



2023

Oregon Utility Statistics





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Oregon Utility Statistics

Megan Decker, Chair
Letha Tawney, Commissioner
Les Perkins, Commissioner

Bryan Conway, Director
Water, Telecom, Safety, and Consumers Program

Caroline Moore, Director
Energy Program



Oregon Public Utility Commission

201 High Street SE, Suite 100
Salem, OR 97301

Contact Information:

Mark Brown, Executive Assistant – 971-375-5080
PUC_PUCStatsBook@puc.oregon.gov

For this report and additional information, visit
www.oregon.gov/puc

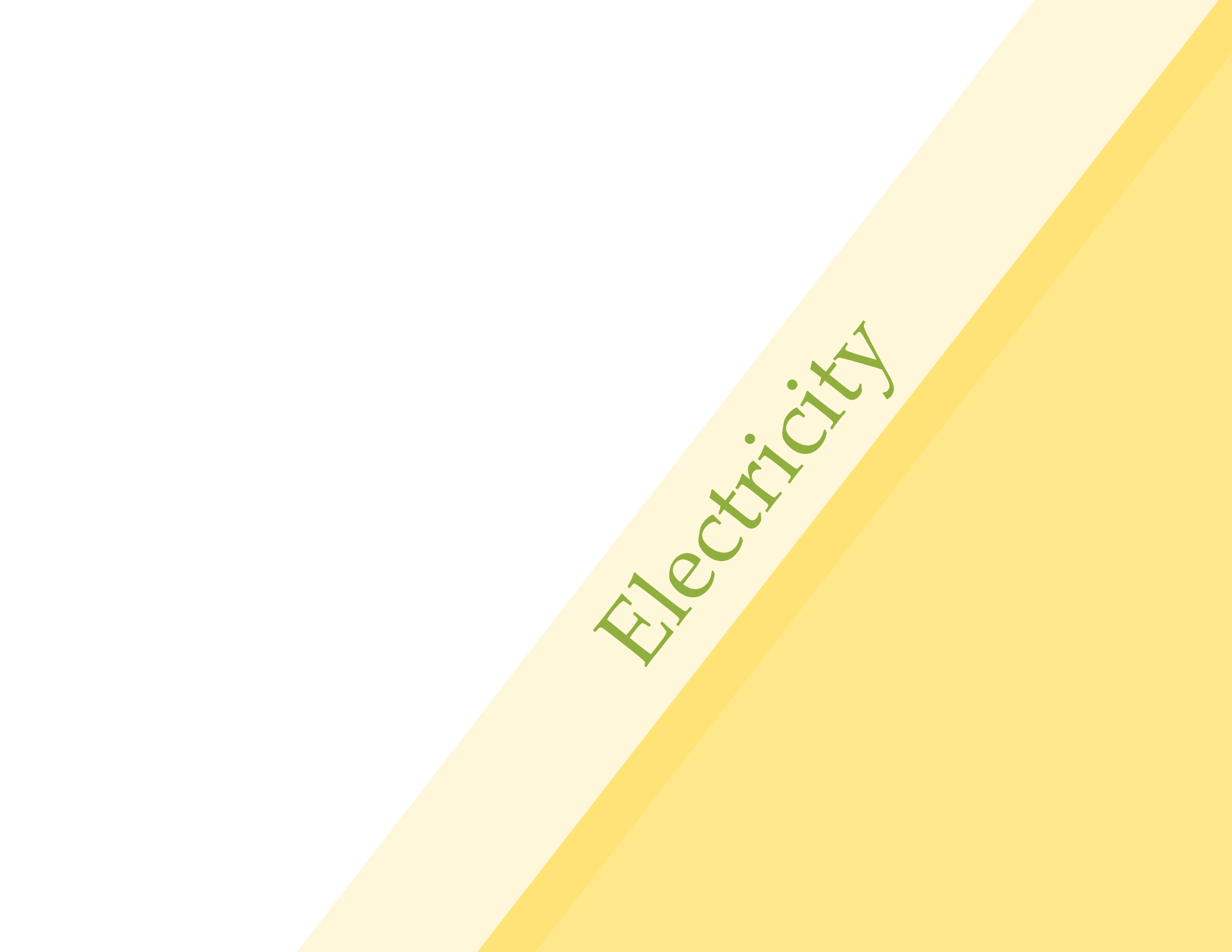
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Electricity

Foreword to Electric Utilities

Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2023</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>
Investor-Owned Electric Utilities	10,320	10,606	10,554	10,304	10,205

The following types of electric suppliers served electric customers in Oregon on December 31, 2023:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)</u> ^[3]	<u>Customers in Oregon (%)</u> ^[3]
Investor-Owned	3	58.6	74.1
Electricity Service Suppliers (ESS) ^[1]	5	4.7	< 0.1
Cooperative ^[2]	19	19.7	10.5
Municipal-Owned ^[2]	12	8.4	9.7
People's Utility District ^[2]	6	8.7	5.8

[1] Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

[2] Cooperatives, Municipal-Owned Utilities, and People's Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

[3] Percentages are subject to rounding.

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Douglas Electric Cooperative, Inc.	
Harney Electric Cooperative, Inc.	
Hood River Electric Cooperative	
Lane Electric Cooperative, Inc.	
Midstate Electric Cooperative, Inc.	

Oregon Trail Electric Consumers Cooperative, Inc.
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Municipal-Owned

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- Clatskanie PUD
- Columbia River PUD
- Emerald PUD
- Northern Wasco County PUD
- Tillamook PUD
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Investor-Owned Electric Utilities in Oregon

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2014	\$3,038,020,136	31,192,213	1,841,583	1,421,604	9.74	1,234,156	11.40	\$1,197	10,495
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848
2018	\$3,055,246,891	30,731,768	2,428,515	1,488,185	9.94	1,295,377	11.63	\$1,180	10,151
2019	\$3,111,691,988	31,058,126	2,519,939	1,505,111	10.02	1,310,486	11.77	\$1,201	10,205
2020	\$3,191,040,456	31,085,346	2,502,859	1,525,594	10.27	1,329,436	11.97	\$1,233	10,304
2021	\$3,344,921,759	32,491,956	2,641,124	1,542,108	10.29	1,344,065	12.12	\$1,279	10,554
2022	\$3,470,485,565	33,301,046	2,732,314	1,559,109	10.42	1,359,177	12.36	\$1,310	10,606
2023	\$3,956,697,552	33,730,572	2,688,812	1,571,762	11.73	1,371,170	14.16	\$1,461	10,320

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2014	\$50,867,962	630,290	N/A	18,561	8.07	13,347	10.08	\$1,367	13,561
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388
2018	\$55,724,734	678,532	N/A	19,054	8.21	13,435	10.16	\$1,337	13,163
2019	\$51,990,825	664,771	N/A	19,259	7.82	13,543	9.48	\$1,261	13,300
2020	\$51,246,472	668,084	N/A	19,403	7.67	13,628	9.19	\$1,228	13,364
2021	\$54,337,652	685,578	N/A	19,586	7.93	13,742	9.43	\$1,287	13,653
2022	\$60,578,416	695,393	N/A	19,831	8.71	13,883	10.24	\$1,485	14,511
2023	\$63,052,615	649,616	N/A	20,035	9.71	14,012	11.17	\$1,521	13,610

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

PacifiCorp – Oregon Electric

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery To ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2014	\$1,266,158,363	12,958,736	178,909	562,050	9.77	485,307	11.49	\$1,258	10,940
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525
2018	\$1,239,371,197	12,867,234	393,021	587,365	9.63	509,553	11.17	\$1,218	10,904
2019	\$1,270,397,389	13,088,664	364,384	595,833	9.71	517,270	11.17	\$1,236	11,062
2020	\$1,293,711,531	12,993,459	383,647	603,954	9.96	524,689	11.33	\$1,244	10,978
2021	\$1,251,099,183	13,510,324	404,703	610,313	9.26	529,951	10.71	\$1,217	11,359
2022	\$1,264,763,577	13,700,592	406,837	616,834	9.23	535,721	10.73	\$1,227	11,434
2023	\$1,513,650,640	13,949,228	396,602	622,868	10.85	541,238	12.88	\$1,429	11,099

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company

**Ten-Year Summary
Selected Statistics**

	Oregon Total ^[A]					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) ^[B]	Delivery to ESS Customers (MWh) ^[B]	Average ^[C]		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue	kWh
2014	\$1,720,993,811	17,603,187	1,662,674	840,993	9.78	735,502	11.37	\$1,154	10,145
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338
2018	\$1,760,150,960	17,186,002	2,035,494	881,766	10.24	772,389	12.01	\$1,153	9,601
2019	\$1,789,303,774	17,304,691	2,155,555	890,019	10.34	779,673	12.28	\$1,177	9,582
2020	\$1,846,082,453	17,423,803	2,119,212	902,237	10.60	791,119	12.50	\$1,226	9,804
2021	\$2,039,484,924	18,296,054	2,236,421	912,209	11.15	800,372	13.24	\$1,320	9,968
2022	\$2,145,143,572	18,905,061	2,325,477	922,444	11.35	809,573	13.64	\$1,363	9,991
2023	\$2,379,994,297	19,131,728	2,292,210	928,859	12.44	815,920	15.20	\$1,481	9,746

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

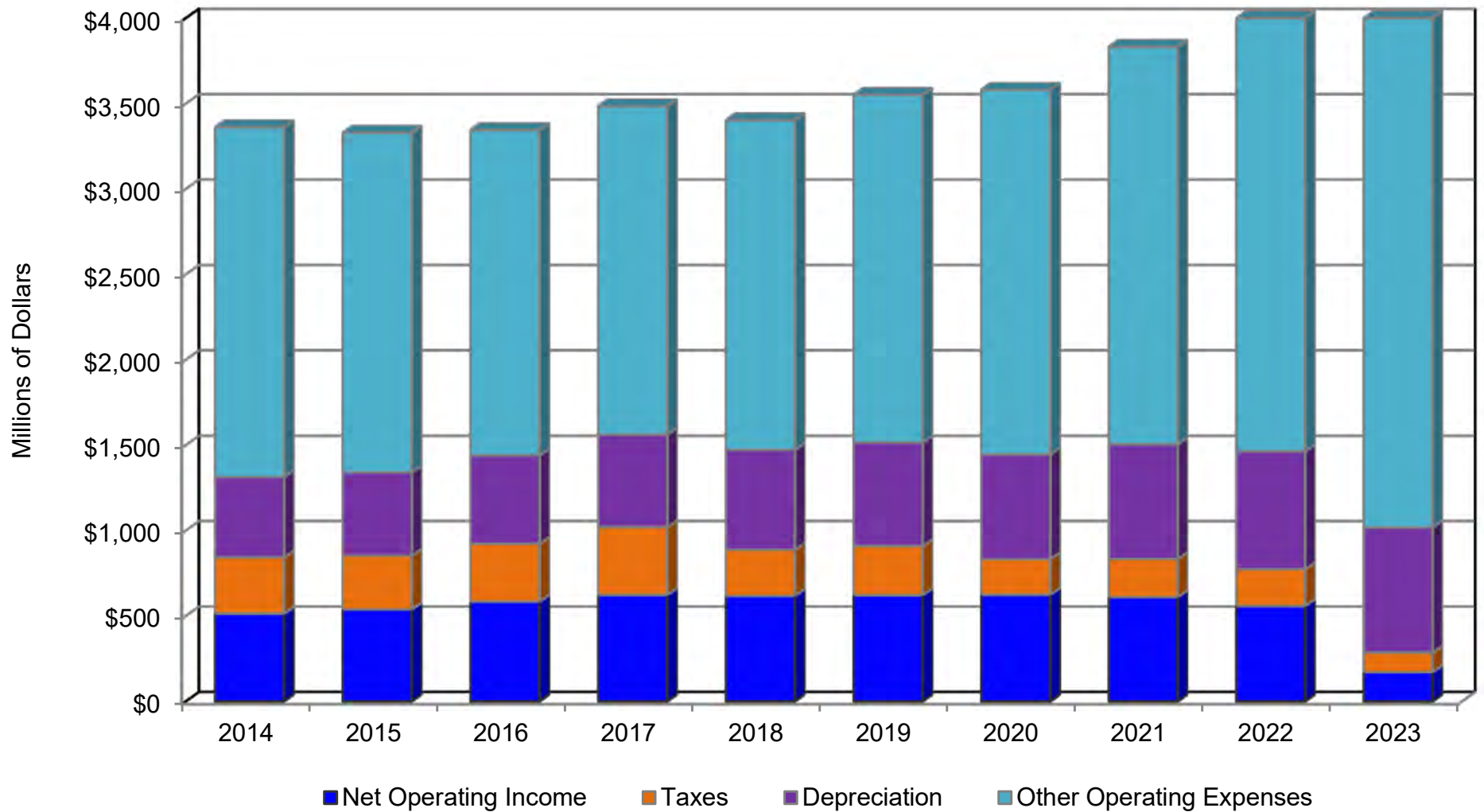
2023 MWh Sales to Ultimate Customers^{[A][B]}
Oregon

	MWh Sales	Percent of MWh Sales	Average No. of Customers		MWh Sales	Percent of MWh Sales	Average No. of Customers
Investor-Owned Utilities:				Municipal-Owned Utilities:			
Idaho Power	649,616	1.1%	20,035	Ashland	178,382	0.31%	12,378
PacifiCorp	13,949,228	24.2%	622,868	Bandon	71,533	0.12%	4,863
Portland General Electric	19,131,728	33.2%	928,859	Canby	190,367	0.33%	8,255
Total	33,730,572	58.6%	1,571,762	Cascade Locks	35,033	0.06%	1,053
				Drain	17,027	0.03%	720
Total Electricity Service Suppliers (ESS)	2,688,812	4.7%	64	Eugene	2,313,407	4.02%	98,259
				Forest Grove	272,698	0.47%	11,226
Cooperatives:				Hermiston	108,677	0.19%	5,527
Blachly-Lane County	186,989	0.32%	3,682	McMinnville	718,012	1.25%	19,436
Central Electric	802,663	1.39%	38,067	Milton-Freewater	95,819	0.17%	4,816
Clear Water Power	1,848	0.00%	176	Monmouth	78,258	0.14%	4,917
Columbia Basin Electric	125,910	0.22%	3,995	Springfield	760,466	1.32%	33,343
Columbia Power	24,943	0.04%	1,997	Total	4,839,678	8.4%	204,793
Columbia Rural Electric	5,703	0.01%	129				
Consumers Power, Inc.	429,311	0.75%	23,526	People's Utility Districts:			
Coos-Curry Electric	341,027	0.59%	18,477	Central Lincoln	1,207,511	2.10%	41,350
Douglas Electric	160,711	0.28%	10,550	Clatskanie	968,759	1.68%	4,316
Harney Electric	89,727	0.16%	2,579	Columbia River	494,786	0.86%	20,550
Hood River Electric	132,935	0.23%	3,988	Emerald	501,002	0.87%	22,723
Lane Electric	245,401	0.43%	13,544	Northern Wasco Co.	1,325,688	2.30%	11,551
Midstate Electric	457,601	0.79%	21,187	Tillamook	485,975	0.84%	22,241
Oregon Trail Electric	670,929	1.17%	31,711	Total	4,983,722	8.7%	122,731
Salem Electric	330,175	0.57%	20,745				
Surprise Valley Electrification	37,055	0.06%	1,967				
Umatilla Electric	7,094,056	12.32%	16,363				
Wasco Electric	110,975	0.19%	4,730				
West Oregon	70,883	0.12%	4,671				
Total	11,318,841	19.7%	222,084	Total Oregon	57,561,625	100%	2,121,434

[A] Ultimate Customer Totals exclude Sales for Resale.

