

Oregon Utility Statistics

2022



Errata for the 2022 Oregon Utility Statistics book

8/23/2024 – There was a calculation error affecting pages 42 and 44, for the years 2020 and 2021 Therms Sold for the IOU's and Cascade Natural Gas. Also, on 54 affecting Cascade Natural Gas' Natural Gas Sales.



2022 Oregon Utility Statistics

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Data included throughout this document are provided by utility service providers and not edited by the Commission.

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Electricity

Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>
Investor-Owned Electric Utilities	10,606	10,554	10,304	10,205	10,151

The following types of electric suppliers served electric customers in Oregon on December 31, 2022:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)^[3]</u>	<u>Customers in Oregon (%)^[3]</u>
Investor-Owned	3	59.5	74.2
Electricity Service Suppliers (ESS) ^[1]	5	4.9	< 0.1
Cooperative ^[2]	19	18.1	10.4
Municipal-Owned ^[2]	12	8.7	9.6
People’s Utility District ^[2]	6	8.8	5.8

[1] Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

[2] Cooperatives, Municipal-Owned Utilities, and People’s Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

[3] Percentages are subject to rounding.

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Clatskanie PUD

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Investor-Owned Electric Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2013	\$2,924,315,692	31,411,592	1,815,820	1,412,363	9.31	1,218,887	10.75	\$1,185	11,022
2014	\$3,038,020,136	31,192,213	1,841,583	1,421,604	9.74	1,234,156	11.40	\$1,197	10,495
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848
2018	\$3,055,246,891	30,731,768	2,428,515	1,488,185	9.94	1,295,377	11.63	\$1,180	10,151
2019	\$3,111,691,988	31,058,126	2,519,939	1,505,111	10.02	1,310,486	11.77	\$1,201	10,205
2020	\$3,191,040,456	31,085,346	2,502,859	1,525,594	10.27	1,329,436	11.97	\$1,233	10,304
2021	\$3,344,921,759	32,491,956	2,641,124	1,542,108	10.29	1,344,065	12.12	\$1,279	10,554
2022	\$3,470,485,565	33,301,046	2,732,314	1,559,109	10.42	1,359,177	12.36	\$1,310	10,606

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2013	\$51,331,642	648,176	N/A	18,490	7.92	13,350	9.80	\$1,453	14,819
2014	\$50,867,962	630,290	N/A	18,561	8.07	13,347	10.08	\$1,367	13,561
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388
2018	\$55,724,734	678,532	N/A	19,054	8.21	13,435	10.16	\$1,337	13,163
2019	\$51,990,825	664,771	N/A	19,259	7.82	13,543	9.48	\$1,261	13,300
2020	\$51,246,472	668,084	N/A	19,403	7.67	13,628	9.19	\$1,228	13,364
2021	\$54,337,652	685,578	N/A	19,586	7.93	13,742	9.43	\$1,287	13,653
2022	\$60,578,416	695,393	N/A	19,831	8.71	13,883	10.24	\$1,485	14,511

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2013	\$1,251,008,728	13,089,969	205,342	560,744	9.56	477,056	11.20	\$1,299	11,602
2014	\$1,266,158,363	12,958,736	178,909	562,050	9.77	485,307	11.49	\$1,258	10,940
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525
2018	\$1,239,371,197	12,867,234	393,021	587,365	9.63	509,553	11.17	\$1,218	10,904
2019	\$1,270,397,389	13,088,664	364,384	595,833	9.71	517,270	11.17	\$1,236	11,062
2020	\$1,293,711,531	12,993,459	383,647	603,954	9.96	524,689	11.33	\$1,244	10,978
2021	\$1,251,099,183	13,510,324	404,703	610,313	9.26	529,951	10.71	\$1,217	11,359
2022	\$1,264,763,577	13,700,592	406,837	616,834	9.23	535,721	10.73	\$1,227	11,434

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery to ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2013	\$1,621,975,322	17,673,447	1,610,478	833,129	9.18	728,481	10.46	\$1,106	10,572
2014	\$1,720,993,811	17,603,187	1,662,674	840,993	9.78	735,502	11.37	\$1,154	10,145
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338
2018	\$1,760,150,960	17,186,002	2,035,494	881,766	10.24	772,389	12.01	\$1,153	9,601
2019	\$1,789,303,774	17,304,691	2,155,555	890,019	10.34	779,673	12.28	\$1,177	9,582
2020	\$1,846,082,453	17,423,803	2,119,212	902,237	10.60	791,119	12.50	\$1,226	9,804
2021	\$2,039,484,924	18,296,054	2,236,421	912,209	11.15	800,372	13.24	\$1,320	9,968
2022	\$2,145,143,572	18,905,061	2,325,477	922,444	11.35	809,573	13.64	\$1,363	9,991

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

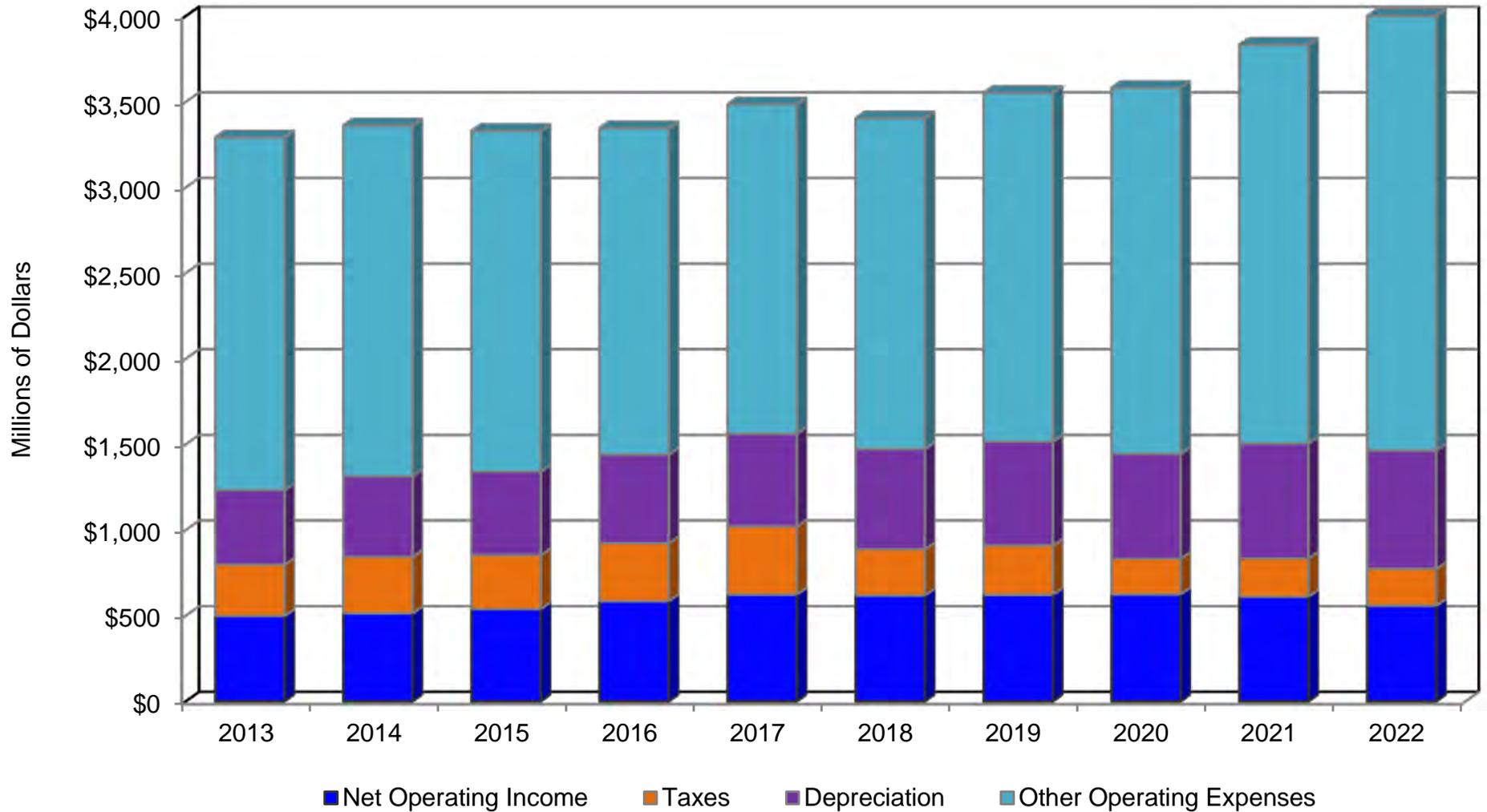
2022 MWh Sales to Ultimate Customers^{[A][B]}
Oregon

	<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>		<u>MWh Sales</u>	<u>Percent of MWh Sales</u>	<u>Average No. of Customers</u>
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	695,393	1.2%	19,831	Ashland	165,478	0.30%	12,224
PacifiCorp	13,700,592	24.5%	616,834	Bandon	71,021	0.13%	4,811
Portland General Electric	18,905,061	33.8%	922,444	Canby	186,441	0.33%	8,159
Total	33,301,046	59.5%	1,559,109	Cascade Locks	36,798	0.07%	993
				Drain	24,828	0.04%	751
Total Electricity Service Suppliers (ESS)	2,732,314	4.9%	77	Eugene	2,350,341	4.21%	97,096
				Forest Grove	266,825	0.48%	11,106
Cooperatives:				Hermiston	108,964	0.20%	5,493
Blachly-Lane County	184,845	0.33%	3,675	McMinnville	712,700	1.28%	18,075
Central Electric	805,786	1.44%	37,217	Milton-Freewater	105,497	0.19%	5,030
Clear Water Power	1,908	0.00%	180	Monmouth	77,601	0.14%	4,890
Columbia Basin Electric	125,970	0.23%	3,983	Springfield	775,713	1.39%	32,981
Columbia Power	25,280	0.05%	1,985	Total	4,882,206	8.7%	201,609
Columbia Rural Electric	6,288	0.01%	129				
Consumers Power, Inc.	420,900	0.75%	23,172	People's Utility Districts:			
Coos-Curry Electric	338,166	0.61%	18,370	Central Lincoln	1,260,698	2.26%	40,827
Douglas Electric	156,798	0.28%	10,470	Clatskanie	968,759	1.73%	4,311
Harney Electric	111,679	0.20%	2,487	Columbia River	499,766	0.89%	20,386
Hood River Electric	129,955	0.23%	3,953	Emerald	506,412	0.91%	22,576
Lane Electric	250,873	0.45%	13,437	Northern Wasco Co.	1,190,079	2.13%	11,496
Midstate Electric	450,199	0.81%	20,871	Tillamook	501,183	0.90%	22,036
Oregon Trail Electric	687,693	1.23%	31,606	Total	4,926,897	8.8%	121,632
Salem Electric	330,923	0.59%	20,674				
Surprise Valley Electrification	40,895	0.07%	1,957	Total Oregon	55,876,757	100%	2,102,053
Umatilla Electric	5,880,299	10.52%	16,183				
Wasco Electric	106,264	0.19%	4,718				
West Oregon	70,763	0.13%	4,559				
Total	10,125,484	18.1%	219,626				

[A] Ultimate Customer Totals exclude Sales for Resale.

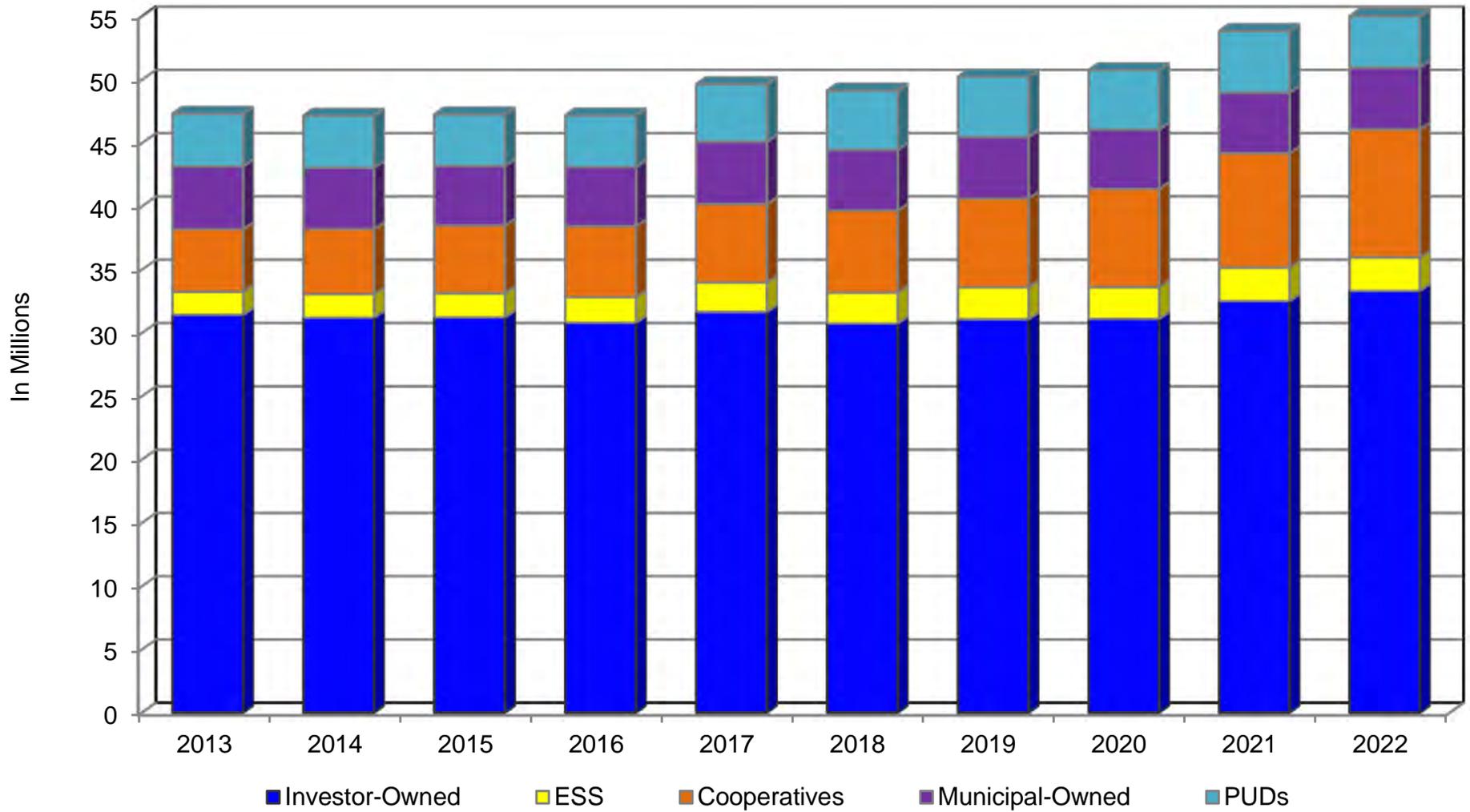
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

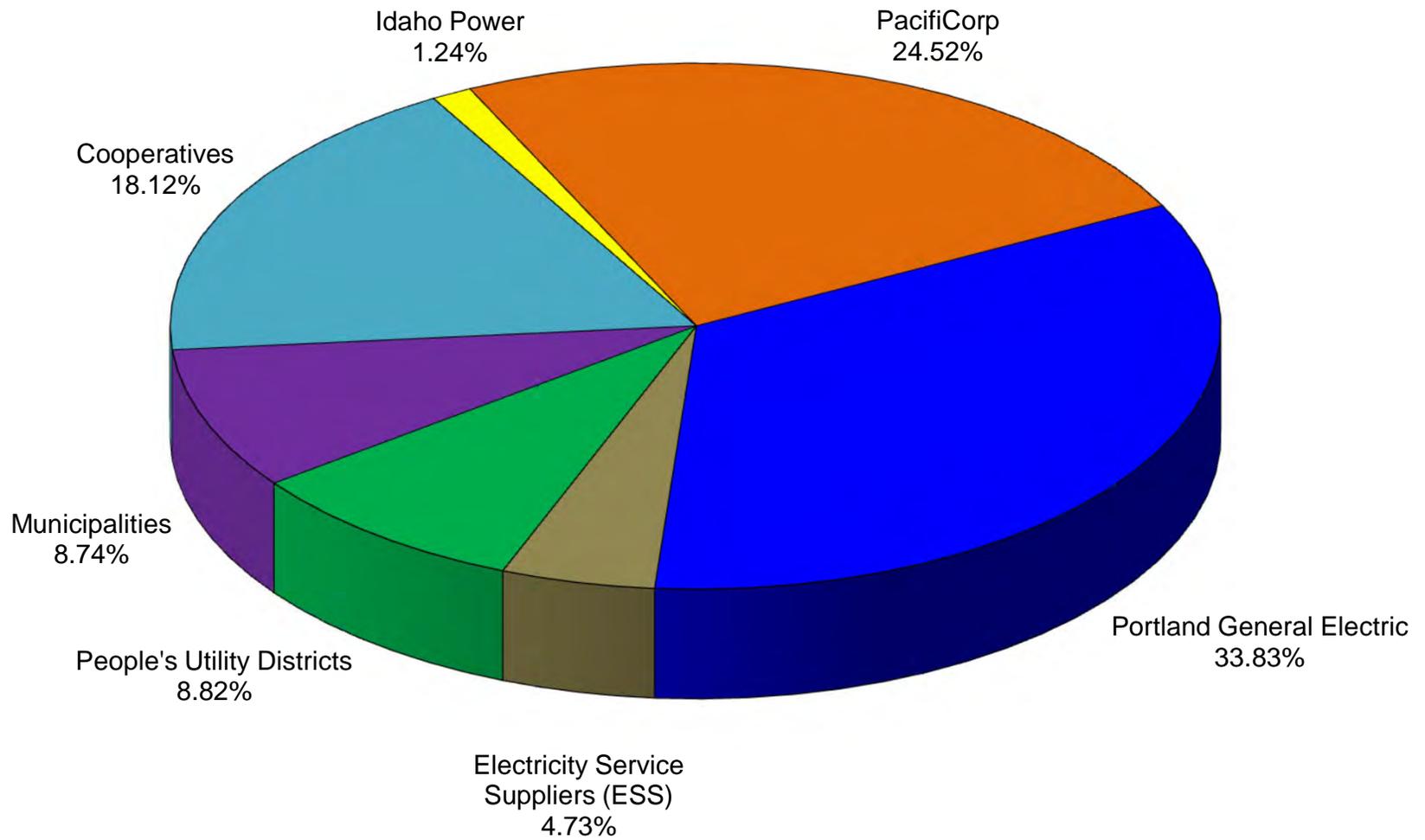


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon
Ten-Year Summary
Total Sales to Ultimate Customers (MWh)

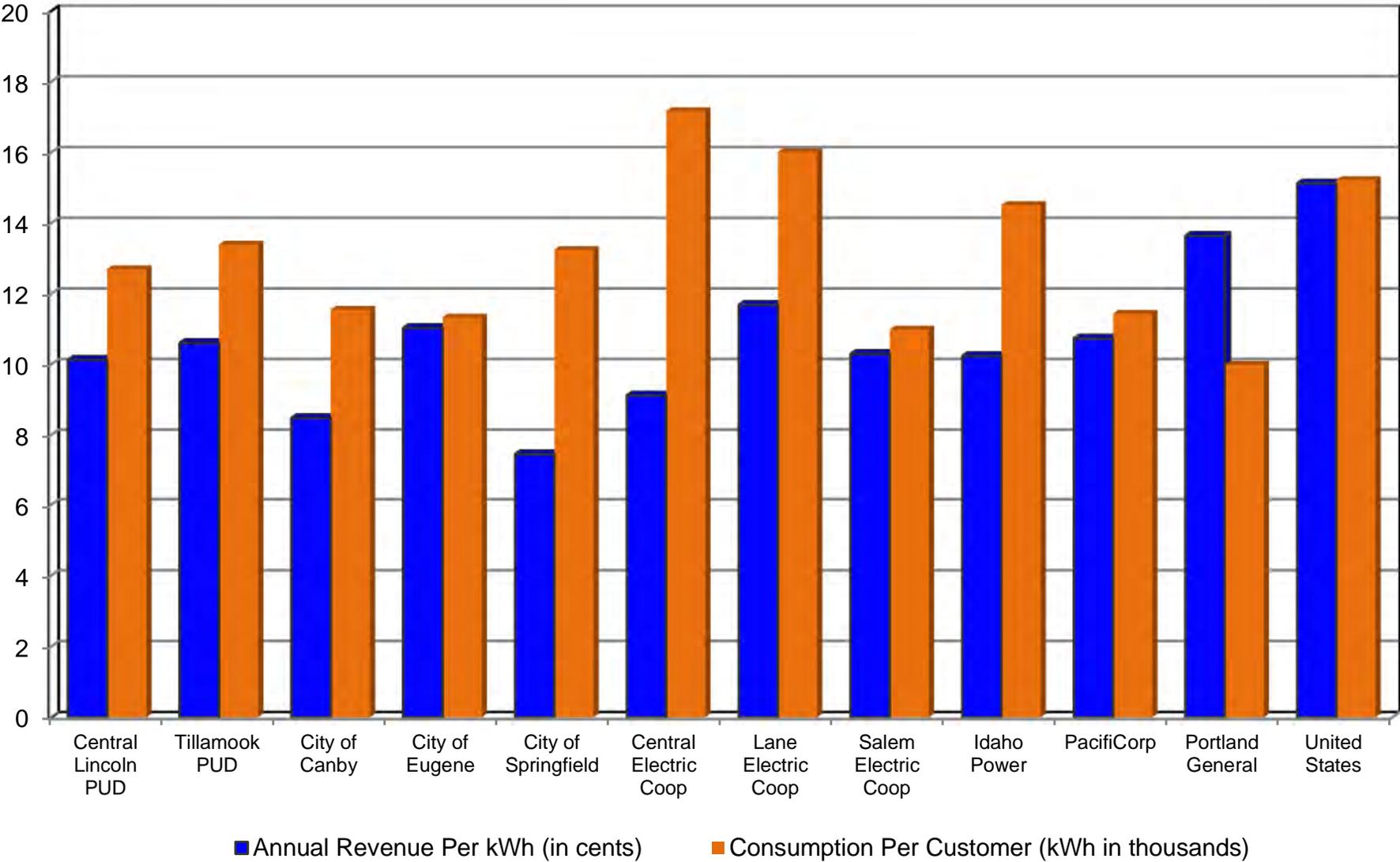


Electric Utilities – Total Oregon
Sales to Ultimate Customers During 2022 (MWh)^[A]



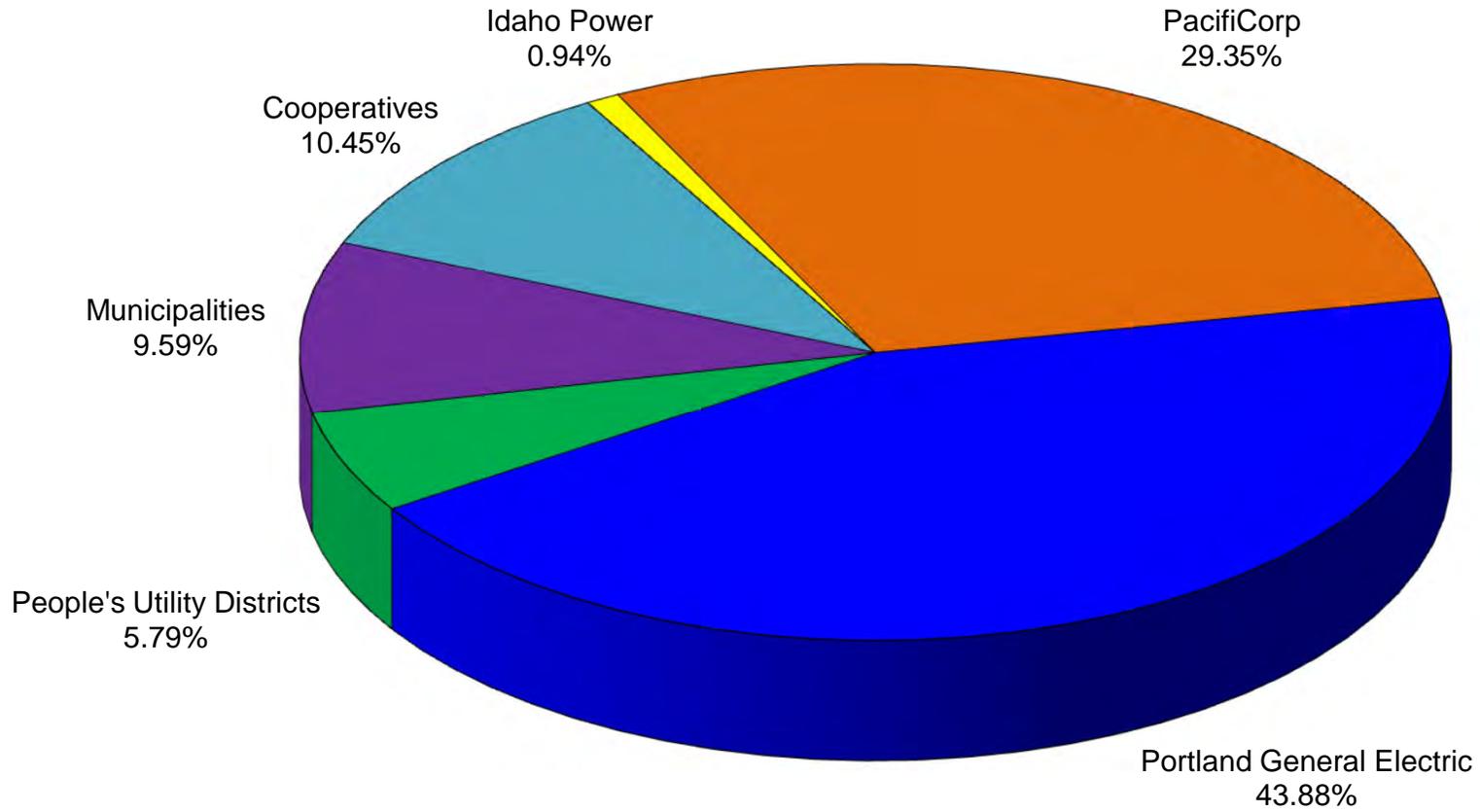
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages^[A]
Residential Averages for 2022



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
Customers in Oregon for 2022^{[A][B]}



[A] ESS customers are less than 1% of total Oregon customers.

