u>	<u>(3,833)</u>
Net Telecommunications Plant	187	22,987	4,210	293	407
Plant Under Construction	215	3,197	0	0	1
Non Operating Plant	0	279	0	0	0
Current Assets	88	50,128	420	250	462
Other Assets & Other Debits	7	58,737	1,022	59	411
Total Assets & Other Debits	<u>497</u>	<u>135,328</u>	<u>5,653</u>	<u>602</u>	<u>1,281</u>
Long-Term Debt	0	902	0	1,939	175
Other Liabilities & Deferred Credits	163	12,029	1,572	66	93
Stockholders' Equity	334	122,397	4,080	(1,402)	1,013
Total Liabilities & Other Credits	<u>497</u>	<u>135,328</u>	<u>5,653</u>	<u>602</u>	<u>1,281</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	4,928	522	34	9
Plant in Service Retirements	0	4,985	0	181	0
Oregon Universal Service Funds (\$000s) [D]	26	550	197	143	63
Federal Universal Service Funds (\$000s) [E]	328	5,046	853	562	67
Year End Access & Other Lines					
Residential Lines	66	3,828	332	143	358
Business Lines	25	938	70	42	158
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>91</u>	<u>4,766</u>	<u>402</u>	<u>185</u>	<u>516</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2020

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
INCOME STATEMENT (\$000s)				
Operating Revenues				
Local & Special Access	193	554	129	661
Special Access Interstate	211	33	45	415
Toll & Switched Access	346	874	183	2,320
Federal & State Universal Service Support	854	313	992	2,845
Directory, Billing & Collection & Other	787	125	130	571
Total Operating Revenues	2,391	1,899	1,479	6,813
Operating Expenses				
Network & General Support Expenses	128	134	11	23
Central Office Switching Expenses	546	182	112	587
Cable & Wire Facilities Expense	155	308	82	281
Other Plant Specific Expense	0	0	0	0
Total Plant Specific Expenses	829	624	204	891
Network Operations & Access Expense	(6)	150	63	333
Depreciation & Amortization	122	138	354	1,300
Total Plant Non-Specific Expenses	116	288	417	1,634
Customer Operations	154	338	71	158
General & Administrative Expense	476	630	291	945
Other Operating Income & Expenses	0	(174)	0	(1)
Operating Taxes	286	30	142	963
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	1,861	1,737	1,127	4,590
Net Operating Income	530	162	352	2,223
Nonoperating Net Income (Loss)	(105)	6	714	2,048
Imputations	0	0	0	0
Reported Net Income	425	168	1,066	4,271

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2020

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
BALANCE SHEET (\$000s)				
Land & Support Assets	1,609	1,468	286	3,510
Central Office -Switching	770	1,925	236	1,519
Central Office -Transmission	1,165	1,760	1,084	3,083
Cable & Wire Facilities	3,562	5,445	10,427	25,721
Other Telecommunications Plant	3	3,656	436	0
Total Plant in Service	<u>7,108</u>	<u>14,254</u>	<u>12,470</u>	<u>33,832</u>
Accumulated Depreciation	(6,440)	(12,680)	(6,621)	(20,229)
Net Telecommunications Plant	<u>668</u>	<u>1,574</u>	<u>5,848</u>	<u>13,603</u>
Plant Under Construction	15	246	1	108
Non Operating Plant	0	0	150	859
Current Assets	1,303	1,461	717	5,549
Other Assets & Other Debits	4,053	174	10,175	19,468
Total Assets & Other Debits	<u>6,039</u>	<u>3,455</u>	<u>16,890</u>	<u>39,587</u>
Long-Term Debt	885	0	6,060	12,602
Other Liabilities & Deferred Credits	3,016	457	2,458	3,568
Stockholders' Equity	2,138	2,998	8,372	23,417
Total Liabilities & Other Credits	<u>6,039</u>	<u>3,455</u>	<u>16,890</u>	<u>39,587</u>
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	263	64	129	361
Plant in Service Retirements	0	0	46	83
Oregon Universal Service Funds (\$000s) [D]	194	312	84	128
Federal Universal Service Funds (\$000s) [E]	869	445	67	7,090
Year End Access & Other Lines				
Residential Lines	664	1,029	311	1,191
Business Lines	119	295	60	277
UNE Network Access Channels	0	0	0	0
Total Lines	<u>783</u>	<u>1,324</u>	<u>371</u>	<u>1,468</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2020

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	238	225	248	176	95
Special Access Interstate	685	308	170	895	0
Toll & Switched Access	1,191	1,084	1,045	15	555
Federal & State Universal Service Support	975	785	2,673	50	142
Directory, Billing & Collection & Other	58	57	57	8	10
Total Operating Revenues	<u>3,146</u>	<u>2,460</u>	<u>4,194</u>	<u>1,145</u>	<u>802</u>
Operating Expenses					
Network & General Support Expenses	140	58	42	76	5
Central Office Switching Expenses	232	74	654	178	25
Cable & Wire Facilities Expense	513	136	118	87	13
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>884</u>	<u>268</u>	<u>814</u>	<u>341</u>	<u>42</u>
Network Operations & Access Expense	389	116	82	46	43
Depreciation & Amortization	536	771	1,290	62	76
Total Plant Non-Specific Expenses	<u>925</u>	<u>887</u>	<u>1,371</u>	<u>108</u>	<u>119</u>
Customer Operations	93	63	127	52	13
General & Administrative Expense	475	533	362	197	140
Other Operating Income & Expenses	0	0	(0)	0	(0)
Operating Taxes	302	251	497	165	46
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>2,680</u>	<u>2,002</u>	<u>3,171</u>	<u>864</u>	<u>360</u>
Net Operating Income	<u>466</u>	<u>457</u>	<u>1,023</u>	<u>280</u>	<u>442</u>
Nonoperating Net Income (Loss)	(108)	75	(524)	34	230
Imputations	0	0	0	0	0
Reported Net Income	<u><u>358</u></u>	<u><u>532</u></u>	<u><u>499</u></u>	<u><u>314</u></u>	<u><u>672</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2020