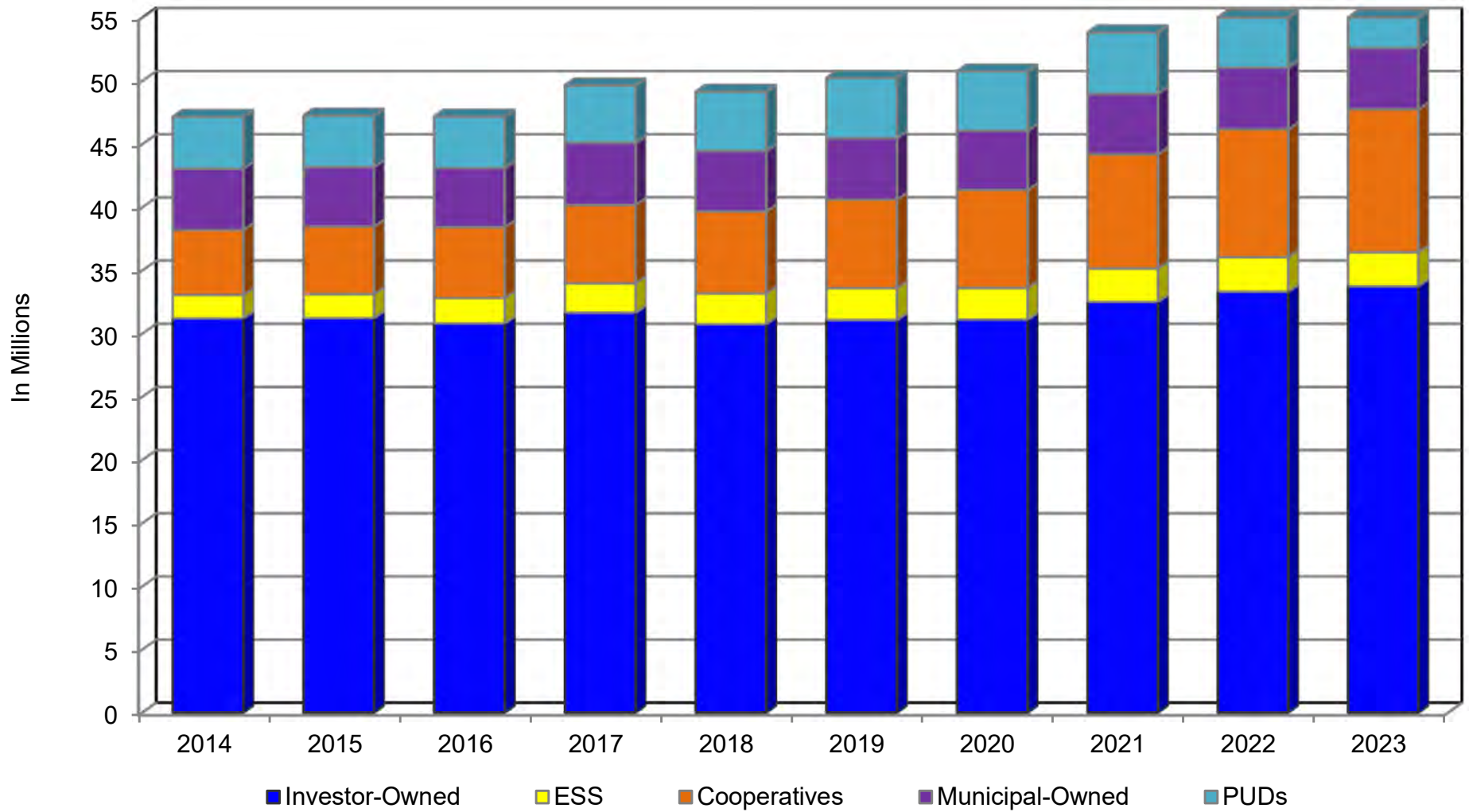
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

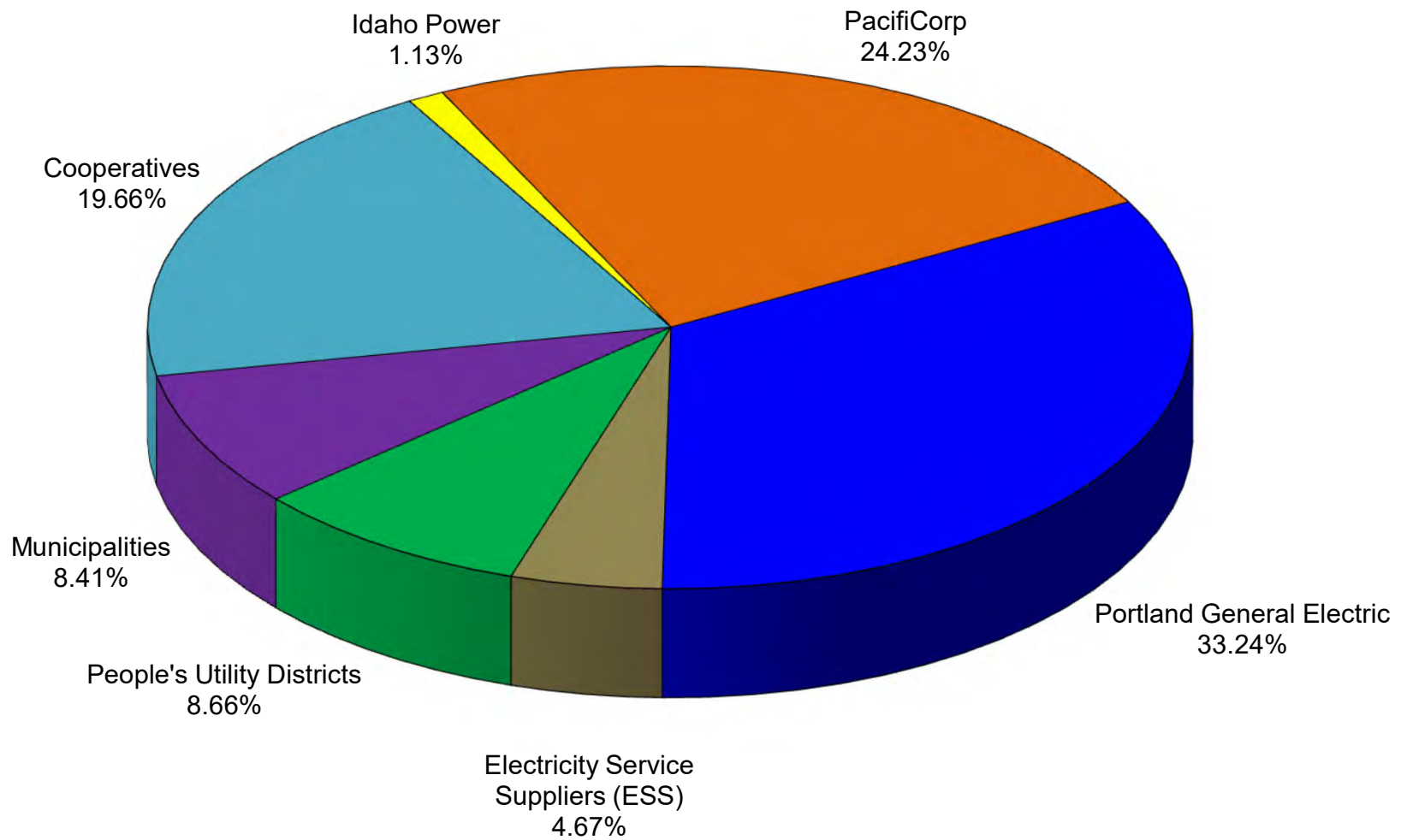


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon
Ten-Year Summary
Total Sales to Ultimate Customers (MWh)

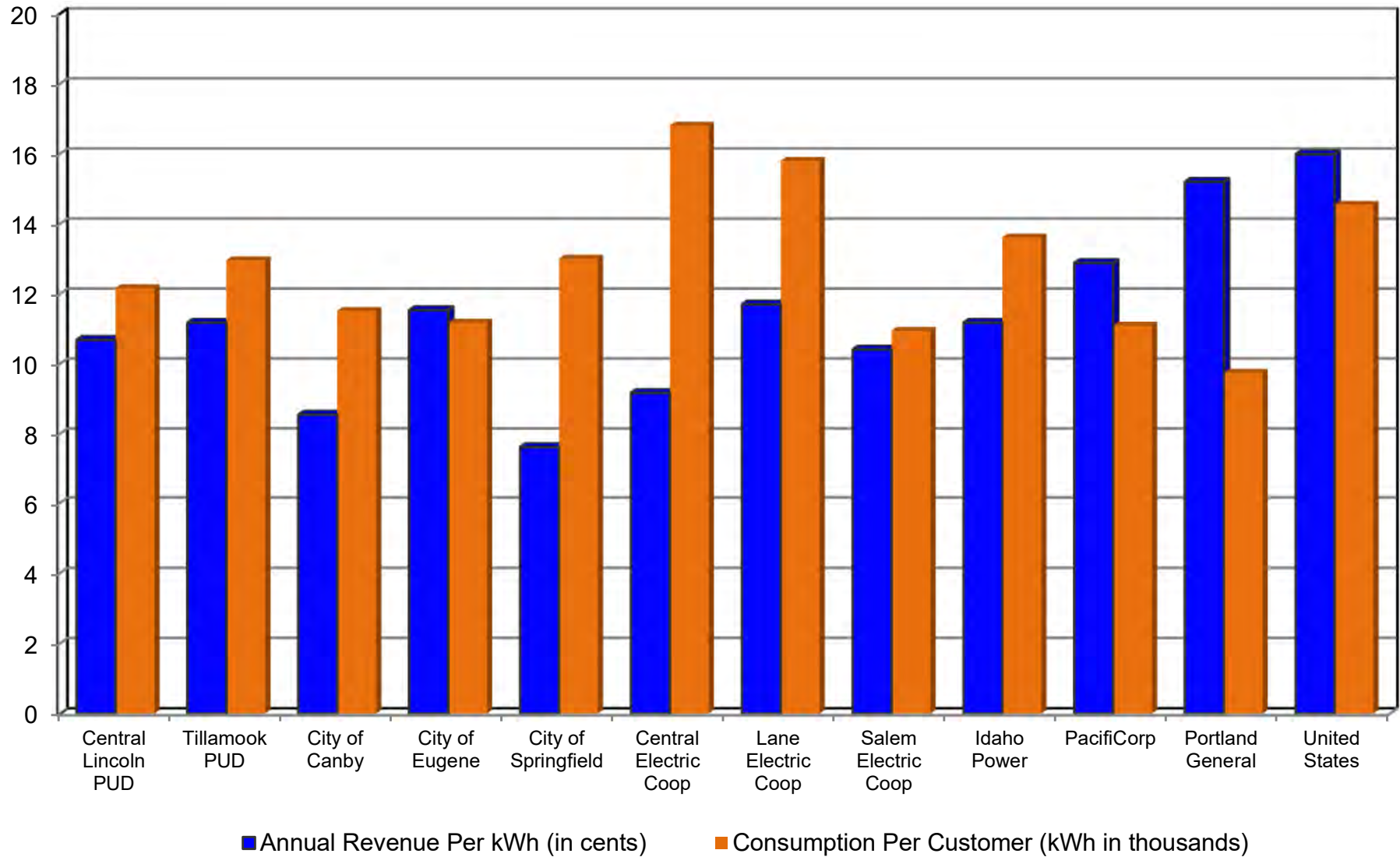


Electric Utilities – Total Oregon
Sales to Ultimate Customers During 2023 (MWh)^[A]



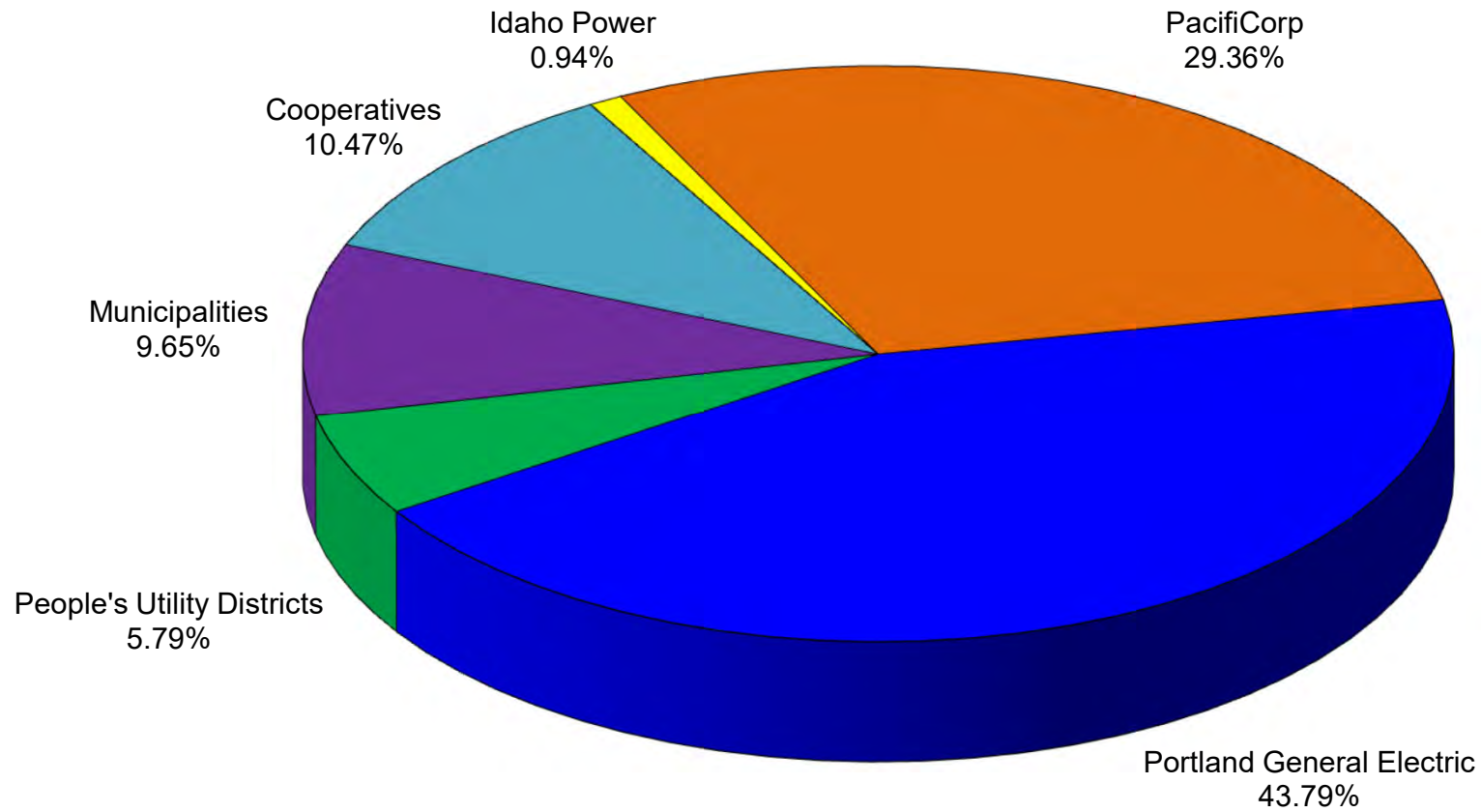
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages^[A]
Residential Averages for 2023



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon
Customers in Oregon for 2023^{[A][B]}



[A] ESS customers are less than 1% of total Oregon customers.