[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon

Balance Sheet – Total System

Year Ending December 31, 2022

	Idaho Power	PacifiCorp	Portland General Electric	Investor-Owned Electric Utilities
ASSETS AND OTHER DEBITS				
Utility Plant	\$6,837,661,812	\$33,039,040,567	\$12,403,927,120	\$52,280,629,499
Construction Work in Progress	786,213,001	2,476,435,222	479,229,849	3,741,878,072
Less: Depreciation & Amortization Reserve	2,645,515,886	12,334,383,396	5,495,106,410	20,475,005,692
Net Utility Plant	\$4,978,358,927	\$23,181,092,393	\$7,388,050,559	\$35,547,501,879
Other Property & Investments	86,781,429	401,615,371	246,450,842	734,847,642
Current & Accrued Assets	544,930,834	2,357,802,574	1,170,557,446	4,073,290,854
Deferred Debits	1,903,860,386	2,703,134,308	1,248,874,856	5,855,869,550
Total Assets & Other Debits	<u>\$7,513,931,576</u>	<u>\$28,643,644,646</u>	<u>\$10,053,933,703</u>	<u>\$46,211,509,925</u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$1,253,363,919	\$4,769,186,845
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	712,257,435	0	0	712,257,435
Other Paid-in Capital	0	1,102,063,956	18,789,718	1,120,853,674
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	1,824,318,236	6,188,985,268	1,535,343,048	9,548,646,552
Unappropriated Undist. Sub. Earnings	12,228,426	80,131,357	6,352,686	98,712,469
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	(12,922,387)	(9,348,616)	(3,965,243)	(26,236,246)
Total Proprietary Capital	\$2,631,661,815	\$10,741,074,400	\$2,786,770,596	\$16,159,506,811
Long-Term Debt	2,208,755,119	9,715,642,752	3,658,470,134	15,582,868,005
Other Noncurrent Liabilities	489,571,629	621,199,800	984,208,015	2,094,979,444
Current & Accrued Liabilities	526,622,708	1,512,437,772	1,003,867,469	3,042,927,949
Customer Advances for Construction	19,112,288	140,928,435	0	160,040,723
Accumulated Deferred Investment Tax Cr.	115,285,406	9,732,439	0	125,017,845
Other Deferred Credits	12,865,420	393,065,634	28,268,513	434,199,567
Other Regulatory Liabilities	357,700,683	1,629,731,766	511,529,098	2,498,961,547
Unamortized Gain on Required Debt	0	0	2,013	2,013
Accumulated Deferred Income Taxes	1,152,356,508	3,879,831,648	1,080,817,865	6,113,006,021
Total Liabilities & Other Credits	<u>\$7,513,931,576</u>	<u>\$28,643,644,646</u>	<u>\$10,053,933,703</u>	<u>\$46,211,509,925</u>

Investor-Owned Electric Utilities in Oregon
Income Statement – Total System
Year Ending December 31, 2022

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
NET INCOME				
Operating Revenues	\$1,642,534,019	\$5,666,541,404	\$2,702,424,185	\$10,011,499,608
Operation & Maintenance Expenses	\$1,103,041,646	\$3,245,002,734	\$1,740,027,403	\$6,088,071,783
Depreciation & Amortization Expenses	168,229,000	1,082,424,129	399,146,326	1,649,799,455
Taxes Other Than Income	36,480,380	205,912,982	161,845,581	404,238,943
Income Taxes	39,125,733	(70,292,984)	37,642,146	6,474,895
Other Operating Expenses	(386,885)	(100)	2,329,300	1,942,315
Total Operating Expenses	<u>\$1,346,489,874</u>	<u>\$4,463,046,761</u>	<u>\$2,340,990,756</u>	<u>\$8,150,527,391</u>
Net Operating Income	\$296,044,145	\$1,203,494,643	\$361,433,429	\$1,860,972,217
Net Other Income & Deductions	<u>47,863,559</u>	<u>114,862,557</u>	<u>14,893,268</u>	<u>177,619,384</u>
Income Before Interest Charges	\$343,907,704	\$1,318,357,200	\$376,326,697	\$2,038,591,601
Interest Charges	75,126,760	366,887,578	130,086,777	572,101,115
AFUDC-Credit	<u>13,914,276</u>	<u>31,361,791</u>	<u>7,376,075</u>	<u>52,652,142</u>
Income Before Extraordinary Items	\$254,866,668	\$920,107,831	\$238,863,845	\$1,413,838,344
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$254,866,668</u></u>	<u><u>\$920,107,831</u></u>	<u><u>\$238,863,845</u></u>	<u><u>\$1,413,838,344</u></u>
RETAINED EARNINGS				
Balance, January 1	\$1,683,031,165	\$5,390,504,912	\$1,473,171,878	\$8,546,707,955
Net Income	254,866,669	920,107,831	238,863,844	1,413,838,344
Other Credits	0	0	0	0
Dividends	(114,624,278)	(100,161,902)	(160,980,330)	(375,766,510)
Other Debits/Charges	0	0	(13,212,451)	(13,212,451)
Appropriated Retained Earnings	<u>13,273,106</u>	<u>58,665,784</u>	<u>3,852,793</u>	<u>75,791,683</u>
Balance, December 31	<u><u>\$1,836,546,662</u></u>	<u><u>\$6,269,116,625</u></u>	<u><u>\$1,541,695,734</u></u>	<u><u>\$9,647,359,021</u></u>

Investor-Owned Electric Utilities in Oregon
Financial Data – Oregon and Total System
Year Ending December 31, 2022

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$20,619,478	\$647,174,173	\$657,323,584	\$2,078,412,458	\$1,103,142,961	\$1,781,086,023
Commercial & Industrial	39,807,072	735,734,299	602,769,627	3,003,620,676	1,029,725,988	1,672,302,687
Public Street and Highway Lighting	151,866	4,035,747	4,670,366	14,513,894	12,274,623	17,096,855
Other Public Authorities	0	0	0	0	0	0
Revenue from Retail Energy Customers	\$60,578,416 [B]	\$1,386,944,219	\$1,264,763,577 [D]	\$5,096,547,028	\$2,145,143,572	\$3,470,485,565
Sales for Resale	6,386,951	145,798,279	74,869,632	293,666,727	431,426,146	512,682,729
Total Revenue from Electric Sales	\$66,965,367	\$1,532,742,498 [C]	\$1,339,633,209	\$5,390,213,755 [E]	\$2,576,569,718 [F]	\$3,983,168,294
(Less) Provision for Rate Refunds	(369,171)	(8,780,127)	(865,816)	(3,239,918)	(23,353,262)	(24,588,249)
Other Electric Revenue	4,828,807	118,571,648	70,295,564	273,087,731	102,501,205	177,625,576
Total Operating Revenue	\$71,425,002	\$1,642,534,019	\$1,410,794,589	\$5,666,541,404	\$2,702,424,185	\$4,185,382,119
Revenue from ESS ^[A] Deliveries	N/A	N/A	\$6,508,785	N/A	\$34,062,532	\$40,571,317
OPERATING EXPENSES						
Production	\$36,634,773	\$771,174,009	\$682,634,182	\$2,301,922,337	\$1,110,682,056	\$1,829,951,011
Transmission	1,502,370	36,350,315	63,680,935	239,534,044	119,618,861	184,802,166
Distribution	3,286,256	63,472,208	71,415,268	225,937,366	192,287,093	266,988,617
Customer Accounts	983,337	20,773,771	23,182,019	74,982,389	65,250,787	89,416,143
Customer Service & Information	1,802,259	42,534,700	4,625,118	142,437,130	29,635,976	36,063,353
Administrative & General	8,734,504	168,736,643	72,343,532	260,189,468	222,552,630	303,630,666
Total Operating Expenses	\$52,943,498	\$1,103,041,646	\$917,881,054	\$3,245,002,734	\$1,740,027,403	\$2,710,851,955
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$7,052,449	\$168,229,000	\$284,890,472	\$1,082,424,129	\$399,146,326	\$691,089,247
Taxes	3,272,326	67,827,410	20,273,690	124,252,105	191,663,185	215,209,201
Miscellaneous Debits & Credits	0	7,778,703	0	11,367,893	7,824,542	7,824,542
Net Gains (Loss)						
from Disposition of Utility Plant	0	(386,885)	(104,881)	(100)	2,329,300	2,224,419
Total Revenue Deductions	\$10,324,775	\$243,448,228	\$305,059,281	\$1,218,044,027	\$600,963,353	\$916,347,409
Total Expenses and Deductions	\$63,268,273	\$1,346,489,874	\$1,222,940,335	\$4,463,046,761	\$2,340,990,756	\$3,627,199,364
NET OPERATING INCOME (or Loss)	\$8,156,729	\$296,044,145	\$187,854,254	\$1,203,494,643	\$361,433,429	\$558,182,754

[A] ESS - Electricity Service Suppliers.
[B] Includes \$300,954 of unbilled revenues.
[C] Includes \$10,163,761 of unbilled revenues.

[D] Includes \$83,716,000 of unbilled revenues.
[E] Includes \$300,524,000 of unbilled revenues.
[F] Includes \$13,262,000 of unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy
Oregon and Total System (MWh)^[A]
Year Ending December 31, 2022

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
GENERATION (MWh)						
Steam	0	3,656,890	8,228,575	33,269,618	2,185,619	10,414,194
Hydro	2,151,356	5,346,563	727,104	2,935,758	1,026,718	3,905,178
Other	0	2,321,790	4,032,690	16,308,950	9,968,608	14,001,298
Total Generation	2,151,356	11,325,243	12,988,369	52,514,326	13,180,945	28,320,670
PURCHASED ENERGY	[C]	7,150,708	4,628,590	17,164,181	13,709,510	18,338,100
INTERCHANGES – NET	[C]	(96,628)	(1,245,293)	(3,190,415)	(1,605)	(1,246,898)
Grand Total Available	[C]	18,379,323	16,371,666	66,488,092	26,888,850	45,411,872 [K]
SALES (MWh)						
Residential	201,454	6,056,124	6,125,175	18,425,415	8,088,474	14,415,103
Commercial & Industrial	493,464	9,740,381	7,543,802	38,629,026	10,770,936	18,808,202
Public Street and Highway Lighting	475	25,950	31,615	109,655	45,651	77,741
Other Public Authorities	0	0	0	0	0	0
Sales to Retail Energy Customers	695,393 [D]	15,822,455	13,700,592 [H]	57,164,096	18,905,061	33,301,046
Sales for Resale	57,743	1,318,132	1,174,841	4,836,292	6,745,270	7,977,854
Total All Sales	753,136	17,140,587 [F]	14,875,433	62,000,388 [I]	25,650,331 [J]	41,278,900
Percentage of Oregon Sales	4%	N/A	24%	N/A	100%	N/A
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[C]	0	0	0	0	0
Used by Company	[C]	0 [G]	18,090	144,838	28,568	46,658
Total Accounted For	753,136	17,140,587	14,893,523	62,145,226	25,678,899	41,325,558
BALANCE LOST	[C]	1,238,736	1,478,143	4,342,866	1,209,951	2,688,094
Grand Total Disposition	[C]	18,379,323	16,371,666	66,488,092	26,888,850	43,260,516 [K]
ESS^[B] Deliveries	N/A	N/A	406,837	N/A	2,325,477	2,732,314
GENERATION CAPACITY (Total Installed Year End)						
Steam	0	920,190	1,690,600	6,326,290	311,200	2,001,800
Hydro	581,501	1,789,620	268,950	1,006,420	882,800	1,733,251
Other	0	762,150	766,243	2,867,310	2,080,700	2,846,943
Total Installed (kW)	581,501 [E]	3,471,960	2,725,792	10,200,020	3,274,700	6,581,993

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes 2,140 MWh relating to unbilled revenues.

[E] Oregon situs.

[F] Includes 43,833 MWh relating to unbilled revenues.

[G] Included in energy losses.

[H] Includes 790,362,632 MWh relating to unbilled revenues.

[I] Includes 3,281,322 MWh relating to unbilled revenues.

[J] Includes 83,620 MWh relating to unbilled revenues.

[K] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

Investor-Owned Electric Utilities in Oregon
Sales Statistics – Oregon and Total System
Year Ending December 31, 2022

	<u>Idaho Power</u>		<u>PacifiCorp</u>		<u>Portland General Electric Oregon</u>	<u>Investor-Owned Electric Utilities Oregon</u>
	<u>Oregon</u>	<u>System</u>	<u>Oregon</u>	<u>System</u>		
AVERAGE NUMBER OF CUSTOMERS						
Residential	13,883	512,803	535,721	1,775,303	809,573	1,359,177
Commercial & Industrial	5,911	94,363	80,614	258,211	112,670	199,195
Public Street and Highway Lighting	37	4,431	499	3,534	201	737
Other Public Authorities	0	0	0	0	0	0
Total	<u>19,831</u>	<u>611,597</u>	<u>616,834 [A]</u>	<u>2,037,048</u>	<u>922,444 [A]</u>	<u>1,559,109 [A]</u>
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	10.24	10.69	10.73	11.28	13.64	12.36
Commercial & Industrial	8.07	7.55	7.99	7.78	9.56	8.89
Public Street and Highway Lighting	31.98	15.55	14.77	13.24	26.89	21.99
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Retail Energy Customers	<u>8.71</u>	<u>8.77</u>	<u>9.23 [B]</u>	<u>8.92</u>	<u>11.35 [B]</u>	<u>10.42 [B]</u>
Sales for Resale	<u>11.06</u>	<u>11.06</u>	<u>6.37</u>	<u>6.07</u>	<u>6.40</u>	<u>6.43</u>
Total	8.89	8.94	9.01	8.69	10.04	9.65
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,485	\$1,262	\$1,227	\$1,171	\$1,363	\$1,310
Sales (kWh)	14,511	11,810	11,434	10,379	9,991	10,606

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2022

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
OPERATING REVENUES						
Residential	\$8,007,142	\$51,698,182	\$194,909	\$4,595,874	\$1,833,405	\$128,359
Commercial & Industrial	8,322,422	13,881,515	51,816	4,162,620	518,313	125,594
Public Street and Highway Lighting	9,685	71,441	0	59,920	15,863	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	92,248	3,942,802	3,121	1,994,714	390,783	378,495
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$16,431,497</u>	<u>\$69,593,940</u>	<u>\$249,846</u>	<u>\$10,813,128</u>	<u>\$2,758,364</u>	<u>\$632,448</u>
Sales for Resale	0	0	0	0	0	369,841
Total Revenue – Sales of Electric Energy	<u>\$16,431,497</u>	<u>\$69,593,940</u>	<u>\$249,846</u>	<u>\$10,813,128</u>	<u>\$2,758,364</u>	<u>\$1,002,289</u>
Miscellaneous Revenues	(45,362)	537,973	7,221	206,930	1,734,961	0
Total Operating Revenues	<u>\$16,386,135</u>	<u>\$70,131,913</u>	<u>\$257,067</u>	<u>\$11,020,058</u>	<u>\$4,493,325</u>	<u>\$1,002,289</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	7,626,014	35,448,210	81,878	5,365,411	893,432	341,333 [A]
Transmission	8,199	107,915	0	36,351	157,706	0
Distribution	3,203,635	4,669,953	56,248	2,106,329	1,363,018	135,299
Customer Accounts	414,685	1,649,531	5,490	367,924	275,367	15,561
Customer Service & Information	149,793	499,447	3,757	37,928	0	3,355
Administrative & General	1,653,393	7,191,223	26,872	982,254	498,844	67,689
Total Operating Expenses	<u>\$13,055,719</u>	<u>\$49,566,279</u>	<u>\$174,245</u>	<u>\$8,896,197</u>	<u>\$3,188,367</u>	<u>\$563,236</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$1,135,997	\$7,948,163	\$29,341	\$1,258,067	\$374,007	\$86,929
Taxes	424,588	2,558,347	7,008	243,620	84,637	20,109
Other Expenses	678,859	2,104,903	11,298	313,474	550,370	70,149
Non-operating (Gain) or Loss	(163,125)	(1,005,352)	0	(66,193)	(57,283)	(26,218)
Total Other Revenue Deductions	<u>\$2,076,319</u>	<u>\$11,606,061</u>	<u>\$47,647</u>	<u>\$1,748,968</u>	<u>\$951,731</u>	<u>\$150,968</u>
Net Operating Income or (Loss)	<u>\$1,254,097</u>	<u>\$8,959,573</u>	<u>\$35,175</u>	<u>\$374,893</u>	<u>\$353,227</u>	<u>\$288,084</u>
Fixed Capital	\$44,900,870	\$0	\$1,278,205	\$39,769,348	\$33,896,756	\$2,021,075
Depreciation Reserve	16,196,019	0	405,466	20,624,542	14,399,081	738,077

[A] Includes the transmission part of the bill.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2022

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
OPERATING REVENUES						
Residential	\$30,731,654	\$23,954,857	\$15,414,532	\$1,769,465	\$4,824,117	\$22,859,898
Commercial & Industrial	14,140,617	14,720,544	2,789,867	1,178,964	4,521,645	5,241,298
Public Street and Highway Lighting	135,116	163,065	9,951	0	0	89,332
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	450,633	718,613	137,890	4,780,850	161,740	10,934
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$45,458,020</u>	<u>\$39,557,079</u>	<u>\$18,352,240</u>	<u>\$7,729,279</u>	<u>\$9,507,502</u>	<u>\$28,201,462</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$45,458,020</u>	<u>\$39,557,079</u>	<u>\$18,352,240</u>	<u>\$7,729,279</u>	<u>\$9,507,502</u>	<u>\$28,201,462</u>
Miscellaneous Revenues	804,665	384,437	321,133	22,820	197,857	783,777
Total Operating Revenues	<u>\$46,262,685</u>	<u>\$39,941,516</u>	<u>\$18,673,373</u>	<u>\$7,752,099</u>	<u>\$9,705,359</u>	<u>\$28,985,239</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	18,553,212	13,786,247	6,918,132	3,203,099	5,124,569	10,805,592
Transmission	265,466	156,598	13,370	636,681	666,191	0
Distribution	12,457,253	10,342,496	5,509,629	1,440,227	1,240,323	5,796,806
Customer Accounts	969,999	1,520,746	436,629	77,942	209,520	1,170,840
Customer Service & Information	467,903	933,677	230,138	96,584	90,720	773,702
Administrative & General	3,162,313	2,753,550	2,242,476	236,399	1,278,352	2,849,186
Total Operating Expenses	<u>\$35,876,146</u>	<u>\$29,493,314</u>	<u>\$15,350,374</u>	<u>\$5,690,933</u>	<u>\$8,609,675</u>	<u>\$21,396,126</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$5,071,436	\$4,441,778	\$2,060,656	\$1,043,918	\$527,560	\$2,755,169
Taxes	1,397,046	1,130,693	520,297	235,470	118,975	993,777
Other Expenses	2,852,377	2,524,461	734,629	154,945	127,017	1,322,948
Non-operating (Gain) or Loss	<u>(1,331,128)</u>	<u>1,139,302</u>	<u>0</u>	<u>(105,574)</u>	<u>(179,441)</u>	<u>(306,980)</u>
Total Other Revenue Deductions	<u>\$7,989,731</u>	<u>\$9,236,234</u>	<u>\$3,315,582</u>	<u>\$1,328,759</u>	<u>\$594,111</u>	<u>\$4,764,914</u>
Net Operating Income or (Loss)	<u>\$2,396,808</u>	<u>\$1,211,968</u>	<u>\$7,417</u>	<u>\$732,408</u>	<u>\$501,573</u>	<u>\$2,824,199</u>
Fixed Capital	\$201,422,572	\$152,861,517	\$81,310,735	\$37,906,289	\$14,322,590	\$93,229,502
Depreciation Reserve	84,680,091	61,240,381	33,714,449	12,815,116	8,998,125	34,806,561

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2022

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES							
Residential	\$26,468,464	\$32,604,297	\$20,615,639	\$1,744,543	\$17,120,329	\$7,371,140	\$11,056,412
Commercial & Industrial	8,674,178	22,567,389	11,743,824	768,639	367,501,078	3,857,993	2,913,544
Public Street and Highway Lighting	1,440	347,132	259,705	3,276	70,767	23,246	46,964
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	6,779
Irrigation Sales	3,263,126	3,635,675	0	1,344,267	17,613,871	1,599,169	5,143
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$38,407,208</u>	<u>\$59,154,493</u>	<u>\$32,619,168</u>	<u>\$3,860,725</u>	<u>\$402,306,045</u>	<u>\$12,851,548</u>	<u>\$14,028,842</u>
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$38,407,208</u>	<u>\$59,154,493</u>	<u>\$32,619,168</u>	<u>\$3,860,725</u>	<u>\$402,306,045</u>	<u>\$12,851,548</u>	<u>\$14,028,842</u>
Miscellaneous Revenues	(246,009)	935,044	380,771	8,787	2,971,831	598,686	75,217
Total Operating Revenues	<u>\$38,161,199</u>	<u>\$60,089,537</u>	<u>\$32,999,939</u>	<u>\$3,869,512</u>	<u>\$405,277,876</u>	<u>\$13,450,234</u>	<u>\$14,104,059</u>
OPERATING EXPENSES							
Production	\$0	\$0	\$0	\$0	\$14,367	\$0	\$0
Purchase	18,252,375	27,607,209	12,709,984	1,301,884	352,502,215	4,596,679	3,048,434
Transmission	220,226	220,755	2,001,472	192,181	5,243,952	84,217	31,716
Distribution	5,574,654	7,455,849	3,578,266	0	8,242,439	2,974,129	6,287,083
Customer Accounts	1,956,666	1,390,339	1,573,813	0	1,331,151	381,602	430,592
Customer Service & Information	516,522	826,138	723,305	0	1,014,965	356,805	(36,134)
Administrative & General	4,382,832	8,935,409	4,400,502	0	9,061,226	1,579,701	1,376,498
Total Operating Expenses	<u>\$30,903,275</u>	<u>\$46,435,699</u>	<u>\$24,987,342</u>	<u>\$1,494,065</u>	<u>\$377,410,315</u>	<u>\$9,973,133</u>	<u>\$11,138,188</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$3,433,089	\$4,800,607	\$2,085,612	\$0	\$7,469,242	\$1,264,365	\$1,251,527
Taxes	841,167	1,982,981	1,807,667	0	2,381,954	394,274	572,018
Other Expenses	1,509,648	1,903,333	212,911	0	3,468,283	540,878	808,938
Non-operating (Gain) or Loss	(316,127)	(298,726)	51,321	0	(1,844,178)	(127,914)	(208,494)
Total Other Revenue Deductions	<u>\$5,467,777</u>	<u>\$8,388,195</u>	<u>\$4,157,511</u>	<u>\$0</u>	<u>\$11,475,301</u>	<u>\$2,071,603</u>	<u>\$2,423,989</u>
Net Operating Income or (Loss)	<u>\$1,790,147</u>	<u>\$5,265,643</u>	<u>\$3,855,086</u>	<u>\$2,375,447</u>	<u>\$16,392,260</u>	<u>\$1,405,498</u>	<u>\$541,882</u>
Fixed Capital	\$140,880,389	\$175,625,343	\$90,026,469	\$38,984,598	\$300,303,282	\$47,150,252	\$0
Depreciation Reserve	68,589,146	70,484,528	(37,012,944)	12,402,292	88,183,888	16,917,468	0

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2022

	<u>Blachly- Lane</u>	<u>Central Electric</u>	<u>Clearwater Power</u>	<u>Columbia Basin Electric</u>	<u>Columbia Power</u>	<u>Columbia Rural Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	278563	0	0	0	0
Total	<u>0</u>	<u>278563</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	194,730,894	851,236,029	2,042,367	133,875,789	27,945,795	8,804,188
Total Purchases	<u>194,730,894</u>	<u>851,236,029</u>	<u>2,042,367</u>	<u>133,875,789</u>	<u>27,945,795</u>	<u>8,804,188</u>
Grand Total Available	<u><u>194,730,894</u></u>	<u><u>851,514,592</u></u>	<u><u>2,042,367</u></u>	<u><u>133,875,789</u></u>	<u><u>27,945,795</u></u>	<u><u>8,804,188</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	53,386,017	567,055,157	1,481,336	43,372,138	15,575,290	1,076,057
Commercial & Industrial	131,050,756	188,927,472	417,866	50,083,686	4,827,175	684,173
Public Street and Highway Lighting	32,813	308,908	0	284,699	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	375,796	49,494,600	8,973	32,229,849	4,794,453	4,527,804
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>184,845,382</u>	<u>805,786,137</u>	<u>1,908,175</u>	<u>125,970,372</u>	<u>25,279,718</u>	<u>6,288,034</u>
Sales for Resale	0	0	0	0	0	2,298,300
Total All Sales	<u>184,845,382</u>	<u>805,786,137</u>	<u>1,908,175</u>	<u>125,970,372</u>	<u>25,279,718</u>	<u>8,586,334</u>
Percentage of Oregon Sales	100%	100%	1.07%	100%	100%	2.3624%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	304,925	831,005	0	208,043	98,618	8,135
Supplied Without Charge	0	44,897,450	0	0	0	0
Loss	9,580,587	0	134,192	7,697,374	2,567,459	209,719
Total Unsold	<u>9,885,512</u>	<u>45,728,455</u>	<u>134,192</u>	<u>7,905,417</u>	<u>2,666,077</u>	<u>217,854</u>
Grand Total Disposition	<u><u>194,730,894</u></u>	<u><u>851,514,592</u></u>	<u><u>2,042,367</u></u>	<u><u>133,875,789</u></u>	<u><u>27,945,795</u></u>	<u><u>8,804,188</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2022

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	321,540
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>321,540</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	451,454,575	356,102,514	169,492,335	119,807,670	136,721,061	266,693,525
Total Purchases	<u>451,454,575</u>	<u>356,102,514</u>	<u>169,492,335</u>	<u>119,807,670</u>	<u>136,721,061</u>	<u>266,693,525</u>
Grand Total Available	<u><u>451,454,575</u></u>	<u><u>356,102,514</u></u>	<u><u>169,492,335</u></u>	<u><u>119,807,670</u></u>	<u><u>136,721,061</u></u>	<u><u>267,015,065</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	271,227,288	189,535,694	132,928,469	20,844,873	58,342,045	195,722,225
Commercial & Industrial	145,478,300	143,455,644	22,522,356	12,880,894	70,181,039	54,859,518
Public Street and Highway Lighting	402,200	414,349	72,068	0	0	255,910
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	3,792,483	4,760,794	1,274,686	77,952,770	1,431,742	35,564
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>420,900,271</u>	<u>338,166,481</u>	<u>156,797,579</u>	<u>111,678,537</u>	<u>129,954,826</u>	<u>250,873,217</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>420,900,271</u>	<u>338,166,481</u>	<u>156,797,579</u>	<u>111,678,537</u>	<u>129,954,826</u>	<u>250,873,217</u>
Percentage of Oregon Sales	100%	100%	100%	47.4616%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,318,715	707,112	103,189	143,725	0	0
Supplied Without Charge	0	0	0	0	0	0
Loss	29,235,589	17,228,921	12,591,567	7,985,408	6,766,235	16,141,848
Total Unsold	<u>30,554,304</u>	<u>17,936,033</u>	<u>12,694,756</u>	<u>8,129,133</u>	<u>6,766,235</u>	<u>16,141,848</u>
Grand Total Disposition	<u><u>451,454,575</u></u>	<u><u>356,102,514</u></u>	<u><u>169,492,335</u></u>	<u><u>119,807,670</u></u>	<u><u>136,721,061</u></u>	<u><u>267,015,065</u></u>

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2022

	<u>Midstate Electric</u>	<u>Oregon Trail Electric</u>	<u>Salem Electric</u>	<u>Surprise Valley Electrification</u>	<u>Umatilla Electric</u>	<u>Wasco Electric</u>	<u>West Oregon Electric</u>
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	42,660 [A]	0	0	1,353,770	0	0
Total	<u>0</u>	<u>42,660</u>	<u>0</u>	<u>0</u>	<u>1,353,770</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	673,215,000	0	0
From Publicly Owned Electric Utilities	0	0	0	0	32,400,000	0	18,246,927
From Other Sources (Non-Utility)	480,289,568	719,253,997	339,117,523	45,291,001	5,315,828,046	117,459,871	58,345,425 [B]
Total Purchases	<u>480,289,568</u>	<u>719,253,997</u>	<u>339,117,523</u>	<u>45,291,001</u>	<u>6,021,443,046</u>	<u>117,459,871</u>	<u>76,592,352</u>
Grand Total Available	<u><u>480,289,568</u></u>	<u><u>719,296,657</u></u>	<u><u>339,117,523</u></u>	<u><u>45,291,001</u></u>	<u><u>6,022,796,816</u></u>	<u><u>117,459,871</u></u>	<u><u>76,592,352</u></u>
SALES TO ULTIMATE CUSTOMERS							
Residential	291,742,117	324,238,307	200,294,301	17,762,832	188,577,830	54,009,949	52,323,361
Commercial & Industrial	106,859,935	309,080,835	129,052,974	7,634,948	5,393,935,696	38,889,868	17,919,866
Public Street and Highway Lighting	6,480	1,666,544	1,575,288	20,160	401,048	78,344	330,905
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	170,240
Irrigation Sales	51,590,916	52,707,012	0	15,476,753	297,384,903	13,285,960	18,184
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>450,199,448</u>	<u>687,692,698</u>	<u>330,922,563</u>	<u>40,894,693</u>	<u>5,880,299,477</u>	<u>106,264,121</u>	<u>70,762,556</u>
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	<u>450,199,448</u>	<u>687,692,698</u>	<u>330,922,563</u>	<u>40,894,693</u>	<u>5,880,299,477</u>	<u>106,264,121</u>	<u>70,762,556</u>
Percentage of Oregon Sales	100%	100%	100%	24.5415%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD							
Used by Utility	1,170,720	1,168,966	0	387,173	3,152,019	40,493	0
Supplied Without Charge	0	0	0	0	0	0	0
Loss	28,919,400	30,434,993	8,194,960	4,009,135	139,345,320	11,155,257	5,829,796
Total Unsold	<u>30,090,120</u>	<u>31,603,959</u>	<u>8,194,960</u>	<u>4,396,308</u>	<u>142,497,339</u>	<u>11,195,750</u>	<u>5,829,796</u>
Grand Total Disposition	<u><u>480,289,568</u></u>	<u><u>719,296,657</u></u>	<u><u>339,117,523</u></u>	<u><u>45,291,001</u></u>	<u><u>6,022,796,816</u></u>	<u><u>117,459,871</u></u>	<u><u>76,592,352</u></u>

[A] Community solar project that went live during October 2022.