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,230	119	3,121	2,306	137
Central Office -Switching	776	433	1,745	1,556	12
Central Office -Transmission	2,428	1,672	3,913	644	438
Cable & Wire Facilities	12,735	11,326	29,327	1,854	1,604
Other Telecommunications Plant	163	0	176	0	39
Total Plant in Service	<u>18,333</u>	<u>13,549</u>	<u>38,283</u>	<u>6,360</u>	<u>2,230</u>
Accumulated Depreciation	<u>(15,092)</u>	<u>(7,400)</u>	<u>(28,011)</u>	<u>(6,124)</u>	<u>(1,689)</u>
Net Telecommunications Plant	3,241	6,150	10,272	236	541
Plant Under Construction	41	0	0	24	3
Non Operating Plant	89	0	427	0	0
Current Assets	3,454	4,557	2,820	6,539	1,135
Other Assets & Other Debits	10	86	3,406	241	2,529
Total Assets & Other Debits	<u>6,835</u>	<u>10,792</u>	<u>16,925</u>	<u>7,040</u>	<u>4,207</u>
Long-Term Debt	0	0	10,252	65	384
Other Liabilities & Deferred Credits	252	651	818	75	196
Stockholders' Equity	6,583	10,141	5,855	6,900	3,627
Total Liabilities & Other Credits	<u>6,835</u>	<u>10,792</u>	<u>16,925</u>	<u>7,040</u>	<u>4,207</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	438	356	147	32	13
Plant in Service Retirements	270	707	542	50	2
Oregon Universal Service Funds (\$000s) [D]	237	165	718	50	142
Federal Universal Service Funds (\$000s) [E]	1,776	1,506	716	780	34
Year End Access & Other Lines					
Residential Lines	420	378	481	95	131
Business Lines	121	134	174	150	33
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>541</u>	<u>512</u>	<u>655</u>	<u>245</u>	<u>164</u>

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2020

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon Ziplay Fiber	Frontier Comms. Northwest, Ziplay Fiber
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	6,602	5,084	103,893	10,491	2,239	35,905
Special Access Interstate	5,485	4,187	271,516	22,069	277	31,329
Toll & Switched Access	401	278	10,975	937	704	6,274
Federal & State Universal Service Support	6,261	2,299	16,716	4,453	1,431	7,540
Directory, Billing & Collection & Other	2,991	3,121	75,479	3,808	2,226	102,292
Total Operating Revenues	21,740	14,968	478,578	41,758	6,878	183,340
Operating Expenses						
Network & General Support Expenses	811	434	8,287	977	181	4,837
Central Office Switching Expenses	2,097	957	10,286	2,407	119	3,230
Cable & Wire Facilities Expense	7,288	1,833	36,393	5,002	523	13,077
Other Plant Specific Expense	0	0	9,946	0	59	1,245
Total Plant Specific Expenses	10,196	3,224	64,912	8,386	882	22,389
Network Operations & Access Expense	3,692	1,570	33,368	2,222	1,010	28,715
Depreciation & Amortization	3,809	1,693	89,606	3,472	611	22,830
Total Plant Non-Specific Expenses	7,501	3,263	122,974	5,694	1,621	51,545
Customer Operations	1,202	824	36,999	2,385	749	20,996
General & Administrative Expense	3,024	1,841	31,035	2,796	812	22,852
Other Operating Income & Expenses	0	0	0	0	111	9,255
Operating Taxes	261	1,747	67,774	7,757	(19)	(2,482)
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	22,184	10,899	323,694	27,018	4,157	124,556
Net Operating Income	(444)	4,069	154,884	14,739	2,721	58,784
Nonoperating Net Income (Loss)	93	75	(24,207)	76	(468)	(18,341)
Imputations	0	0	0	0	0	0
Reported Net Income	(351)	4,144	130,678	14,816	2,253	40,443

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2020

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Citizens Telecom. Co. of Oregon Ziplay Fiber	Frontier Comms. Northwest, Ziplay Fiber
BALANCE SHEET (\$000s)						
Land & Support Assets	9,668	5,876	233,637	14,541	2,404	83,571
Central Office -Switching	20,666	22,267	377,468	41,280	50	6,145
Central Office -Transmission	56,653	33,465	854,796	72,251	1,753	31,530
Cable & Wire Facilities	143,131	60,896	1,944,025	146,890	4,560	165,781
Other Telecommunications Plant	16,796	3	30,946	308	68	20,611
Total Plant in Service	246,913	122,507	3,440,871	275,271	8,835	307,637
Accumulated Depreciation	(225,702)	(116,472)	(3,054,312)	(280,809)	(608)	(22,830)
Net Telecommunications Plant	21,211	6,035	386,559	(5,538)	8,227	284,807
Plant Under Construction	2,786	807	0	0	3,035	13,551
Non Operating Plant	0	0	0	0	3,811	123,216
Current Assets	1,872	2,088	213	6	484	17,305
Other Assets & Other Debits	1,708	3	0	2,828	1,186	4,593
Total Assets & Other Debits	27,577	8,933	386,772	(2,705)	16,742	443,472
Long-Term Debt	405	(57)	0	0	0	0
Other Liabilities & Deferred Credits	10,187	3,020	130,520	169	204	9,779
Stockholders' Equity	16,985	5,970	467,385	14,816	16,540	433,693
Total Liabilities & Other Credits	27,577	8,933	N/A	N/A	16,745	443,472
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	4,292	3,124	69,291	3,672	1,847	771
Plant in Service Retirements	3,386	7,229	95,078	3,473	445	57
Oregon Universal Service Funds (\$000s) [D]	0	2,401	7,576	1,902	492	5,051
Federal Universal Service Funds (\$000s) [E]	0	0	17,760	0	0	3,897
Year End Access & Other Lines						
Residential Lines	7,103	6,960	100,166	9,362	3,402	35,360
Business Lines	4,307	2,417	88,286	6,060	1,026	41,815
UNE Network Access Channels	0	0	40,560	992	0	10,507
Total Lines	11,410	9,377	229,012	16,414	4,428	87,682