[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon

Balance Sheet – Total System

Year Ending December 31, 2023

	Idaho Power	PacifiCorp	Portland General Electric	Investor-Owned Electric Utilities
ASSETS AND OTHER DEBITS				
Utility Plant	\$7,303,705,294	\$34,043,912,436	\$13,294,752,697	\$54,642,370,427
Construction Work in Progress	986,645,675	4,719,845,635	974,517,848	6,681,009,158
Less: Depreciation & Amortization Reserve	2,733,469,808	13,094,069,120	5,851,760,350	21,679,299,278
Net Utility Plant	\$5,556,881,161	\$25,669,688,951	\$8,417,510,195	\$39,644,080,307
Other Property & Investments	97,291,291	461,873,493	180,655,020	739,819,804
Current & Accrued Assets	710,668,856	2,328,506,268	724,428,293	3,763,603,417
Deferred Debits	2,097,515,243	3,645,174,952	1,367,439,292	7,110,129,487
Total Assets & Other Debits	<u>\$8,462,356,551</u>	<u>\$32,105,243,664</u>	<u>\$10,690,032,800</u>	<u>\$51,257,633,015</u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$97,877,030	\$3,417,945,896	\$1,753,903,725	\$5,269,726,651
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	712,257,435	0	0	712,257,435
Other Paid-in Capital	0	1,102,063,956	18,789,718	1,120,853,674
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	1,971,056,368	5,401,125,738	1,568,996,980	8,941,179,086
Unappropriated Undist. Sub. Earnings	20,262,413	100,240,452	7,427,718	127,930,583
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	(17,184,492)	(10,369,236)	(4,999,964)	(32,553,692)
Total Proprietary Capital	\$2,782,171,829	\$9,972,303,345	\$3,321,004,645	\$16,075,479,819
Long-Term Debt	2,847,986,965	10,467,463,435	3,998,494,529	17,313,944,929
Other Noncurrent Liabilities	515,592,080	2,057,544,977	970,478,431	3,543,615,488
Current & Accrued Liabilities	561,296,369	3,718,698,550	1,014,310,606	5,294,305,525
Customer Advances for Construction	37,489,823	246,675,415	0	284,165,238
Accumulated Deferred Investment Tax Cr.	165,478,542	10,061,962	497,448	176,037,952
Other Deferred Credits	43,306,173	404,242,063	36,787,807	484,336,043
Other Regulatory Liabilities	313,035,279	1,176,960,899	286,202,265	1,776,198,443
Unamortized Gain on Required Debt	0	0	0	0
Accumulated Deferred Income Taxes	1,195,999,491	4,051,293,018	1,062,257,069	6,309,549,578
Total Liabilities & Other Credits	<u>\$8,462,356,551</u>	<u>\$32,105,243,664</u>	<u>\$10,690,032,800</u>	<u>\$51,257,633,015</u>

Investor-Owned Electric Utilities in Oregon
Income Statement – Total System
Year Ending December 31, 2023

	<u>Idaho Power</u>	<u>PacifiCorp</u>	<u>Portland General Electric</u>	<u>Investor-Owned Electric Utilities</u>
NET INCOME				
Operating Revenues	\$1,763,488,760	\$5,930,844,038	\$2,966,551,020	\$10,660,883,818
Operation & Maintenance Expenses	\$1,209,638,999	\$5,438,526,510	\$1,961,956,099	\$8,610,121,608
Depreciation & Amortization Expenses	194,353,316	1,086,509,344	430,957,971	1,711,820,631
Taxes Other Than Income	31,980,304	218,931,917	182,271,087	433,183,308
Income Taxes	23,957,875	(581,291,480)	39,547,500	(517,786,105)
Other Operating Expenses	(756,104)	(91)	2,946,089	2,189,894
Total Operating Expenses	<u>\$1,459,174,390</u>	<u>\$6,162,676,200</u>	<u>\$2,617,678,746</u>	<u>\$10,239,529,336</u>
Net Operating Income	\$304,314,370	(\$231,832,162)	\$348,872,274	\$421,354,482
Net Other Income & Deductions	<u>68,613,011</u>	<u>239,743,707</u>	<u>27,979,093</u>	<u>336,335,811</u>
Income Before Interest Charges	\$372,927,381	\$7,911,545	\$376,851,367	\$757,690,293
Interest Charges	96,104,506	405,266,290	141,303,722	642,674,518
AFUDC-Credit	<u>20,012,407</u>	<u>70,233,788</u>	<u>12,742,176</u>	<u>102,988,371</u>
Income Before Extraordinary Items	\$256,810,468	(\$467,588,533)	\$222,805,469	\$12,027,404
Extraordinary Items	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Income	<u><u>\$256,810,468</u></u>	<u><u>(\$467,588,533)</u></u>	<u><u>\$222,805,469</u></u>	<u><u>\$12,027,404</u></u>
RETAINED EARNINGS				
Balance, January 1	\$1,823,273,556	\$6,203,225,857	\$1,537,842,941	\$9,564,342,354
Net Income	256,810,470	(467,588,533)	222,805,469	12,027,406
Other Credits	0	0	0	0
Dividends	(102,038,351)	(300,161,902)	(188,076,505)	(590,276,758)
Other Debits/Charges	0	0	0	0
Appropriated Retained Earnings	<u>13,273,106</u>	<u>65,890,768</u>	<u>3,852,793</u>	<u>83,016,667</u>
Balance, December 31	<u><u>\$1,991,318,781</u></u>	<u><u>\$5,501,366,190</u></u>	<u><u>\$1,576,424,698</u></u>	<u><u>\$9,069,109,669</u></u>

Investor-Owned Electric Utilities in Oregon
Financial Data – Oregon and Total System
Year Ending December 31, 2023

	Idaho Power		PacifiCorp		Portland General Electric	Investor-Owned Electric Utilities
	Oregon	System	Oregon	System	Oregon	Oregon
OPERATING REVENUES						
Residential	\$21,308,020	\$686,508,368	\$773,520,433	\$2,230,105,420	\$1,208,401,408	\$2,003,229,861
Commercial & Industrial	41,591,344	796,005,223	734,991,996	3,209,531,181	1,158,514,435	1,935,097,775
Public Street and Highway Lighting	153,251	4,183,813	5,138,211	15,218,250	13,078,454	18,369,916
Other Public Authorities	0	0	0	0	0	0
Revenue from Retail Energy Customers	\$63,052,615 [B]	\$1,486,697,404	\$1,513,650,640 [D]	\$5,454,854,851	\$2,379,994,297	\$3,956,697,552
Sales for Resale	7,004,185	167,834,037	47,747,721	192,214,530	476,723,920	531,475,826
Total Revenue from Electric Sales	\$70,056,800	\$1,654,531,441 [C]	\$1,561,398,361	\$5,647,069,381 [E]	\$2,856,718,217 [F]	\$4,488,173,378
(Less) Provision for Rate Refunds	(369,171)	(8,780,127)	0	0	(14,313,659)	(14,682,830)
Other Electric Revenue	4,977,284	117,737,446	75,830,293	283,774,657	95,519,144	176,326,721
Total Operating Revenue	\$74,664,913	\$1,763,488,760	\$1,637,228,654	\$5,930,844,038	\$2,966,551,020	\$4,679,182,929
Revenue from ESS ^[A] Deliveries	N/A	N/A	\$6,649,579	N/A	\$26,164,571	\$32,814,150
OPERATING EXPENSES						
Production	\$37,262,781	\$873,239,337	\$816,189,924	\$2,598,188,817	\$1,315,365,371	\$2,168,818,076
Transmission	1,430,772	35,862,245	69,751,792	258,593,957	124,193,286	195,375,850
Distribution	3,021,972	60,864,077	147,015,493	360,875,554	200,233,520	350,270,985
Customer Accounts	1,225,355	22,992,868	31,390,705	91,025,325	69,269,441	101,885,501
Customer Service & Information	2,126,678	41,941,467	4,871,770	176,225,005	30,201,394	37,199,842
Administrative & General	7,576,121	174,739,005	553,941,948	1,953,617,852	222,693,087	784,211,156
Total Operating Expenses	\$52,643,679	\$1,209,638,999	\$1,623,161,632	\$5,438,526,510	\$1,961,956,099	\$3,637,761,410
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$7,915,597	\$194,353,316	\$293,708,959	\$1,086,509,344	\$430,957,971	\$732,582,527
Taxes	3,515,388	49,039,799	(89,768,331)	(366,063,214)	200,981,674	114,728,731
Miscellaneous Debits & Credits	0	6,898,380	0	3,703,651	20,836,913	20,836,913
Net Gains (Loss)						
from Disposition of Utility Plant	0	(756,104)	(332,386)	(91)	2,946,089	2,613,703
Total Revenue Deductions	\$11,430,985	\$249,535,391	\$203,608,242	\$724,149,690	\$655,722,647	\$870,761,874
Total Expenses and Deductions	\$64,074,664	\$1,459,174,390	\$1,826,769,874	\$6,162,676,200	\$2,617,678,746	\$4,508,523,284
NET OPERATING INCOME (or Loss)	<u>\$10,590,249</u>	<u>\$304,314,370</u>	<u>(\$189,541,220)</u>	<u>(\$231,832,162)</u>	<u>\$348,872,274</u>	<u>\$170,659,645</u>

[A] ESS - Electricity Service Suppliers.

[B] Includes \$283,887 of unbilled revenues.

[C] Includes \$(735,211) of unbilled revenues.

[D] Includes \$93,343,000 of unbilled revenues.

[E] Includes \$295,002,000 of unbilled revenues.

[F] Includes \$4,038,000 of unbilled revenues.

Investor-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy
Oregon and Total System (MWh)^[A]
Year Ending December 31, 2023

	Idaho Power		PacifiCorp		Portland General Electric Oregon	Investor-Owned Electric Utilities Oregon
	Oregon	System	Oregon	System		
GENERATION (MWh)						
Steam	0	2,473,143	6,942,471	27,215,264	2,213,634	9,156,105
Hydro	2,689,882	6,547,878	765,621	3,000,399	1,144,387	4,599,890
Other	0	2,917,244	3,963,189	15,537,064	12,876,003	16,839,192
Total Generation	2,689,882	11,938,265	11,671,281	45,752,727	16,234,024	30,595,187
PURCHASED ENERGY	[C]	7,020,964	4,740,425	17,677,912	11,790,804	16,531,229
INTERCHANGES – NET	[C]	(124,064)	212,296	796,547	(228)	212,068
Grand Total Available	[C]	18,835,165	16,624,002	64,227,186	28,024,600	47,338,484 [K]
SALES (MWh)						
Residential	190,709	5,902,715	6,007,121	18,158,770	7,952,313	14,150,143
Commercial & Industrial	458,505	9,587,494	7,911,193	38,429,946	11,135,871	19,505,569
Public Street and Highway Lighting	402	24,783	30,914	107,612	43,544	74,860
Other Public Authorities	0	0	0	0	0	0
Sales to Retail Energy Customers	649,616 [D]	15,514,992	13,949,228 [H]	56,696,328	19,131,728	33,730,572
Sales for Resale	87,436	2,095,145	710,084	2,910,669	7,803,299	8,600,819
Total All Sales	737,052	17,610,137 [F]	14,659,312	59,606,997 [I]	26,935,027 [J]	42,331,391
Percentage of Oregon Sales	4%	N/A	25%	N/A	100%	N/A
ENERGY NOT REPORTED AS SOLD						
Furnished Without Charge	[C]	0	0	0	0	0
Used by Company	[C]	0 [G]	18,527	163,312	29,505	48,032
Total Accounted For	737,052	17,610,137	14,677,839	59,770,309	26,964,532	42,379,423
BALANCE LOST	[C]	1,225,028	1,946,163	4,456,877	1,060,068	3,006,231
Grand Total Disposition	[C]	18,835,165	16,624,002	64,227,186	28,024,600	44,648,602 [K]
ESS^[B] Deliveries	N/A	N/A	396,602	N/A	2,292,210	2,688,812
GENERATION CAPACITY (Total Installed Year End)						
Steam	0	920,190	1,714,039	6,326,290	311,200	2,025,239
Hydro	601,076	1,789,620	272,678	1,006,420	924,200	1,797,954
Other	0	762,150	776,866	2,867,310	2,077,900	2,854,766
Total Installed (kW)	601,076 [E]	3,471,960	2,763,583	10,200,020	3,313,300	6,677,959

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes 4,400 MWh relating to unbilled revenues.

[E] Oregon situs.

[F] Includes (64,947) MWh relating to unbilled revenues.

[G] Included in energy losses.

[H] Includes 747,598,079 MWh relating to unbilled revenues.

[I] Includes 3,062,910 MWh relating to unbilled revenues.

[J] Includes (78,470) MWh relating to unbilled revenues.

[K] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

Investor-Owned Electric Utilities in Oregon
Sales Statistics – Oregon and Total System
Year Ending December 31, 2023

	Idaho Power		PacifiCorp		Portland General Electric Oregon	Investor-Owned Electric Utilities Oregon
	Oregon	System	Oregon	System		
AVERAGE NUMBER OF CUSTOMERS						
Residential	14,012	525,110	541,238	1,806,004	815,920	1,371,170
Commercial & Industrial	5,985	95,653	81,170	259,788	112,735	199,890
Public Street and Highway Lighting	38	4,677	460	3,252	204	702
Other Public Authorities	0	0	0	0	0	0
Total	20,035	625,440	622,868 [A]	2,069,044	928,859 [A]	1,571,762 [A]
AVERAGE REVENUE PER kWh SOLD (Cents)						
Residential	11.17	11.63	12.88	12.28	15.20	14.16
Commercial & Industrial	9.07	8.30	9.29	8.35	10.40	9.92
Public Street and Highway Lighting	38.12	16.88	16.62	14.14	30.04	24.54
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Retail Energy Customers	9.71	9.58	10.85 [B]	9.62	12.44 [B]	11.73 [B]
Sales for Resale	8.01	8.01	6.72	6.60	6.11	6.18
Total	9.51	9.40	10.65	9.47	10.61	10.60
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,521	\$1,307	\$1,429	\$1,235	\$1,481	\$1,461
Sales (kWh)	13,610	11,241	11,099	10,055	9,746	10,320

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2023

	Blachly- Lane	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
OPERATING REVENUES						
Residential	\$7,509,646	\$52,084,199	\$191,408	\$4,752,996	\$1,992,701	\$112,756
Commercial & Industrial	8,378,789	13,944,822	54,038	4,588,174	535,654	121,748
Public Street and Highway Lighting	9,450	73,502	0	60,220	16,603	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	101,329	3,676,666	2,713	2,046,629	402,345	329,243
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$15,999,214</u>	<u>\$69,779,189</u>	<u>\$248,159</u>	<u>\$11,448,019</u>	<u>\$2,947,303</u>	<u>\$563,747</u>
Sales for Resale	0	0	0	0	0	345,944
Total Revenue – Sales of Electric Energy	<u>\$15,999,214</u>	<u>\$69,779,189</u>	<u>\$248,159</u>	<u>\$11,448,019</u>	<u>\$2,947,303</u>	<u>\$909,691</u>
Miscellaneous Revenues	(20,856)	524,196	7,279	203,788	1,730,094	1,610
Total Operating Revenues	<u>\$15,978,358</u>	<u>\$70,303,385</u>	<u>\$255,438</u>	<u>\$11,651,807</u>	<u>\$4,677,397</u>	<u>\$911,301</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	7,056,714	32,828,495	78,089	5,403,600	742,604	220,333 [A]
Transmission	1,335	144,713	0	24,958	160,211	0
Distribution	3,355,331	5,147,835	53,369	2,558,134	1,462,215	111,929
Customer Accounts	473,598	1,390,931	5,886	387,826	223,369	14,909
Customer Service & Information	94,290	572,170	4,124	55,740	0	3,183
Administrative & General	1,959,414	8,089,588	26,838	962,269	571,692	64,527
Total Operating Expenses	<u>\$12,940,682</u>	<u>\$48,173,732</u>	<u>\$168,306</u>	<u>\$9,392,527</u>	<u>\$3,160,091</u>	<u>\$414,881</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$1,166,864	\$8,352,401	\$29,340	\$1,267,835	\$376,451	\$79,867
Taxes	422,188	2,821,980	7,094	265,836	99,251	26,670
Other Expenses	696,766	2,181,786	11,497	296,376	532,647	94,325
Non-operating (Gain) or Loss	(169,770)	(1,694,464)	0	(37,965)	(41,430)	(27,426)
Total Other Revenue Deductions	<u>\$2,116,049</u>	<u>\$11,661,703</u>	<u>\$47,931</u>	<u>\$1,792,082</u>	<u>\$966,919</u>	<u>\$173,436</u>
Net Operating Income or (Loss)	<u>\$921,627</u>	<u>\$10,467,950</u>	<u>\$39,201</u>	<u>\$467,198</u>	<u>\$550,387</u>	<u>\$322,984</u>
Fixed Capital	\$46,231,564	\$307,454,211	\$1,394,562	\$40,076,032	\$33,993,679	\$2,064,948
Depreciation Reserve	17,183,763	132,265,994	420,880	21,552,540	14,933,534	880,240

[A] Includes the transmission part of the bill.