[B] Energy is purchased from PNGC, which combines purchases from BPA, PPL, and PGE.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2022

	Blachly- Lane	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,280	33,025	147	3,168	1,461	44
Commercial & Industrial	314	2,975	32	570	249	25
Public Street and Highway Lighting	11	131	0	9	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	70	1,086	1	236	271	60
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,675 [A]	37,217 [B]	180	3,983 [C]	1,985 [D]	129 [E]
Sales for Resale	0	0	0	0	0	1
Total	3,675 [A]	37,217 [B]	180	3,983 [C]	1,985 [D]	130 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	15.00	9.12	13.16	10.60	11.77	11.93
Commercial & Industrial	6.35	7.35	12.40	8.31	10.74	18.36
Public Street and Highway Lighting	29.52	23.13	0.00	21.05	19.16	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	24.55	7.97	34.78	6.19	8.15	8.36
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.89	8.64	13.09	8.58	10.91	10.06
Sales for Resale	0.00	0.00	0.00	0.00	0.00	16.09
Total	8.89	8.64	13.09	8.58	10.91	11.67
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$2,441	\$1,565	\$1,326	\$1,451	\$1,255	\$2,917
Sales (kWh)	16,276	17,170	10,077	13,691	10,661	24,456
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 574 Residential; 159 Commercial/Industrial; 10 Public Street and Highway Lighting; and 38 Irrigation Sales.

[B] Includes the following duplicates: 3,147 Residential; 437 Commercial/Industrial; 5 Public Street and Highway Lighting; and 158 Irrigation Sales.

[C] Includes the following duplicates: 905 Residential; 184 Commercial/Industrial; and 176 Irrigation Sales.

[D] Includes the following duplicates: 525 Residential; 135 Commercial/Industrial; and 115 Irrigation Sales.

[E] Includes the following duplicates: 4 Residential; 11 Commercial/Industrial; and 45 Irrigation Sales.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2022

	<u>Consumers Power</u>	<u>Coos-Curry Electric</u>	<u>Douglas Electric</u>	<u>Harney Electric</u>	<u>Hood River Electric</u>	<u>Lane Electric</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	18,288	15,714	9,665	939	3,473	12,229
Commercial & Industrial	4,335	2,218	719	901	336	1,159
Public Street and Highway Lighting	13	3	9	0	0	29
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	536	435	77	647	144	20
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	<u>23,172 [A]</u>	<u>18,370</u>	<u>10,470 [B]</u>	<u>2,487 [C]</u>	<u>3,953 [D]</u>	<u>13,437 [E]</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>23,172 [A]</u>	<u>18,370</u>	<u>10,470 [B]</u>	<u>2,487 [C]</u>	<u>3,953 [D]</u>	<u>13,437 [E]</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	11.33	12.64	11.60	8.49	8.27	11.68
Commercial & Industrial	9.72	10.26	12.39	9.15	6.44	9.55
Public Street and Highway Lighting	33.59	39.35	13.81	0.00	0.00	34.91
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	11.88	15.09	10.82	6.13	11.30	30.74
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>10.80</u>	<u>11.70</u>	<u>11.70</u>	<u>6.92</u>	<u>7.32</u>	<u>11.24</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>10.80</u>	<u>11.70</u>	<u>11.70</u>	<u>6.92</u>	<u>7.32</u>	<u>11.24</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,680	\$1,524	\$1,595	\$1,884	\$1,389	\$1,869
Sales (kWh)	14,831	12,062	13,754	22,199	16,799	16,005
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,624 Residential; 2,516 Commercial/Industrial; and 417 Irrigation Sales.

[B] Includes the following duplicates: 2,187 Residential; 435 Commercial/Industrial; and 2 Irrigation Sales.

[C] Includes the following duplicates: 288 Residential; 604 Commercial/Industrial; and 538 Irrigation Sales.

[D] Includes the following duplicates: 865 Residential; 135 Commercial/Industrial; and 39 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2022

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
AVERAGE NUMBER OF CUSTOMERS							
Residential	18,086	25,865	18,229	1,199	12,232	3,822	4,219
Commercial & Industrial	2,284	4,387	2,368	483	2,428	575	318
Public Street and Highway Lighting	1	52	77	1	7	5	6
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	5
Irrigation	500	1,302	0	274	1,516	316	11
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	<u>20,871</u>	<u>31,606</u>	<u>20,674</u>	<u>1,957</u>	<u>16,183</u>	<u>4,718 [A]</u>	<u>4,559 [B]</u>
Sales for Resale	0	0	0	0	0	0	0
Total	<u>20,871</u>	<u>31,606</u>	<u>20,674</u>	<u>1,957</u>	<u>16,183</u>	<u>4,718 [A]</u>	<u>4,559 [B]</u>
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	9.07	10.06	10.29	9.82	9.08	13.65	21.13
Commercial & Industrial	8.12	7.30	9.10	10.07	6.81	9.92	16.26
Public Street and Highway Lighting	22.22	20.83	16.49	16.25	17.65	29.67	14.19
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	3.98
Irrigation Sales	6.33	6.90	0.00	8.69	5.92	12.04	28.29
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	<u>8.53</u>	<u>8.60</u>	<u>9.86</u>	<u>9.44</u>	<u>6.84</u>	<u>12.09</u>	<u>19.83</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u>8.53</u>	<u>8.60</u>	<u>9.86</u>	<u>9.44</u>	<u>6.84</u>	<u>12.09</u>	<u>19.83</u>
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,463	\$1,261	\$1,131	\$1,455	\$1,400	\$1,929	\$2,621
Sales (kWh)	16,131	12,536	10,988	14,815	15,417	14,131	12,401
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	200 [C]	0	0	1,057 [D]	0	0

[A] Includes the following duplicates: 1,054 Residential; 436 Commercial/Industrial; and 154 Irrigation Sales.

[B] Includes the following duplicates: 159 Residential; 128 Commercial/Industrial; 2 Public Street and Highway Lighting; and 4 Interdepartmental Sales.

[C] Community solar project that went live during October 2022.

[D] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2022

	City of Ashland	City of Bandon	Canby Utility	City of Cascade Locks	City of Drain Light & Power	Eugene Water & Electric Board
OPERATING REVENUES						
Residential	\$9,522,291	\$3,403,046	\$7,129,085	\$878,856	\$809,137	\$108,624,489
Commercial & Industrial	5,346,842	1,999,803	6,053,794	1,500,376	813,835	98,796,867
Public Street and Highway Lighting	0	40,328	44,083	33,484	2,760	926,603
Other Public Authorities	2,411,891	297,312	179,933	231,223	0	33,744
Interdepartmental Sales	0	205,500	168,069	0	0	1,263,109
Irrigation Sales	0	210,150	0	0	0	0
Other Sales to Ultimate Customers	0	0	34,131	0	10,200	0
Total Revenue from Ultimate Customers	<u>\$17,281,024</u>	<u>\$6,156,139</u>	<u>\$13,609,095</u>	<u>\$2,643,939</u>	<u>\$1,635,932</u>	<u>\$209,644,812</u>
Sales for Resale	0	0	0	0	0	91,192,838
Total Revenue – Sales of Electric Energy	<u>\$17,281,024</u>	<u>\$6,156,139</u>	<u>\$13,609,095</u>	<u>\$2,643,939</u>	<u>\$1,635,932</u>	<u>\$300,837,649</u>
Miscellaneous Revenues	466,721	475,047	821,587	0	22,750	15,359,119
Total Operating Revenues	<u>\$17,747,745</u>	<u>\$6,631,186</u>	<u>\$14,430,682</u>	<u>\$2,643,939</u>	<u>\$1,658,682</u>	<u>\$316,196,768</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$17,012,038
Purchase	7,703,946	2,580,385	7,029,285	1,344,519	735,169	164,545,623
Transmission	1,006,493	528,088	873,474	193,074	0	21,743,339
Distribution	12,574,989	1,746,305	808,206	666,468	288,811	22,523,697
Customer Accounts	0	503,582	0	15,472	120,400	8,609,367
Customer Service & Information	382,577	125,036	611,852	0	0	5,428,450
Administrative & General	288,279	527,431	1,469,388	376,528	132,546	26,184,732
Total Operating Expenses	<u>\$21,956,283</u>	<u>\$6,010,827</u>	<u>\$10,792,205</u>	<u>\$2,596,061</u>	<u>\$1,276,926</u>	<u>\$266,047,247</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$308,349	\$0	\$1,158,978	\$149,503	\$30,048	\$26,837,760
Taxes	0	367,947	681,126	88,060	90,422	302,043
Other Expenses	0	26,714	210,884	0	0	7,034,220
Non-operating (Gain) or Loss	0	0	(711)	0	0	(124,234)
Total Other Revenue Deductions	<u>\$308,349</u>	<u>\$394,661</u>	<u>\$2,050,277</u>	<u>\$237,563</u>	<u>\$120,470</u>	<u>\$34,049,790</u>
Net Operating Income or (Loss)	<u>(\$4,516,887)</u>	<u>\$225,698</u>	<u>\$1,588,200</u>	<u>(\$189,685)</u>	<u>\$261,286</u>	<u>\$16,099,732</u>
Fixed Capital	\$0	\$20,238,037	\$48,269,974	\$5,298,075	\$0	\$925,689,329
Depreciation Reserve	0	12,976,810	(16,438,679)	2,811,123	0	0

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2022

	City of Forest Grove Light & Power	Hermiston Energy Services	City of McMinnville Water & Light	Milton-Freewater City Light & Power	City of Monmouth	Springfield Utility Board
OPERATING REVENUES						
Residential	\$11,043,408	\$5,271,912	\$15,217,161	\$4,986,482	\$4,668,600	\$28,670,188
Commercial & Industrial	10,428,421	4,434,875	27,452,312	2,866,003	2,315,165	25,175,517
Public Street and Highway Lighting	221,327	132,724	261,505	37,431	57,742	195,057
Other Public Authorities	0	0	37,269	79,428	0	2,074,352
Interdepartmental Sales	0	0	0	0	0	401,377
Irrigation Sales	7,748	43,404	133,879	543,073	0	0
Other Sales to Ultimate Customers	119,994	0	127,078	91,879	0	0
Total Revenue from Ultimate Customers	<u>\$21,820,898</u>	<u>\$9,882,915</u>	<u>\$43,229,204</u>	<u>\$8,604,296</u>	<u>\$7,041,507</u>	<u>\$56,516,491</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$21,820,898</u>	<u>\$9,882,915</u>	<u>\$43,229,204</u>	<u>\$8,604,296</u>	<u>\$7,041,507</u>	<u>\$56,516,491</u>
Miscellaneous Revenues	1,257,227	189,173	3,235,045	1,329,151	897,921	3,500,044
Total Operating Revenues	<u>\$23,078,125</u>	<u>\$10,072,088</u>	<u>\$46,464,249</u>	<u>\$9,933,447</u>	<u>\$7,939,428</u>	<u>\$60,016,535</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	9,796,617	4,606,250	27,682,728	3,998,143	2,897,039	28,538,647
Transmission	1,523,253	619,535	3,612,559	574,213	444,693	4,263,187
Distribution	2,049,091	1,098,703	3,992,023	1,005,887	1,378,468	6,076,948
Customer Accounts	400,132	572,078	662,793	577,845	480,148	3,103,528
Customer Service & Information	53,501	0	0	285,300	0	2,160,648
Administrative & General	5,017,802	768,096	1,840,477	1,483,063	115,244	3,632,620
Total Operating Expenses	<u>\$18,840,396</u>	<u>\$7,664,662</u>	<u>\$37,790,580</u>	<u>\$7,924,451</u>	<u>\$5,315,592</u>	<u>\$47,775,578</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$962,972	\$574,632	\$2,461,754	\$217,944	\$542,876	\$3,497,043
Taxes	1,187,356	670,000	2,118,580	705,361	492,905	3,069,962
Other Expenses	61,550	1,888,101	1,021,496	822,118	1,292,777	395,675
Non-operating (Gain) or Loss	(15,156)	0	281,674	0	(16,415)	1,354,779
Total Other Revenue Deductions	<u>\$2,196,722</u>	<u>\$3,132,733</u>	<u>\$5,883,504</u>	<u>\$1,745,423</u>	<u>\$2,312,143</u>	<u>\$8,317,459</u>
Net Operating Income or (Loss)	<u>\$2,041,007</u>	<u>(\$725,307)</u>	<u>\$2,790,165</u>	<u>\$263,573</u>	<u>\$311,693</u>	<u>\$3,923,498</u>
Fixed Capital	\$42,364,779	\$24,738,121	\$82,795,321	\$13,709,823	\$18,663,284	\$156,685,974
Depreciation Reserve	(15,875,953)	9,717,991	33,888,672	0	7,135,178	66,156,894

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2022

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	320,539,000
Steam, Internal Combustion, & Other	0	0	0	0	0	165,056,000
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>485,595,000</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	49,733,000
From Publicly Owned Electric Utilities	0	0	0	0	0	96,494,000
From Other Sources (Non-Utility)	165,478,314	70,024,652	192,796,842	38,795,043	17,233,720	3,400,993,000
Total Purchases	<u>165,478,314</u>	<u>70,024,652</u>	<u>192,796,842</u>	<u>38,795,043</u>	<u>17,233,720</u>	<u>3,547,220,000</u>
Grand Total Available	<u><u>165,478,314</u></u>	<u><u>70,024,652</u></u>	<u><u>192,796,842</u></u>	<u><u>38,795,043</u></u>	<u><u>17,233,720</u></u>	<u><u>4,032,815,000</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	87,607,894	40,302,711	84,099,450	10,909,300	8,179,961	984,714,675
Commercial & Industrial	47,983,962	23,799,746	95,983,475	23,629,691	16,573,447	1,340,322,775
Public Street and Highway Lighting	0	27,099	853,344	0	28,108	9,560,854
Other Public Authorities	29,886,458	3,149,805	2,866,476	2,258,928	0	453,244
Interdepartmental Sales	0	2,299,098	2,511,881	0	0	15,289,649
Irrigation Sales	0	1,442,577	0	0	0	0
Other Sales to Ultimate Customers	0	0	126,318	0	46,083	0
Total Sales to Ultimate Customers	<u>165,478,314</u>	<u>71,021,036</u>	<u>186,440,944</u>	<u>36,797,919</u>	<u>24,827,599</u>	<u>2,350,341,197</u>
Sales for Resale	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,592,503,000</u>
Total All Sales	<u>165,478,314</u>	<u>71,021,036</u>	<u>186,440,944</u>	<u>36,797,919</u>	<u>24,827,599</u>	<u>3,942,844,197</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	157,229	0	0	0	0
Supplied Without Charge	0	0	0	0	0	20,324,000
Loss	0	(1,153,613)	6,355,898	1,997,124	(7,593,879)	69,646,803
Total Unsold	<u>0</u>	<u>(996,384)</u>	<u>6,355,898</u>	<u>1,997,124</u>	<u>(7,593,879)</u>	<u>89,970,803</u>
Grand Total Disposition	<u><u>165,478,314</u></u>	<u><u>70,024,652</u></u>	<u><u>192,796,842</u></u>	<u><u>38,795,043</u></u>	<u><u>17,233,720</u></u>	<u><u>4,032,815,000</u></u>

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2022

	<u>City of Forest Grove Light & Power</u>	<u>Hermiston Energy Services</u>	<u>City of McMinnville Water & Light</u>	<u>Milton-Freewater City Light & Power</u>	<u>City of Monmouth</u>	<u>Springfield Utility Board</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	279,522,410	111,864,269	722,842,159	113,567,344	80,312,112	793,089,986
Total Purchases	<u>279,522,410</u>	<u>111,864,269</u>	<u>722,842,159</u>	<u>113,567,344</u>	<u>80,312,112</u>	<u>793,089,986</u>
Grand Total Available	<u><u>279,522,410</u></u>	<u><u>111,864,269</u></u>	<u><u>722,842,159</u></u>	<u><u>113,567,344</u></u>	<u><u>80,312,112</u></u>	<u><u>793,089,986</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	123,749,016	55,679,405	211,286,376	60,697,650	49,887,171	384,696,000
Commercial & Industrial	142,161,904	51,961,565	496,565,028	36,583,939	27,501,663	387,648,000
Public Street and Highway Lighting	626,086	730,317	1,866,212	417,582	212,085	2,628,000
Other Public Authorities	0	0	466,320	1,283,440	0	741,000
Interdepartmental Sales	0	0	0	5,976,930	0	0
Irrigation Sales	100,952	592,442	1,585,828	536,978	0	0
Other Sales to Ultimate Customers	187,040	0	930,494	0	0	0
Total Sales to Ultimate Customers	<u>266,824,998</u>	<u>108,963,729</u>	<u>712,700,258</u>	<u>105,496,519</u>	<u>77,600,919</u>	<u>775,713,000</u>
Sales for Resale	0	0	0	0	0	0
Total All Sales	<u>266,824,998</u>	<u>108,963,729</u>	<u>712,700,258</u>	<u>105,496,519</u>	<u>77,600,919</u>	<u>775,713,000</u>
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	0	0	0	5,140,608
Supplied Without Charge	0	0	0	0	0	0
Loss	12,697,412	2,900,540	10,141,901	8,070,825	2,711,193	12,236,378
Total Unsold	<u>12,697,412</u>	<u>2,900,540</u>	<u>10,141,901</u>	<u>8,070,825</u>	<u>2,711,193</u>	<u>17,376,986</u>
Grand Total Disposition	<u><u>279,522,410</u></u>	<u><u>111,864,269</u></u>	<u><u>722,842,159</u></u>	<u><u>113,567,344</u></u>	<u><u>80,312,112</u></u>	<u><u>793,089,986</u></u>

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2022

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light & Power</u>	<u>Eugene Water & Electric Board</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,645	3,616	7,281	777	535	86,893
Commercial & Industrial	1,364	751	763	125	95	10,183
Public Street and Highway Lighting	0	208	1	0	59	18
Other Public Authorities	215	61	46	91	0	1
Interdepartmental	0	42	12	0	0	1
Irrigation	0	133	0	0	0	0
Other Sales to Ultimate Customers	0	0	56	0	62	0
Total Customers	<u>12,224</u>	<u>4,811</u>	<u>8,159 [A]</u>	<u>993 [B]</u>	<u>751</u>	<u>97,096</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>12,224</u>	<u>4,811</u>	<u>8,159 [A]</u>	<u>993 [B]</u>	<u>751</u>	<u>97,096</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.87	8.44	8.48	8.06	9.89	11.03
Commercial & Industrial	11.14	8.40	6.31	6.35	4.91	7.37
Public Street and Highway Lighting	0.00	148.82	5.17	N/A	9.82	9.69
Other Public Authorities	8.07	9.44	6.28	10.24	0.00	7.44
Interdepartmental Sales	0.00	8.94	6.69	0.00	0.00	8.26
Irrigation Sales	0.00	14.57	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	0.00	N/A	0.00	22.13	0.00
Total Sales to Ultimate Customers	<u>10.44</u>	<u>8.67</u>	<u>7.30</u>	<u>7.19</u>	<u>6.59</u>	<u>8.92</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	5.73
Total	<u>10.44</u>	<u>8.67</u>	<u>7.30</u>	<u>7.19</u>	<u>6.59</u>	<u>7.63</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$895	\$941	\$979	\$1,131	\$1,512	\$1,250
Sales (kWh)	8,230	11,146	11,551	14,040	15,290	11,332
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 171 Residential; 316 Commercial/Industrial; 1 Public Street and Highway Lighting; 39 Other Public Authorities; 10 Interdepartmental Sales; and 56 Other Sales to Ultimate Customers.

[B] Includes the following duplicates: 65 Residential; 48 Commercial/Industrial; and 72 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2022

	City of Forest Grove Light & Power	Hermiston Energy Services	City of McMinnville Water & Light	Milton-Freewater City Light & Power	City of Monmouth	Springfield Utility Board
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,162	4,667	15,357	3,560	4,525	29,050
Commercial & Industrial	931	820	2,344	565	364	3,382
Public Street and Highway Lighting	1	1	1	3	1	92
Other Public Authorities	0	0	2	6	0	457
Interdepartmental	0	0	0	0	0	0
Irrigation	12	5	53	266	0	0
Other Sales to Ultimate Customers	0	0	318	630	0	0
Total Customers	11,106	5,493	18,075 [A]	5,030	4,890	32,981
Sales for Resale	0	0	0	0	0	0
Total	11,106	5,493	18,075 [A]	5,030	4,890	32,981
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.92	9.47	7.20	8.22	9.36	7.45
Commercial & Industrial	7.34	8.53	5.53	7.83	8.42	6.49
Public Street and Highway Lighting	35.35	18.17	14.01	8.96	27.23	7.42
Other Public Authorities	0.00	0.00	7.99	6.19	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	7.67	7.33	8.44	101.14	0.00	0.00
Other Sales to Ultimate Customers	64.15	0.00	13.66	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.18	9.07	6.07	8.16	9.07	7.29
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	8.18	9.07	6.07	8.16	9.07	7.29
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,087	\$1,130	\$991	\$1,401	\$1,032	\$987
Sales (kWh)	12,178	11,930	13,758	17,050	11,025	13,243
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 84 Residential and 259 Commercial/Industrial.