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2020

INCOME STATEMENT (\$000s)	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
Operating Revenues				
Local & Special Access	15,299	5,690	164,213	185,202
Special Access Interstate	10,440	4,044	334,862	349,346
Toll & Switched Access	31,160	9,504	19,570	60,233
Federal & State Universal Service Support	8,159	16,237	38,700	63,096
Directory, Billing & Collection & Other	2,346	2,595	189,917	194,857
Total Operating Revenues	<u>67,403</u>	<u>38,069</u>	<u>747,262</u>	<u>852,734</u>
Operating Expenses				
Network & General Support Expenses	3,274	1,479	15,529	20,282
Central Office Switching Expenses	7,483	3,544	19,096	30,123
Cable & Wire Facilities Expense	3,784	3,257	64,116	71,157
Other Plant Specific Expense	0	0	11,250	11,250
Total Plant Specific Expenses	<u>14,542</u>	<u>8,279</u>	<u>109,990</u>	<u>132,811</u>
Network Operations & Access Expense	8,526	2,838	70,577	81,941
Depreciation & Amortization	15,168	7,204	122,021	144,394
Total Plant Non-Specific Expenses	<u>23,695</u>	<u>10,042</u>	<u>192,598</u>	<u>226,335</u>
Customer Operations	5,823	1,763	63,155	70,741
General & Administrative Expense	11,966	7,114	62,359	81,440
Other Operating Income & Expenses	(435)	(176)	9,366	8,754
Operating Taxes	2,196	4,225	75,039	81,460
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	<u>57,786</u>	<u>31,248</u>	<u>512,508</u>	<u>601,541</u>
Net Operating Income	<u>9,618</u>	<u>6,821</u>	<u>234,754</u>	<u>251,193</u>
Nonoperating Net Income (Loss)	5,266	8,441	(42,772)	(29,066)
Imputations	0	0	0	0
Reported Net Income	<u><u>14,884</u></u>	<u><u>15,262</u></u>	<u><u>191,981</u></u>	<u><u>222,127</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2020

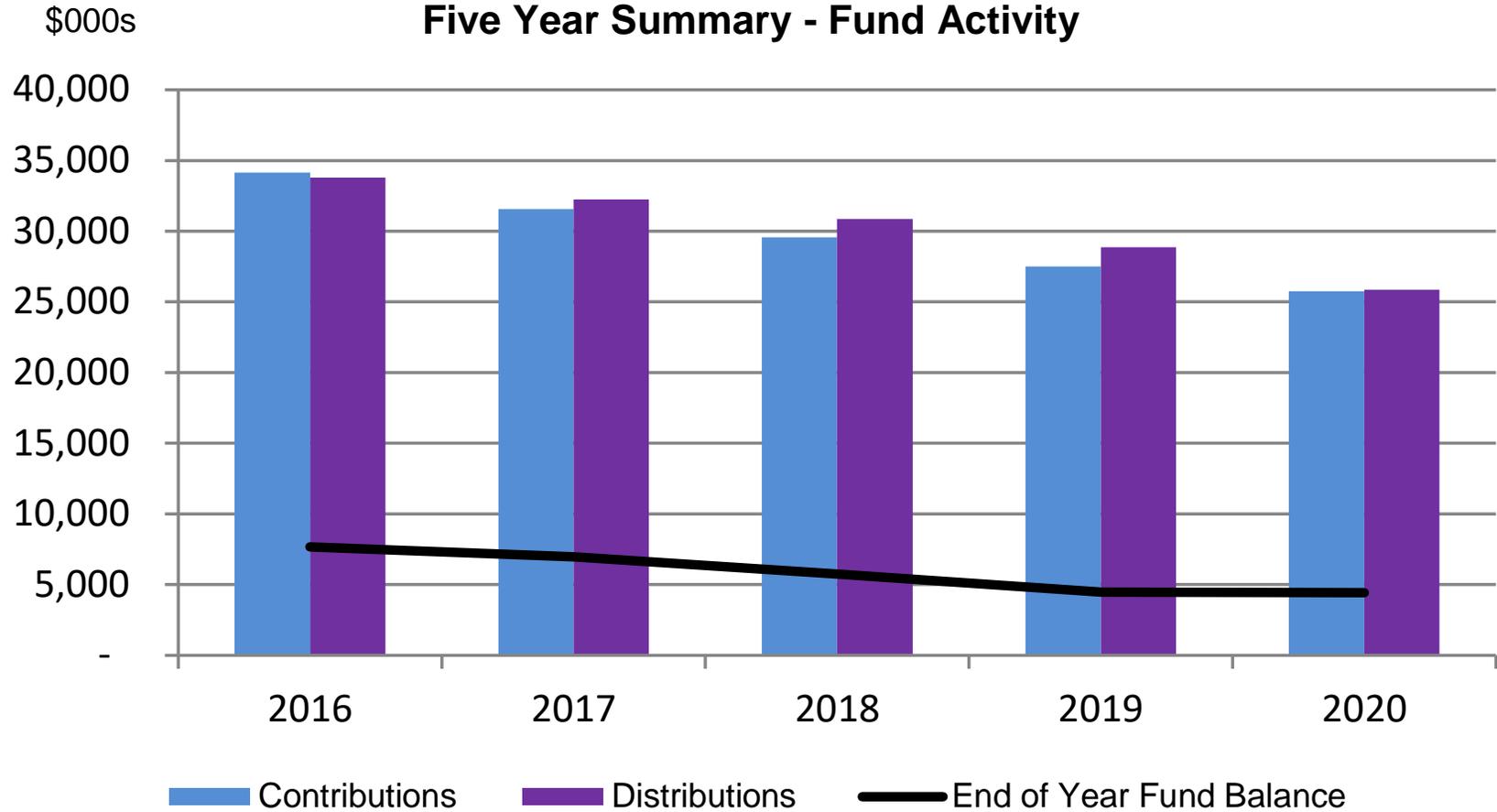
	Total of Telecom. Cooperatives [B]	Total of Small Telecommunications Utilities [A]	Total of Large Telecommunications Utilities & Affiliates [C]	Total ILECs Serving Oregon
BALANCE SHEET (\$000s)				
Land & Support Assets	49,859	27,581	349,697	427,137
Central Office -Switching	7,738	12,236	467,876	487,851
Central Office -Transmission	60,386	27,283	1,050,447	1,138,117
Cable & Wire Facilities	248,586	152,545	2,465,282	2,866,413
Other Telecommunications Plant	653	5,343	68,731	74,728
Total Plant in Service	<u>367,223</u>	<u>224,989</u>	<u>4,402,034</u>	<u>4,994,246</u>
Accumulated Depreciation	<u>(248,851)</u>	<u>(154,771)</u>	<u>(3,700,734)</u>	<u>(4,104,356)</u>
Net Telecommunications Plant	118,372	70,218	701,300	889,890
Plant Under Construction	1,996	3,849	20,179	26,024
Non Operating Plant	553	1,804	127,026	129,384
Current Assets	68,835	78,881	21,968	169,684
Other Assets & Other Debits	44,832	100,379	10,319	155,529
Total Assets & Other Debits	<u>234,589</u>	<u>255,131</u>	<u>880,792</u>	<u>1,370,511</u>
Long-Term Debt	25,448	33,265	N/A	N/A
Other Liabilities & Deferred Credits	18,984	25,413	153,879	198,277
Stockholders' Equity	190,156	196,453	955,389	1,341,998
Total Liabilities & Other Credits	<u>234,589</u>	<u>255,131</u>	<u>N/A</u>	<u>N/A</u>
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	11,874	7,296	82,997	102,167
Plant in Service Retirements	5,500	6,867	109,668	122,034
Oregon Universal Service Funds (\$000s) [D]	3,917	3,009	17,422	24,348
Federal Universal Service Funds (\$000s) [E]	33,300	20,139	21,657	75,096
Year End Access & Other Lines				
Residential Lines	18,958	9,427	162,353	190,738
Business Lines	6,668	2,596	143,911	153,175
UNE Network Access Channels	<u>0</u>	<u>0</u>	<u>52,059</u>	<u>52,059</u>
Total Lines	25,626	12,023	358,323	395,972