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2023

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
OPERATING REVENUES						
Residential	\$33,521,434	\$23,981,996	\$16,096,517	\$1,756,771	\$4,903,804	\$22,778,508
Commercial & Industrial	15,576,523	14,543,618	2,815,985	1,140,924	4,691,481	4,874,708
Public Street and Highway Lighting	145,996	156,238	9,477	0	0	86,814
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	830,348	758,931	198,362	3,539,359	196,641	11,466
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$50,074,301</u>	<u>\$39,440,783</u>	<u>\$19,120,341</u>	<u>\$6,437,054</u>	<u>\$9,791,926</u>	<u>\$27,751,495</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$50,074,301</u>	<u>\$39,440,783</u>	<u>\$19,120,341</u>	<u>\$6,437,054</u>	<u>\$9,791,926</u>	<u>\$27,751,495</u>
Miscellaneous Revenues	425,332	396,694	226,193	22,820	0	884,902
Total Operating Revenues	<u>\$50,499,633</u>	<u>\$39,837,478</u>	<u>\$19,346,534</u>	<u>\$6,459,874</u>	<u>\$9,791,926</u>	<u>\$28,636,397</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	16,871,806	14,505,295	6,300,739	2,196,389	5,505,743	10,093,886
Transmission	316,146	179,792	65,733	574,200	717,648	3,154
Distribution	12,736,828	11,020,725	5,384,878	1,439,978	1,431,553	6,880,777
Customer Accounts	1,147,811	1,485,163	469,222	74,436	201,868	1,174,699
Customer Service & Information	703,446	1,282,286	207,169	95,064	105,843	782,186
Administrative & General	3,359,164	2,965,549	2,683,915	281,984	1,435,671	4,498,256
Total Operating Expenses	<u>\$35,135,201</u>	<u>\$31,438,809</u>	<u>\$15,111,656</u>	<u>\$4,662,052</u>	<u>\$9,398,326</u>	<u>\$23,432,958</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$5,185,054	\$4,334,595	\$2,376,651	\$1,071,505	\$597,423	\$2,859,829
Taxes	1,570,263	1,131,228	615,807	200,891	133,349	1,032,353
Other Expenses	2,979,873	2,437,478	1,079,842	147,463	251,167	1,294,724
Non-operating (Gain) or Loss	(813,491)	2,151,066	0	(357,323)	(1,358,612)	(165,890)
Total Other Revenue Deductions	<u>\$8,921,699</u>	<u>\$10,054,367</u>	<u>\$4,072,300</u>	<u>\$1,062,536</u>	<u>(\$376,673)</u>	<u>\$5,021,017</u>
Net Operating Income or (Loss)	<u><u>\$6,442,733</u></u>	<u><u>(\$1,655,698)</u></u>	<u><u>\$162,578</u></u>	<u><u>\$735,286</u></u>	<u><u>\$770,273</u></u>	<u><u>\$182,422</u></u>
Fixed Capital	\$209,156,031	\$158,237,862	\$83,435,225	\$39,089,774	\$18,734,407	\$101,732,872
Depreciation Reserve	87,364,977	64,089,425	34,500,765	12,983,729	9,669,382	35,523,610

Electric Cooperatives in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2023

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES							
Residential	\$27,553,689	\$31,961,437	\$20,841,835	\$1,907,261	\$17,379,261	\$7,760,840	\$11,312,030
Commercial & Industrial	9,340,762	21,993,406	11,845,221	858,867	557,608,600	4,042,921	3,073,692
Public Street and Highway Lighting	1,440	345,153	265,667	4,037	77,844	23,637	47,023
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	5,108
Irrigation Sales	2,968,150	3,541,118	0	1,257,991	19,767,284	1,632,445	11,342
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	\$39,864,041	\$57,841,114	\$32,952,722	\$4,028,156	\$594,832,989	\$13,459,844	\$14,449,195
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	\$39,864,041	\$57,841,114	\$32,952,722	\$4,028,156	\$594,832,989	\$13,459,844	\$14,449,195
Miscellaneous Revenues	(260,977)	1,291,617	507,316	9,085	3,111,624	464,568	81,792
Total Operating Revenues	\$39,603,064	\$59,132,731	\$33,460,039	\$4,037,241	\$597,944,613	\$13,924,411	\$14,530,987
OPERATING EXPENSES							
Production	\$0	\$0	\$0	\$0	\$5,869	\$0	\$2,748,195
Purchase	18,393,735	23,229,241	10,342,013	1,014,761	541,234,980	3,873,476	17,727
Transmission	222,736	297,109	1,858,757	187,093	3,483,671	128,343	6,301,114
Distribution	6,132,917	7,449,545	3,900,053	0	11,470,418	3,317,679	435,466
Customer Accounts	1,971,064	1,431,165	1,632,037	0	1,200,575	532,928	23,335
Customer Service & Information	230,424	639,981	815,216	0	1,380,844	383,020	1,340,577
Administrative & General	4,798,866	8,914,015	4,616,820	0	12,228,719	1,816,777	0
Total Operating Expenses	\$31,749,742	\$41,961,056	\$23,164,896	\$1,201,854	\$571,005,076	\$10,052,223	\$10,866,414
OTHER REVENUE DEDUCTIONS							
Depreciation & Amortization Expenses	\$3,758,312	\$4,979,926	\$2,158,585	\$0	\$7,954,799	\$1,339,543	\$1,369,558
Taxes	926,282	1,444,079	1,879,630	0	2,558,649	445,799	607,899
Other Expenses	2,159,237	1,957,080	215,588	0	3,433,883	596,088	883,686
Non-operating (Gain) or Loss	(559,182)	(554,501)	(470,641)	0	(1,959,377)	(169,113)	(575,501)
Total Other Revenue Deductions	\$6,284,649	\$7,826,584	\$3,783,162	\$0	\$11,987,954	\$2,212,317	\$2,285,642
Net Operating Income or (Loss)	\$1,568,673	\$9,345,091	\$6,511,980	\$2,835,387	\$14,951,583	\$1,659,871	\$1,378,931
Fixed Capital	\$152,326,509	\$183,714,599	\$94,318,225	\$39,747,036	\$320,666,898	\$49,274,110	\$58,265,910
Depreciation Reserve	70,277,209	72,174,358	(38,164,343)	13,420,323	92,953,527	17,984,565	23,296,302

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2023

	Blachly- Lane	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	260,768	0	0	0	0
Total	0	260,768	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	194,460,604	849,796,125	1,979,436	137,969,566	27,705,643	8,362,802
Total Purchases	194,460,604	849,796,125	1,979,436	137,969,566	27,705,643	8,362,802
Grand Total Available	194,460,604	850,056,893	1,979,436	137,969,566	27,705,643	8,362,802
SALES TO ULTIMATE CUSTOMERS						
Residential	53,924,257	568,299,049	1,411,011	43,176,999	15,402,997	934,427
Commercial & Industrial	132,435,870	188,744,020	424,958	49,838,925	4,623,302	728,854
Public Street and Highway Lighting	31,784	316,646	0	285,059	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	597,468	45,303,034	11,575	32,608,656	4,834,330	4,039,437
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	186,989,379	802,662,749	1,847,544	125,909,639	24,943,429	5,702,718
Sales for Resale	0	0	0	0	0	2,160,700
Total All Sales	186,989,379	802,662,749	1,847,544	125,909,639	24,943,429	7,863,418
Percentage of Oregon Sales	100%	100%	1.06%	100%	100%	2.0727%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	318,581	734,540	0	192,830	101,829	0
Supplied Without Charge	0	46,659,604	0	0	0	0
Loss	7,152,644	0	131,892	11,867,097	2,660,385	499,384
Total Unsold	7,471,225	47,394,144	131,892	12,059,927	2,762,214	499,384
Grand Total Disposition	194,460,604	850,056,893	1,979,436	137,969,566	27,705,643	8,362,802

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2023

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	508,721
Total	0	0	0	0	0	508,721
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	456,203,063	359,020,311	170,861,200	98,214,907	140,131,746	257,902,733
Total Purchases	456,203,063	359,020,311	170,861,200	98,214,907	140,131,746	257,902,733
Grand Total Available	456,203,063	359,020,311	170,861,200	98,214,907	140,131,746	258,411,454
SALES TO ULTIMATE CUSTOMERS						
Residential	274,906,795	192,257,179	134,906,271	20,617,907	58,335,209	194,779,047
Commercial & Industrial	147,128,822	143,186,424	23,846,028	12,033,645	72,744,709	50,316,308
Public Street and Highway Lighting	404,632	380,069	71,530	0	0	250,315
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	6,870,295	5,203,484	1,887,651	57,075,257	1,854,673	55,139
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	429,310,544	341,027,156	160,711,480	89,726,809	132,934,591	245,400,809
Sales for Resale	0	0	0	0	0	0
Total All Sales	429,310,544	341,027,156	160,711,480	89,726,809	132,934,591	245,400,809
Percentage of Oregon Sales	100%	100%	100%	46.8232%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,347,673	636,207	99,784	146,445	0	0
Supplied Without Charge	0	0	0	0	0	0
Loss	25,544,846	17,356,948	10,049,936	8,341,653	7,197,155	13,010,645
Total Unsold	26,892,519	17,993,155	10,149,720	8,488,098	7,197,155	13,010,645
Grand Total Disposition	456,203,063	359,020,311	170,861,200	98,214,907	140,131,746	258,411,454

Electric Cooperatives in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2023

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
GENERATED OUTPUT FROM OWN PLANTS							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	358,360 [A]	0	0	1,405,084	0	0
Total	0	358,360	0	0	1,405,084	0	0
PURCHASED ENERGY							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0	18,853,736
From Other Sources (Non-Utility)	476,075,957	698,687,794	341,095,256	41,292,520	7,286,741,525	116,685,998	57,372,184 [B]
Total Purchases	476,075,957	698,687,794	341,095,256	41,292,520	7,286,741,525	116,685,998	76,225,920
Grand Total Available	476,075,957	699,046,154	341,095,256	41,292,520	7,288,146,609	116,685,998	76,225,920
SALES TO ULTIMATE CUSTOMERS							
Residential	300,338,065	321,064,482	200,316,139	17,438,425	185,882,753	55,559,425	51,929,901
Commercial & Industrial	114,503,751	293,881,919	128,281,060	7,564,017	6,566,664,360	40,586,735	18,417,833
Public Street and Highway Lighting	6,480	1,655,295	1,577,611	20,186	409,638	77,997	330,737
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	158,828
Irrigation Sales	42,753,064	54,327,469	0	12,032,852	341,099,124	14,750,562	45,416
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	457,601,360	670,929,165	330,174,810	37,055,480	7,094,055,875	110,974,719	70,882,715
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	457,601,360	670,929,165	330,174,810	37,055,480	7,094,055,875	110,974,719	70,882,715
Percentage of Oregon Sales	100%	100%	100%	28.462%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD							
Used by Utility	1,304,440	1,193,788	0	457,839	3,259,095	34,500	158,828
Supplied Without Charge	0	0	0	0	0	0	0
Loss	17,170,157	26,923,201	10,920,446	3,779,201	190,831,639	5,676,779	5,184,377
Total Unsold	18,474,597	28,116,989	10,920,446	4,237,040	194,090,734	5,711,279	5,343,205
Grand Total Disposition	476,075,957	699,046,154	341,095,256	41,292,520	7,288,146,609	116,685,998	76,225,920

[A] Community solar project that went live during October 2023.

[B] Energy is purchased from PNGC, which combines purchases from BPA, PPL, and PGE.

Electric Cooperatives in Oregon
Sales Statistics
Year Ending December 31, 2023

	Blachly- Lane	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	3,285	33,820	143	3,177	1,473	44
Commercial & Industrial	316	3,025	32	570	248	25
Public Street and Highway Lighting	11	134	0	10	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	70	1,088	1	238	272	60
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,682 [A]	38,067 [B]	176	3,995 [C]	1,997 [D]	129 [E]
Sales for Resale	0	0	0	0	0	1
Total	3,682 [A]	38,067 [B]	176	3,995 [C]	1,997 [D]	130 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	13.93	9.16	13.57	11.01	12.94	12.07
Commercial & Industrial	6.33	7.39	12.72	9.21	11.59	16.70
Public Street and Highway Lighting	29.73	23.21	0.00	21.13	20.05	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	16.96	8.12	23.44	6.28	8.32	8.15
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.56	8.69	13.43	9.09	11.82	9.89
Sales for Resale	0.00	0.00	0.00	0.00	0.00	16.01
Total	8.56	8.69	13.43	9.09	11.82	11.57
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$2,286	\$1,540	\$1,339	\$1,496	\$1,353	\$2,563
Sales (kWh)	16,415	16,804	9,867	13,590	10,457	21,237
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 574 Residential; 159 Commercial/Industrial; 10 Public Street and Highway Lighting; and 38 Irrigation Sales.

[B] Includes the following duplicates: 3,209 Residential; 454 Commercial/Industrial; 5 Public Street and Highway Lighting; and 158 Irrigation Sales.

[C] Includes the following duplicates: 896 Residential; 183 Commercial/Industrial; and 175 Irrigation Sales.

[D] Includes the following duplicates: 525 Residential; 135 Commercial/Industrial; and 115 Irrigation Sales.

[E] Includes the following duplicates: 4 Residential; 11 Commercial/Industrial; and 45 Irrigation Sales.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2023

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	18,571	15,820	9,742	946	3,455	12,329
Commercial & Industrial	4,414	2,223	719	908	392	1,155
Public Street and Highway Lighting	18	3	8	0	0	40
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	523	431	81	725	141	20
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	23,526 [A]	18,477	10,550 [B]	2,579 [C]	3,988 [D]	13,544 [E]
Sales for Resale	0	0	0	0	0	0
Total	23,526 [A]	18,477	10,550 [B]	2,579 [C]	3,988 [D]	13,544 [E]
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	12.19	12.47	11.93	8.52	8.41	11.69
Commercial & Industrial	10.59	10.16	11.81	9.48	6.45	9.69
Public Street and Highway Lighting	36.08	41.11	13.25	0.00	0.00	34.68
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	12.09	14.59	10.51	6.20	10.60	20.79
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	11.66	11.57	11.90	7.17	7.37	11.31
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	11.66	11.57	11.90	7.17	7.37	11.31
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,805	\$1,516	\$1,652	\$1,857	\$1,419	\$1,848
Sales (kWh)	14,803	12,153	13,848	21,795	16,884	15,798
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,714 Residential; 2,584 Commercial/Industrial; and 403 Irrigation Sales.

[B] Includes the following duplicates: 2,185 Residential; 426 Commercial/Industrial; 4 Public Street and Highway Lighting; and 6 Irrigation Sales.

[C] Includes the following duplicates: 291 Residential; 605 Commercial/Industrial; and 542 Irrigation Sales.

[D] Includes the following duplicates: 880 Residential; 210 Commercial/Industrial; and 40 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

Electric Cooperatives in Oregon

Sales Statistics

Year Ending December 31, 2023

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
AVERAGE NUMBER OF CUSTOMERS							
Residential	18,336	25,894	18,296	1,209	12,372	3,837	4,325
Commercial & Industrial	2,346	4,453	2,372	482	2,457	576	324
Public Street and Highway Lighting	1	50	77	1	7	5	6
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	5
Irrigation	504	1,314	0	275	1,527	312	11
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	21,187	31,711	20,745	1,967	16,363	4,730 [A]	4,671 [B]
Sales for Resale	0	0	0	0	0	0	0
Total	21,187	31,711	20,745	1,967	16,363	4,730 [A]	4,671 [B]
AVERAGE REVENUE PER KWH SOLD (Cents)							
Residential	9.17	9.95	10.40	10.94	9.35	13.97	21.78
Commercial & Industrial	8.16	7.48	9.23	11.35	8.49	9.96	16.69
Public Street and Highway Lighting	22.22	20.85	16.84	20.00	19.00	30.30	14.22
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	3.22
Irrigation Sales	6.94	6.52	0.00	10.45	5.80	11.07	24.97
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.71	8.62	9.98	10.87	8.38	12.13	20.38
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	8.71	8.62	9.98	10.87	8.38	12.13	20.38
RESIDENTIAL AVERAGE PER CUSTOMER							
Revenue	\$1,503	\$1,234	\$1,139	\$1,578	\$1,405	\$2,023	\$2,615
Sales (kWh)	16,380	12,399	10,949	14,424	15,024	14,480	12,007
PLANT OUTPUT CAPACITY (kW)							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	200 [C]	0	0	1,057 [D]	0	0

[A] Includes the following duplicates: 1,064 Residential; 428 Commercial/Industrial; and 152 Irrigation Sales.

[B] Includes the following duplicates: 194 Residential; 131 Commercial/Industrial; 2 Public Street and Highway Lighting; and 4 Interdepartmental Sales.

[C] Community solar project that went live during October 2023.