People's Utility Districts in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2022

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	\$45,316,954	\$6,018,386	\$21,020,179	\$32,179,121	\$10,996,874	\$28,031,675
Commercial & Industrial	46,674,623	43,878,048	16,090,071	16,464,678	62,745,466	16,316,810
Public Street and Highway Lighting	897,580	27,926	177,620	120,849	411,552	466,216
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	188,032	643,129	212,641	0
Other Sales to Ultimate Customers	0	0	0	1,168,142	0	0
Total Revenue from Ultimate Customers	<u>\$92,889,157</u>	<u>\$49,924,360</u>	<u>\$37,475,902</u>	<u>\$50,575,919</u>	<u>\$74,366,533</u>	<u>\$44,814,701</u>
Sales for Resale	0	14,058,287	0	3,350,344	1,587,239	0
Total Revenue – Sales of Electric Energy	<u>\$92,889,157</u>	<u>\$63,982,647</u>	<u>\$37,475,902</u>	<u>\$53,926,263</u>	<u>\$75,953,772</u>	<u>\$44,814,701</u>
Miscellaneous Revenues	4,174,641	1,312,203	303,726	165,137	247,502	664,878
Total Operating Revenues	<u>\$97,063,798</u>	<u>\$65,294,850</u>	<u>\$37,779,628</u>	<u>\$54,091,400</u>	<u>\$76,201,274</u>	<u>\$45,479,579</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$777,721	\$954,010	\$0
Purchase	50,621,248	54,582,003	21,255,701	25,162,224	57,187,309	18,021,290
Transmission	0	4,400,710	0	0	340,562	2,504,359
Distribution	12,908,779	3,166,638	2,888,308	6,438,075	3,521,277	10,358,905
Customer Accounts	2,204,785	1,030,734	974,251	1,363,458	816,639	1,383,812
Customer Service & Information	317,430	424,476	204,679	847,515	833,611	1,442,232
Administrative & General	10,601,115	3,910,553	5,615,111	5,091,064	4,992,589	4,579,864
Total Operating Expenses	<u>\$76,653,357</u>	<u>\$67,515,114</u>	<u>\$30,938,050</u>	<u>\$39,680,057</u>	<u>\$68,645,997</u>	<u>\$38,290,462</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$8,989,135	\$3,110,468	\$2,104,649	\$5,582,665	\$3,125,022	\$3,405,945
Taxes	3,786,786	584,571	1,386,600	1,609,140	2,785,324	1,052,618
Other Expenses	1,163,245	247,470	0	998,219	573,916	1,049,682
Non-operating (Gain) or Loss	0	0	(350,370)	201,984	(1,047,906)	(318,027)
Total Other Revenue Deductions	<u>\$13,939,166</u>	<u>\$3,942,508</u>	<u>\$3,140,879</u>	<u>\$8,392,008</u>	<u>\$5,436,356</u>	<u>\$5,190,218</u>
Net Operating Income or (Loss)	<u>\$6,471,275</u>	<u>(\$6,162,772)</u>	<u>\$3,700,699</u>	<u>\$6,019,335</u>	<u>\$2,118,921</u>	<u>\$1,998,899</u>
Fixed Capital	\$319,859,878	\$85,952,070	\$82,993,141	\$0	\$115,613,834	\$123,068,002
Depreciation Reserve	166,172,761	(47,320,532)	38,403,897	0	(52,225,599)	(41,573,728)

People's Utility Districts in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2022

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	25,600,000	0	0	73,294,403	0
Steam, Internal Combustion, & Other	0	0	0	17,513,955	0	0
Total	<u>0</u>	<u>25,600,000</u>	<u>0</u>	<u>17,513,955</u>	<u>73,294,403</u>	<u>0</u>
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	1,670,000	0	27,874,000	65,738,000	0
From Publicly Owned Electric Utilities	0	24,847,000	0	30,931,000	484,303,000	2,792,800
From Other Sources (Non-Utility)	1,264,357,938	936,395,000	524,825,308	492,641,796	625,881,248	508,988,804
Total Purchases	<u>1,264,357,938</u>	<u>962,912,000</u>	<u>524,825,308</u>	<u>551,446,796</u>	<u>1,175,922,248</u>	<u>511,781,604</u>
Grand Total Available	<u><u>1,264,357,938</u></u>	<u><u>988,512,000</u></u>	<u><u>524,825,308</u></u>	<u><u>568,960,751</u></u>	<u><u>1,249,216,651</u></u>	<u><u>511,781,604</u></u>
SALES TO ULTIMATE CUSTOMERS						
Residential	447,397,988	77,721,655	240,481,330	314,922,522	150,358,908	264,338,284
Commercial & Industrial	811,008,442	890,941,317 [A]	255,972,668	185,794,294	1,036,841,101	233,772,611
Public Street and Highway Lighting	2,291,425	95,820	1,088,988	517,739	754,249	3,071,992
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	2,223,194	5,177,532	2,124,522	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>1,260,697,855</u>	<u>968,758,792</u>	<u>499,766,180</u>	<u>506,412,087</u>	<u>1,190,078,780</u>	<u>501,182,887</u>
Sales for Resale	0	145,662,000	0	39,515,000	39,487,000	0
Total All Sales	<u>1,260,697,855</u>	<u>1,114,420,792</u>	<u>499,766,180</u>	<u>545,927,087</u>	<u>1,229,565,780</u>	<u>501,182,887</u>
Percentage of Oregon Sales	100%	93.21%	100%	100%	97.91%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	471,179	474,466	0	546,009	1,039,750
Supplied Without Charge	0	0	0	0	0	0
Loss	3,660,083	(126,379,971)	24,584,662	23,033,664	19,104,862	9,558,967
Total Unsold	<u>3,660,083</u>	<u>(125,908,792)</u>	<u>25,059,128</u>	<u>23,033,664</u>	<u>19,650,871</u>	<u>10,598,717</u>
Grand Total Disposition	<u><u>1,264,357,938</u></u>	<u><u>988,512,000</u></u>	<u><u>524,825,308</u></u>	<u><u>568,960,751</u></u>	<u><u>1,249,216,651</u></u>	<u><u>511,781,604</u></u>

[A] Includes 75,683,200 kWh of sales to a customer in Washington state.

People's Utility Districts in Oregon

Sales Statistics

Year Ending December 31, 2022

	<u>Central Lincoln</u>	<u>Clatskanie</u>	<u>Columbia River</u>	<u>Emerald</u>	<u>Northern Wasco County</u>	<u>Tillamook</u>
AVERAGE NUMBER OF CUSTOMERS						
Residential	35,228	3,750	17,803	19,814	9,787	19,739
Commercial & Industrial	5,599	559	2,013	2,133	631	2,297
Public Street and Highway Lighting	N/A	2	521	0	1,025	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	49	527	53	0
Other Sales to Ultimate Customers	0	0	0	102	0	0
Total Customers	<u>40,827</u>	<u>4,311</u>	<u>20,386 [A]</u>	<u>22,576</u>	<u>11,496 [B]</u>	<u>22,036</u>
Sales for Resale	0	0	0	0	0	0
Total	<u>40,827</u>	<u>4,311</u>	<u>20,386 [A]</u>	<u>22,576</u>	<u>11,496 [B]</u>	<u>22,036</u>
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.13	7.74	8.74	10.22	7.31	10.60
Commercial & Industrial	5.76	4.92	6.29	8.86	6.05	6.98
Public Street and Highway Lighting	N/A	29.14	16.31	23.34	54.56	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	8.46	12.42	10.01	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	<u>7.37</u>	<u>5.15</u>	<u>7.50</u>	<u>9.99</u>	<u>6.25</u>	<u>8.94</u>
Sales for Resale	0.00	9.65	0.00	8.48	4.02	0.00
Total	<u>7.37</u>	<u>5.74</u>	<u>7.50</u>	<u>9.88</u>	<u>6.18</u>	<u>8.94</u>
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,286	\$1,605	\$1,181	\$1,624	\$1,124	\$1,420
Sales (kWh)	12,700	20,726	13,508	15,894	15,363	13,392
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	18,000	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	3,200	0	0

[A] Includes the following duplicates: 1,703 Residential; 1,014 Commercial/Industrial; 520 Public Street and Highway Lighting; and 25 Irrigation Sales.

[B] Includes the following duplicates: 1,401 Residential; 197 Commercial/Industrial; 1,023 Public Street and Highway Lighting; and 17 Irrigation Sales.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2022

	<u>Cooperatives^[A]</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
OPERATING REVENUES					
Residential	\$282,993,217	\$200,224,655	\$143,563,189	\$1,781,086,023	\$2,407,867,083
Commercial & Industrial	487,681,861	187,183,810	202,169,697	1,672,302,687	2,549,338,054
Public Street and Highway Lighting	1,306,902	1,953,044	2,101,743	17,096,855	22,458,545
Other Public Authorities	0	5,345,152	0	0	5,345,152
Interdepartmental Sales	6,779	2,038,055	0	0	2,044,834
Irrigation Sales	40,524,075	938,254	1,043,802	[B]	42,506,131
Other Sales to Retail Energy Customers	0	383,282	1168142	N/A	1,551,424
Revenue from Retail Energy Customers	<u>\$812,512,834</u>	<u>\$398,066,251</u>	<u>\$350,046,572</u>	<u>\$3,470,485,565</u>	<u>\$5,031,111,223</u>
Sales for Resale	369,841	91,192,838	18,995,870	512,682,729	623,241,278
Total Revenue – Sales of Electric Energy	<u>\$812,882,675</u>	<u>\$489,259,089</u>	<u>\$369,042,443</u>	<u>\$3,983,168,294</u>	<u>\$5,654,352,501</u>
(Less) Provision for Rate Refunds	0	0	0	(24,588,249)	(24,588,249)
Miscellaneous Revenues	9,680,739	27,553,785	6,868,086	177,625,576	221,728,186
Total Operating Revenues	<u>\$822,563,414</u>	<u>\$516,812,874</u>	<u>\$375,910,529</u>	<u>\$4,185,382,119</u>	<u>\$5,900,668,936</u>
Revenue from ESS ^[C] Deliveries	0	0	0	40,571,317	40,571,317
OPERATING EXPENSES^[A]					
Production	\$14,367	\$17,012,038	\$1,731,731	\$1,829,951,011	\$1,848,709,146
Purchase	528,165,908	261,458,350	226,829,775	0	1,016,454,034
Transmission	10,042,996	35,381,908	7,245,631	184,802,166	237,472,701
Distribution	82,433,636	54,209,596	39,281,982	266,988,617	442,913,831
Customer Accounts	14,178,397	15,045,345	7,773,679	89,416,143	126,413,564
Customer Service & Information	6,688,605	9,047,364	4,069,943	36,063,353	55,869,265
Administrative & General	52,678,719	41,836,205	34,790,296	303,630,666	432,935,887
Total Operating Expenses	<u>\$694,202,628</u>	<u>\$433,990,807</u>	<u>\$321,723,037</u>	<u>\$2,710,851,955</u>	<u>\$4,160,768,428</u>
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$47,037,462	\$36,741,858	\$26,317,884	\$691,089,247	\$801,186,451
Taxes	15,714,628	9,773,763	11,205,039	215,209,201	251,902,631
Other Expenses ^[D]	19,889,420	12,753,535	4,032,532	7,824,542	44,500,029
Non-operating (Gain) or Loss	(4,846,110)	1,479,938	(1,514,319)	2,224,419	(2,656,072)
Total Revenue Deductions	<u>\$77,795,401</u>	<u>\$60,749,094</u>	<u>\$40,041,135</u>	<u>\$916,347,409</u>	<u>\$1,094,933,039</u>
Net Operating Income or (Loss)	<u><u>\$50,565,385</u></u>	<u><u>\$22,072,973</u></u>	<u><u>\$14,146,357</u></u>	<u><u>\$558,182,754</u></u>	<u><u>\$644,967,469</u></u>

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2022

	<u>Cooperatives</u>	<u>Municipalities</u>	<u>PUDs</u>	<u>Investor-Owned Utilities</u>	<u>Total</u>
AVERAGE NUMBER OF CUSTOMERS					
Residential	185,085	177,068	106,121	1,359,177	1,827,451
Commercial & Industrial	26,676	21,687	13,232	199,195	260,790
Public Street and Highway Lighting	358	385	1,548	737	3,028
Other Public Authorities	0	879	0	0	879
Interdepartmental	5	55	0	0	60
Irrigation	7,502	469	629	[A]	8,600
Other Sales to Retail Energy Customers	0	1,066	102	N/A	1,168
Total Customers	<u>219,626</u>	<u>201,609</u>	<u>121,632</u>	<u>1,559,109</u>	<u>2,101,976</u> [B]
SALES (MWh)					
Residential	2,679,495	2,101,810	1,495,221	14,415,103	20,691,628
Commercial & Industrial	6,828,743	2,690,715	3,414,330	18,808,202	31,741,991
Public Street and Highway Lighting	5,933	16,950	7,820	77,741	108,443
Other Public Authorities	0	41,106	0	0	41,106
Interdepartmental Sales	170	26,078	0	0	26,248
Irrigation Sales	611,143	4,259	9,525	[A]	624,927
Other Sales to Retail Energy Customers	0	1,290	0	N/A	1,290
Total Sales	<u>10,125,484</u>	<u>4,882,206</u>	<u>4,926,897</u>	<u>33,301,046</u>	<u>53,235,633</u>
ESS ^[B] Deliveries	0	0	0	2,732,314	2,732,314
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	10.56	9.53	9.60	12.36	11.64
Commercial & Industrial	7.14	6.96	5.92	8.89	8.03
Public Street and Highway Lighting	22.03	11.52	26.88	21.99	20.71
Other Public Authorities	0	13.00	0	0.00	13.00
Interdepartmental Sales	0	7.82	0	0	7.79
Irrigation Sales	6.63	22.03	10.96	[A]	6.80
Other Sales to Retail Energy Customers	0.00	29.71	N/A	N/A	120.27
Total Sales	<u>8.02</u>	<u>8.15</u>	<u>7.10</u>	<u>10.42</u>	<u>9.45</u>
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,529	\$1,131	\$1,353	\$1,310	\$1,318
Sales (kWh)	14,477	11,870	14,090	10,606	11,323

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.



Natural Gas

Foreword to Natural Gas Utilities

There are three investor-owned natural gas utilities operating in Oregon. They reported sales of approximately 986 million therms in Oregon during 2022 resulting in total operating revenues of approximately \$1.12 billion.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2022, NW Natural's Oregon total operating revenues comprised approximately 76 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented approximately 75 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for approximately 80 percent of Oregon natural gas utility therm sales.

Index to Natural Gas Utilities

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Investor-Owned Natural Gas Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2013	\$926,451,881	857,528,034	780,249	700,211	\$1.08	\$716	663
2014	\$950,030,913	806,261,086	789,688	708,368	\$1.15	\$679	590
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690
2018	\$811,179,898	848,006,134	836,280	752,272	\$0.99	\$602	605
2019	\$839,952,672	924,853,643	848,999	764,000	\$0.94	\$623	662
2020	\$847,517,725	863,769,772	862,000	776,893	\$1.04	\$641	619
2021	\$940,933,212	884,431,751	868,966	784,658	\$1.09	\$680	626
2022	\$1,121,782,260	985,665,487	882,329	797,325	\$1.19	\$787	660

Avista Utilities – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2013	\$188,283,342 [A]	86,806,399	96,434	85,145	\$1.20	\$722	601
2014	\$201,089,425 [A]	73,456,644	97,174	85,798	\$1.26	\$618	490
2015	\$166,153,077 [A]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [A]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [A]	90,439,615	100,620	88,820	\$1.21	\$716	591
2018	\$145,242,892 [A]	83,914,563	101,966	90,119	\$1.19	\$634	534
2019	\$144,734,102 [A]	96,220,408	103,270	91,337	\$1.08	\$634	585
2020	\$138,265,946 [A]	95,200,508	104,298	92,304	\$1.24	\$678	548
2021	\$161,312,113 [A]	97,822,436	105,011	93,020	\$1.32	\$719	544
2022	\$177,907,223 [A]	100,383,942	105,865	93,820	\$1.52	\$860	567

[A] Total includes unbilled revenues.

Cascade Natural Gas Corporation – Oregon Natural Gas

**Ten-Year Summary
Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2013	\$65,973,539	77,902,365	65,918	56,291	\$0.86	\$636	738
2014	\$70,092,488	72,514,102	67,146	57,415	\$0.99	\$655	663
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760
2018	\$62,341,033	81,932,331	74,355	64,137	\$0.81	\$557	687
2019	\$67,070,587	92,074,125	76,165	65,860	\$0.75	\$572	759
2020	\$71,820,425	85,383,764	78,009	67,590	\$0.85	\$599	703
2021	\$77,563,145	92,074,125	76,165	65,860	\$0.75	\$572	759
2022	\$96,467,596	97,673,565	81,634	71,034	\$1.04	\$784	752

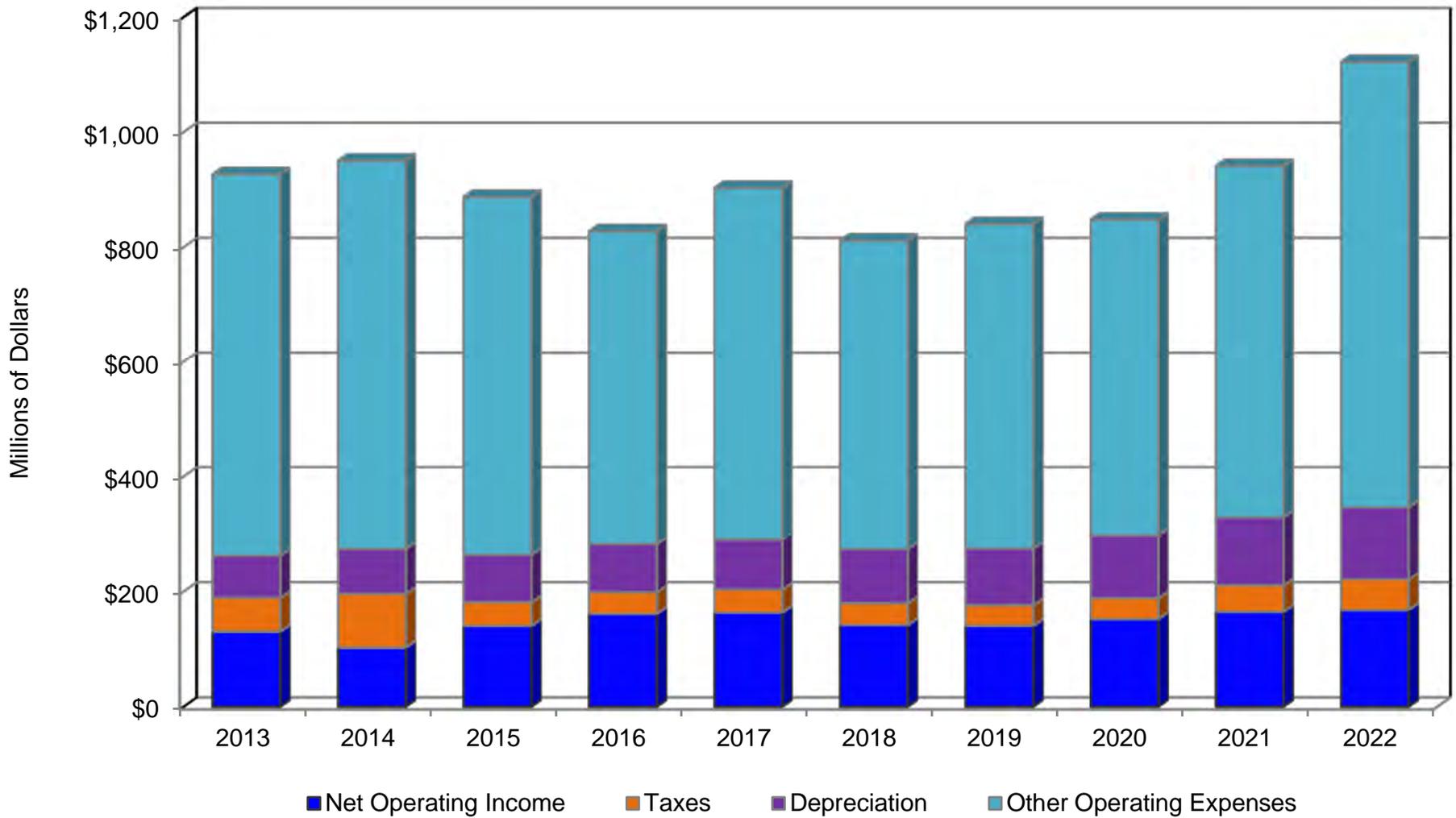
Northwest Natural Gas Company – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

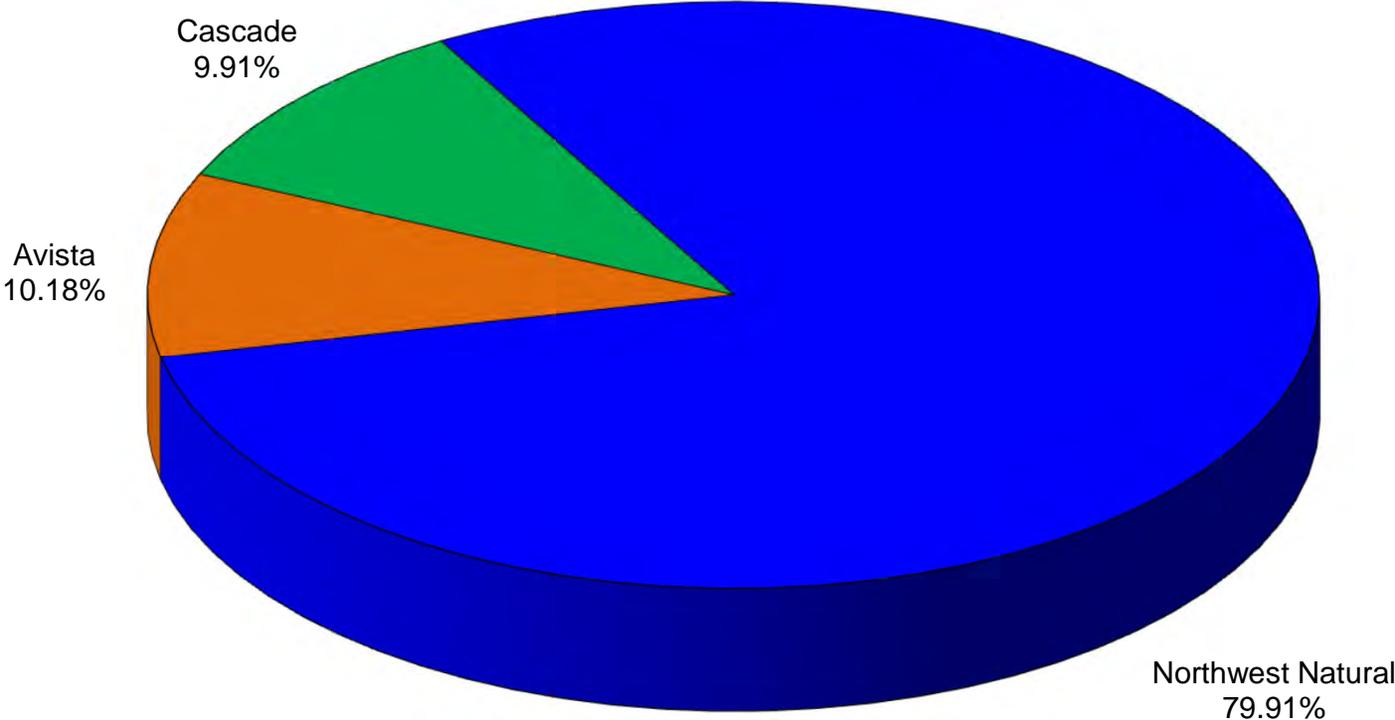
	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2013	\$672,195,000	692,819,270	617,897	558,775	\$1.09	\$723	664
2014	\$678,849,000	660,290,340	625,368	565,155	\$1.16	\$691	598
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698
2018	\$603,595,973	682,159,240	659,959	598,016	\$0.99	\$601	607
2019	\$628,147,983	736,559,110	669,564	606,803	\$0.94	\$627	663
2020	\$637,431,354	683,185,500	679,693	616,999	\$1.03	\$641	620
2021	\$702,057,954	694,535,190	687,790	625,778	\$1.10	\$686	625
2022	\$847,407,441	787,607,980	694,830	632,471	\$1.17	\$777	663

Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

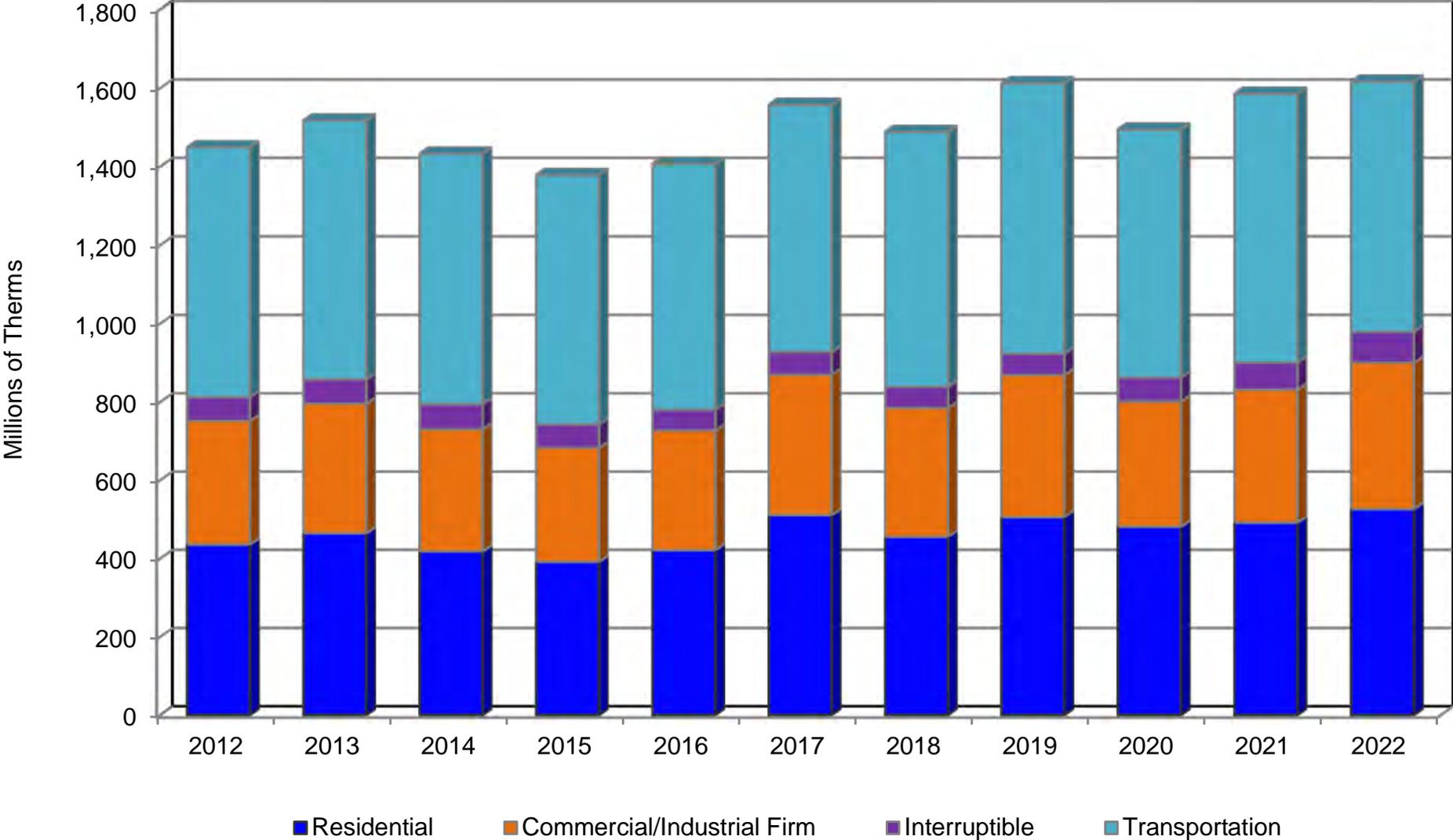


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

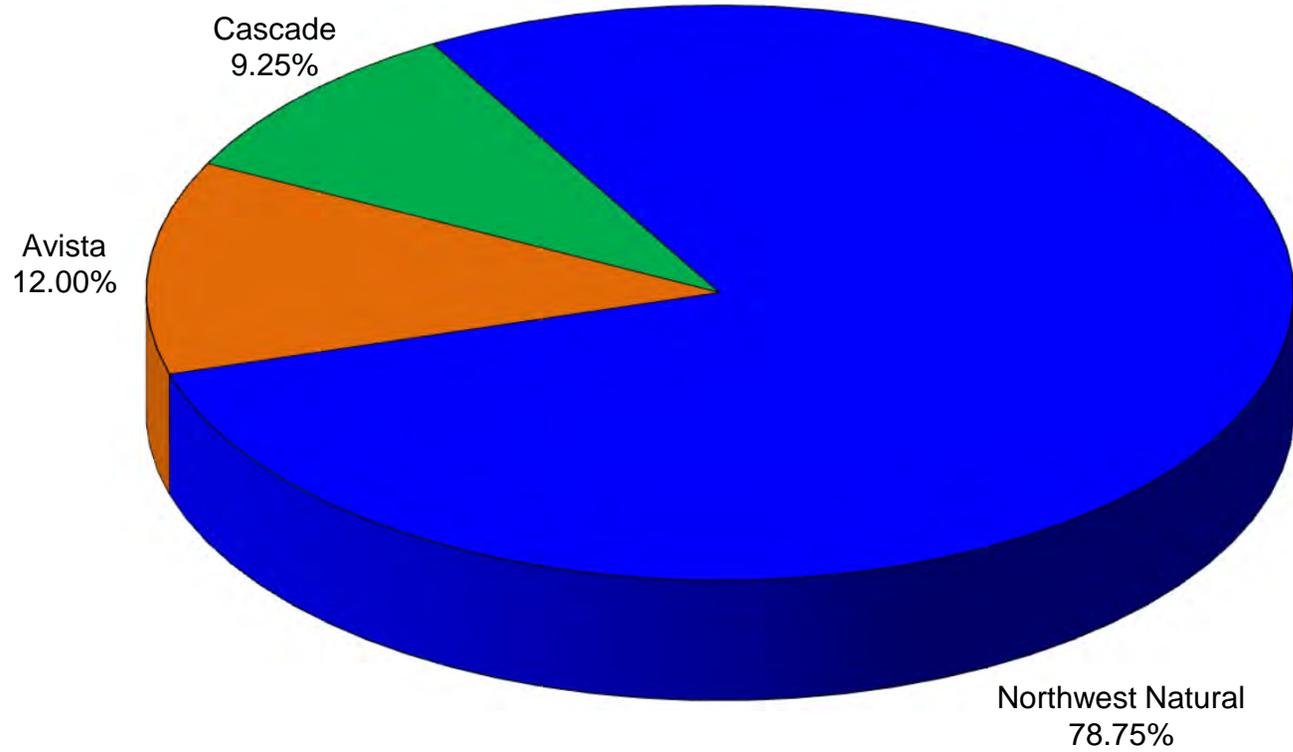
Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Delivered for 2022
(Sales in Therms - Excludes Transportation)