[A]-[E] See Notes on page 86.

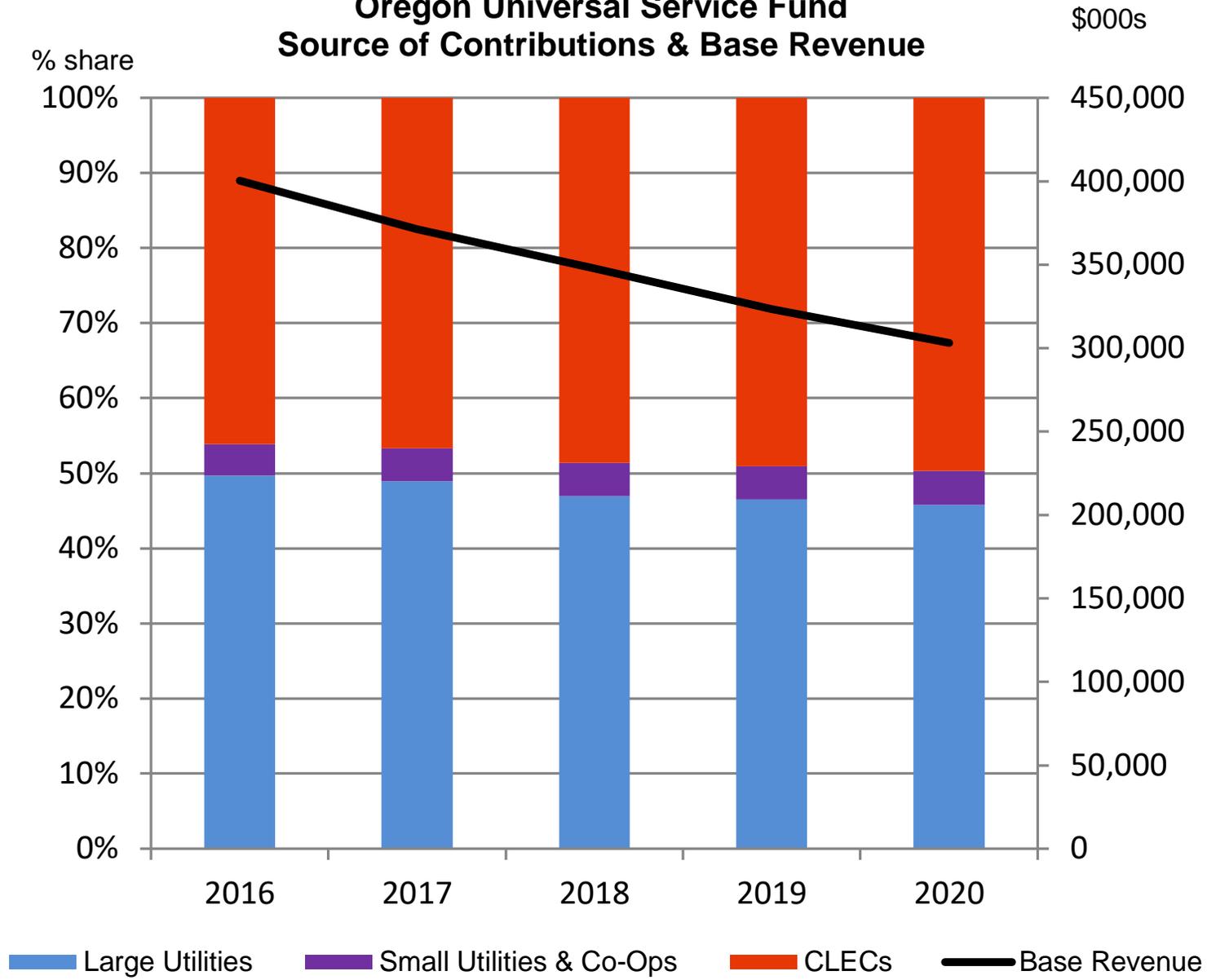
Telecommunications Utilities and Cooperatives
Notes to Financial and Statistical Data

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities, which serves 40 percent of Oregon's small telecommunications utility customers, excluding Citizens Telecommunications Company of Oregon (a Frontier affiliate). For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 36 percent of Oregon's telecommunications cooperatives members; and Canby Telephone Association, which serves 23 percent.
- [C] For this report, Citizens Telecommunications Company of Oregon is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [D] Oregon Universal Service Funds amounts are as recorded in the OPUC OUSF system.
- [E] Federal Universal Service Funds amounts are as recorded in the USAC system.