[D] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2023

	City of Ashland	City of Bandon	Canby Utility	City of Cascade Locks	City of Drain Light & Power	Eugene Water & Electric Board
OPERATING REVENUES						
Residential	\$9,638,203	\$3,768,007	\$7,309,502	\$868,488	\$804,749	\$113,426,037
Commercial & Industrial	5,296,198	2,052,812	6,275,596	1,173,821	833,818	97,023,448
Public Street and Highway Lighting	0	0	43,645	33,617	2,292	959,562
Other Public Authorities	2,501,505	326,113	193,803	190,297	0	34,317
Interdepartmental Sales	0	207,361	172,679	0	0	1,238,260
Irrigation Sales	0	225,923	0	0	0	0
Other Sales to Ultimate Customers	0	118,934	0	0	10,200	0
Total Revenue from Ultimate Customers	\$17,435,906	\$6,699,149	\$13,995,225	\$2,266,223	\$1,651,059	\$212,681,624
Sales for Resale	0	0	0	0	0	64,993,612
Total Revenue – Sales of Electric Energy	\$17,435,906	\$6,699,149	\$13,995,225	\$2,266,223	\$1,651,059	\$277,675,236
Miscellaneous Revenues	707,059	373,863	1,587,163	0	0	19,814,817
Total Operating Revenues	\$18,142,965	\$7,073,012	\$15,582,388	\$2,266,223	\$1,651,059	\$297,490,053
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$16,461,181
Purchase	6,377,341	2,146,608	6,872,358	1,404,488	801,764	148,313,355
Transmission	794,126	512,036	875,415	194,649	0	22,533,676
Distribution	13,155,624	2,522,202	907,460	700,493	323,626	25,609,232
Customer Accounts	0	531,589	0	0	118,828	9,409,817
Customer Service & Information	547,996	65,054	621,566	0	0	5,991,567
Administrative & General	351,914	580,421	1,775,221	367,570	134,809	27,509,171
Total Operating Expenses	\$21,227,001	\$6,357,910	\$11,052,020	\$2,667,200	\$1,379,027	\$255,827,999
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$323,057	\$0	\$1,255,506	\$144,766	\$30,048	\$27,979,496
Taxes	0	403,283	702,153	0	135,078	329,957
Other Expenses	0	25,887	240,571	0	0	6,761,276
Non-operating (Gain) or Loss	0	0	26,204	0	0	(1,993,320)
Total Other Revenue Deductions	\$323,057	\$429,170	\$2,224,434	\$144,766	\$165,126	\$33,077,409
Net Operating Income or (Loss)	(\$3,407,093)	\$285,932	\$2,305,934	(\$545,743)	\$106,906	\$8,584,645
Fixed Capital	\$0	\$19,006,138	\$49,558,600	\$5,260,663	\$0	\$949,945,978
Depreciation Reserve	0	12,827,132	(17,747,057)	2,958,331	0	0

Municipal-Owned Electric Utilities in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2023

	City of Forest Grove Light & Power	Hermiston Energy Services	City of McMinnville Water & Light	Milton-Freewater City Light & Power	City of Monmouth	Springfield Utility Board
OPERATING REVENUES						
Residential	\$11,288,176	\$5,220,122	\$15,893,356	\$5,285,512	\$4,832,854	\$29,370,598
Commercial & Industrial	10,645,277	4,513,366	26,747,715	2,762,721	2,416,599	24,828,992
Public Street and Highway Lighting	232,542	136,137	275,204	41,094	61,770	188,776
Other Public Authorities	0	0	37,867	65,033	0	2,174,009
Interdepartmental Sales	0	0	0	0	0	429,865
Irrigation Sales	6,660	30,819	127,385	599,565	0	0
Other Sales to Ultimate Customers	120,475	0	121,120	99,635	0	0
Total Revenue from Ultimate Customers	<u>\$22,293,130</u>	<u>\$9,900,444</u>	<u>\$43,202,647</u>	<u>\$8,853,559</u>	<u>\$7,311,223</u>	<u>\$56,992,240</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$22,293,130</u>	<u>\$9,900,444</u>	<u>\$43,202,647</u>	<u>\$8,853,559</u>	<u>\$7,311,223</u>	<u>\$56,992,240</u>
Miscellaneous Revenues	9,779,728	642,376	4,378,516	836,461	626,099	3,133,781
Total Operating Revenues	<u>\$32,072,858</u>	<u>\$10,542,820</u>	<u>\$47,581,163</u>	<u>\$9,690,019</u>	<u>\$7,937,322</u>	<u>\$60,126,021</u>
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	10,469,388	3,933,720	25,308,171	3,636,789	2,508,528	23,512,513
Transmission	1,478,965	607,982	3,608,621	576,142	469,453	4,171,101
Distribution	2,112,428	1,186,590	4,404,707	544,917	1,668,007	7,190,995
Customer Accounts	505,968	620,602	686,278	546,230	530,459	3,057,937
Customer Service & Information	0	0	0	660,591	0	1,960,177
Administrative & General	12,058,778	812,326	1,906,004	1,714,241	135,168	3,630,092
Total Operating Expenses	<u>\$26,625,527</u>	<u>\$7,161,220</u>	<u>\$35,913,781</u>	<u>\$7,678,911</u>	<u>\$5,311,615</u>	<u>\$43,522,815</u>
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$1,036,091	\$591,036	\$2,568,093	\$217,944	\$555,819	\$3,595,816
Taxes	1,274,390	792,022	2,336,603	724,692	511,841	3,113,017
Other Expenses	55,375	1,081,350	1,011,354	973,462	1,378,166	(1,880,615)
Non-operating (Gain) or Loss	(119,652)	129,004	385,016	0	(848)	(1,561,263)
Total Other Revenue Deductions	<u>\$2,246,204</u>	<u>\$2,593,412</u>	<u>\$6,301,066</u>	<u>\$1,916,098</u>	<u>\$2,444,978</u>	<u>\$3,266,955</u>
Net Operating Income or (Loss)	<u>\$3,201,127</u>	<u>\$788,188</u>	<u>\$5,366,316</u>	<u>\$95,010</u>	<u>\$180,729</u>	<u>\$13,336,251</u>
Fixed Capital	\$45,113,191	\$25,849,062	\$87,186,260	\$13,490,340	\$19,155,434	\$163,202,537
Depreciation Reserve	(16,716,165)	10,467,881	35,728,548	0	7,690,997	69,050,980

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2023

	City of Ashland	City of Bandon	Canby Utility	City of Cascade Locks	City of Drain Light & Power	Eugene Water & Electric Board
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	290,618,000
Steam, Internal Combustion, & Other	0	0	0	0	0	165,209,000
Total	0	0	0	0	0	455,827,000
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	36,592,000
From Publicly Owned Electric Utilities	0	0	0	0	0	23,546,000
From Other Sources (Non-Utility)	178,382,362	71,533,299	0	40,063,064	17,396,380	2,895,277,000
Total Purchases	178,382,362	71,533,299	0	40,063,064	17,396,380	2,955,415,000
Grand Total Available	178,382,362	71,533,299	0	40,063,064	17,396,380	3,411,242,000
SALES TO ULTIMATE CUSTOMERS						
Residential	96,635,809	42,013,737	85,569,538	10,759,966	8,141,684	983,522,037
Commercial & Industrial	48,980,098	22,527,967	99,184,457	22,112,788	8,842,612	1,304,753,489
Public Street and Highway Lighting	0	0	562,291	0	20,745	10,251,432
Other Public Authorities	32,766,455	3,328,302	2,496,817	2,159,772	0	460,944
Interdepartmental Sales	0	2,261,396	2,554,002	0	0	14,419,589
Irrigation Sales	0	1,400,523	0	0	0	0
Other Sales to Ultimate Customers	0	1,374	0	0	21,693	0
Total Sales to Ultimate Customers	178,382,362	71,533,299	190,367,105	35,032,526	17,026,734	2,313,407,491
Sales for Resale	0	0	0	0	0	1,011,726,300
Total All Sales	178,382,362	71,533,299	190,367,105	35,032,526	17,026,734	3,325,133,791
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	2,261,396	0	0	0	0
Supplied Without Charge	0	0	0	0	0	17,555
Loss	0	(2,261,396)	(190,367,105)	5,030,538	369,646	86,090,654
Total Unsold	0	0	(190,367,105)	5,030,538	369,646	86,108,209
Grand Total Disposition	178,382,362	71,533,299	0	40,063,064	17,396,380	3,411,242,000

Municipal-Owned Electric Utilities in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2023

	City of Forest Grove Light & Power	Hermiston Energy Services	City of McMinnville Water & Light	Milton-Freewater City Light & Power	City of Monmouth	Springfield Utility Board
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	281,703,241	112,012,367	730,026,251	106,629,865	80,551,688	782,519,915
Total Purchases	281,703,241	112,012,367	730,026,251	106,629,865	80,551,688	782,519,915
Grand Total Available	281,703,241	112,012,367	730,026,251	106,629,865	80,551,688	782,519,915
SALES TO ULTIMATE CUSTOMERS						
Residential	126,903,969	54,726,374	218,341,821	56,337,459	50,005,758	385,695,881
Commercial & Industrial	144,791,058	52,777,455	495,230,683	31,624,494	28,057,974	339,492,168
Public Street and Highway Lighting	705,530	717,148	1,730,266	374,332	194,001	2,118,350
Other Public Authorities	0	0	466,320	973,000	0	27,805,360
Interdepartmental Sales	0	0	0	6,009,064	0	5,354,287
Irrigation Sales	81,715	456,054	1,321,444	500,494	0	0
Other Sales to Ultimate Customers	215,286	0	921,173	0	0	0
Total Sales to Ultimate Customers	272,697,558	108,677,031	718,011,707	95,818,843	78,257,733	760,466,046
Sales for Resale	0	0	0	0	0	0
Total All Sales	272,697,558	108,677,031	718,011,707	95,818,843	78,257,733	760,466,046
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	0	0	0	0	5,354,287
Supplied Without Charge	0	0	0	0	0	0
Loss	9,005,683	3,335,336	12,014,544	10,811,022	2,293,955	16,699,582
Total Unsold	9,005,683	3,335,336	12,014,544	10,811,022	2,293,955	22,053,869
Grand Total Disposition	281,703,241	112,012,367	730,026,251	106,629,865	80,551,688	782,519,915

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2023

	City of Ashland	City of Bandon	Canby Utility	City of Cascade Locks	City of Drain Light & Power	Eugene Water & Electric Board
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,799	3,631	7,431	837	542	87,989
Commercial & Industrial	1,366	765	783	128	94	10,250
Public Street and Highway Lighting	0	0	1	0	59	18
Other Public Authorities	213	70	39	88	0	1
Interdepartmental	0	42	1	0	0	1
Irrigation	0	148	0	0	0	0
Other Sales to Ultimate Customers	0	207	0	0	25	0
Total Customers	12,378	4,863 [A]	8,255 [B]	1,053 [C]	720	98,259
Sales for Resale	0	0	0	0	0	0
Total	12,378	4,863 [A]	8,255 [B]	1,053 [C]	720	98,259
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	9.97	8.97	8.54	8.07	9.88	11.53
Commercial & Industrial	10.81	9.11	6.33	5.31	9.43	7.44
Public Street and Highway Lighting	0.00	0.00	7.76	N/A	11.05	9.36
Other Public Authorities	7.63	9.80	7.76	8.81	0.00	7.44
Interdepartmental Sales	0.00	9.17	6.76	0.00	0.00	8.59
Irrigation Sales	0.00	16.13	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	8,656.03	0.00	0.00	47.02	0.00
Total Sales to Ultimate Customers	9.77	9.37	7.35	6.47	9.70	9.19
Sales for Resale	0.00	0.00	0.00	0.00	0.00	6.42
Total	9.77	9.37	7.35	6.47	9.70	8.35
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$893	\$1,038	\$984	\$1,038	\$1,485	\$1,289
Sales (kWh)	8,949	11,571	11,515	12,855	15,022	11,178
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 97 Residential; 92 Commercial/Industrial; 26 Other Public Authorities; 10 Interdepartmental Sales; 24 Irrigation; and 14 All Other Sales to Ultimate Consumers.

[B] Includes the following duplicates: 203 Residential; 420 Commercial/Industrial; 1 Public Street and Highway Lighting; 37 Other Public Authorities; and 1 Interdepartmental Sales.

[C] Includes the following duplicates: 65 Residential; 48 Commercial/Industrial; and 72 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

Sales Statistics

Year Ending December 31, 2023

	City of Forest Grove Light & Power	Hermiston Energy Services	City of McMinnville Water & Light	Milton-Freewater City Light & Power	City of Monmouth	Springfield Utility Board
AVERAGE NUMBER OF CUSTOMERS						
Residential	10,278	4,696	16,614	3,367	4,552	29,654
Commercial & Industrial	935	826	2,455	545	364	3,278
Public Street and Highway Lighting	1	1	1	3	1	3
Other Public Authorities	0	0	2	6	0	348
Interdepartmental	0	0	0	0	0	60
Irrigation	12	4	52	266	0	0
Other Sales to Ultimate Customers	0	0	312	629	0	0
Total Customers	11,226	5,527	19,436 [A]	4,816	4,917	33,343
Sales for Resale	0	0	0	0	0	0
Total	11,226	5,527	19,436 [A]	4,816	4,917	33,343
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	8.90	9.54	7.28	9.38	9.66	7.61
Commercial & Industrial	7.35	8.55	5.40	8.74	8.61	7.31
Public Street and Highway Lighting	32.96	18.98	15.91	10.98	31.84	8.91
Other Public Authorities	0.00	0.00	8.12	6.68	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	8.03
Irrigation Sales	8.15	6.76	9.64	119.79	0.00	0.00
Other Sales to Ultimate Customers	55.96	0.00	13.15	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.18	9.11	6.02	9.24	9.34	7.49
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	8.18	9.11	6.02	9.24	9.34	7.49
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,098	\$1,112	\$957	\$1,570	\$1,062	\$990
Sales (kWh)	12,347	11,654	13,142	16,732	10,985	13,007
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 81 Residential and 267 Commercial/Industrial.

People's Utility Districts in Oregon
Operating Revenues, Expenses, and Income
Year Ending December 31, 2023

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	\$46,447,938	\$5,948,531	\$21,117,595	\$32,103,541	\$11,001,249	\$28,873,209
Commercial & Industrial	42,851,578	46,208,852	16,047,902	16,343,371	80,856,932	16,191,847
Public Street and Highway Lighting	941,589	28,174	158,951	122,303	412,936	468,553
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	187,391	803,086	207,844	0
Other Sales to Ultimate Customers	0	0	0	1,242,606	0	0
Total Revenue from Ultimate Customers	\$90,241,105	\$52,185,557	\$37,511,839	\$50,614,907	\$92,478,961	\$45,533,609
Sales for Resale	0	8,779,114	0	2,392,906	1,618,393	0
Total Revenue – Sales of Electric Energy	\$90,241,105	\$60,964,671	\$37,511,839	\$53,007,813	\$94,097,354	\$45,533,609
Miscellaneous Revenues	5,166,461	3,255,161	383,647	165,441	258,601	655,754
Total Operating Revenues	\$95,407,566	\$64,219,832	\$37,895,486	\$53,173,254	\$94,355,955	\$46,189,364
OPERATING EXPENSES						
Production	\$0	\$0	\$0	\$1,024,700	\$1,047,446	\$0
Purchase	42,961,348	53,328,127	18,516,266	30,477,831	71,723,721	15,384,220
Transmission	0	4,635,363	0	0	305,129	2,531,114
Distribution	15,193,858	3,374,052	3,189,956	6,736,200	3,967,335	11,889,870
Customer Accounts	2,345,637	1,048,631	1,044,525	1,497,560	813,878	1,514,672
Customer Service & Information	269,374	682,887	301,751	973,706	748,714	1,684,510
Administrative & General	11,522,504	3,825,396	5,983,480	5,079,488	5,521,372	5,536,940
Total Operating Expenses	\$72,292,721	\$66,894,456	\$29,035,978	\$45,789,485	\$84,127,595	\$38,541,326
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization Expenses	\$9,476,333	\$2,829,825	\$2,272,500	\$5,828,855	\$3,216,226	\$3,489,822
Taxes	3,635,211	568,035	1,487,026	1,703,371	3,356,958	1,093,406
Other Expenses	1,016,654	237,575	0	828,895	982,272	1,113,659
Non-operating (Gain) or Loss	0	0	(874,363)	(2,475,857)	(19,572,511)	1,030,947
Total Other Revenue Deductions	\$14,128,198	\$3,635,434	\$2,885,163	\$5,885,264	(\$12,017,055)	\$6,727,834
Net Operating Income or (Loss)	\$8,986,647	(\$6,310,059)	\$5,974,345	\$1,498,505	\$22,245,415	\$920,204
Fixed Capital	\$328,550,872	\$88,618,375	\$87,417,128	\$0	\$139,142,528	\$128,349,015
Depreciation Reserve	173,722,519	(49,681,913)	39,615,212	0	(54,538,003)	44,098,485