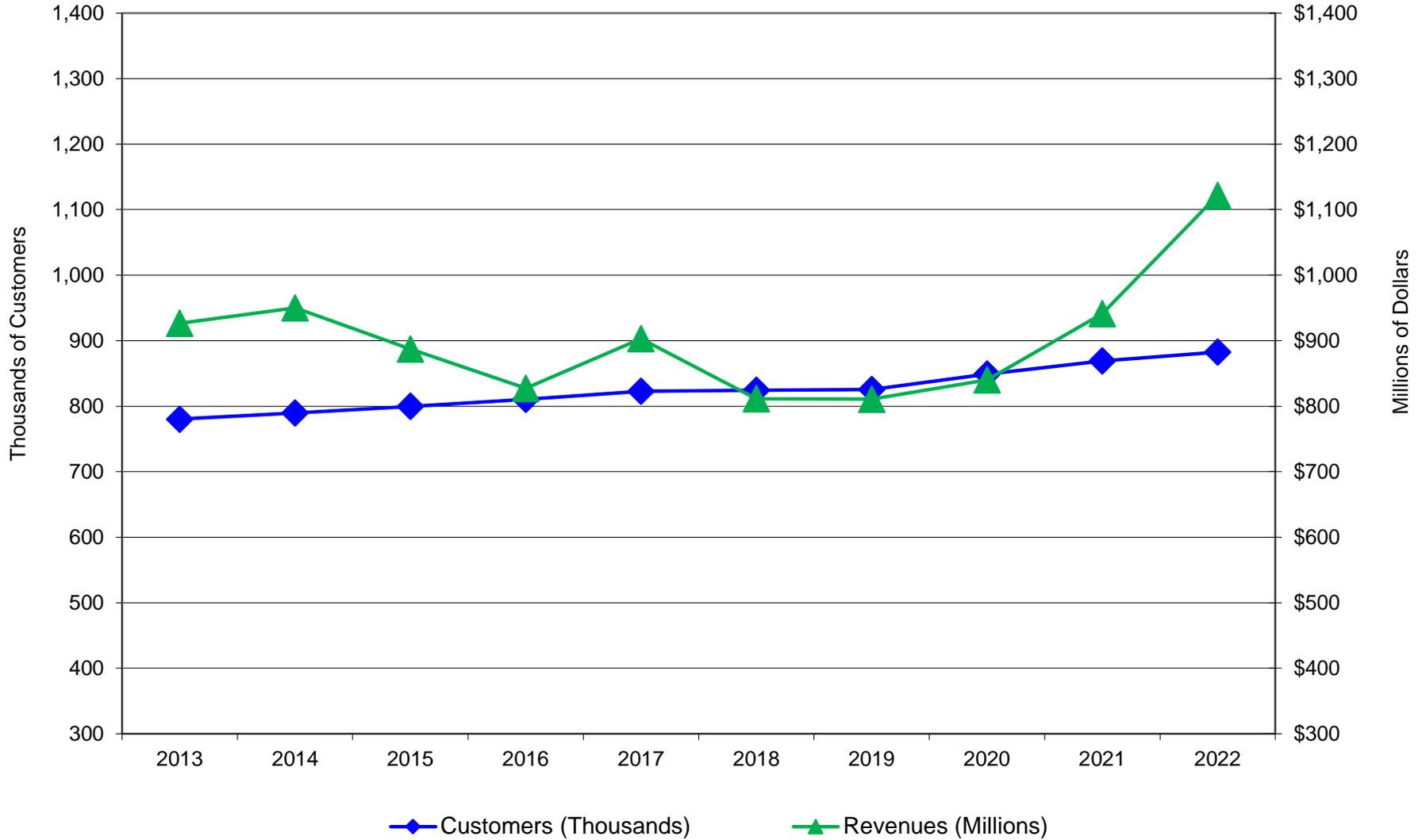
Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Therms of Natural Gas Delivered in Oregon



Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Customers for 2022
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Customers and Revenues from Natural Gas Sales in Oregon



Investor-Owned Natural Gas Utilities in Oregon

Balance Sheet - Total System

Year Ending December 31, 2022

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$7,477,186,308	\$1,388,180,409	\$4,244,703,531	\$13,110,070,248
Plant Under Construction	155,475,677	24,762,105	79,534,553	259,772,335
Less: Deprec. & Amortization Reserve	<u>2,624,302,472</u>	<u>592,117,556</u>	<u>1,616,323,721</u>	<u>4,832,743,749</u>
Net Utility Plant	\$5,008,359,513	\$820,824,958	\$2,707,914,363	\$8,537,098,834
Stored Base-Gas Adjustment	6,992,076	0	25,405,239	32,397,315
Other Property & Investments	298,056,725	10,874,054	183,632,786	492,563,565
Current & Accrued Assets	518,649,120	121,245,348	591,140,518	1,231,034,986
Deferred Debits	<u>1,330,685,480</u>	<u>257,577,155</u>	<u>471,058,782</u>	<u>2,059,321,417</u>
Total Assets & Other Debits	<u><u>\$7,162,742,914</u></u>	<u><u>\$1,210,521,515</u></u>	<u><u>\$3,979,151,688</u></u>	<u><u>\$12,352,416,117</u></u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$1,481,787,168	\$1,000	\$228,868,408	\$1,710,656,576
Preferred Stock	0	0	1	1
Premium (Less Discount) on Cap. Stock	0	358,117,553	0	358,117,553
Other Paid-in Capital	(10,696,711)	0	390,152,614	379,455,903
Installments Received on Cap. Stock	0	0	0	0
Less: Capital Stock Expense	54,094,483	0	(4,118,163)	49,976,320
Retained Earnings	772,567,765	64,009,788	582,949,208	1,419,526,761
Unappropriated Undist. Sub. Earnings	38,974,396	0	(469,612)	38,504,784
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(2,058,225)</u>	<u>(644,037)</u>	<u>(6,414,192)</u>	<u>(9,116,454)</u>
Total Proprietary Capital	\$2,334,668,876	\$421,484,304	\$1,190,968,264	\$3,947,121,444
Long-Term Debt	2,274,321,197	419,400,000	1,044,700,000	3,738,421,197
Other Noncurrent Liabilities	183,954,921	100,353,768	361,724,249	646,032,938
Current & Accrued Liabilities	839,985,690	112,109,737	570,613,968	1,522,709,395
Customer Advances for Construction	4,211,506	311,969	10,142,617	14,666,092
Accumulated Deferred Invest. Tax Credits	28,784,445	75,853	0	28,860,298
Other Deferred Credits	48,402,602	4,694,753	4,974,563	58,071,918
Other Regulatory Liabilities	526,469,293	46,084,752	416,494,376	989,048,421
Accumulated Deferred Income Taxes	<u>921,944,384</u>	<u>106,006,379</u>	<u>379,533,651</u>	<u>1,407,484,414</u>
Total Liabilities & Other Credits	<u><u>\$7,162,742,914</u></u>	<u><u>\$1,210,521,515</u></u>	<u><u>\$3,979,151,688</u></u>	<u><u>\$12,352,416,117</u></u>

Investor-Owned Natural Gas Utilities in Oregon

Income Statement - Total System

Year Ending December 31, 2022

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$585,712,865	\$440,283,104	\$972,573,505	\$1,998,569,474
Operation Expenses	\$412,620,773	\$312,431,576	\$611,333,024	\$1,336,385,373
Maintenance Expenses	16,773,789	10,070,272	21,817,559	48,661,620
Depreciation & Amortization Expenses	56,345,714	38,411,983	115,976,498	210,734,195
Taxes Other Than Income	34,991,606	43,651,665	63,118,849	141,762,120
Income Taxes	(3,674,662)	1,440,462	27,011,916	24,777,716
Other Operating Expenses	632,354	0	12,389,043	13,021,397
Total Operating Expenses	<u>\$517,689,574</u>	<u>\$406,005,958</u>	<u>\$851,646,889</u>	<u>\$1,775,342,421</u>
Net Operating Income	\$68,023,291	\$34,277,146	\$120,926,616	\$223,227,053
Net Other Income & Deductions	[A]	481,164	17,083,904	17,565,068
Income Before Interest Charges	[A]	\$34,758,310	\$138,010,520	\$172,768,830
Interest Charges	[A]	16,924,313	43,462,738	60,387,051
AFUDC - Credit	[A]	601,621	2,874,957	3,476,578
Income Before Extraordinary Items	[A]	\$17,232,376	\$91,672,825	\$108,905,201
Extraordinary Items	[A]	0	0	0
Net Income	<u>[A]</u>	<u>\$17,232,376</u>	<u>\$91,672,825</u>	<u>\$108,905,201</u>
RETAINED EARNINGS				
Balance, January 1	\$734,112,149	\$62,921,654	\$553,473,610	\$1,350,507,413
Net Income	151,636,538	17,232,376	91,672,825	260,541,739
Other Credits	0	0	0	0
Dividends	(129,264,336)	(16,144,242)	(62,666,839)	(208,075,417)
Other Debits	0	0	0	0
Appropriated Retained Earnings	(5,000,000)	0	0	(5,000,000)
Other Changes	60,057,810	0	0	60,057,810
Balance, December 31	<u>\$811,542,161</u>	<u>\$64,009,788</u>	<u>\$582,479,596</u>	<u>\$1,458,031,545</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
Financial Data - Oregon and Total System
Year Ending December 31, 2022

	Avista Utilities		Cascade Natural Gas Corporation		Northwest Natural Gas Company		Investor-Owned Natural Gas Utilities	
	Oregon	System	Oregon	System	Oregon [A]	System [A]	Oregon	System
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$175,394	\$572,103	\$92,446	\$408,534	\$795,308	\$903,574	\$1,063,147	\$1,884,210
Revenues from Transportation	2,805	8,627	3,710	31,246	18,133	20,522	24,648	60,395
Other Misc. Operating Revenues	(291)	4,983	312	503	33,966	48,477	33,987	53,964
Total Operating Revenues	<u>\$177,907 [B]</u>	<u>\$585,713</u>	<u>\$96,468</u>	<u>\$440,283</u>	<u>\$847,407</u>	<u>\$972,574</u>	<u>\$1,121,782</u>	<u>\$1,998,569</u>
OPERATING EXPENSES (\$000s)								
Production	\$95,426	\$325,558	\$53,543	\$248,184	\$316,335	\$429,234	\$465,303	\$1,002,977
Distribution & Transmission	8,634	27,015	6,984	29,168	68,638	60,601	84,256	116,784
Customer Accounts	2,680	8,801	1,932	7,835	0 [C]	22,186	4,612	38,822
Customer Service & Information	5,989	21,061	106	7,766	0 [C]	4,567	6,095	33,393
Sales	0	0	14	74	0 [C]	2,493	14	2,567
Administrative & General	15,047	46,959	7,330	29,475	192,944	114,069	215,321	190,504
Total Operating Expenses	<u>\$127,776</u>	<u>\$429,395</u>	<u>\$69,909</u>	<u>\$322,502</u>	<u>\$577,916</u>	<u>\$633,151</u>	<u>\$775,601</u>	<u>\$1,385,047</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$16,710	\$56,346	\$8,905	\$38,412	\$99,382	\$115,976	\$124,997	\$210,734
Taxes	13,287	31,317	11,322	45,092	29,034 [D]	90,131 [D]	53,643	166,540
Miscellaneous Debits and Credits	0	632	0	0	0	12,389	0	13,021
Total Revenue Deductions	<u>\$29,997</u>	<u>\$88,295</u>	<u>\$20,228</u>	<u>\$83,504</u>	<u>\$128,416</u>	<u>\$218,496</u>	<u>\$178,641</u>	<u>\$390,295</u>
Total Expenses and Deductions	<u>\$157,773</u>	<u>\$517,690</u>	<u>\$90,136</u>	<u>\$406,006</u>	<u>\$706,332</u>	<u>\$851,647</u>	<u>\$954,241</u>	<u>\$1,775,342</u>
NET OPERATING INCOME (\$000s)	<u><u>\$20,134</u></u>	<u><u>\$68,023</u></u>	<u><u>\$6,331</u></u>	<u><u>\$34,277</u></u>	<u><u>\$141,075</u></u>	<u><u>\$120,927</u></u>	<u><u>\$167,541</u></u>	<u><u>\$223,227</u></u>

[A] Excludes Schedule 90, Schedule H, Schedule 4, and Non-Recoverables.

[B] Includes unbilled revenues.

[C] O&M expenses are consolidated into Administrative & General.

[D] Excludes Property Tax.

Investor-Owned Natural Gas Utilities in Oregon
Gas Purchase and Delivery Statistics - Oregon
Year Ending December 31, 2022

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	100,383,942	97,673,565	787,607,980	985,665,487
Natural Gas Used by Company	16,713	52,104	7,223,780	7,292,597
Natural Gas Delivered to Storage - Net	(2,538,330)	0	4,532,470	1,994,140
Sales for Resale	81,665,960	0	0	81,665,960
Losses and Billing Delay	(692,825)	574,107	(2,674,580)	(2,793,298)
Total Natural Gas Disbursements	<u>178,835,460</u>	<u>98,299,776</u>	<u>796,689,650</u>	<u>1,073,824,886</u>
REVENUE BY SERVICE CLASS				
Residential Sales	\$80,669,589	\$55,694,858	\$491,142,036	\$627,506,483
Commercial & Industrial Sales:				
Firm Sales	42,158,880	36,750,879 [A]	271,839,058	350,748,817
Interruptible Sales	5,677,295	0	34,500,526	40,177,821
Transportation and Storage	2,804,561	3,710,146	37,564,202	44,078,909
Total Revenue	<u>\$131,310,325</u>	<u>\$96,155,883</u>	<u>\$835,045,822</u>	<u>\$1,062,512,030</u>
NATURAL GAS DELIVERED (therms)				
Residential Sales	53,202,783	53,408,878	419,239,719	525,851,380
Commercial & Industrial Sales:				
Firm Sales	34,266,581	44,264,687 [A]	295,949,223	374,480,491
Interruptible Sales	12,914,578	0	65,561,014	78,475,592
Transportation	34,885,037	240,954,292	361,697,252	637,536,581
Total Therms	<u>135,268,979</u>	<u>338,627,857</u>	<u>1,142,447,208</u>	<u>1,616,344,044</u>
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	93,820	71,034	632,471	797,325
Commercial & Industrial Sales:				
Firm Sales	12,003	10,600 [A]	62,249	84,852
Interruptible Sales	42	0	110	152
Transportation	33	37	282	352
Total Customers	<u>105,898</u>	<u>81,671</u>	<u>695,112</u>	<u>882,681</u>
REVENUE PER THERM (\$)				
Residential Sales	1.52	1.04	1.17	1.19
Commercial & Industrial Sales:				
Firm Sales	1.23	0.83 [A]	0.92	0.94
Interruptible Sales	0.44	N/A	0.53	0.51
Transportation	0.08	0.02	0.10	0.07
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$860	\$784	\$777	\$787
Therm Consumption	567	752	663	660

[A] Includes both Firm and Interruptible Sales.



Telecommunications

Foreword to Telecommunications Utilities and Cooperatives

This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange carriers (ILECs).^[1] The ILECs consist of telecommunications utilities and cooperatives. Eleven of the thirty ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities, and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Ziplly Fiber.

The ILECs' total 2022 Gross Oregon Operating Revenues were \$804 million, a 5 percent decrease from the \$847 million they generated in 2021. As measured by Gross Oregon Operating Revenues, CenturyLink (including affiliates) had a 64.0 percent share of the ILEC market and Ziplly Fiber (including affiliates) had 21.7 percent. The remaining ILECs had 14.3 percent of the ILEC market. As measured by Total lines, CenturyLink provisioned 68.4 percent of the market served by ILECs and Ziplly Fiber served 20.7 percent. The remaining ILECs served 10.8 percent. Because CenturyLink and Ziplly Fiber account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Oregon Public Utility Commission implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2021, the OUSF expanded to include both wireless and VoIP providers, and in 2022, a total of 311 certificated providers (TSPs) contributed \$31.9 million. For that same year, the fund distributed \$26.5 million to 32 eligible TSPs that provide basic local telephone service in the high-cost areas.

^[1] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

Index to Telecommunications Utilities and Cooperatives

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Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company
 Canby Telephone Company
 Clear Creek Mutual Telephone Company
 Colton Telephone Company
 Gervais Telephone Company
 Molalla Telephone Company
 Monitor Cooperative Telephone Company
 Pioneer Telephone Cooperative
 St. Paul Cooperative Telephone Company
 Scio Mutual Telephone Company
 Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company
 Cascade Utilities, Inc.
 Eagle Telephone System, Inc.
 Helix Telephone Company
 Home Telephone Company
 Monroe Telephone Company
 Nehalem Telecommunications, Inc.
 North-State Telephone Company
 Oregon Telephone Corporation
 Oregon-Idaho Utilities, Inc.
 People's Telephone Company
 Pine Telephone System, Inc.
 Roome Telecommunications, Inc.
 Trans-Cascades Telephone Company

Large Telecommunications Utilities

CenturyTel, Inc.
 Qwest Corporation
 United Telephone Company of the Northwest
 Ziplly Fiber Northwest, LLC
 Ziplly Fiber of Oregon, LLC

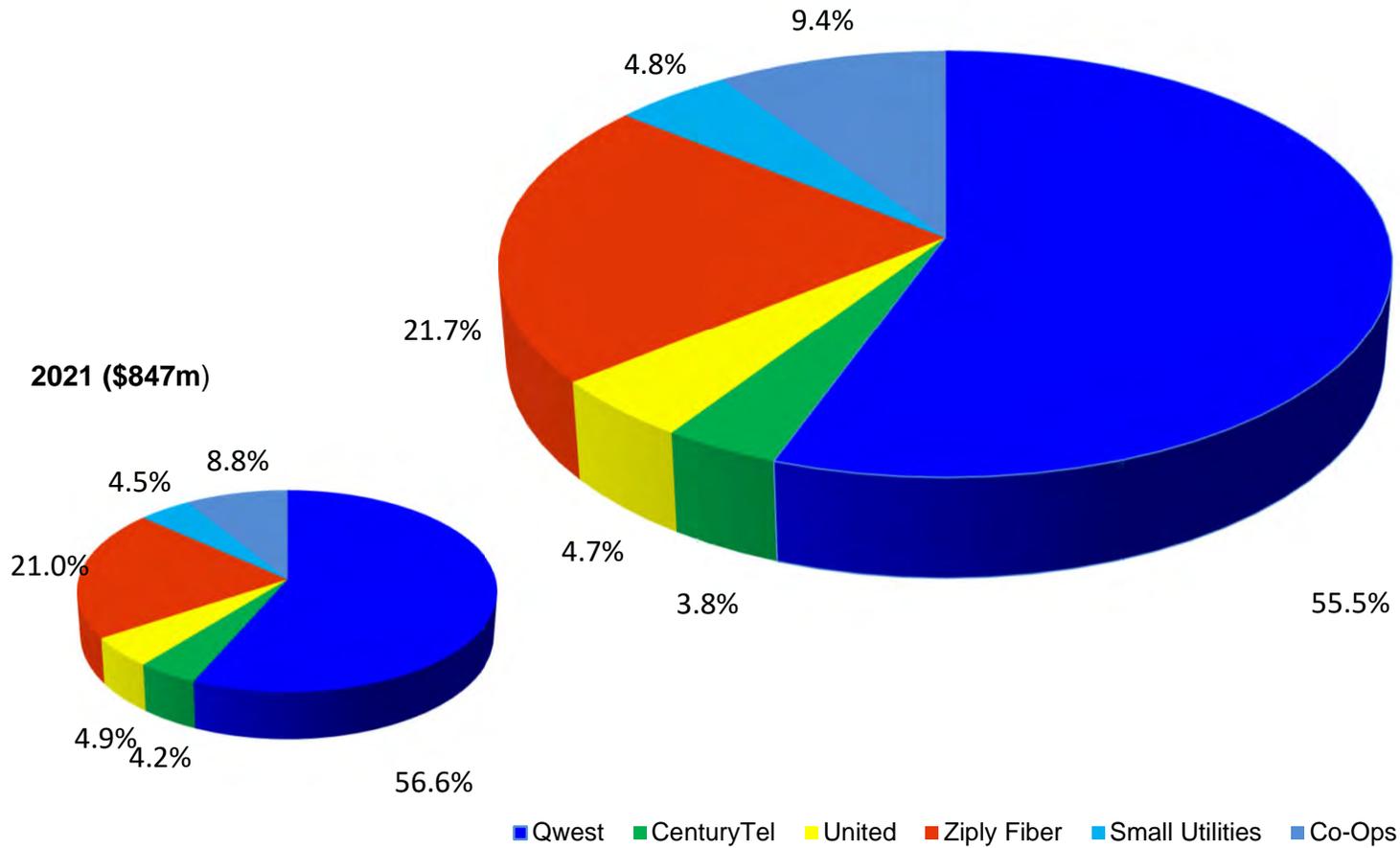
Affiliated ILEC's Groupings

Non-Rural Telecommunication Companies	Rural Telecommunication Companies
CenturyLink* CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	Cascade Utilities, Inc.* Trans-Cascades Telephone Company
Ziplay Fiber Northwest LLC* Ziplay Fiber of Oregon, LLC	Oregon Telephone Corporation* North-State Telephone Company Home Telephone Company Pine Telephone System, Inc. Helix Telephone Company
	Stayton Cooperative Telephone Company* Peoples Telephone Company

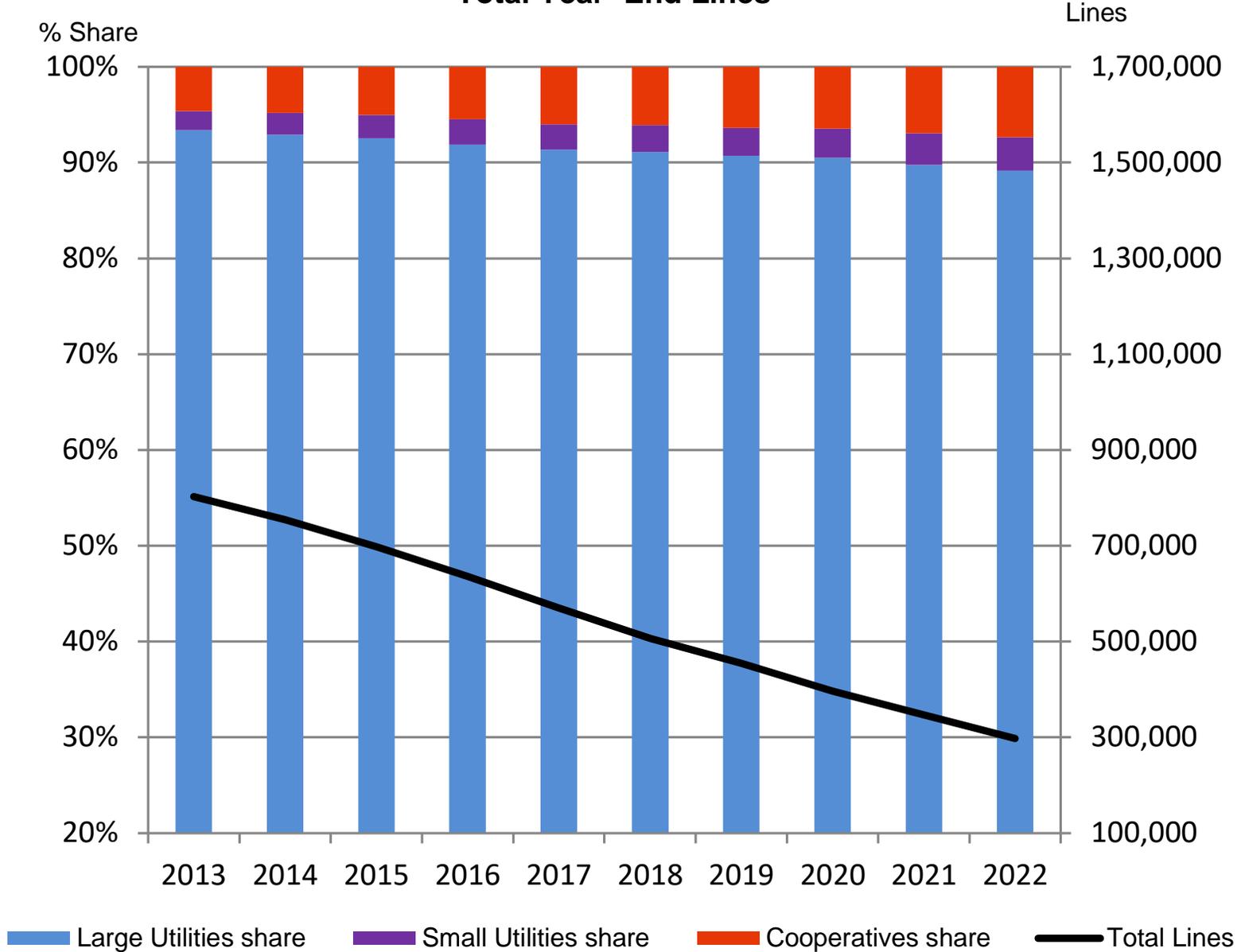
* Parent company or largest of a group of family-owned companies.