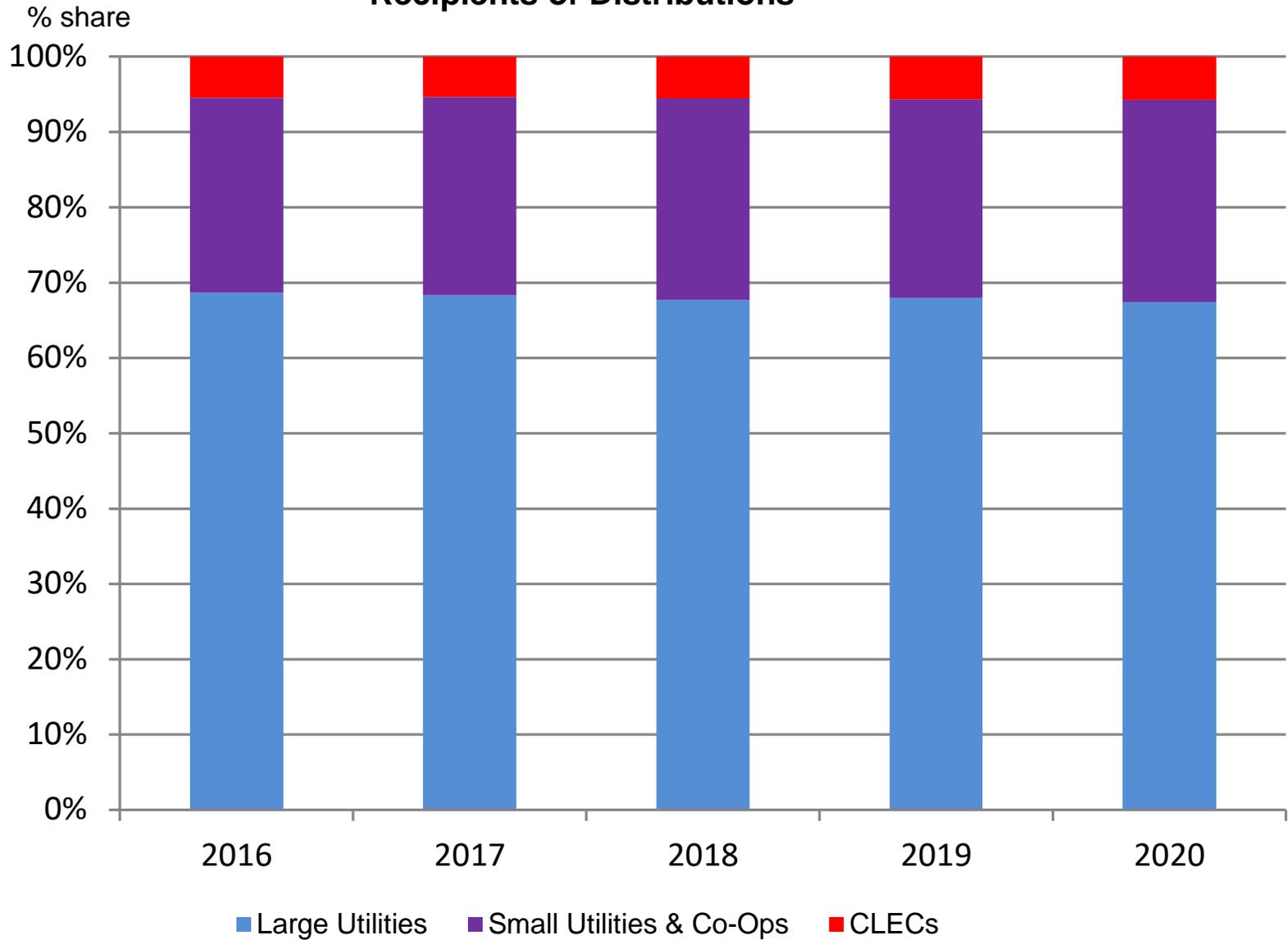
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Five Year Summary - Fund Activity



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Source of Contributions & Base Revenue



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Recipients of Distributions



WATER



Foreword to Water Utilities

In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if the utility: 1) serves 500 or more customers; 2) its average monthly residential rate exceeds \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated.

During 2020, there were approximately 87 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2020, for a list of the companies, see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were seven Class B water utilities in 2020, for a list of the companies, see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty-one Class C water utilities in 2020, for a list of the companies, see the index on the following pages.

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South Coast Water District, Inc.
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Storlie Water Company
Tierra Del Mar Water Company
Westwood Village
Wilderness Canyon Water District

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2020

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$64,415,958	\$10,405,968	\$9,293,857	\$7,886,553	\$8,608,230
Less: Depreciation & Amortization Reserve	20,804,137	2,979,314	3,739,136	3,121,719	3,262,979
Other Property & Investments	1,892,023	603,562	1,396,934	1,373,077	40,466
Materials and Supplies	302,398	104,572	4,636	33,171	42,121
Other Current & Accrued Assets	720,859	0	280,006	374,575	361,009
Deferred Debits	43,238	0	0	0	39,505
Total Assets & Other Debits	<u>\$46,570,340</u>	<u>\$8,134,788</u>	<u>\$7,236,297</u>	<u>\$6,545,657</u>	<u>\$5,828,352</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$143,876	\$0	\$0	\$1,107,603	\$4,889,082
Retained Earnings	9,768,816	3,586,829	386,595	1,441,396	(196,364)
Long-Term Debt	9,546,931	4,546,838	0	1,744,994	0
Customer Deposits	1,500	1,800	0	7,088	0
Other Current & Accrued Liabilities	975,008	(679)	5,998,579	254,763	590,146
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	22,950,158	0	859,831	1,617,311	0
Accumulated Deferred Income Taxes	3,184,051	0	(8,708)	372,502	545,488
Total Liabilities & Other Credits	<u>\$46,570,340</u>	<u>\$8,134,788</u>	<u>\$7,236,297</u>	<u>\$6,545,657</u>	<u>\$5,828,352</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	40
Metered - Residential	13,782	1,617	1,559	2,338	4,497
Metered - Commercial	422	42	26	192	128
Irrigation (including golf courses)	780	0	135	517	109
Fire Protection	0	0	0	2,563	27
Other	0	0	1	0	0
Total Customers	<u>14,984</u>	<u>1,659</u>	<u>1,721</u>	<u>5,610</u>	<u>4,801</u>