People's Utility Districts in Oregon
Source and Disposition of Electric Energy (kWh)
Year Ending December 31, 2023

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
GENERATED OUTPUT FROM OWN PLANTS						
Hydroelectric	0	25,600,000	0	0	82,100,415	0
Steam, Internal Combustion, & Other	0	0	0	23,527,520	0	0
Total	0	25,600,000	0	23,527,520	82,100,415	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	1,670,000	0	46,905,000	85,467,000	0
From Publicly Owned Electric Utilities	0	24,847,000	0	39,185,000	603,715,000	2,162,900
From Other Sources (Non-Utility)	1,211,125,944	936,395,000	519,895,767	429,919,000	604,436,564	501,004,889
Total Purchases	1,211,125,944	962,912,000	519,895,767	516,009,000	1,293,618,564	503,167,789
Grand Total Available	1,211,125,944	988,512,000	519,895,767	539,536,520	1,375,718,979	503,167,789
SALES TO ULTIMATE CUSTOMERS						
Residential	434,771,823	77,721,655	241,406,060	310,767,932	150,507,148	258,391,276
Commercial & Industrial	770,511,322	890,941,317	250,394,589	182,144,541	1,172,259,096	224,583,232
Public Street and Highway Lighting	2,228,346	95,820	856,325	533,454	725,439	3,000,686
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	2,129,165	7,556,272	2,196,547	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	1,207,511,491	968,758,792	494,786,139	501,002,199	1,325,688,230	485,975,194
Sales for Resale	0	145,662,000	0	14,199,000	39,755,000	0
Total All Sales	1,207,511,491	1,114,420,792	494,786,139	515,201,199	1,365,443,230	485,975,194
Percentage of Oregon Sales	100%	93.21%	100%	100%	98.28%	100%
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	471,179	505,412	0	564,571	1,078,427
Supplied Without Charge	0	0	0	0	0	0
Loss	3,614,453	(126,379,971)	24,604,216	24,335,321	9,711,178	16,114,168
Total Unsold	3,614,453	(125,908,792)	25,109,628	24,335,321	10,275,749	17,192,595
Grand Total Disposition	1,211,125,944	988,512,000	519,895,767	539,536,520	1,375,718,979	503,167,789

People's Utility Districts in Oregon

Sales Statistics

Year Ending December 31, 2023

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
AVERAGE NUMBER OF CUSTOMERS						
Residential	35,736	3,761	17,966	19,960	9,838	19,940
Commercial & Industrial	5,614	553	2,018	2,149	635	2,301
Public Street and Highway Lighting	N/A	2	518	104	1,025	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	48	510	53	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	41,350	4,316	20,550 [A]	22,723	11,551 [B]	22,241
Sales for Resale	0	0	0	0	0	0
Total	41,350	4,316	20,550 [A]	22,723	11,551 [B]	22,241
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	10.68	7.65	8.75	10.33	7.31	11.17
Commercial & Industrial	5.56	5.19	6.41	8.97	6.90	7.21
Public Street and Highway Lighting	N/A	29.40	18.56	22.93	56.92	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	8.80	10.63	9.46	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	7.47	5.39	7.58	10.10	6.98	9.37
Sales for Resale	0.00	6.03	0.00	16.85	4.07	0.00
Total	7.47	5.47	7.58	10.29	6.89	9.37
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue	\$1,300	\$1,582	\$1,175	\$1,608	\$1,118	\$1,448
Sales (kWh)	12,166	20,665	13,437	15,570	15,299	12,958
PLANT OUTPUT CAPACITY (kW)						
Hydroelectric	0	18,000	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,844 Residential; 937 Commercial/Industrial; 517 Public Street and Highway Lighting; and 26 Irrigation Sales.

[B] Includes the following duplicates: 1,376 Residential; 211 Commercial/Industrial; 1,023 Public Street and Highway Lighting; and 18 Irrigation Sales.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2023

	Cooperatives ^[A]	Municipalities	PUDs	Investor-Owned Utilities	Total
OPERATING REVENUES					
Residential	\$288,399,089	\$207,705,604	\$145,492,063	\$2,003,229,861	\$2,644,826,617
Commercial & Industrial	680,029,933	184,570,362	218,500,481	1,935,097,775	3,018,198,551
Public Street and Highway Lighting	1,323,101	1,974,639	2,132,507	18,369,916	23,800,162
Other Public Authorities	0	5,522,944	0	0	5,522,944
Interdepartmental Sales	5,108	2,048,165	0	0	2,053,273
Irrigation Sales	41,272,362	990,352	1,198,321	[B]	43,461,034
Other Sales to Retail Energy Customers	0	470,363	124,260	N/A	1,712,969
Revenue from Retail Energy Customers	\$1,011,029,592	\$403,282,429	\$368,565,978	\$3,956,697,552	\$5,739,575,551
Sales for Resale	345,944	64,993,612	12,790,413	531,475,826	609,605,795
Total Revenue – Sales of Electric Energy	\$1,011,375,536	\$468,276,041	\$381,356,391	\$4,488,173,378	\$6,349,181,346
(Less) Provision for Rate Refunds	0	0	0	(14,682,830)	(14,682,830)
Miscellaneous Revenues	9,607,078	41,879,863	9,885,065	176,326,721	237,698,727
Total Operating Revenues	\$1,020,982,614	\$510,155,903	\$391,241,457	\$4,679,182,929	\$6,601,562,903
Revenue from ESS ^[C] Deliveries	0	0	0	32,814,150	32,814,150
OPERATING EXPENSES^[A]					
Production	\$2,754,064	\$16,461,181	\$2,072,146	\$2,168,818,076	\$2,190,105,467
Purchase	699,909,625	235,285,023	232,391,513	0	1,167,586,161
Transmission	14,666,713	35,822,166	7,471,606	195,375,850	253,336,335
Distribution	84,289,630	60,326,282	44,351,271	350,270,985	539,238,167
Customer Accounts	13,840,820	16,007,708	8,264,903	101,885,501	139,998,932
Customer Service & Information	8,695,565	9,846,951	4,660,942	37,199,842	60,403,301
Administrative & General	59,274,065	50,975,715	37,469,180	784,211,156	931,930,116
Total Operating Expenses	\$883,430,482	\$424,725,026	\$336,681,561	\$3,637,761,410	\$5,282,598,479
OTHER REVENUE DEDUCTIONS					
Depreciation and Amortization Expenses	\$49,258,538	\$38,297,672	\$27,113,561	\$732,582,527	\$847,252,298
Taxes	16,189,248	10,323,036	11,844,007	114,728,731	153,085,022
Other Expenses ^[D]	21,249,507	9,646,826	4,179,055	20,836,913	55,912,301
Non-operating (Gain) or Loss	(6,803,619)	(3,134,860)	(21,891,784)	2,613,703	(29,216,560)
Total Revenue Deductions	\$79,893,675	\$55,132,675	\$21,244,838	\$870,761,874	\$1,027,033,062
Net Operating Income or (Loss)	\$57,658,457	\$30,298,203	\$33,315,057	\$170,659,645	\$291,931,362

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

Electric Utilities in Oregon
Selected Statistics
Year Ending December 31, 2023

	Cooperatives	Municipalities	PUDs	Investor-Owned Utilities	Total
AVERAGE NUMBER OF CUSTOMERS					
Residential	187,074	180,390	107,201	1,371,170	1,845,835
Commercial & Industrial	27,037	21,789	13,270	199,890	261,986
Public Street and Highway Lighting	375	88	1,649	702	2,814
Other Public Authorities	0	767	0	0	767
Interdepartmental	5	104	0	0	109
Irrigation	7,593	482	611	[A]	8,686
Other Sales to Retail Energy Customers	0	1,173	0	N/A	1,173
Total Customers	222,084	204,793	122,731	1,571,762	2,121,370 [B]
SALES (MWh)					
Residential	2,691,480	2,118,654	1,473,566	14,150,143	20,433,843
Commercial & Industrial	7,995,952	2,598,375	3,490,834	19,505,569	33,590,730
Public Street and Highway Lighting	5,901	16,674	7,440	74,860	104,875
Other Public Authorities	0	70,457	0	0	70,457
Interdepartmental Sales	159	30,598	0	0	30,757
Irrigation Sales	625,349	3,760	11,882	[A]	640,992
Other Sales to Retail Energy Customers	0	1,160	0	N/A	1,160
Total Sales	11,318,841	4,839,678	4,983,722	33,730,572	54,872,813
ESS ^[B] Deliveries	0	0	0	2,688,812	2,688,812
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	10.72	9.80	9.87	14.16	12.94
Commercial & Industrial	8.50	7.10	6.26	9.92	8.99
Public Street and Highway Lighting	22.42	11.84	28.66	24.54	22.69
Other Public Authorities	0	7.84	0	0.00	7.84
Interdepartmental Sales	0	6.69	0	0	6.68
Irrigation Sales	6.60	26.34	10.09	[A]	6.78
Other Sales to Retail Energy Customers	0.00	40.57	N/A	N/A	147.73
Total Sales	8.93	8.33	7.40	11.73	10.46
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue	\$1,542	\$1,151	\$1,357	\$1,461	\$1,433
Sales (kWh)	14,387	11,745	13,746	10,320	11,070

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.

Natural Gas

Foreword to Natural Gas Utilities

There are three investor-owned natural gas utilities operating in Oregon. They reported sales of approximately 960 million therms in Oregon during 2023 resulting in total operating revenues of approximately \$1.27 billion.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2023, NW Natural's Oregon total operating revenues comprised approximately 77 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented approximately 76 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for approximately 79 percent of Oregon natural gas utility therm sales.

Index to Natural Gas Utilities

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Cascade Natural Gas Corporation (Cascade)	
Northwest Natural Gas Company (dba NW Natural)	
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Investor-Owned Natural Gas Utilities in Oregon

Ten-Year Summary

Selected Statistics

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2014	\$950,030,913	806,261,086	789,688	708,368	\$1.15	\$679	590
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690
2018	\$811,179,898	848,006,134	836,280	752,272	\$0.99	\$602	605
2019	\$839,952,672	924,853,643	848,999	764,000	\$0.94	\$623	662
2020	\$847,517,725	863,769,772	862,000	776,893	\$1.04	\$641	619
2021	\$940,933,212	884,431,751	868,966	784,658	\$1.09	\$680	626
2022	\$1,121,782,260	985,665,487	882,329	797,325	\$1.19	\$787	660
2023	\$1,265,010,613	959,517,968	889,034	803,747	\$1.46	\$915	626

Avista Utilities – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2014	\$201,089,425 [A]	73,456,644	97,174	85,798	\$1.26	\$618	490
2015	\$166,153,077 [A]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [A]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [A]	90,439,615	100,620	88,820	\$1.21	\$716	591
2018	\$145,242,892 [A]	83,914,563	101,966	90,119	\$1.19	\$634	534
2019	\$144,734,102 [A]	96,220,408	103,270	91,337	\$1.08	\$634	585
2020	\$138,265,946 [A]	95,200,508	104,298	92,304	\$1.24	\$678	548
2021	\$161,312,113 [A]	97,822,436	105,011	93,020	\$1.32	\$719	544
2022	\$177,907,223 [A]	100,383,942	105,865	93,820	\$1.52	\$860	567
2023	\$171,337,357 [A]	105,520,856	106,126	94,092	\$1.65	\$934	566

[A] Total includes unbilled revenues.

Cascade Natural Gas Corporation – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2014	\$70,092,488	72,514,102	67,146	57,415	\$0.99	\$655	663
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760
2018	\$62,341,033	81,932,331	74,355	64,137	\$0.81	\$557	687
2019	\$67,070,587	92,074,125	76,165	65,860	\$0.75	\$572	759
2020	\$71,820,425	85,383,764	78,009	67,590	\$0.85	\$599	703
2021	\$77,563,145	92,074,125	76,165	65,860	\$0.75	\$572	759
2022	\$96,467,596	97,673,565	81,634	71,034	\$1.04	\$784	752
2023	\$115,075,536	93,482,892	83,033	72,354	\$1.28	\$900	705

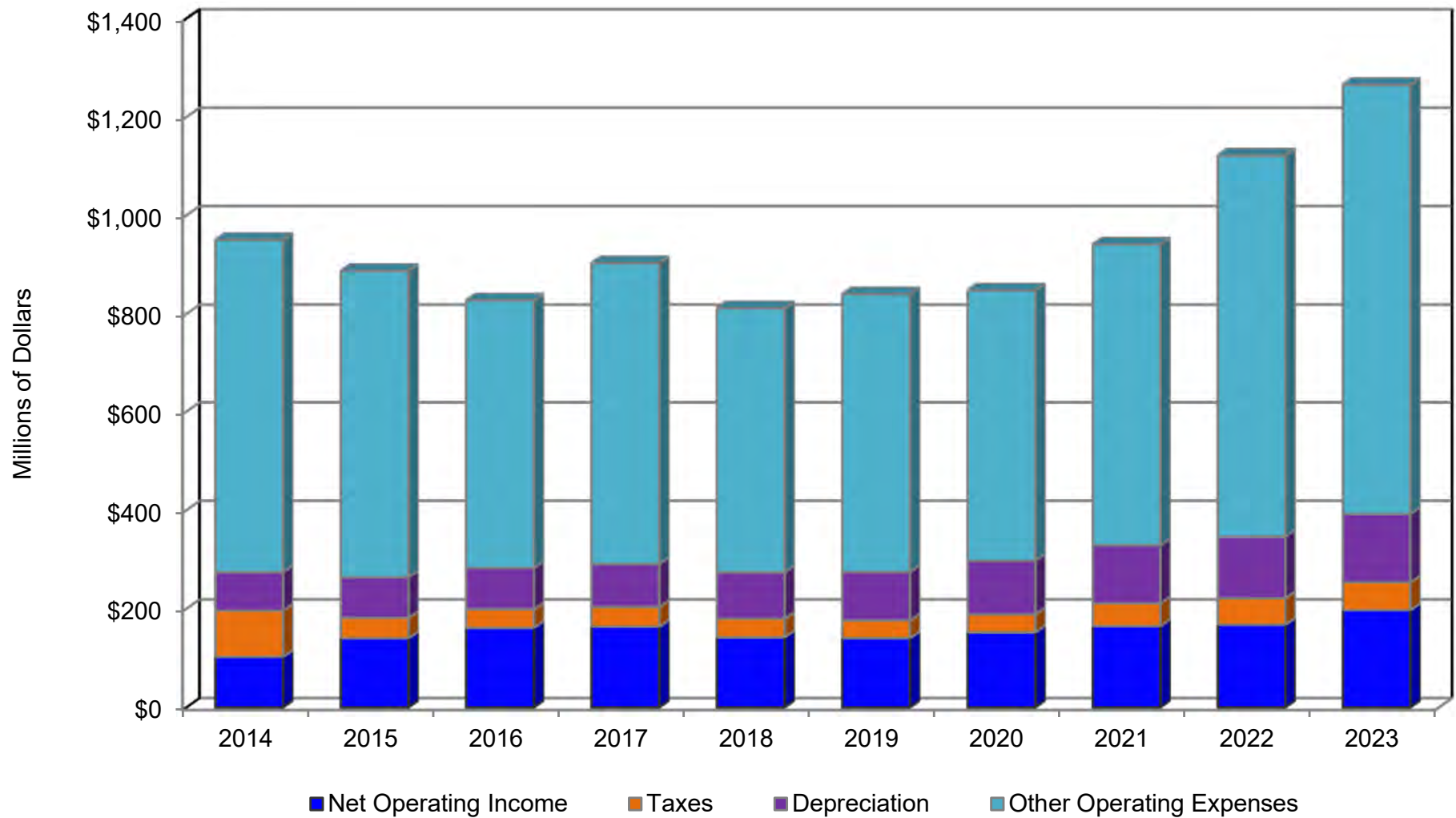
Northwest Natural Gas Company – Oregon Natural Gas