Telecommunications Utilities and Cooperatives - Total Oregon
Market Share
 (Gross Operating Revenues)

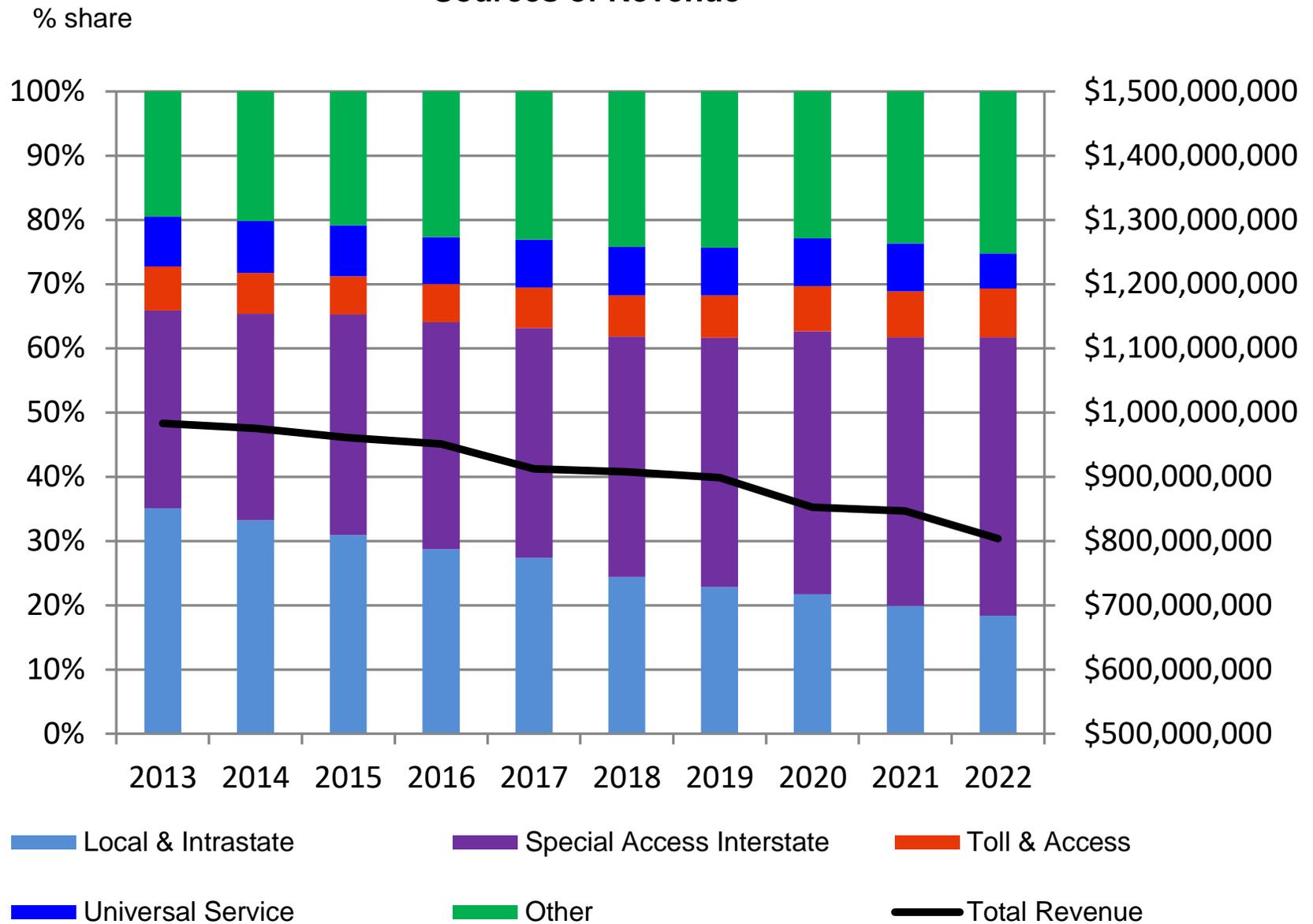
2022 (\$804m)



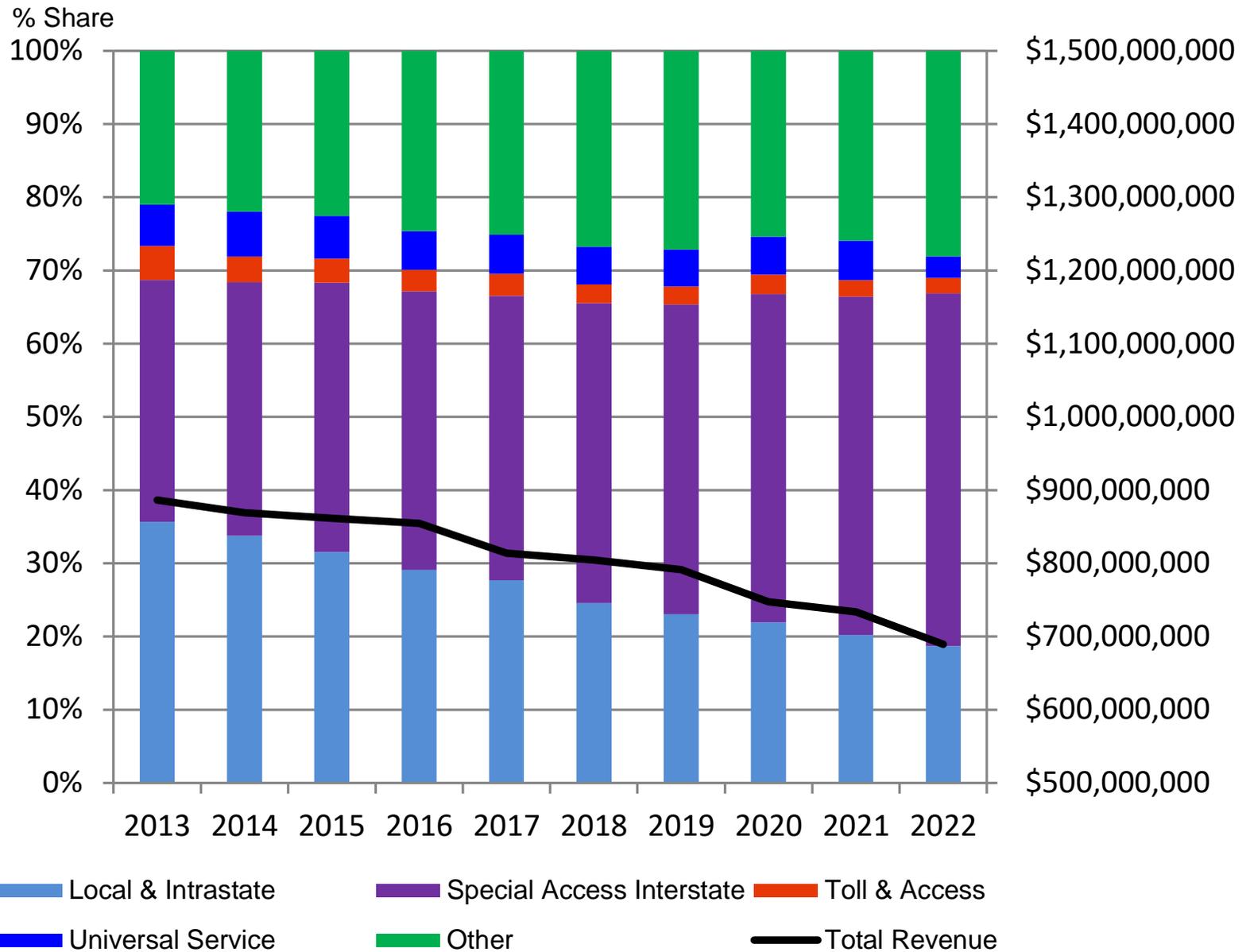
Telecommunications Utilities and Cooperatives
Total Year- End Lines



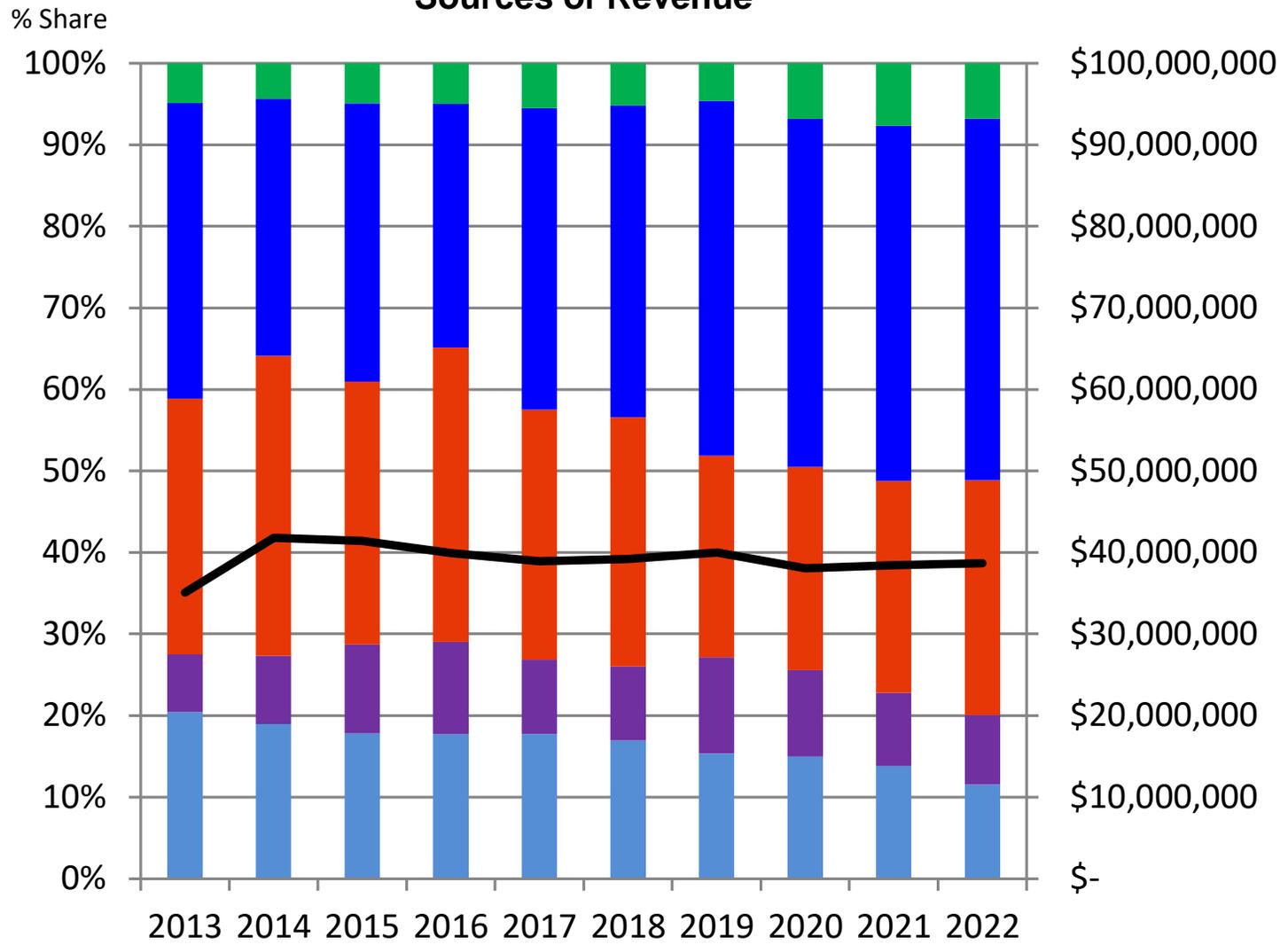
Telecommunications Utilities and Cooperatives
Sources of Revenue



Large Telecommunications Utilities Sources of Revenue

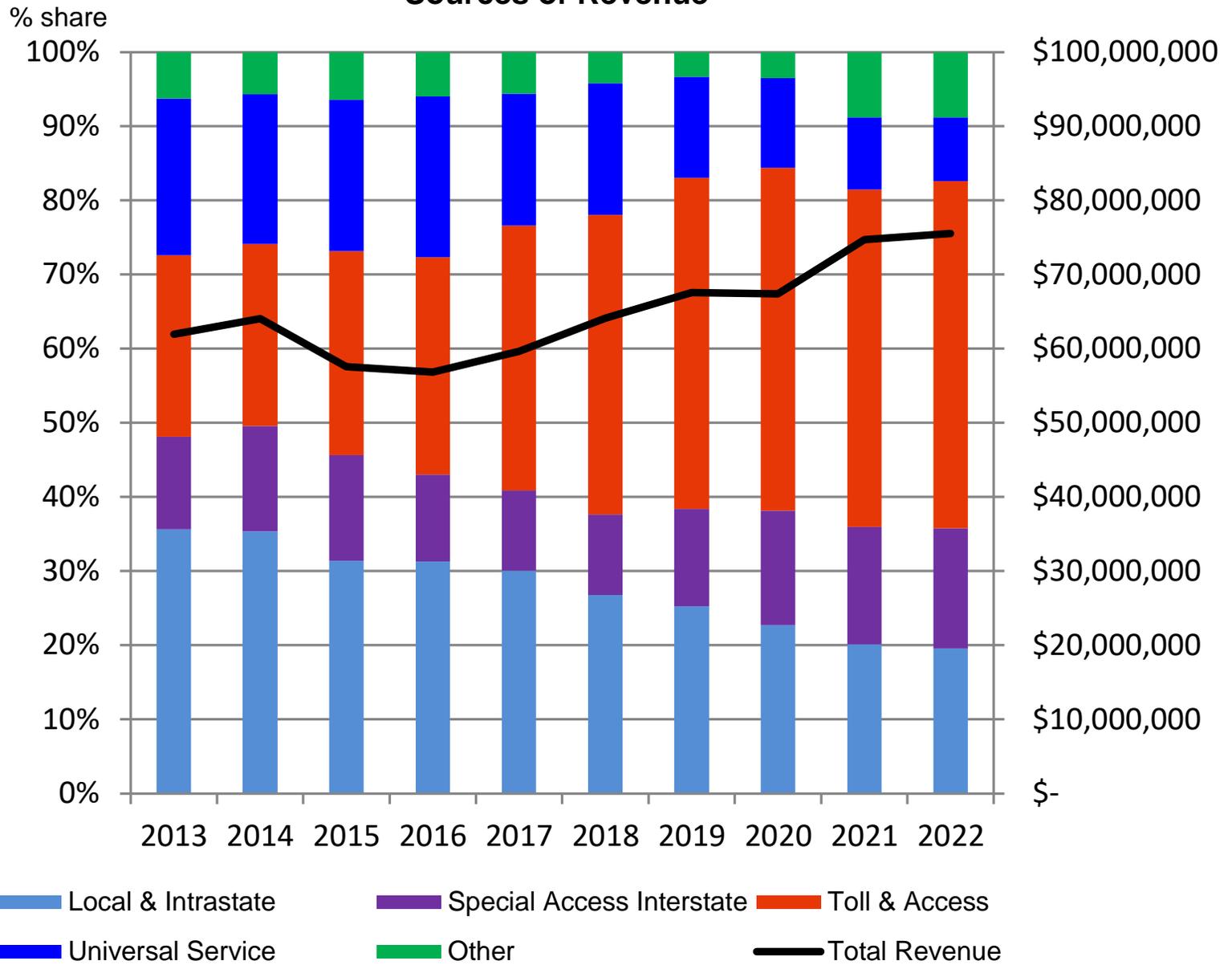


Small Telecommunications Utilities Sources of Revenue



■ Local & Intrastate
 ■ Special Access Interstate
 ■ Toll & Access
■ Universal Service
 ■ Other
 — Total Revenue

Telecommunications Cooperatives Sources of Revenue



Telecommunications Utilities and Cooperatives
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000s)								UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]		
2013	\$983,321	\$345,606	\$302,775	\$67,371	\$76,123	\$191,446	467,581	262,457	72,362	802,400
2014	\$975,201	\$324,235	\$313,641	\$61,510	\$79,402	\$196,412	420,752	245,631	88,162	754,545
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,128	299,612	199,595	70,424	569,631
2018	\$907,879	\$221,505	\$339,943	\$58,435	\$68,199	\$219,799	261,493	181,469	64,015	506,977
2019	\$898,884	\$205,471	\$348,648	\$59,221	\$66,736	\$218,808	229,500	165,215	59,935	454,650
2020	\$852,734	\$185,202	\$349,346	\$60,233	\$63,096	\$194,857	190,738	153,175	52,059	395,972
2021	\$846,699	\$168,809	\$354,047	\$60,449	\$63,458	\$199,936	164,182	138,569	43,660	346,411
2022	\$803,730	\$148,075	\$348,020	\$60,995	\$44,015	\$202,625	140,824	120,376	36,084	297,284

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

CenturyTel^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2013	\$47,764	\$21,009	\$8,324	\$2,917	\$12,177	\$3,337	33,856	10,271	0	44,127
2014	\$47,510	\$20,306	\$9,882	\$1,441	\$12,179	\$3,702	32,012	9,822	0	41,834
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123
2018	\$39,293	\$14,637	\$7,605	\$707	\$9,146	\$7,199	18,458	8,051	0	26,509
2019	\$37,609	\$13,217	\$8,287	\$656	\$8,796	\$6,652	15,791	7,420	0	23,211
2020	\$36,708	\$11,686	\$9,671	\$680	\$8,559	\$6,112	14,063	6,724	0	20,787
2021	\$35,650	\$9,502	\$11,375	\$558	\$8,633	\$5,582	12,382	6,097	0	18,479
2022	\$30,385	\$8,730	\$13,196	\$431	\$3,076	\$4,952	10,704	5,597	0	16,301

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2013	\$547,839	\$200,696	\$226,576	\$26,199	\$16,404	\$77,964	256,171	167,243	49,516	472,930
2014	\$534,328	\$186,850	\$235,957	\$18,694	\$15,811	\$77,016	222,888	155,390	67,252	445,530
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021
2018	\$511,613	\$123,166	\$271,583	\$11,229	\$18,536	\$87,099	127,870	108,930	50,201	287,001
2019	\$506,369	\$114,065	\$278,928	\$10,761	\$17,791	\$84,824	111,340	97,892	46,217	255,449
2020	\$478,578	\$103,893	\$271,516	\$10,975	\$16,716	\$75,479	100,166	88,286	40,560	229,012
2021	\$479,050	\$97,170	\$278,431	\$9,574	\$16,733	\$77,143	85,483	79,230	36,573	201,286
2022	\$446,287	\$82,371	\$270,884	\$7,986	\$8,583	\$76,464	73,949	68,577	31,671	174,197

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

United Telephone Company of the Northwest
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2013	\$46,134	\$17,258	\$13,771	\$2,252	\$3,308	\$9,545	24,574	9,513	1,113	35,200
2014	\$47,991	\$16,124	\$13,288	\$1,922	\$3,355	\$13,301	22,727	8,768	1,209	32,704
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677
2018	\$44,469	\$12,747	\$15,837	\$1,068	\$4,392	\$10,424	12,902	7,234	1,156	21,292
2019	\$42,573	\$11,480	\$15,289	\$1,041	\$4,639	\$10,123	10,727	6,643	1,060	18,430
2020	\$41,758	\$10,491	\$22,069	\$937	\$4,453	\$3,808	9,362	6,060	992	16,414
2021	\$41,198	\$9,519	\$21,403	\$898	\$4,572	\$4,805	8,277	5,542	844	14,663
2022	\$38,053	\$8,930	\$21,414	\$802	\$2,541	\$4,366	7,044	5,155	738	12,937

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

Ziplay Fiber of Oregon , LLC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2013	\$9,513	\$3,461	\$736	\$522	\$1,461	\$3,333	6,744	1,903	0	8,647
2014	\$8,337	\$2,986	\$559	\$502	\$1,476	\$2,814	6,183	1,812	0	7,995
2015	\$8,631	\$3,297 [E]	\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446
2016	\$8,798	\$2,976	\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725
2017	\$7,952	\$2,662	\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057
2018	\$7,254	\$2,396	\$313	\$233	\$646	\$3,665	4,311	1,286	0	5,597
2019	\$7,170	\$2,309	\$338	\$220	\$684	\$3,619	3,991	1,117	0	5,108
2020	\$6,878	\$2,239	\$277	\$704	\$1,431	\$2,226	3,402	1,026	0	4,428
2021	\$6,376	\$1,798	\$201	\$255	\$1,826	\$2,296	3,044	773	0	3,817
2022	\$5,086	\$1,608	\$223	\$193	\$488	\$2,573	2,479	649	0	3,128

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Restated.

Ziplay Fiber Northwest, LLC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2013	\$235,000	\$73,900	\$43,181	\$9,281	\$16,945	\$91,693	105,885	60,900	21,733	188,518
2014	\$231,160	\$67,376	\$41,349	\$7,859	\$20,445	\$94,131	95,702	57,455	19,701	172,858
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573
2018	\$201,896	\$44,762	\$34,059	\$7,270	\$9,108	\$106,697	63,476	45,469	12,658	121,603
2019	\$197,583	\$41,187	\$32,190	\$6,480	\$8,230	\$109,496	55,713	41,885	12,658	110,256
2020	\$183,340	\$35,905	\$31,329	\$6,274	\$7,540	\$102,292	35,360	41,815	10,507	87,682
2021	\$171,224	\$30,469	\$27,329	\$5,180	\$7,635	\$100,612	28,479	38,040	6,243	72,762
2022	\$169,680	\$27,136	\$26,763	\$5,085	\$5,701	\$104,994	22,552	32,287	3,675	58,514

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

Small Telecommunications Utilities ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2013	\$35,103	\$7,181	\$2,476	\$11,013	\$12,729	\$1,704	12,237	3,734	0	15,971
2014	\$41,817	\$7,923	\$3,509	\$15,389	\$13,161	\$1,835	13,325	3,795	0	17,120
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089
2018	\$39,234	\$6,635	\$3,572	\$11,997	\$15,001	\$2,030	11,340	2,739	0	14,079
2019	\$39,967	\$6,127	\$4,739	\$9,864	\$17,399	\$1,837	10,358	2,795	0	13,153
2020	\$38,069	\$5,690	\$4,044	\$9,504	\$16,237	\$2,595	9,427	2,596	0	12,023
2021	\$38,458	\$5,315	\$3,460	\$9,975	\$16,771	\$2,937	8,770	2,546	0	11,316
2022	\$38,688	\$4,484	\$3,287	\$11,143	\$17,156	\$2,619	8,083	2,302	0	10,385

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2013	\$61,968	\$22,101	\$7,712	\$15,187	\$13,098	\$3,870	28,114	8,893	0	37,007
2014	\$64,058	\$22,670	\$9,097	\$15,703	\$12,975	\$3,613	27,915	8,589	0	36,504
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091
2018	\$64,121	\$17,162	\$6,973	\$25,931	\$11,371	\$2,684	23,136	7,760 [F]	0	30,896 [F]
2019	\$67,612	\$17,085	\$8,875	\$30,199	\$9,197	\$2,256	21,580	7,463	0	29,043
2020	\$67,403	\$15,299	\$10,440	\$31,160	\$8,159	\$2,346	18,958	6,668	0	25,626
2021	\$74,744	\$15,036	\$11,848	\$34,009	\$7,288	\$6,562	17,747	6,341	0	24,088
2022	\$75,550	\$14,816	\$12,252	\$35,354	\$6,470	\$6,658	16,013	5,809	0	21,822

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[F] Restated.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2022

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	825	2,290	608	232	137	5,874
Special Access Interstate	1,269	3,479	647	362	402	70
Toll & Switched Access	1,538	5,781	769	1,564	779	11,312
Federal & State Universal Service Support	205	1,404	154	492	277	655
Directory, Billing & Collection & Other	151	463	92	25	223	7
Total Operating Revenues	3,988	13,418	2,271	2,675	1,818	17,918
Operating Expenses						
Network & General Support Expenses	211	772	159	41	66	961
Central Office Switching Expenses	418	1,842	358	397	233	1,316
Cable & Wire Facilities Expense	540	534	238	164	356	521
Other Plant Specific Expense	0	0	0	0	0	0
Total Plant Specific Expenses	1,168	3,149	755	602	654	2,797
Network Operations & Access Expense	739	1,077	561	75	66	3,460
Depreciation & Amortization	548	2,682	407	500	202	3,648
Total Plant Non-Specific Expenses	1,287	3,760	968	575	268	7,108
Customer Operations	289	1,045	185	104	271	996
General & Administrative Expense	1,033	2,754	962	872	514	1,968
Other Operating Income & Expenses	0	0	0	0	0	0
Operating Taxes	76	568	44	139	50	638
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	3,853	11,276	2,914	2,291	1,758	13,507
Net Operating Income	134	2,142	(643)	384	60	4,411
Nonoperating Net Income (Loss)	190	827	612	164	259	(796)
Imputations	0	0	0	0	0	0
Reported Net Income	324	2,969	(31)	548	318	3,615