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics

Year Ending December 31, 2020

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$11,638
Metered - Residential	7,605,100	926,269	795,532	1,444,195	1,285,941
Metered - Commercial	1,123,404	28,752	70,475	306,211	155,438
Irrigation (including golf courses)	493,844	0	262,714	395,729	344,173
Fire Protection	31,659	0	0	29,741	9,512
Other Sales of Water	72,019	0	2,290	286	0
Other Operating Revenue	2,174,421	76,406	7,655	58,570	92,725
Total Operating Revenues	<u>\$11,500,447</u>	<u>\$1,031,427</u>	<u>\$1,138,667</u>	<u>\$2,234,732</u>	<u>\$1,899,427</u>
OPERATING EXPENSES					
Purchased Water	\$306,324	\$0	\$0	\$97,972	\$0
Purchased Power	1,108,764	100,803	171,090	128,341	71,748
Water Treatment	28,189	5,092	3,513	3,867	102
Supplies and Expenses	1,272,552	121,218	97,817	388,668	290,010
Repairs of Plant	291,109	44,600	30,637	15,024	10,258
Administrative & General	3,731,064	431,385	438,071	870,633	1,174,812
Total Operating Expenses	<u>\$6,738,002</u>	<u>\$703,098</u>	<u>\$741,128</u>	<u>\$1,504,505</u>	<u>\$1,546,930</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$760,051	\$419,888	\$228,845	\$187,904	\$497,184
Operating Income Taxes	1,729,237	0	29,330	151,037	(26,083)
Other Operating Taxes	889,825	14,371	62,427	100,498	151,613
Uncollectible Revenue/Bad Debt Expense	11,728	553	2,588	3,767	429
Total Revenue Deductions	<u>\$3,390,841</u>	<u>\$434,812</u>	<u>\$323,189</u>	<u>\$443,206</u>	<u>\$623,143</u>
Total Expenses and Deductions	<u>\$10,128,843</u>	<u>\$1,137,910</u>	<u>\$1,064,318</u>	<u>\$1,947,711</u>	<u>\$2,170,073</u>
Other Income	\$237	\$432	\$0	\$6,848	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	457,858	87,099	0	97,900	0
Other Income Deductions	(84,510)	0	0	(7,037)	0
NET OPERATING INCOME (or Loss)	<u><u>\$998,493</u></u>	<u><u>(\$193,150)</u></u>	<u><u>\$74,349</u></u>	<u><u>\$203,006</u></u>	<u><u>(\$270,646)</u></u>

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2020

	Charbonneau Water Company, LLC ^[A]	Government Camp Water Company	Illahe GolfClub Estates	Long Butte Water System, Inc. ^[A]	Oregon Water Utilities Mountain Lakes Inc.	Salmon Valley Water Company, Inc.	Willamette Water Company
ASSETS & OTHER DEBITS							
Utility Plant	\$0	\$799,816	\$1,197,383	\$0	\$6,171,590	\$1,186,322	\$787,812
Less: Depreciation & Amortization Reserve	0	566,225	709,106	0	2,906,398	689,376	89,452
Other Property & Investments	0	52,716	13,410	0	1,376,206	3,514	23,154
Materials and Supplies	0	11,240	17,548	0	630	0	664
Other Current & Accrued Assets	0	15,855	0	0	108,906	562,152	34,448
Deferred Debits	0	178,862	0	0	0	54,481	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$492,263</u>	<u>\$519,236</u>	<u>\$0</u>	<u>\$4,750,933</u>	<u>\$1,117,093</u>	<u>\$756,626</u>
LIABILITIES & OTHER CREDITS							
Capital/Common Stock	\$0	\$100	\$266,327	\$0	\$0	\$1,224,551	\$0
Retained Earnings	0	139,497	252,909	0	(71,250)	(610,758)	438,176
Long-Term Debt	0	194,721	0	0	0	0	(779,173)
Customer Deposits	0	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	2,912	0	0	4,730,751	324,371	7,351
Advances for Construction	0	0	0	0	0	0	922,984
Other Deferred Credits	0	155,034	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	69,339	124,430	0
Accumulated Deferred Income Taxes	0	0	0	0	22,093	54,499	167,288
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$492,263</u>	<u>\$519,236</u>	<u>\$0</u>	<u>\$4,750,933</u>	<u>\$1,117,093</u>	<u>\$756,626</u>
AVERAGE NUMBER OF CUSTOMERS							
Flat Rate	0	246	0	0	0	0	0
Metered - Residential	0	60	240	0	714	0	0
Metered - Commercial	0	84	3	0	23	0	98
Irrigation (including golf courses)	0	0	4	0	50	0	62
Fire Protection	0	0	0	0	0	0	0
Other	0	0	0	0	1	0	10
Total Customers	<u>0</u>	<u>390</u>	<u>247</u>	<u>0</u>	<u>788</u>	<u>0</u>	<u>170</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2020