Ten-Year Summary

Selected Statistics

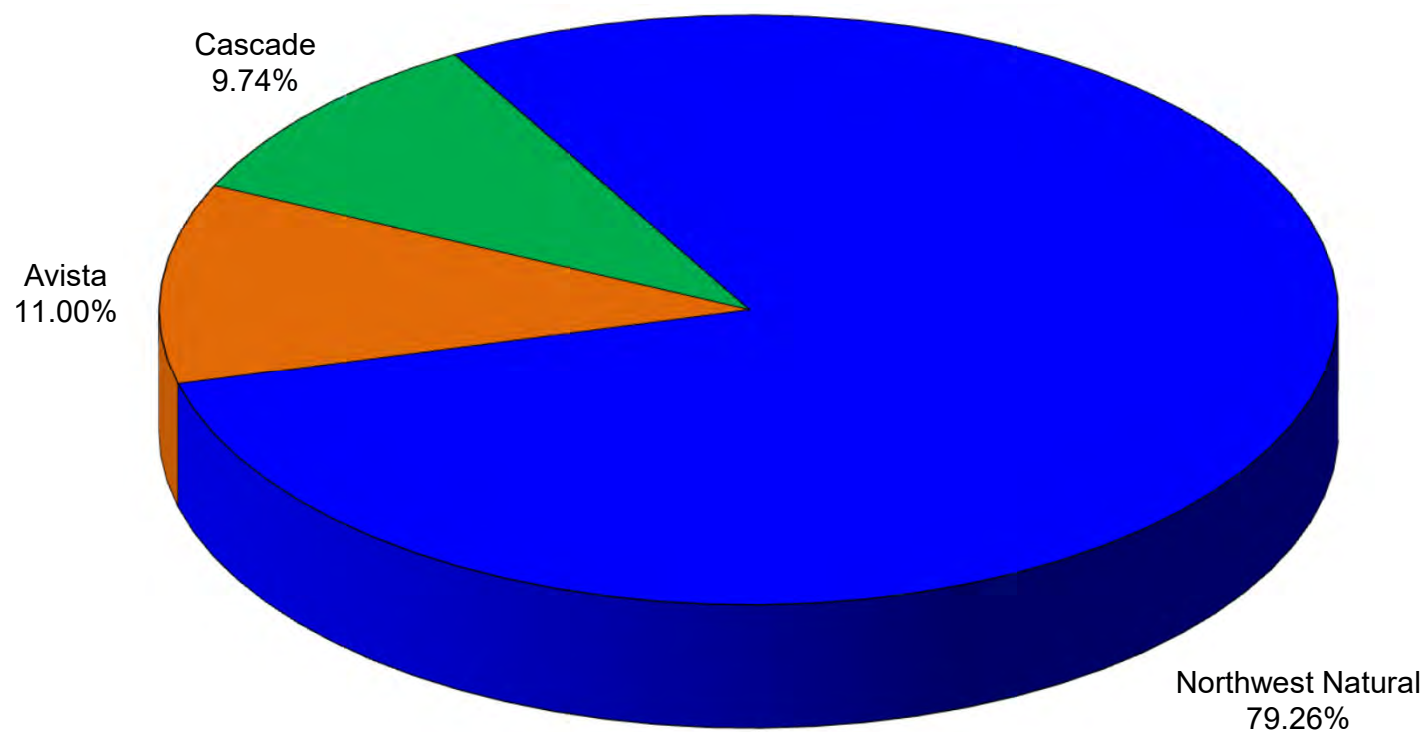
	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2014	\$678,849,000	660,290,340	625,368	565,155	\$1.16	\$691	598
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698
2018	\$603,595,973	682,159,240	659,959	598,016	\$0.99	\$601	607
2019	\$628,147,983	736,559,110	669,564	606,803	\$0.94	\$627	663
2020	\$637,431,354	683,185,500	679,693	616,999	\$1.03	\$641	620
2021	\$702,057,954	694,535,190	687,790	625,778	\$1.10	\$686	625
2022	\$847,407,441	787,607,980	694,830	632,471	\$1.17	\$777	663
2023	\$978,597,720	760,514,220	699,875	637,301	\$1.46	\$913	627

Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Distribution of Operating Revenues^[A]

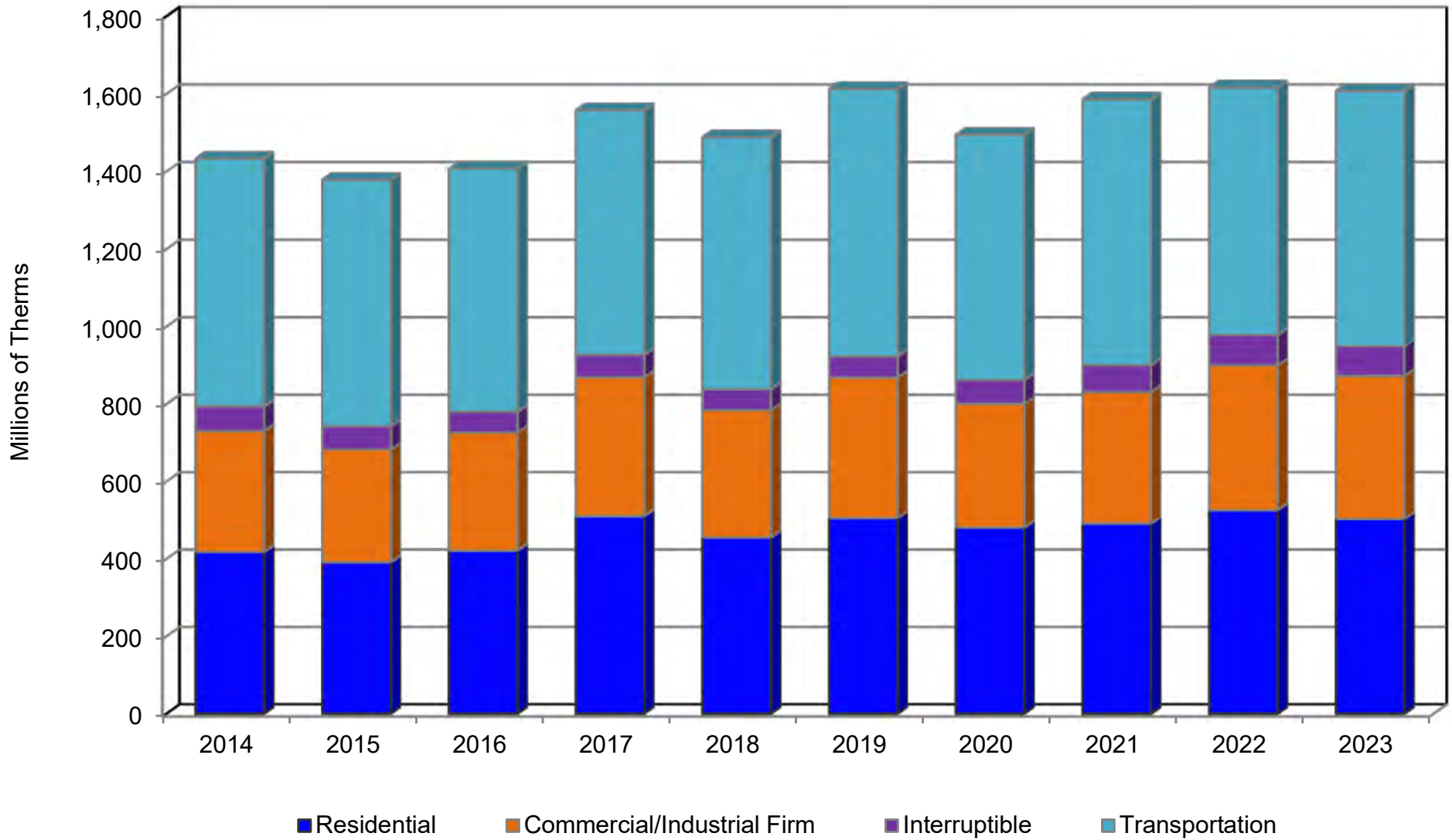


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

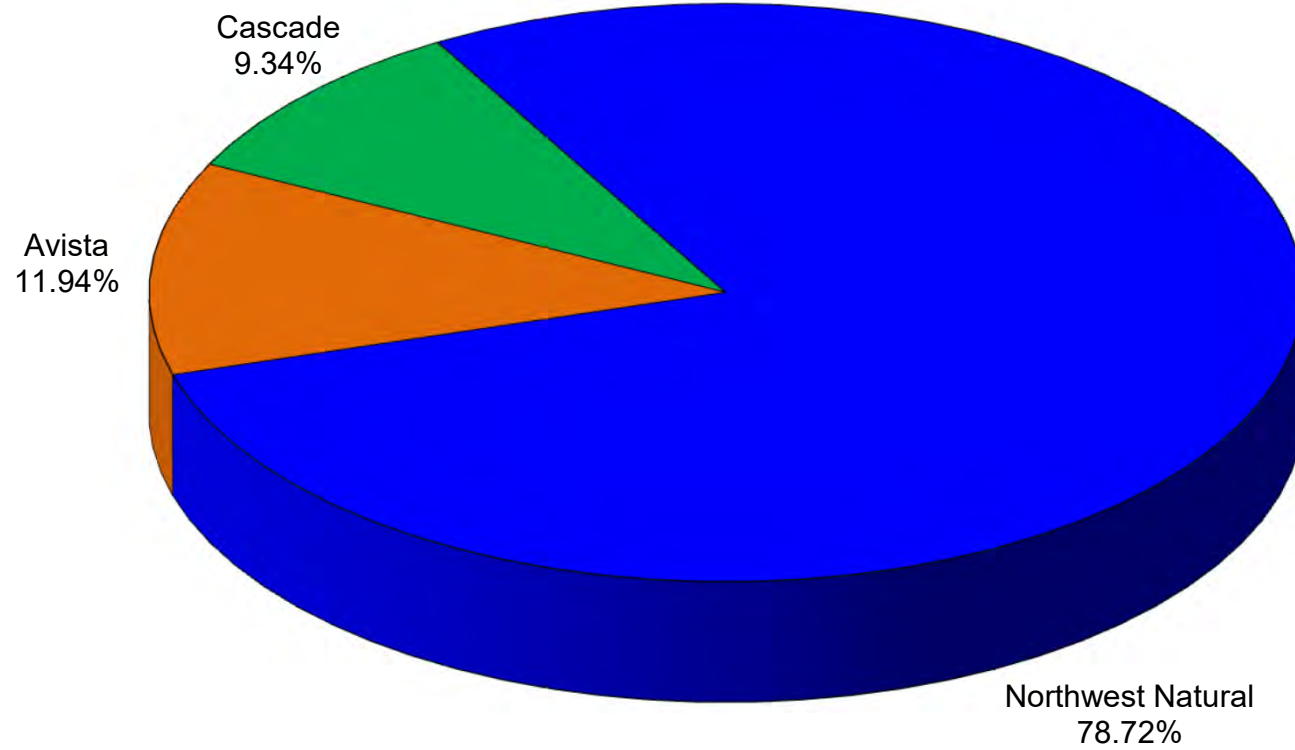
Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Delivered for 2023
(Sales in Therms - Excludes Transportation)



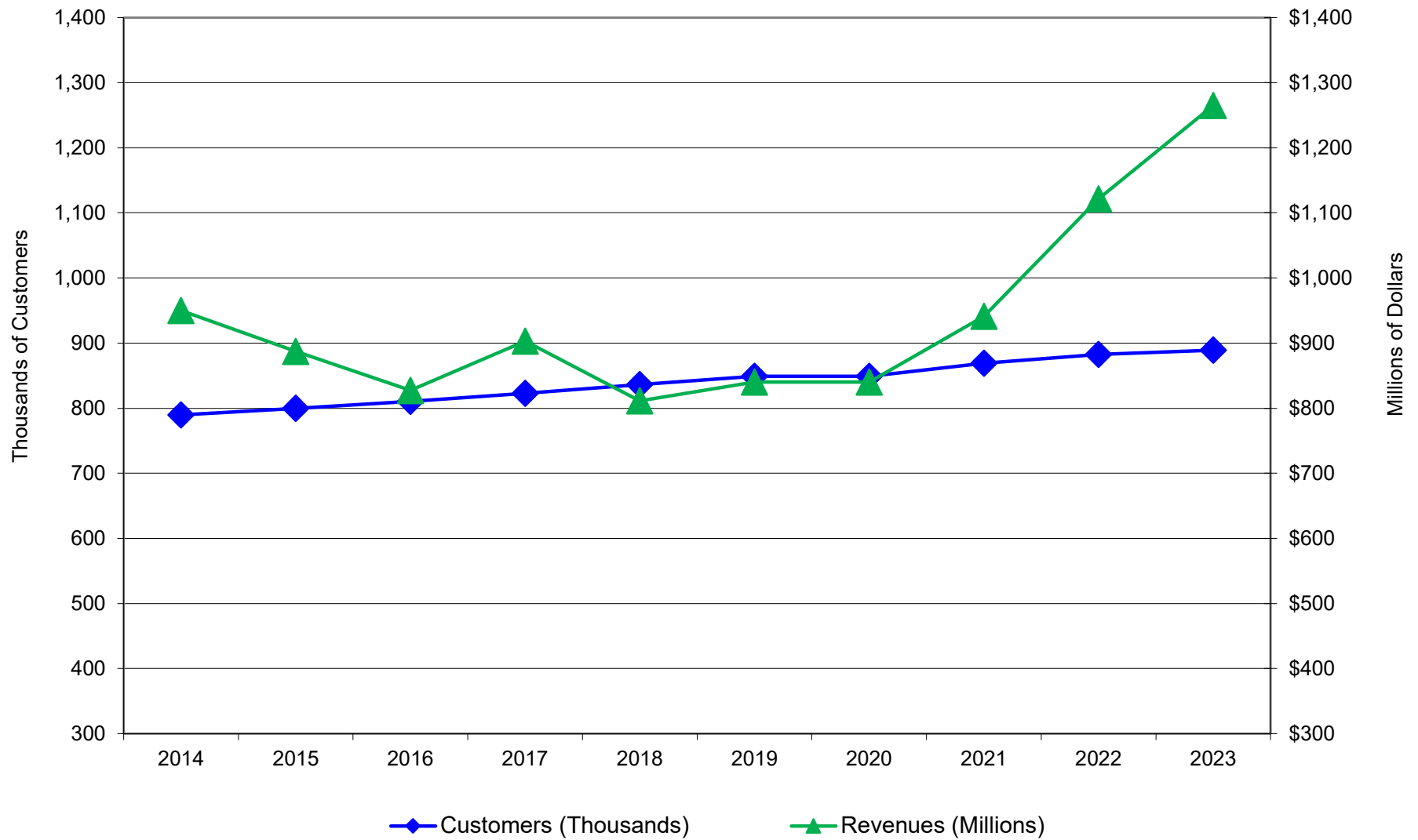
Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Therms of Natural Gas Delivered in Oregon



Investor-Owned Natural Gas Utilities in Oregon
Natural Gas Customers for 2023
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon
Ten-Year Summary
Customers and Revenues from Natural Gas Sales in Oregon