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2022

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
BALANCE SHEET (\$000s)						
Land & Support Assets	5,250	10,223	2,656	1,687	1,076	8,991
Central Office -Switching	375	1,514	59	218	105	484
Central Office -Transmission	3,014	19,500	2,887	1,341	903	11,440
Cable & Wire Facilities	12,318	56,428	3,841	11,665	6,187	54,523
Other Telecommunications Plant	45	139	86	29	68	0
Total Plant in Service	21,002	87,804	9,528	14,940	8,339	75,438
Accumulated Depreciation	(16,787)	(47,686)	(7,043)	(7,402)	(5,572)	(50,008)
Net Telecommunications Plant	4,215	40,118	2,485	7,538	2,767	25,430
Plant Under Construction	43	1,765	0	159	0	0
Non Operating Plant	157	256	0	0	0	0
Current Assets	835	6,076	1,171	3,350	1,014	13,454
Other Assets & Other Debits	4,790	7,301	382	1,128	4,199	12,962
Total Assets & Other Debits	10,040	55,517	4,038	12,174	7,981	51,847
Long-Term Debt	3,300	10,212	1,255	4,235	0	8,347
Other Liabilities & Deferred Credits	1,412	5,344	745	1,372	1,861	2,173
Stockholders' Equity	5,329	39,961	2,037	6,567	6,120	41,327
Total Liabilities & Other Credits	10,040	55,517	4,038	12,174	7,981	51,847
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	277	4,425	381	501	680	2,533
Plant in Service Retirements	5	1,457	140	1,010	106	282
Oregon Universal Service Funds (\$000s) [D]	205	668	154	115	81	474
Federal Universal Service Funds (\$000s) [E]	1,561	5,981	865	2,093	1,041	11,339
Year End Access & Other Lines						
Residential Lines	1,510	3,002	1,135	350	195	187
Business Lines	189	2,022	126	54	114	97
UNE Network Access Channels	0	0	0	0	0	0
Total Lines	1,699	5,024	1,261	404	309	284

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2022

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	96	3,385	135	37	1,198
Special Access Interstate	170	2,767	134	811	2,140
Toll & Switched Access	943	6,235	667	2,353	3,413
Federal & State Universal Service Support	447	1,169	113	361	1,192
Directory, Billing & Collection & Other	36	5,154	96	27	383
Total Operating Revenues	<u>1,692</u>	<u>18,711</u>	<u>1,145</u>	<u>3,589</u>	<u>8,327</u>
Operating Expenses					
Network & General Support Expenses	74	978	34	47	360
Central Office Switching Expenses	145	1,595	89	342	586
Cable & Wire Facilities Expense	169	1,537	87	84	361
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>388</u>	<u>4,110</u>	<u>211</u>	<u>474</u>	<u>1,307</u>
Network Operations & Access Expense	62	2,029	54	270	746
Depreciation & Amortization	215	2,790	193	955	2,458
Total Plant Non-Specific Expenses	<u>277</u>	<u>4,819</u>	<u>247</u>	<u>1,225</u>	<u>3,205</u>
Customer Operations	74	1,800	89	197	275
General & Administrative Expense	572	1,874	305	972	1,568
Other Operating Income & Expenses	0	2,689	0	0	0
Operating Taxes	94	227	34	114	299
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>1,406</u>	<u>15,519</u>	<u>885</u>	<u>2,982</u>	<u>6,654</u>
Net Operating Income	<u>286</u>	<u>3,192</u>	<u>260</u>	<u>607</u>	<u>1,673</u>
Nonoperating Net Income (Loss)	(63)	83	116	481	1,834
Imputations	0	0	0	0	0
Reported Net Income	<u><u>223</u></u>	<u><u>3,275</u></u>	<u><u>376</u></u>	<u><u>1,088</u></u>	<u><u>3,507</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2022

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,162	8,518	474	2,257	7,362
Central Office -Switching	85	1,119	833	463	1,744
Central Office -Transmission	1,115	9,003	395	2,708	12,048
Cable & Wire Facilities	3,891	59,585	4,151	15,128	37,057
Other Telecommunications Plant	31	220	0	29	42
Total Plant in Service	<u>7,284</u>	<u>78,446</u>	<u>5,853</u>	<u>20,586</u>	<u>58,254</u>
Accumulated Depreciation	(4,437)	(73,456)	(3,276)	(13,030)	(41,125)
Net Telecommunications Plant	<u>2,848</u>	<u>4,990</u>	<u>2,577</u>	<u>7,556</u>	<u>17,129</u>
Plant Under Construction	24	9,335	196	334	2,652
Non Operating Plant	12	0	0	0	0
Current Assets	3,771	20,183	1,536	4,671	19,751
Other Assets & Other Debits	44	4,490	158	5,754	11,920
Total Assets & Other Debits	<u>6,698</u>	<u>38,998</u>	<u>4,467</u>	<u>18,314</u>	<u>51,452</u>
Long-Term Debt	196	0	0	0	0
Other Liabilities & Deferred Credits	318	2,278	50	790	3,734
Stockholders' Equity	6,184	36,720	4,416	17,524	47,719
Total Liabilities & Other Credits	<u>6,698</u>	<u>38,998</u>	<u>4,467</u>	<u>18,314</u>	<u>51,452</u>
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	64	2,794	218	1,379	2,356
Plant in Service Retirements	12	284	0	928	1,746
Oregon Universal Service Funds (\$000s) [D]	274	1,169	113	199	466
Federal Universal Service Funds (\$000s) [E]	996	5,895	653	2,450	4,274
Year End Access & Other Lines					
Residential Lines	135	6,996	0	882	1,621
Business Lines	134	1,777	0	279	1,017
UNE Network Access Channels	0	0	0	0	0
Total Lines	<u>269</u>	<u>8,773</u>	<u>0</u>	<u>1,161</u>	<u>2,638</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2022

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	31	1,975	129	56	197
Special Access Interstate	14	0	1,187	72	35
Toll & Switched Access	39	2,336	104	185	95
Federal & State Universal Service Support	321	4,689	570	585	672
Directory, Billing & Collection & Other	2	550	25	26	50
Total Operating Revenues	<u>407</u>	<u>9,550</u>	<u>2,016</u>	<u>924</u>	<u>1,048</u>
Operating Expenses					
Network & General Support Expenses	7	980	257	38	26
Central Office Switching Expenses	24	550	154	95	123
Cable & Wire Facilities Expense	16	1,243	231	112	95
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>47</u>	<u>2,773</u>	<u>642</u>	<u>246</u>	<u>243</u>
Network Operations & Access Expense	21	865	313	81	55
Depreciation & Amortization	48	2,182	378	33	103
Total Plant Non-Specific Expenses	<u>69</u>	<u>3,048</u>	<u>691</u>	<u>113</u>	<u>158</u>
Customer Operations	9	438	37	34	51
General & Administrative Expense	18	1,537	829	178	200
Other Operating Income & Expenses	(3)	0	0	0	(3)
Operating Taxes	98	1,036	64	95	247
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>238</u>	<u>8,832</u>	<u>2,263</u>	<u>667</u>	<u>896</u>
Net Operating Income	<u>169</u>	<u>718</u>	<u>(248)</u>	<u>257</u>	<u>152</u>
Nonoperating Net Income (Loss)	(2)	(3,447)	(40)	(130)	331
Imputations	0	0	0	0	0
Reported Net Income	<u><u>167</u></u>	<u><u>(2,729)</u></u>	<u><u>(287)</u></u>	<u><u>126</u></u>	<u><u>483</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2022

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
BALANCE SHEET (\$000s)					
Land & Support Assets	69	9,811	1,829	1,159	457
Central Office -Switching	0	1,776	325	434	721
Central Office -Transmission	601	7,295	1,656	856	1,032
Cable & Wire Facilities	1,057	47,778	6,613	1,972	2,271
Other Telecommunications Plant	0	866	0	3	2
Total Plant in Service	1,727	67,526	10,424	4,423	4,483
Accumulated Depreciation	(1,493)	(37,835)	(6,430)	(4,213)	(4,054)
Net Telecommunications Plant	234	29,691	3,993	210	428
Plant Under Construction	98	3,191	98	88	42
Non Operating Plant	0	279	0	0	0
Current Assets	92	44,890	359	236	1,313
Other Assets & Other Debits	17	59,701	4,865	47	428
Total Assets & Other Debits	442	137,752	9,316	581	2,212
Long-Term Debt	0	779	236	1,531	0
Other Liabilities & Deferred Credits	200	14,310	1,435	189	342
Stockholders' Equity	241	122,663	7,644	(1,138)	1,870
Total Liabilities & Other Credits	442	137,752	9,316	581	2,212
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	5,169	213	14	227
Plant in Service Retirements	1	1,123	0	37	0
Oregon Universal Service Funds (\$000s) [D]	26	697	197	141	62
Federal Universal Service Funds (\$000s) [E]	313	5,002	1,075	556	78
Year End Access & Other Lines					
Residential Lines	61	3,153	347	115	314
Business Lines	20	840	67	40	143
UNE Network Access Channels	0	0	0	0	0
Total Lines	81	3,993	414	155	457

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2022

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
INCOME STATEMENT (\$000)				
Operating Revenues				
Local & Special Access	176	370	120	600
Special Access Interstate	153	36	96	544
Toll & Switched Access	214	1,059	164	2,617
Federal & State Universal Service Charge	857	310	1,027	2,999
Directory, Billing & Collection	972	125	128	586
Total Operating Revenue	<u>2,373</u>	<u>1,899</u>	<u>1,536</u>	<u>7,346</u>
Operating Expenses				
Network & General Support	186	144	9	41
Central Office Switching Expenses	425	101	152	550
Cable & Wire Facilities Expenses	151	128	92	351
Other Plant Specific Expenses	0	0	0	0
Total Plant Specific Expenses	<u>761</u>	<u>374</u>	<u>253</u>	<u>941</u>
Network Operations & Access	15	85	71	358
Depreciation & Amortization	198	164	343	1,241
Total Plant Non-Specific	<u>212</u>	<u>250</u>	<u>413</u>	<u>1,599</u>
Customer Operations	163	386	74	223
General & Administrative Expenses	500	669	281	1,089
Other Operating Income & Expenses	0	165	1	(5)
Operating Taxes	240	42	258	1,493
Net Jurisdictional	0	0	0	0
Total Operating Expense	<u>1,877</u>	<u>1,887</u>	<u>1,281</u>	<u>5,342</u>
Net Operating Income	<u>496</u>	<u>13</u>	<u>255</u>	<u>2,004</u>
Nonoperating Net Income (Loss)	(124)	1	87	1,005
Imputations	0	0	0	0
Reported Net Income	<u><u>372</u></u>	<u><u>14</u></u>	<u><u>341</u></u>	<u><u>3,009</u></u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2022

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
BALANCE SHEET (\$000s)				
Land & Support Assets	1,748	1,481	370	3,731
Central Office -Switching	770	1,925	227	1,588
Central Office -Transmission	1,207	1,952	1,068	3,601
Cable & Wire Facilities	3,924	5,520	10,427	24,124
Other Telecommunications Plant	3	3,656	558	48
Total Plant in Service	7,651	14,533	12,651	33,090
Accumulated Depreciation	(6,634)	(12,945)	(7,200)	(20,091)
Net Telecommunications Plant	1,017	1,587	5,451	12,999
Plant Under Construction	2	547	40	5,116
Non Operating Plant	0	0	150	859
Current Assets	1,746	1,112	647	5,496
Other Assets & Other Debits	3,745	122	9,410	25,058
Total Assets & Other Debits	6,510	3,369	15,697	49,528
Long-Term Debt	752	0	4,713	11,130
Other Liabilities & Deferred Credits	2,882	491	2,737	6,209
Stockholders' Equity	2,875	2,877	8,247	32,189
Total Liabilities & Other Credits	6,510	3,369	15,697	49,528
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	456	208	207	622
Plant in Service Retirements	153	2	0	286
Oregon Universal Service Funds (\$000s) [D]	192	310	106	273
Federal Universal Service Funds (\$000s) [E]	851	644	67	7,143
Year End Access & Other Lines				
Residential Lines	582	829	281	1,082
Business Lines	114	252	52	249
UNE Network Access Channels	0	0	0	0
Total Lines	696	1,081	333	1,331

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2022

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	233	186	206	116	89
Special Access Interstate	559	392	144	55	0
Toll & Switched Access	1,439	1,211	1,066	59	555
Federal & State Universal Service Support	841	680	2,651	814	141
Directory, Billing & Collection & Other	45	31	58	8	12
Total Operating Revenues	<u>3,117</u>	<u>2,500</u>	<u>4,124</u>	<u>1,052</u>	<u>797</u>
Operating Expenses					
Network & General Support Expenses	197	66	52	17	13
Central Office Switching Expenses	296	104	659	54	27
Cable & Wire Facilities Expense	533	104	103	70	12
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	<u>1,026</u>	<u>274</u>	<u>813</u>	<u>142</u>	<u>52</u>
Network Operations & Access Expense	563	120	114	58	49
Depreciation & Amortization	579	674	1,294	80	35
Total Plant Non-Specific Expenses	<u>1,142</u>	<u>794</u>	<u>1,409</u>	<u>138</u>	<u>84</u>
Customer Operations	98	63	124	48	19
General & Administrative Expense	653	521	429	279	158
Other Operating Income & Expenses	0	0	(1)	(16)	(0)
Operating Taxes	110	255	440	162	51
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	<u>3,030</u>	<u>1,907</u>	<u>3,213</u>	<u>752</u>	<u>364</u>
Net Operating Income	<u>87</u>	<u>593</u>	<u>911</u>	<u>300</u>	<u>433</u>
Nonoperating Net Income (Loss)	(123)	(99)	(132)	(60)	(549)
Imputations	0	0	0	0	0
Reported Net Income	<u>(36)</u>	<u>494</u>	<u>779</u>	<u>240</u>	<u>(116)</u>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2022

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,442	127	3,232	2,123	103
Central Office -Switching	780	149	1,697	1,509	12
Central Office -Transmission	2,594	1,754	3,862	708	452
Cable & Wire Facilities	12,937	12,553	29,327	1,905	1,616
Other Telecommunications Plant	167	0	214	0	39
Total Plant in Service	18,920	14,583	38,332	6,245	2,223
Accumulated Depreciation	(15,845)	(8,300)	(30,408)	(5,957)	(1,749)
Net Telecommunications Plant	3,075	6,284	7,925	288	474
Plant Under Construction	0	31	93	117	23
Non Operating Plant	96	0	427	0	0
Current Assets	3,156	5,087	2,817	620	926
Other Assets & Other Debits	5	73	4,852	286	2,839
Total Assets & Other Debits	6,332	11,475	16,113	1,312	4,262
Long-Term Debt	0	0	7,760	93	335
Other Liabilities & Deferred Credits	86	604	1,104	24	76
Stockholders' Equity	6,246	10,871	7,248	1,194	3,851
Total Liabilities & Other Credits	6,332	11,475	16,113	1,312	4,262
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	477	1,154	144	151	28
Plant in Service Retirements	0	482	25	100	43
Oregon Universal Service Funds (\$000s) [D]	235	190	712	50	141
Federal Universal Service Funds (\$000s) [E]	1,646	1,741	663	764	32
Year End Access & Other Lines					
Residential Lines	390	306	432	73	118
Business Lines	116	118	134	124	33
UNE Network Access Channels	0	0	0	0	0
Total Lines	506	424	566	197	151

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^(C)

Oregon Operations

Year Ending December 31, 2022

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Zipty Fiber of Oregon LLC	Zipty Fiber Northwest, LLC
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	5,044	3,686	82,371	8,930	1,608	27,136
Special Access Interstate	7,518	5,678	270,884	21,414	223	26,763
Toll & Switched Access	230	202	7,986	802	193	5,085
Federal & State Universal Service Support	1,834	1,242	8,583	2,541	488	5,701
Directory, Billing & Collection & Other	2,478	2,473	76,464	4,366	2,573	104,994
Total Operating Revenues	17,104	13,281	446,287	38,053	5,086	169,680
Operating Expenses						
Network & General Support Expenses	805	486	7,189	864	127	4,226
Central Office Switching Expenses	1,683	1,091	8,498	2,405	23	775
Cable & Wire Facilities Expense	10,673	1,816	34,908	9,073	297	9,912
Other Plant Specific Expense	229	284	9,686	0	0	0
Total Plant Specific Expenses	13,390	3,677	60,281	12,342	447	14,912
Network Operations & Access Expense	3,215	1,415	28,024	2,205	642	21,428
Depreciation & Amortization	3,127	1,913	52,424	5,756	1,194	33,782
Total Plant Non-Specific Expenses	6,341	3,328	80,448	7,961	1,837	55,211
Customer Operations	1,363	1,082	34,362	2,163	649	21,661
General & Administrative Expense	3,026	1,789	30,354	2,574	661	22,044
Other Operating Income & Expenses	0	0	0	8	406	2,088
Operating Taxes	(1,539)	1,149	68,240	5,148	0	7,414
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	22,581	11,025	273,686	30,196	4,000	123,331
Net Operating Income	(5,477)	2,256	172,601	7,858	1,086	46,349
Nonoperating Net Income (Loss)	10	130	(10,961)	66	(126)	(11,857)
Imputations	0	0	0	0	0	0
Reported Net Income	(5,467)	2,385	161,640	7,924	960	34,492

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2022

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Ziplay Fiber of Oregon LLC	Ziplay Fiber Northwest, LLC
BALANCE SHEET (\$000s)						
Land & Support Assets	9,850	5,910	186,970	17,602	2,566	91,303
Central Office -Switching	20,723	22,232	56,700	5,859	242	11,495
Central Office -Transmission	58,097	34,967	296,689	29,918	2,139	40,371
Cable & Wire Facilities	67,561	33,018	507,035	70,865	9,112	217,197
Other Telecommunications Plant	16,796	3	4,188	280	76	1,456
Total Plant in Service	173,027	96,129	1,051,582	124,523	14,134	361,822
Accumulated Depreciation	(137,870)	(82,977)	(513,693)	(85,047)	(2,949)	(91,293)
Net Telecommunications Plant	35,156	13,153	537,889	39,476	11,186	270,530
Plant Under Construction	693	525	0	0	4,237	80,511
Non Operating Plant	0	0	0	124,523	0	0
Current Assets	2,048	1,866	93	8	770	34,451
Other Assets & Other Debits	1,505	144	0	82	1,122	7,483
Total Assets & Other Debits	39,403	15,686	537,982	164,088	17,316	392,975
Long-Term Debt	0	295	0	0	0	0
Other Liabilities & Deferred Credits	18,299	3,955	182,714	5,182	299	16,602
Stockholders' Equity	21,104	11,436	792,905	40,902	17,017	376,373
Total Liabilities & Other Credits	39,403	15,686	N/A	N/A	17,316	392,975
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	2,187	3,060	34,802	3,586	6,180	99,216
Plant in Service Retirements	302	135	3,306	266	0	1,608
Oregon Universal Service Funds (\$000s) [D]	0	2,476	7,613	2,022	488	5,075
Federal Universal Service Funds (\$000s) [E]			3,107		799	
Year End Access & Other Lines						
Residential Lines	5,515	5,189	73,949	7,044	2,479	22,552
Business Lines	3,594	2,003	68,577	5,155	649	32,287
UNE Network Access Channels	0	0	31,671	738	0	3,675
Total Lines	9,109	7,192	174,197	12,937	3,128	58,514

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2022

INCOME STATEMENT (\$000s)	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
Operating Revenues				
Local & Special Access	14,816	4,484	128,775	148,075
Special Access Interstate	12,252	3,287	332,481	348,020
Toll & Switched Access	35,354	11,143	14,498	60,995
Federal & State Universal Service Support	6,470	17,156	20,389	44,015
Directory, Billing & Collection & Other	6,658	2,619	193,349	202,625
Total Operating Revenues	<u>75,550</u>	<u>38,688</u>	<u>689,491</u>	<u>803,730</u>
Operating Expenses				
Network & General Support Expenses	3,704	2,033	13,697	19,435
Central Office Switching Expenses	7,321	3,313	14,475	25,109
Cable & Wire Facilities Expense	4,591	3,242	66,680	74,513
Other Plant Specific Expense	0	0	10,198	10,198
Total Plant Specific Expenses	<u>15,616</u>	<u>8,588</u>	<u>105,050</u>	<u>129,255</u>
Network Operations & Access Expense	9,139	2,768	56,930	68,837
Depreciation & Amortization	14,599	7,352	98,196	120,147
Total Plant Non-Specific Expenses	<u>23,738</u>	<u>10,120</u>	<u>155,126</u>	<u>188,984</u>
Customer Operations	5,324	1,768	61,280	68,372
General & Administrative Expense	13,394	7,341	60,447	81,183
Other Operating Income & Expenses	2,689	137	2,502	5,328
Operating Taxes	2,283	4,593	80,413	87,289
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	<u>63,045</u>	<u>32,548</u>	<u>464,818</u>	<u>560,411</u>
Net Operating Income	<u>12,505</u>	<u>6,140</u>	<u>224,673</u>	<u>243,318</u>
Nonoperating Net Income (Loss)	3,708	(3,281)	(22,739)	(22,312)
Imputations	0	0	0	0
Reported Net Income	<u><u>16,213</u></u>	<u><u>2,859</u></u>	<u><u>201,934</u></u>	<u><u>221,007</u></u>

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2022

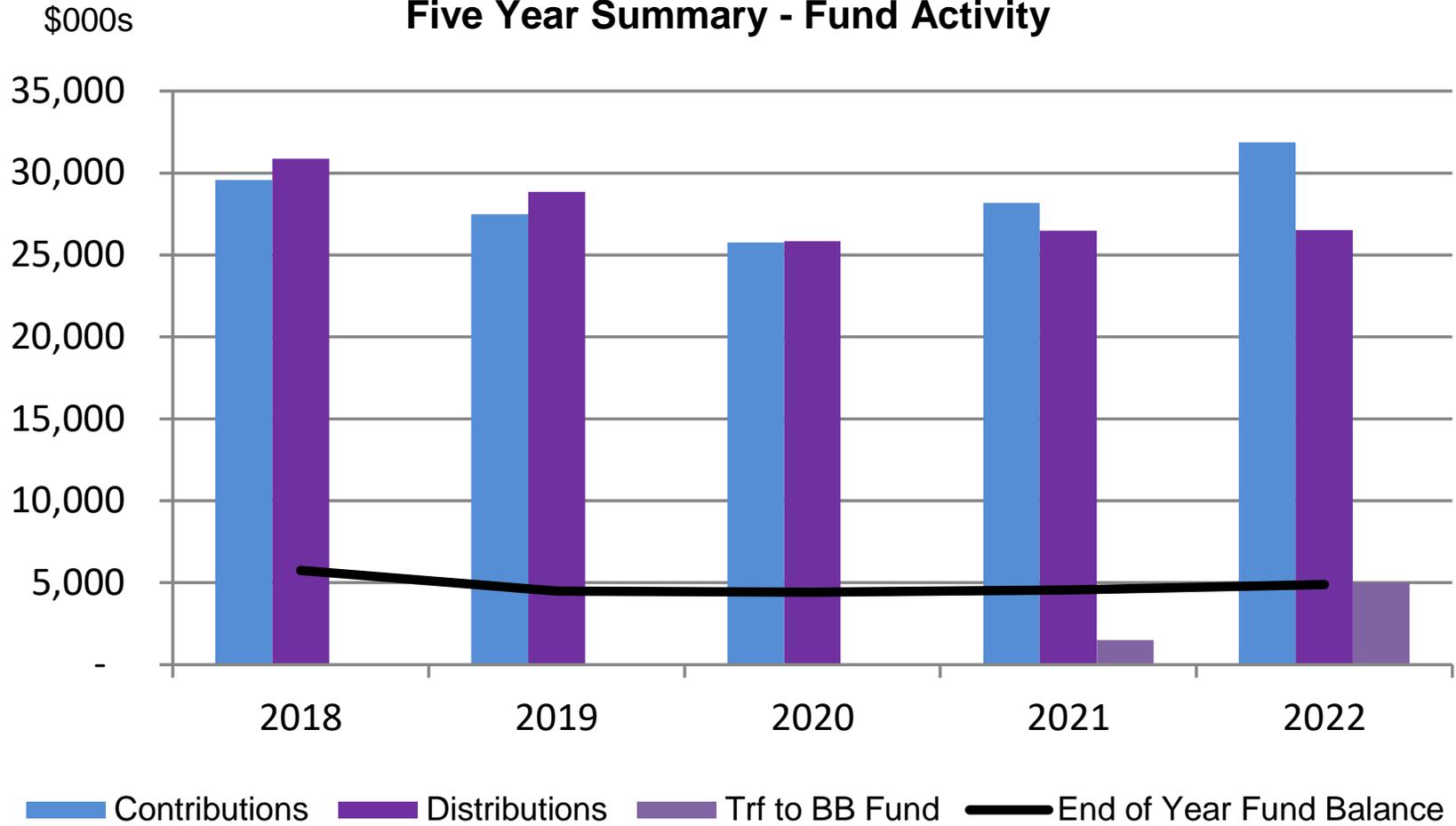
	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
BALANCE SHEET (\$000s)				
Land & Support Assets	50,656	28,682	314,201	393,539
Central Office -Switching	6,999	11,912	117,251	136,162
Central Office -Transmission	64,355	28,637	462,181	555,172
Cable & Wire Facilities	264,774	162,024	904,788	1,331,586
Other Telecommunications Plant	690	5,557	22,798	29,044
Total Plant in Service	387,474	236,811	1,821,218	2,445,503
Accumulated Depreciation	(269,822)	(163,154)	(913,829)	(1,346,805)
Net Telecommunications Plant	117,652	73,657	907,389	1,098,699
Plant Under Construction	14,509	9,487	85,966	109,962
Non Operating Plant	425	1,811	124,523	126,759
Current Assets	75,811	68,499	39,236	183,546
Other Assets & Other Debits	53,129	111,448	10,336	174,913
Total Assets & Other Debits	261,527	264,902	1,167,450	1,693,879
Long-Term Debt	27,545	27,331	N/A	N/A
Other Liabilities & Deferred Credits	20,079	30,690	227,052	277,821
Stockholders' Equity	213,902	206,881	1,259,736	1,680,519
Total Liabilities & Other Credits	261,527	264,902	N/A	N/A
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	15,606	9,071	149,032	173,708
Plant in Service Retirements	5,969	2,252	5,617	13,838
Oregon Universal Service Funds (\$000s) [D]	3,918	3,332	17,673	24,923
Federal Universal Service Funds (\$000s) [E]	37,148	20,575	3,906	61,629
Year End Access & Other Lines				
Residential Lines	16,013	8,083	116,728	140,824
Business Lines	5,809	2,302	112,265	120,376
UNE Network Access Channels	0	0	36,084	36,084
Total Lines	21,822	10,385	265,077	297,284

[A]-[E] See Notes on page 86.