	<u>Charbonneau Water Company, LLC ^[A]</u>	<u>Government Camp Water Company</u>	<u>Illaha Golf Club Estates</u>	<u>Long Butte Water System, Inc. ^[A]</u>	<u>Oregon Water Utilities Mountain Lakes, Inc.</u>	<u>Salmon Valley Water Company, Inc.</u>	<u>Willamette Water Company</u>
OPERATING REVENUES							
Flat Rate	\$0	\$100,160	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	21,699	251,192	0	397,696	340,439	93,488
Metered - Commercial	0	109,445	9,393	0	73,420	0	172,408
Irrigation (including golf courses)	0	0	5,251	0	128,480	0	0
Fire Protection	0	1,188	0	0	0	0	4,011
Other Sales of Water	0	0	0	0	0	0	0
Other Operating Revenue	0	1,686	909	0	23,963	0	190
Total Operating Revenues	<u>\$0</u>	<u>\$234,177</u>	<u>\$266,744</u>	<u>\$0</u>	<u>\$623,559</u>	<u>\$340,439</u>	<u>\$270,097</u>
OPERATING EXPENSES							
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0	\$123,887
Purchased Power	0	230	18,316	0	73,411	19,315	0
Water Treatment	0	455	8,085	0	6,720	3,846	794
Supplies and Expenses	0	42,782	46,650	0	54,731	74,089	8,744
Repairs of Plant	0	0	0	0	14,654	16,505	1,749
Administrative & General	0	131,170	87,870	0	193,737	299,709	121,519
Total Operating Expenses	<u>\$0</u>	<u>\$174,637</u>	<u>\$160,921</u>	<u>\$0</u>	<u>\$343,253</u>	<u>\$413,464</u>	<u>\$256,693</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization	\$0	\$23,157	\$24,575	\$0	\$137,661	\$27,628	\$23,268
Operating Income Taxes	0	0	19,332	0	35,571	(42,759)	150
Other Operating Taxes	0	14,364	11,204	0	13,766	26,878	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	6,065	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$37,521</u>	<u>\$55,111</u>	<u>\$0</u>	<u>\$193,063</u>	<u>\$11,747</u>	<u>\$23,418</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$212,158</u>	<u>\$216,032</u>	<u>\$0</u>	<u>\$536,317</u>	<u>\$425,211</u>	<u>\$280,111</u>
Other Income	\$0	\$30	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0	22,737
Other Income Deductions	0	0	0	0	0	(27,981)	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$22,050</u></u>	<u><u>\$50,712</u></u>	<u><u>\$0</u></u>	<u><u>\$87,242</u></u>	<u><u>(\$56,791)</u></u>	<u><u>(\$32,751)</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2020

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Aspen Lakes Utility Company LLC	Bethel Park Water ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$28,727	\$92,923	\$51,431	\$0
Less: Depreciation & Amortization Reserve	0	35,312	55,018	51,431	0
Other Property & Investments	0	43,831	17,587	47,976	0
Materials and Supplies	0	0	1,250	0	0
Other Current & Accrued Assets	0	1,641	14,686	208,588	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$38,887</u>	<u>\$71,428</u>	<u>\$256,564</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$74,635	\$133,897	\$0
Retained Earnings	0	34,200	(3,965)	(33,522)	0
Long-Term Debt	0	4,687	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	759	156,189	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$38,887</u>	<u>\$71,428</u>	<u>\$256,564</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	0	0	85	0
Metered - Commercial	0	14	0	2	0
Irrigation (including golf courses)	0	0	0	82	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>14</u>	<u>0</u>	<u>169</u>	<u>0</u>

[A] Company did not file an annual Li report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2020

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Aspen Lakes Utility Company LLC	Bethel Park Water ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$25,816	\$0
Metered - Residential	0	22,494	35,284	36,571	0
Metered - Commercial	0	0	0	2,859	0
Irrigation (including golf courses)	0	0	0	83,738	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	536	27,757	0
Total Operating Revenues	<u>\$0</u>	<u>\$22,494</u>	<u>\$35,820</u>	<u>\$176,741</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	1,307	3,173	55,298	0
Water Treatment	0	360	2,257	936	0
Supplies and Expenses	0	11,126	3,086	29,401	0
Repairs of Plant	0	2,950	905	23,219	0
Administrative & General	0	11,702	15,850	33,244	0
Total Operating Expenses	<u>\$0</u>	<u>\$27,446</u>	<u>\$25,272</u>	<u>\$142,098</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$0	\$2,167	\$0	\$0
Operating Income Taxes	0	0	0	150	0
Other Operating Taxes	0	203	468	1,692	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$203</u>	<u>\$2,635</u>	<u>\$1,842</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$27,649</u>	<u>\$27,907</u>	<u>\$143,940</u>	<u>\$0</u>
Other Income	\$0	\$4	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$5,150)</u></u>	<u><u>\$7,914</u></u>	<u><u>\$32,801</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2020

	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC	Hillview Acres	Lakeshore Water Company LLC ^[A]	Metolius Meadows Property Owners Association ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$24,997	\$0	\$76,596	\$0	\$0
Less: Depreciation & Amortization Reserve	2,999	0	36,106	0	0
Other Property & Investments	0	0	924	0	0
Materials and Supplies	0	0	538	0	0
Other Current & Accrued Assets	0	0	0	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$21,998</u>	<u>\$0</u>	<u>\$41,952</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$26,997	\$0	\$0
Retained Earnings	21,998	(49,426)	10,056	0	0
Long-Term Debt	0	0	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	4,899	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$21,998</u>	<u>(\$49,426)</u>	<u>\$41,952</u>	<u>\$0</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	65	0	0	0
Metered - Residential	22	0	15	0	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>22</u>	<u>65</u>	<u>15</u>	<u>0</u>	<u>0</u>

[A] Company did not file an annual Li report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2020

	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC	Hillview Acres	Lakeshore Water Company LLC ^[A]	Metolius Meadows Property Owners Association ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$26,021	\$0	\$0	\$0
Metered - Residential	23,603	0	8,130	0	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	11	0	0
Total Operating Revenues	<u>\$23,603</u>	<u>\$26,021</u>	<u>\$8,140</u>	<u>\$0</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$7,998	\$0	\$0	\$0	\$0
Purchased Power	0	12,000	753	0	0
Water Treatment	75	12,800	1,875	0	0
Supplies and Expenses	3,139	20,222	2,322	0	0
Repairs of Plant	0	575	0	0	0
Administrative & General	8,100	29,850	6,135	0	0
Total Operating Expenses	<u>\$19,312</u>	<u>\$75,447</u>	<u>\$11,085</u>	<u>\$0</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$1,347	\$0	\$1,066	\$0	\$0
Operating Income Taxes	0	0	0	0	0
Other Operating Taxes	225	0	562	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$1,572</u>	<u>\$0</u>	<u>\$1,628</u>	<u>\$0</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$20,884</u>	<u>\$75,447</u>	<u>\$12,713</u>	<u>\$0</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$2,719</u></u>	<u><u>(\$49,426)</u></u>	<u><u>(\$4,573)</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2020