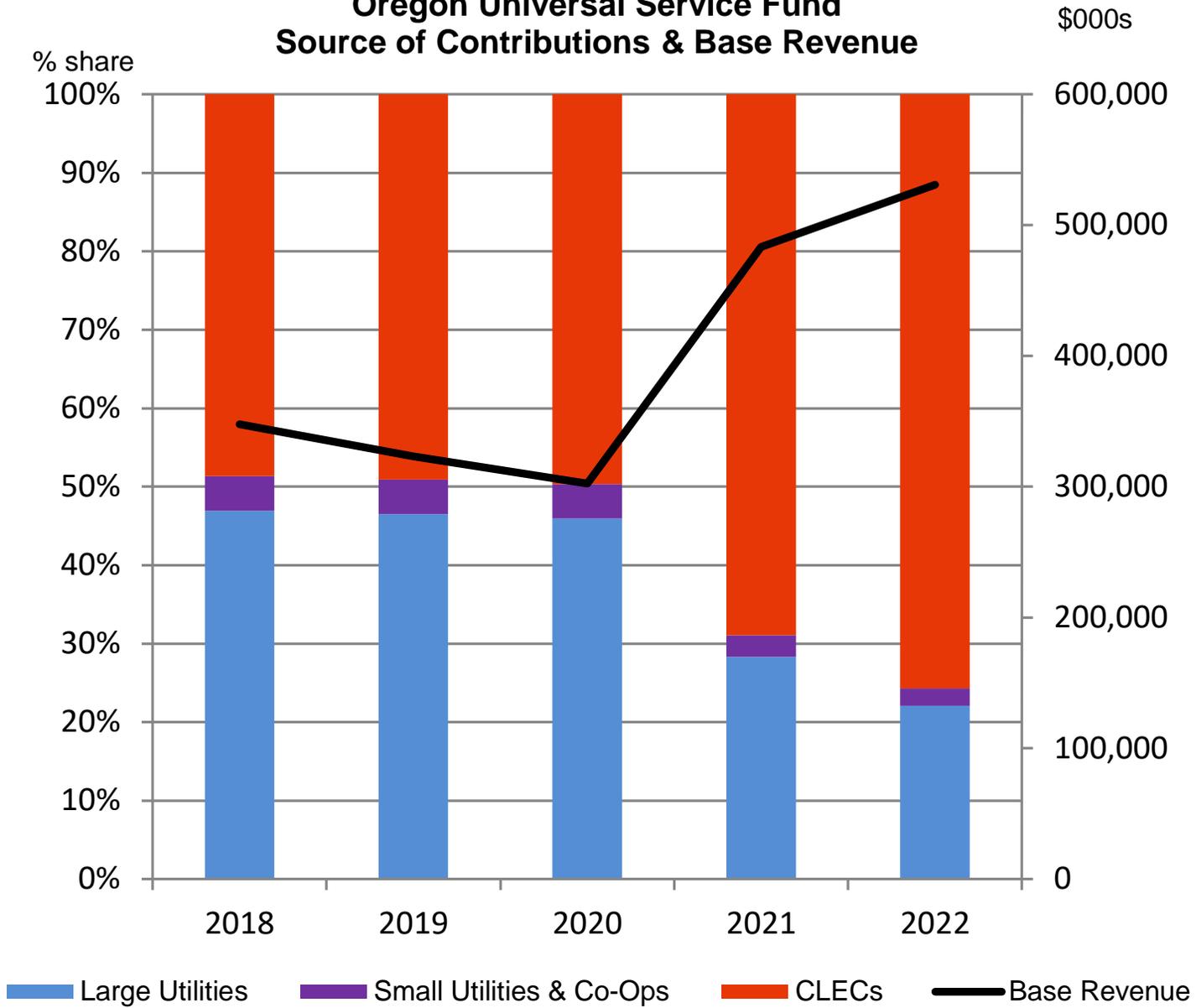
Telecommunications Utilities and Cooperatives
Notes to Financial and Statistical Data

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities which serves 38 percent of Oregon's small telecommunications utility customers, excluding Ziplly Fiber of Oregon, LLC . For this report, Ziplly Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 38 percent of Oregon's telecommunications cooperatives members; and Canby Telephone Association, which serves 23 percent.
- [C] For this report, Ziplly Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilites and Affiliates category.
- [D] Oregon Universal Service Funds amounts are as recorded in the Oregon Public Utility Commission's OUSF system.
- [E] Federal Universal Service Funds amounts are as recorded in the USAC system.

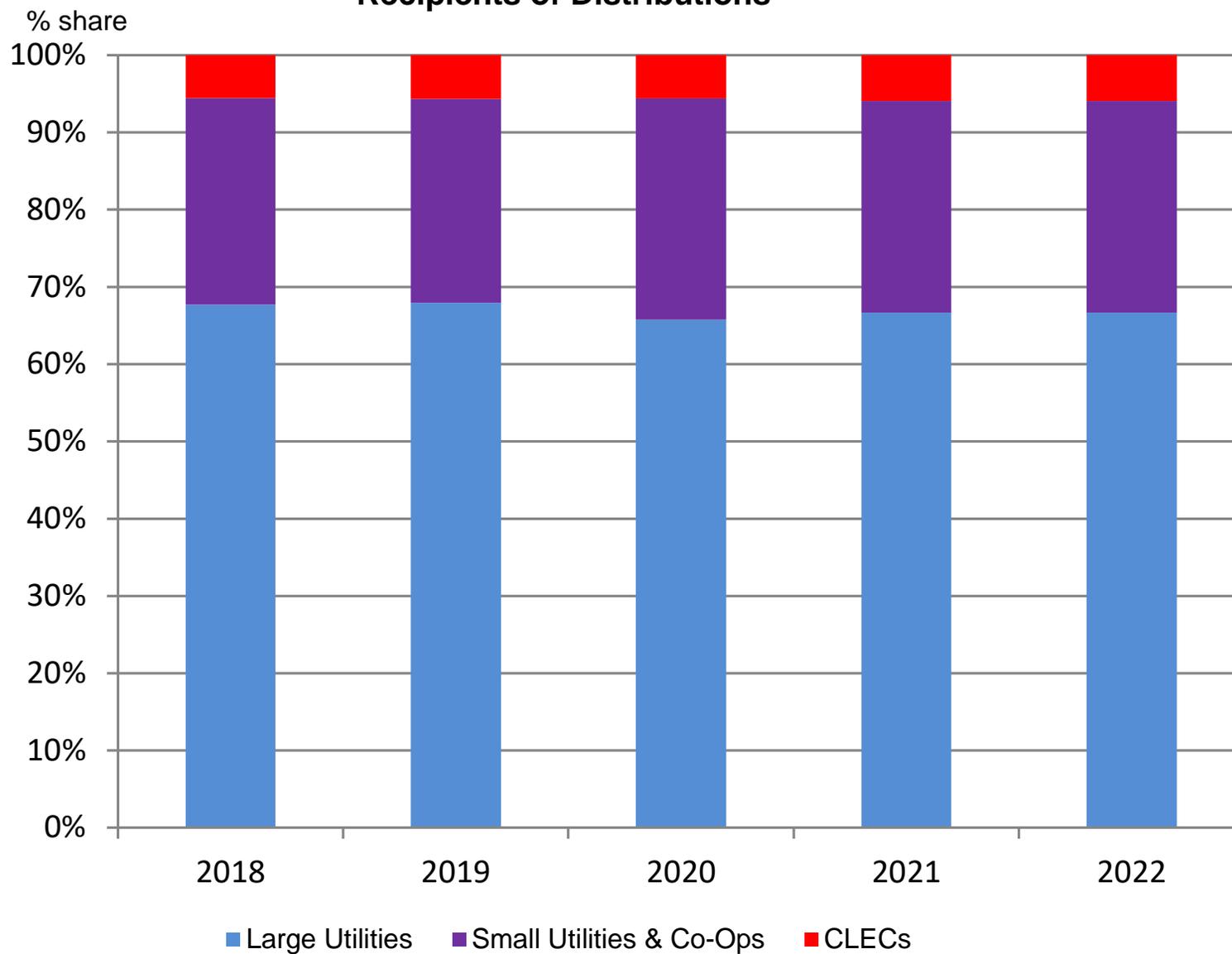
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Five Year Summary - Fund Activity



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Source of Contributions & Base Revenue



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Recipients of Distributions





Water

Foreword to Water Utilities

In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if: 1) the utility serves 500 or more customers; 2) the utility has an average monthly residential rate exceeding \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated.

During 2022, there were approximately 87 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2022, for a list of the companies, see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were seven Class B water utilities in 2022, for a list of the companies, see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty-two Class C water utilities in 2022, for a list of the companies, see the index on the following pages.

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Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2022

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$73,175,180	\$10,808,933	\$9,655,659	\$8,384,660	\$9,642,233
Less: Depreciation & Amortization Reserve	23,654,841	3,855,465	4,395,640	3,442,236	4,028,917
Other Property & Investments	859,394	573,305	1,925,843	1,139,399	366,341
Materials and Supplies	511,606	104,572	5,218	50,383	78,295
Other Current & Accrued Assets	2,450,646	0	999,092	431,861	1,399,416
Deferred Debits	8,565	0	0	0	0
Total Assets & Other Debits	<u>\$53,350,550</u>	<u>\$7,631,345</u>	<u>\$8,190,172</u>	<u>\$6,564,067</u>	<u>\$7,457,368</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$1,143,361	\$0	\$0	\$1,107,603	\$7,141,923
Retained Earnings	14,231,715	3,264,336	515,503	1,868,634	(534,210)
Long-Term Debt	11,076,204	4,365,599	0	1,325,538	0
Customer Deposits	1,500	1,411	0	3,221	0
Other Current & Accrued Liabilities	784,702	0	7,140,029	232,224	238,924
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	138,029
Contributions in Aid of Construction	25,921,380	0	851,272	1,654,272	0
Accumulated Deferred Income Taxes	191,688	0	(316,632)	372,576	472,703
Total Liabilities & Other Credits	<u>\$53,350,550</u>	<u>\$7,631,345</u>	<u>\$8,190,172</u>	<u>\$6,564,067</u>	<u>\$7,457,368</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	40
Metered - Residential	14,287	1,633	1,595	2,435	4,578
Metered - Commercial	579	50	25	554	129
Irrigation (including golf courses)	951	0	135	572	110
Fire Protection	0	0	0	3,063	0
Other	0	0	1	485	0
Total Customers	<u>15,817</u>	<u>1,683</u>	<u>1,756</u>	<u>7,109</u>	<u>4,857</u>

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2022

	<u>Avion Water Company, Inc.</u>	<u>Crooked River Ranch Water Company</u>	<u>Oregon Water Utilities Cline Butte Inc.</u>	<u>Roats Water System, Inc.</u>	<u>Sunriver Water LLC</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$14,145
Metered - Residential	7,563,357	947,181	834,628	1,387,897	1,474,824
Metered - Commercial	1,154,470	32,069	66,242	414,516	186,588
Irrigation (including golf courses)	553,673	0	315,279	281,518	403,858
Fire Protection	69,070	0	0	32,205	11,990
Other Sales of Water	81,396	0	2,922	217,204	0
Other Operating Revenue	767,976	36,152	60,590	59,058	164,930
Total Operating Revenues	<u>\$1,189,942</u>	<u>\$1,015,402</u>	<u>\$1,279,661</u>	<u>\$2,392,398</u>	<u>\$2,256,335</u>
OPERATING EXPENSES					
Purchased Water	\$366,822	\$0	\$0	\$113,306	\$0
Purchased Power	978,778	96,571	173,806	155,761	59,904
Water Treatment	50,016	2,478	5,677	8,784	192
Supplies and Expenses	1,423,961	148,457	178,814	510,873	368,901
Repairs of Plant	132,636	27,466	49,114	47,159	17,780
Administrative & General	4,122,325	385,733	363,094	875,355	1,245,747
Total Operating Expenses	<u>\$7,074,538</u>	<u>\$660,705</u>	<u>\$770,505</u>	<u>\$1,711,238</u>	<u>\$1,692,524</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$832,321	\$448,609	\$286,789	\$206,952	\$424,397
Operating Income Taxes	357,022	0	33,125	70,900	30,124
Other Operating Taxes	1,012,020	22,888	83,065	106,477	169,461
Uncollectible Revenue/Bad Debt Expense	18,108	0	6,192	6,206	0
Total Revenue Deductions	<u>\$2,219,471</u>	<u>\$471,497</u>	<u>\$409,171</u>	<u>\$390,535</u>	<u>\$623,982</u>
Total Expenses and Deductions	<u>\$9,294,009</u>	<u>\$1,132,203</u>	<u>\$1,179,676</u>	<u>\$2,101,773</u>	<u>\$2,316,506</u>
Other Income	\$3,541	\$327	\$0	\$3,635	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	397,367	83,762	0	94,003	0
Other Income Deductions	(87,390)	0	(33,125)	(28,100)	29,164
NET OPERATING INCOME (or Loss)	<u><u>\$589,497</u></u>	<u><u>(\$200,236)</u></u>	<u><u>\$133,110</u></u>	<u><u>\$228,357</u></u>	<u><u>(\$89,335)</u></u>

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2022

	Charbonneau Water Company, LLC ^[A]	Government Camp Water Company	Illahe GolfClub Estates ^[A]	Long Butte Water System, Inc. ^[A]	Oregon Water Utilities Mountain Lakes Inc.	Salmon Valley Water Company, Inc.	Willamette Water Company
ASSETS & OTHER DEBITS							
Utility Plant	\$0	\$832,173	\$0	\$0	\$6,755,228	\$4,432,615	\$800,543
Less: Depreciation & Amortization Reserve	0	612,805	0	0	3,379,451	880,103	95,219
Other Property & Investments	0	85,610	0	0	1,867,139	161,374	51,894
Materials and Supplies	0	16,962	0	0	928	118	603
Other Current & Accrued Assets	0	10,122	0	0	338,922	351,036	28,849
Deferred Debits	0	182,566	0	0	0	70,652	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$514,627</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,582,766</u>	<u>\$4,135,692</u>	<u>\$786,670</u>
LIABILITIES & OTHER CREDITS							
Capital/Common Stock	\$0	\$100	\$0	\$0	\$0	\$3,631,048	\$0
Retained Earnings	0	167,010	0	0	138,211	(828,454)	441,710
Long-Term Debt	0	188,958	0	0	0	0	(798,743)
Customer Deposits	0	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	2,912	0	0	5,464,704	1,193,589	7,932
Advances for Construction	0	0	0	0	0	0	980,857
Other Deferred Credits	0	155,647	0	0	0	0	12,000
Contributions in Aid of Construction	0	0	0	0	127,986	107,681	0
Accumulated Deferred Income Taxes	0	0	0	0	(148,135)	31,827	142,914
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$514,627</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,582,766</u>	<u>\$4,135,691</u>	<u>\$786,670</u>
AVERAGE NUMBER OF CUSTOMERS							
Flat Rate	0	243	0	0	0	0	0
Metered - Residential	0	69	0	0	720	861	0
Metered - Commercial	0	86	0	0	24	61	99
Irrigation (including golf courses)	0	0	0	0	50	0	62
Fire Protection	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total Customers	<u>0</u>	<u>398</u>	<u>0</u>	<u>0</u>	<u>794</u>	<u>922</u>	<u>161</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2022

	Charbonneau Water Company, LLC ^[A]	Government Camp Water Company	Illahe Golf Club Estates ^[A]	Long Butte Water System, Inc. ^[A]	Oregon Water Utilities Mountain Lakes, Inc.	Salmon Valley Water Company, Inc.	Willamette Water Company
OPERATING REVENUES							
Flat Rate	\$0	\$90,283	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	25,008	0	0	451,903	365,141	88,719
Metered - Commercial	0	115,457	0	0	96,215	101,313	183,521
Irrigation (including golf courses)	0	0	0	0	150,571	0	0
Fire Protection	0	1,155	0	0	0	0	4,111
Other Sales of Water	0	0	0	0	0	0	0
Other Operating Revenue	0	4,887	0	0	27,735	0	478
Total Operating Revenues	<u>\$0</u>	<u>\$236,790</u>	<u>\$0</u>	<u>\$0</u>	<u>\$726,424</u>	<u>\$466,454</u>	<u>\$276,830</u>
OPERATING EXPENSES							
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0	\$138,417
Purchased Power	0	251	0	0	70,293	30,513	0
Water Treatment	0	1,136	0	0	10,989	27,212	1,181
Supplies and Expenses	0	43,066	0	0	61,182	147,579	9,231
Repairs of Plant	0	0	0	0	10,457	14,362	(37)
Administrative & General	0	136,721	0	0	241,023	326,200	119,359
Total Operating Expenses	<u>\$0</u>	<u>\$181,174</u>	<u>\$0</u>	<u>\$0</u>	<u>\$393,944</u>	<u>\$545,866</u>	<u>\$268,150</u>
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization	\$0	\$23,519	\$0	\$0	\$175,988	\$122,451	\$22,678
Operating Income Taxes	0	0	0	0	32,046	(57,992)	150
Other Operating Taxes	0	16,613	0	0	21,663	31,492	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	330	0	(19)
Total Revenue Deductions	<u>\$0</u>	<u>\$40,132</u>	<u>\$0</u>	<u>\$0</u>	<u>\$230,027</u>	<u>\$95,951</u>	<u>\$22,809</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$221,306</u>	<u>\$0</u>	<u>\$0</u>	<u>\$623,971</u>	<u>\$641,817</u>	<u>\$290,960</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0	0
Other Interest Charges	0	14,299	0	0	0	0	33,871
Other Income Deductions	0	0	0	0	(32,046)	(35,431)	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$1,185</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$134,499</u></u>	<u><u>(\$139,932)</u></u>	<u><u>(\$48,000)</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	<u>Agate Water Company ^[A]</u>	<u>Air Acres Water System</u>	<u>Angler's Cove Shady Cove Heights Water Company</u>	<u>Aspen Lakes Utility Company LLC</u>	<u>Bethel Park Water ^[A]</u>
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$28,727	\$92,923	\$51,431	\$0
Less: Depreciation & Amortization Reserve	0	35,312	56,107	51,431	0
Other Property & Investments	0	49,644	22,834	7,249	0
Materials and Supplies	0	0	640	0	0
Other Current & Accrued Assets	0	(1,649)	19,361	233,670	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$41,411</u>	<u>\$79,651</u>	<u>\$240,918</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$74,635	\$127,563	\$0
Retained Earnings	0	34,200	5,016	(45,984)	0
Long-Term Debt	0	7,211	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	159,339	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$41,411</u>	<u>\$79,651</u>	<u>\$240,918</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	2	0
Metered - Residential	0	0	0	90	0
Metered - Commercial	0	14	0	2	0
Irrigation (including golf courses)	0	0	0	86	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>14</u>	<u>0</u>	<u>180</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	<u>Agate Water Company</u> ^[A]	<u>Air Acres Water System</u>	<u>Angler's Cove Shady Cove Heights Water Company</u>	<u>Aspen Lakes Utility Company LLC</u>	<u>Bethel Park Water</u> ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$990	\$0
Metered - Residential	0	22,631	35,284	32,509	0
Metered - Commercial	0	0	0	3,272	0
Irrigation (including golf courses)	0	0	0	99,788	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	244	54,432	0
Total Operating Revenues	<u>\$0</u>	<u>\$22,631</u>	<u>\$35,528</u>	<u>\$190,990</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	1,307	3,390	60,309	0
Water Treatment	0	155	4,828	14,086	0
Supplies and Expenses	0	10,962	3,848	29,260	0
Repairs of Plant	0	132	1,899	18,284	0
Administrative & General	0	8,821	19,228	70,690	0
Total Operating Expenses	<u>\$0</u>	<u>\$21,378</u>	<u>\$33,193</u>	<u>\$192,628</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$0	\$3,256	\$0	\$0
Operating Income Taxes	0	38	0	150	0
Other Operating Taxes	0	199	468	1,680	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$237</u>	<u>\$3,724</u>	<u>\$1,830</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$21,615</u>	<u>\$36,917</u>	<u>\$194,459</u>	<u>\$0</u>
Other Income	\$0	\$3	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	8,194	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$1,018</u></u>	<u><u>(\$1,389)</u></u>	<u><u>(\$11,662)</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	<u>Clearwater Source LLC</u>	<u>DWF Round Lake Park & Utilities LLC ^[A]</u>	<u>Helton Water Company LLC ^[A]</u>	<u>Hillview Water Service LLC ^[A]</u>	<u>Lakeshore Water Company LLC ^[B]</u>
ASSETS & OTHER DEBITS					
Utility Plant	\$24,997	\$0	\$0	\$0	\$0
Less: Depreciation & Amortization Reserve	5,693	0	0	0	0
Other Property & Investments	0	0	0	0	0
Materials and Supplies	0	0	0	0	0
Other Current & Accrued Assets	0	0	0	0	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$19,304</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$0	\$0	\$0
Retained Earnings	19,304	0	0	0	0
Long-Term Debt	0	0	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$19,304</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	22	0	0	0	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>22</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	<u>Clearwater Source LLC</u>	<u>DWF Round Lake Park & Utilities LLC ^[A]</u>	<u>Helton Water Company LLC ^[A]</u>	<u>Hillview Acres ^[A]</u>	<u>Lakeshore Water Company LLC ^[B]</u>
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	25,155	0	0	0	0
Metered - Commercial	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	0	0	0
Total Operating Revenues	<u>\$25,155</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$8,045	\$0	\$0	\$0	\$0
Purchased Power	0	0	0	0	0
Water Treatment	75	0	0	0	0
Supplies and Expenses	4,099	0	0	0	0
Repairs of Plant	0	0	0	0	0
Administrative & General	7,725	0	0	0	0
Total Operating Expenses	<u>\$19,944</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$1,347	\$0	\$0	\$0	\$0
Operating Income Taxes	0	0	0	0	0
Other Operating Taxes	455	0	0	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$1,802</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$21,746</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$3,409</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	Metolius Meadows Property Owners Association ^[A]	North Hill Water Corporation ^[A]	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC ^[A]	South Coast Water District, Inc. ^[B]
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$0	\$32,100	\$161,722	\$0	\$0
Less: Depreciation & Amortization Reserve	0	0	897	138,124	0	0
Other Property & Investments	0	0	0	200	0	0
Materials and Supplies	0	0	0	0	0	0
Other Current & Accrued Assets	0	0	0	0	0	0
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$0</u>	<u>\$31,203</u>	<u>\$23,798</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$0	\$0	\$30,271	\$0	\$0
Retained Earnings	0	0	31,203	(77,313)	0	0
Long-Term Debt	0	0	0	0	0	0
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	70,840	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$0</u>	<u>\$31,203</u>	<u>\$23,798</u>	<u>\$0</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	0	0	34	189	0	0
Metered - Commercial	0	0	0	3	0	0
Irrigation (including golf courses)	0	0	0	2	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u>0</u>	<u>0</u>	<u>34</u>	<u>194</u>	<u>0</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	Metolius Meadows Property Owners Association ^[A]	North Hill Water Corporation ^[A]	Old Sheep Ranch Water Association	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC ^[A]	South Coast Water District, Inc. ^[B]
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	0	17,031	46,435	0	0
Metered - Commercial	0	0	0	2,580	0	0
Irrigation (including golf courses)	0	0	0	6,392	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	0	0	0	0	0
Total Operating Revenues	<u>\$0</u>	<u>\$0</u>	<u>\$17,031</u>	<u>\$55,407</u>	<u>\$0</u>	<u>\$0</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$20,966	\$0	\$0
Purchased Power	0	0	825	0	0	0
Water Treatment	0	0	2,685	9,340	0	0
Supplies and Expenses	0	0	6,069	3,666	0	0
Repairs of Plant	0	0	1,000	5,613	0	0
Administrative & General	0	0	1,750	23,359	0	0
Total Operating Expenses	<u>\$0</u>	<u>\$0</u>	<u>\$12,329</u>	<u>\$62,944</u>	<u>\$0</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$0	\$0	\$897	\$2,586	\$0	\$0
Operating Income Taxes	0	0	0	150	0	0
Other Operating Taxes	0	0	0	3,061	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$0</u>	<u>\$897</u>	<u>\$5,797</u>	<u>\$0</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$0</u>	<u>\$13,226</u>	<u>\$68,741</u>	<u>\$0</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$3,805</u></u>	<u><u>(\$13,334)</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	South Hills Water System, Inc.	Storlie Water Company ^[A]	Sun Country Water, Inc. ^[B]	Tierra Del Mar Water Company	Westwood Water System LLC ^[A]	Wilderness Canyon Water LLC ^[A]
ASSETS & OTHER DEBITS						
Utility Plant	\$142,477	\$0	\$0	\$542,387	\$0	\$0
Less: Depreciation & Amortization Reserve	110,726	0	0	394,769	0	0
Other Property & Investments	33,838	0	0	9,479	0	0
Materials and Supplies	0	0	0	9,269	0	0
Other Current & Accrued Assets	0	0	0	61,307	0	0
Deferred Debits	0	0	0	62,648	0	0
Total Assets & Other Debits	<u>\$65,589</u>	<u>\$0</u>	<u>\$0</u>	<u>\$290,320</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$2,387	\$0	\$0	\$15,386	\$0	\$0
Retained Earnings	63,202	0	0	(60,614)	0	0
Long-Term Debt	0	0	0	0	0	0
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	11,226	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	177,518	0	0
Contributions in Aid of Construction	0	0	0	146,804	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$65,589</u>	<u>\$0</u>	<u>\$0</u>	<u>\$290,320</u>	<u>\$0</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	105	0	0	268	0	0
Metered - Commercial	0	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	1	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	5	0	0
Total Customers	<u>105</u>	<u>0</u>	<u>0</u>	<u>274</u>	<u>0</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

[B] Company came under PUC rate regulation on November 30, 2022.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2022

	South Hills Water System, Inc.	Storlie Water Company ^[A]	Sun Country Water, Inc. ^[B]	Tierra Del Mar Water Company	Westwood Water System LLC ^[A]	Wilderness Canyon Water LLC ^[A]
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	48,840	0	0	70,378	0	0
Metered - Commercial	0	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	1,686	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	886	0	0
Other Operating Revenue	6,000	0	0	4,421	0	0
Total Operating Revenues	<u>\$54,840</u>	<u>\$0</u>	<u>\$0</u>	<u>\$77,371</u>	<u>\$0</u>	<u>\$0</u>
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0
Purchased Power	3,170	0	0	1,357	0	0
Water Treatment	425	0	0	1,886	0	0
Supplies and Expenses	8,917	0	0	32,777	0	0
Repairs of Plant	8,244	0	0	5,975	0	0
Administrative & General	8,425	0	0	26,120	0	0
Total Operating Expenses	<u>\$29,181</u>	<u>\$0</u>	<u>\$0</u>	<u>\$68,115</u>	<u>\$0</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$2,685	\$0	\$0	\$8,275	\$0	\$0
Operating Income Taxes	150	0	0	0	0	0
Other Operating Taxes	2,262	0	0	5,257	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	426	0	0
Total Revenue Deductions	<u>\$5,097</u>	<u>\$0</u>	<u>\$0</u>	<u>\$13,959</u>	<u>\$0</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$34,278</u>	<u>\$0</u>	<u>\$0</u>	<u>\$82,073</u>	<u>\$0</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$20,562</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>(\$4,702)</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

[B] Company came under PUC rate regulation on November 30, 2022.