	North Hill Water Corporation ^[A]	Odell Water Company	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company ^[A]	Shadow Wood Water Service LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$1,278,112	\$26,400	\$0	\$416,618
Less: Depreciation & Amortization Reserve	0	1,028,670	848	0	172,623
Other Property & Investments	0	5,747	46,620	0	1,989
Materials and Supplies	0	0	0	0	2,297
Other Current & Accrued Assets	0	7,943	0	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$263,132</u>	<u>\$72,172</u>	<u>\$0</u>	<u>\$248,281</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$24,064	\$0	\$0	\$42,156
Retained Earnings	0	(415,825)	72,172	0	206,125
Long-Term Debt	0	631,086	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	23,807	0	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$263,132</u>	<u>\$72,172</u>	<u>\$0</u>	<u>\$248,281</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	119	34	0	64
Metered - Commercial	0	22	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>141</u>	<u>34</u>	<u>0</u>	<u>64</u>

[A] Company did not file an annual Li report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics

Year Ending December 31, 2020

	North Hill Water Corporation ^[A]	Odell Water Company	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company ^[A]	Shadow Wood Water Service LLC
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	62,515	16,160	0	68,500
Metered - Commercial	0	38,951	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	2,131	0	0	681
Total Operating Revenues	<u>\$0</u>	<u>\$103,597</u>	<u>\$16,160</u>	<u>\$0</u>	<u>\$69,182</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	1,949	828	0	2,463
Water Treatment	0	1,607	1,533	0	1,990
Supplies and Expenses	0	13,685	5,586	0	7,911
Repairs of Plant	0	5,357	1,466	0	0
Administrative & General	0	42,624	600	0	11,509
Total Operating Expenses	<u>\$0</u>	<u>\$65,222</u>	<u>\$10,013</u>	<u>\$0</u>	<u>\$23,873</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$49,986	\$848	\$0	\$9,158
Operating Income Taxes	0	150	0	0	9,427
Other Operating Taxes	0	7,791	0	0	1,996
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$57,927</u>	<u>\$848</u>	<u>\$0</u>	<u>\$20,581</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$123,149</u>	<u>\$10,861</u>	<u>\$0</u>	<u>\$44,454</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	6,488	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$26,040)</u></u>	<u><u>\$5,299</u></u>	<u><u>\$0</u></u>	<u><u>\$24,728</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2020

	South Coast Water District, Inc. ^[A]	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$142,477	\$0	\$507,706	\$232,667	\$96,901
Less: Depreciation & Amortization Reserve	0	105,357	749	378,494	193,614	42,161
Other Property & Investments	0	10,954	0	17,428	2,017	778
Materials and Supplies	0	0	0	6,308	2,907	754
Other Current & Accrued Assets	0	0	0	59,057	23,202	0
Deferred Debits	0	0	0	62,648	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$48,074</u>	<u>(\$749)</u>	<u>\$274,652</u>	<u>\$67,179</u>	<u>\$56,271</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$2,387	\$0	\$15,288	\$0	\$0
Retained Earnings	0	45,687	(2,578)	(54,538)	67,179	1,420
Long-Term Debt	0	0	0	0	0	50,202
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	4,115	0	0
Advances for Construction	0	0	0	130,932	0	0
Other Deferred Credits	0	0	0	178,855	0	0
Contributions in Aid of Construction	0	0	0	130,932	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	4,649
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$48,074</u>	<u>(\$2,578)</u>	<u>\$405,584</u>	<u>\$67,179</u>	<u>\$56,271</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	0	102	19	259	81	0
Metered - Commercial	0	0	0	5	0	21
Irrigation (including golf courses)	0	0	18	1	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u>0</u>	<u>102</u>	<u>37</u>	<u>265</u>	<u>81</u>	<u>21</u>

[A] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2020

	South Coast Water District, Inc. ^[A]	South Hills Water System, Inc.	Storlie Water Company	Tierra Del Mar Water Company	Westwood Village	Wilderness Canyon Water District
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	49,472	15,808	68,537	46,617	14,261
Metered - Commercial	0	0	0	1,321	0	0
Irrigation (including golf courses)	0	0	17,183	1,901	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	6,000	0	5,602	1,208	48
Total Operating Revenues	<u>\$0</u>	<u>\$55,472</u>	<u>\$32,991</u>	<u>\$77,361</u>	<u>\$47,824</u>	<u>\$14,309</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$4,357	\$0	\$0	\$0
Purchased Power	0	3,075	2,614	1,030	1,244	1,587
Water Treatment	0	471	819	4,418	1,598	750
Supplies and Expenses	0	8,347	8,421	32,085	7,485	2,868
Repairs of Plant	0	10,187	400	3,008	0	0
Administrative & General	0	8,150	16,380	34,731	13,876	4,128
Total Operating Expenses	<u>\$0</u>	<u>\$30,230</u>	<u>\$32,991</u>	<u>\$75,271</u>	<u>\$24,203</u>	<u>\$9,333</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$0	\$8,719	\$749	\$7,827	\$2,611	\$1,643
Operating Income Taxes	0	0	0	0	5,357	807
Other Operating Taxes	0	2,305	89	5,905	1,600	407
Uncollectible Revenue/Bad Debt Expense	0	0	0	273	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$11,024</u>	<u>\$838</u>	<u>\$14,006</u>	<u>\$9,568</u>	<u>\$2,858</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$41,254</u>	<u>\$33,829</u>	<u>\$89,277</u>	<u>\$33,771</u>	<u>\$12,191</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	155	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$14,218</u></u>	<u><u>(\$838)</u></u>	<u><u>(\$12,072)</u></u>	<u><u>\$14,053</u></u>	<u><u>\$2,118</u></u>

[A] Company filed annual report as confidential.