Investor-Owned Natural Gas Utilities in Oregon

Balance Sheet - Total System

Year Ending December 31, 2023

	Avista Utilities	Cascade Natural Gas Corporation	Northwest Natural Gas Company	Investor-Owned Natural Gas Utilities
ASSETS AND OTHER DEBITS				
Utility Plant in Service	\$7,852,959,203	\$1,490,162,163	\$4,477,776,720	\$13,820,898,086
Plant Under Construction	170,812,964	38,362,354	112,302,119	321,477,437
Less: Deprec. & Amortization Reserve	2,796,332,034	624,429,856	1,702,847,596	5,123,609,486
Net Utility Plant	\$5,227,440,133	\$904,094,661	\$2,887,231,243	\$9,018,766,037
Stored Base-Gas Adjustment	6,992,076	0	25,405,239	32,397,315
Other Property & Investments	314,793,813	9,106,601	175,299,932	499,200,346
Current & Accrued Assets	486,235,305	102,448,214	393,003,655	981,687,174
Deferred Debits	1,279,378,592	446,227,108	534,783,975	2,260,389,675
Total Assets & Other Debits	<u>\$7,314,839,919</u>	<u>\$1,461,876,584</u>	<u>\$4,015,724,044</u>	<u>\$12,792,440,547</u>
LIABILITIES AND OTHER CREDITS				
Common Stock	\$1,596,986,047	\$1,000	\$228,868,408	\$1,825,855,455
Preferred Stock	0	0	1	1
Premium (Less Discount) on Cap. Stock	0	403,117,553	0	403,117,553
Other Paid-in Capital	(2,732,405)	0	420,152,614	417,420,209
Installments Received on Cap. Stock	0	0	0	0
Less: Capital Stock Expense	50,073,294	0	(4,118,163)	45,955,131
Retained Earnings	798,215,179	74,667,884	595,597,084	1,468,480,147
Unappropriated Undist. Sub. Earnings	43,138,900	0	(1,184,651)	41,954,249
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	(357,109)	(755,021)	(7,236,645)	(8,348,775)
Total Proprietary Capital	\$2,485,323,906	\$477,031,416	\$1,232,078,648	\$4,194,433,970
Long-Term Debt	2,510,858,024	490,400,000	1,374,700,000	4,375,958,024
Other Noncurrent Liabilities	190,962,506	104,462,290	372,784,244	668,209,040
Current & Accrued Liabilities	672,000,681	139,611,499	393,488,221	1,205,100,401
Customer Advances for Construction	4,436,513	227,387	11,154,221	15,818,121
Accumulated Deferred Invest. Tax Credits	28,233,162	33,834	0	28,266,996
Other Deferred Credits	32,918,243	2,906,768	4,565,652	40,390,663
Other Regulatory Liabilities	480,176,299	103,079,226	237,536,330	820,791,855
Accumulated Deferred Income Taxes	909,930,585	144,124,164	389,416,727	1,443,471,476
Total Liabilities & Other Credits	<u>\$7,314,839,919</u>	<u>\$1,461,876,584</u>	<u>\$4,015,724,043</u>	<u>\$12,792,440,546</u>

Investor-Owned Natural Gas Utilities in Oregon
Income Statement - Total System
Year Ending December 31, 2023

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
NET OPERATING INCOME				
Operating Revenues	\$619,466,502	\$491,325,396	\$1,114,325,322	\$2,225,117,220
Operation Expenses	\$455,047,730	\$351,502,699	\$708,619,574	\$1,515,170,003
Maintenance Expenses	15,273,478	11,174,152	23,161,540	49,609,170
Depreciation & Amortization Expenses	60,840,622	40,672,689	127,930,901	229,444,212
Taxes Other Than Income	38,253,944	46,557,063	72,067,230	156,878,237
Income Taxes	(9,593,718)	672,232	31,606,970	22,685,484
Other Operating Expenses	(16,566,588)	516,778	12,899,196	(3,150,614)
Total Operating Expenses	<u>\$543,255,468</u>	<u>\$451,095,613</u>	<u>\$976,285,411</u>	<u>\$1,970,636,492</u>
Net Operating Income	\$76,211,034	\$40,229,783	\$138,039,911	\$254,480,728
Net Other Income & Deductions	[A]	10,806,349	26,862,634	37,668,983
Income Before Interest Charges	[A]	\$51,036,132	\$164,902,545	\$215,938,677
Interest Charges	[A]	24,824,117	56,438,348	81,262,465
AFUDC - Credit	[A]	1,708,712	4,155,925	5,864,637
Income Before Extraordinary Items	[A]	\$24,503,303	\$104,308,272	\$128,811,575
Extraordinary Items	[A]	0	0	0
Net Income	<u>[A]</u>	<u>\$24,503,303</u>	<u>\$104,308,272</u>	<u>\$128,811,575</u>
RETAINED EARNINGS				
Balance, January 1	\$756,484,351	\$64,009,788	\$582,479,596	\$1,402,973,735
Net Income	169,344,335	24,503,303	104,308,272	298,155,910
Other Credits	0	0	0	0
Dividends	(141,368,296)	(13,845,207)	(92,375,435)	(247,588,938)
Other Debits	0	0	0	0
Appropriated Retained Earnings	0	0	0	0
Other Changes	56,893,689	0	0	56,893,689
Balance, December 31	<u>\$841,354,079</u>	<u>\$74,667,884</u>	<u>\$594,412,433</u>	<u>\$1,510,434,396</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon
Financial Data - Oregon and Total System
Year Ending December 31, 2023

	Avista Utilities		Cascade Natural Gas Corporation		Northwest Natural Gas Company		Investor-Owned Natural Gas Utilities	
	Oregon	System	Oregon	System	Oregon [A]	System [A]	Oregon	System
OPERATING REVENUES (\$000s)								
Revenues from Natural Gas Sales	\$175,116	\$575,683	\$109,399	\$452,611	\$946,997	\$1,067,749	\$1,231,513	\$2,096,043
Revenues from Transportation	2,500	8,172	3,909	34,801	\$18,991	21,331	25,400	64,304
Other Misc. Operating Revenues	(6,279)	35,612	1,767	3,913	\$12,610	25,245	8,098	64,770
Total Operating Revenues	<u>\$171,337 [B]</u>	<u>\$619,467</u>	<u>\$115,076</u>	<u>\$491,325</u>	<u>\$978,598</u>	<u>\$1,114,325</u>	<u>\$1,265,011</u>	<u>\$2,225,117</u>
OPERATING EXPENSES (\$000s)								
Production	\$88,435	\$351,979	\$68,831	\$282,276	\$386,394	\$499,837	\$543,660	\$1,134,091
Distribution & Transmission	8,508	37,376	6,883	29,440	59,368	70,520	74,760	137,336
Customer Accounts	3,436	10,758	2,150	10,068	0 [C]	25,241	5,585	46,067
Customer Service & Information	4,374	23,362	197	8,481	0 [C]	3,688	4,570	35,530
Sales	0	0	8	27	0 [C]	2,827	8	2,854
Administrative & General	14,760	46,846	8,855	32,385	220,695	129,670	244,310	208,901
Total Operating Expenses	<u>\$119,512</u>	<u>\$470,321</u>	<u>\$86,924</u>	<u>\$362,677</u>	<u>\$666,458</u>	<u>\$731,781</u>	<u>\$872,894</u>	<u>\$1,564,779</u>
OTHER REVENUE DEDUCTIONS (\$000s)								
Depreciation & Amortization	\$18,097	\$60,841	\$10,117	\$40,673	\$110,403	\$127,931	\$138,617	\$229,444
Taxes	11,926	28,660	10,238	47,229	34,341 [D]	103,674 [D]	56,506	179,564
Miscellaneous Debits and Credits	0	(16,567)	0	517	0	12,899	0	(3,151)
Total Revenue Deductions	<u>\$30,023</u>	<u>\$72,934</u>	<u>\$20,355</u>	<u>\$88,419</u>	<u>\$144,744</u>	<u>\$244,504</u>	<u>\$195,122</u>	<u>\$405,857</u>
Total Expenses and Deductions	<u>\$149,536</u>	<u>\$543,255</u>	<u>\$107,279</u>	<u>\$451,096</u>	<u>\$811,202</u>	<u>\$976,286</u>	<u>\$1,068,016</u>	<u>\$1,970,637</u>
NET OPERATING INCOME (\$000s)	<u>\$21,802</u>	<u>\$76,211</u>	<u>\$7,797</u>	<u>\$40,230</u>	<u>\$167,396</u>	<u>\$138,040</u>	<u>\$196,995</u>	<u>\$254,481</u>

[A] Excludes Schedule 90, Schedule H, Schedule 4, and Non-Recoverables.

[B] Includes unbilled revenues.

[C] O&M expenses are consolidated into Administrative & General.

[D] Excludes Property Tax.

Investor-Owned Natural Gas Utilities in Oregon
Gas Purchase and Delivery Statistics - Oregon
Year Ending December 31, 2023

	<u>Avista Utilities</u>	<u>Cascade Natural Gas Corporation</u>	<u>Northwest Natural Gas Company</u>	<u>Investor-Owned Natural Gas Utilities</u>
PURCHASE STATISTICS (therms)				
Natural Gas Sales	105,520,856	93,482,892	760,514,220	959,517,968
Natural Gas Used by Company	15,347	60,513	7,094,140	7,170,000
Natural Gas Delivered to Storage - Net	3,882,990	0	19,469,920	23,352,910
Sales for Resale	78,266,550	0	0	78,266,550
Losses and Billing Delay	(3,286,383)	1,802,829	367,333	(1,116,221)
Total Natural Gas Disbursements	184,399,360	95,346,234	787,445,613	1,067,191,207
REVENUE BY SERVICE CLASS				
Residential Sales	\$87,918,615	\$65,101,912	\$582,141,169	\$735,161,696
Commercial & Industrial Sales:				
Firm Sales	47,487,274	44,297,322 [A]	319,764,350	411,548,946
Interruptible Sales	10,798,901	0	38,454,816	49,253,717
Transportation and Storage	2,499,685	3,909,119	37,640,172	44,048,976
Total Revenue	\$148,704,475	\$113,308,353	\$978,000,507	\$1,240,013,335
NATURAL GAS DELIVERED (therms)				
Residential Sales	53,245,820	51,008,920	399,282,155	503,536,895
Commercial & Industrial Sales:				
Firm Sales	34,842,515	42,473,972 [A]	292,215,856	369,532,343
Interruptible Sales	17,432,521	0	59,701,067	77,133,588
Transportation	31,565,750	275,129,569	350,167,310	656,862,629
Total Therms	137,086,606	368,612,461	1,101,366,388	1,607,065,455
AVERAGE NUMBER OF CUSTOMERS				
Residential Sales	94,092	72,354	637,301	803,747
Commercial & Industrial Sales:				
Firm Sales	11,988	10,679 [A]	62,468	85,135
Interruptible Sales	46	0	106	152
Transportation	32	36	274	342
Total Customers	106,158	83,069	700,149	889,376
REVENUE PER THERM (\$)				
Residential Sales	1.65	1.28	1.46	1.46
Commercial & Industrial Sales:				
Firm Sales	1.36	1.04 [A]	1.09	1.11
Interruptible Sales	0.62	N/A	0.64	0.64
Transportation	0.08	0.01	0.11	0.07
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue	\$934	\$900	\$913	\$915
Therm Consumption	566	705	627	626

[A] Includes both Firm and Interruptible Sales.

Telecommunications

Foreword to Telecommunications Utilities and Cooperatives

This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange carriers (ILECs).^[1] The ILECs consist of telecommunications utilities and cooperatives. Eleven of the thirty ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities, and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Ziplly Fiber.

The ILECs' total 2023 Gross Oregon Operating Revenues were \$751 million, a 6.5 percent decrease from the \$804 million they generated in 2022. As measured by Gross Oregon Operating Revenues, CenturyLink (including affiliates) had a 61.0 percent share of the ILEC market and Ziplly Fiber (including affiliates) had 23.5 percent. The remaining ILECs had 15.5 percent of the ILEC market. As measured by Total lines, CenturyLink provisioned 68.4 percent of the market served by ILECs and Ziplly Fiber served 21.3 percent. The remaining ILECs served 10.3 percent. Because CenturyLink and Ziplly Fiber account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Oregon Public Utility Commission implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2021, the OUSF expanded to include both wireless and VoIP providers, and in 2023, a total of 318 certificated providers (TSPs) contributed \$29.6 million. For that same year, the fund distributed \$26.5 million to 32 eligible TSPs that provide basic local telephone service in the high-cost areas.

^[1] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

Index to Telecommunications Utilities and Cooperatives

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Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company
Canby Telephone Company
Clear Creek Mutual Telephone Company
Colton Telephone Company
Gervais Telephone Company
Molalla Telephone Company
Monitor Cooperative Telephone Company
Pioneer Telephone Cooperative
St. Paul Cooperative Telephone Company
Scio Mutual Telephone Company
Stayton Cooperative Telephone Company

Small Telecommunications Utilities

Asotin Telephone Company
Cascade Utilities, Inc.
Eagle Telephone System, Inc.
Helix Telephone Company
Home Telephone Company
Monroe Telephone Company
Nehalem Telecommunications, Inc.
North-State Telephone Company
Oregon Telephone Corporation
Oregon-Idaho Utilities, Inc.
People's Telephone Company
Pine Telephone System, Inc.
Roome Telecommunications, Inc.
Trans-Cascades Telephone Company

Large Telecommunications Utilities

CenturyTel, Inc.
Qwest Corporation
United Telephone Company of the Northwest
Ziply Fiber Northwest, LLC
Ziply Fiber of Oregon, LLC

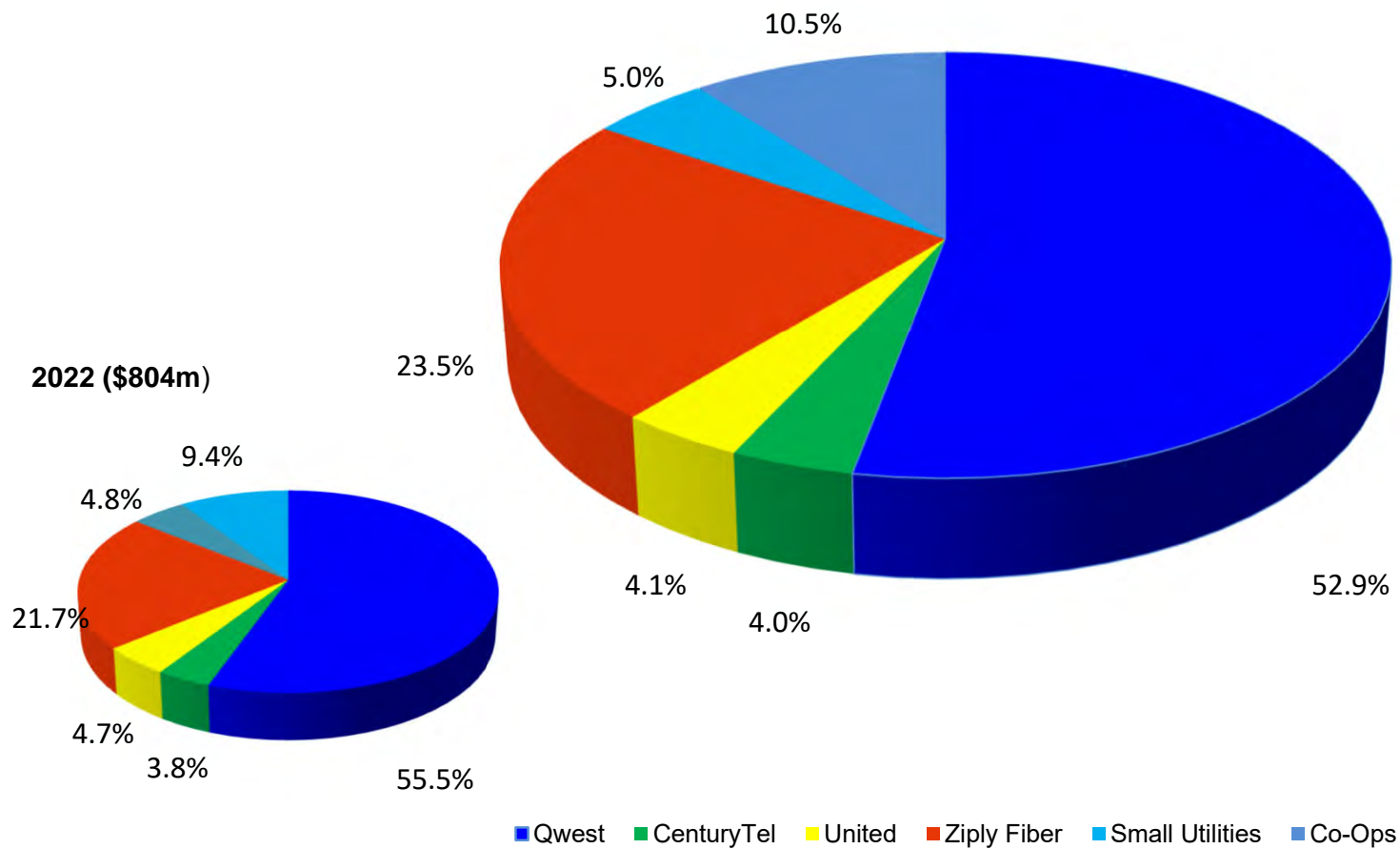
Affiliated ILEC's Groupings

Non-Rural Telecommunication Companies	Rural Telecommunication Companies
CenturyLink* CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	Cascade Utilities, Inc.* Trans-Cascades Telephone Company
Ziply Fiber Northwest LLC* Ziply Fiber of Oregon, LLC	Oregon Telephone Corporation* North-State Telephone Company Home Telephone Company Pine Telephone System, Inc. Helix Telephone Company
	Stayton Cooperative Telephone Company* Peoples Telephone Company

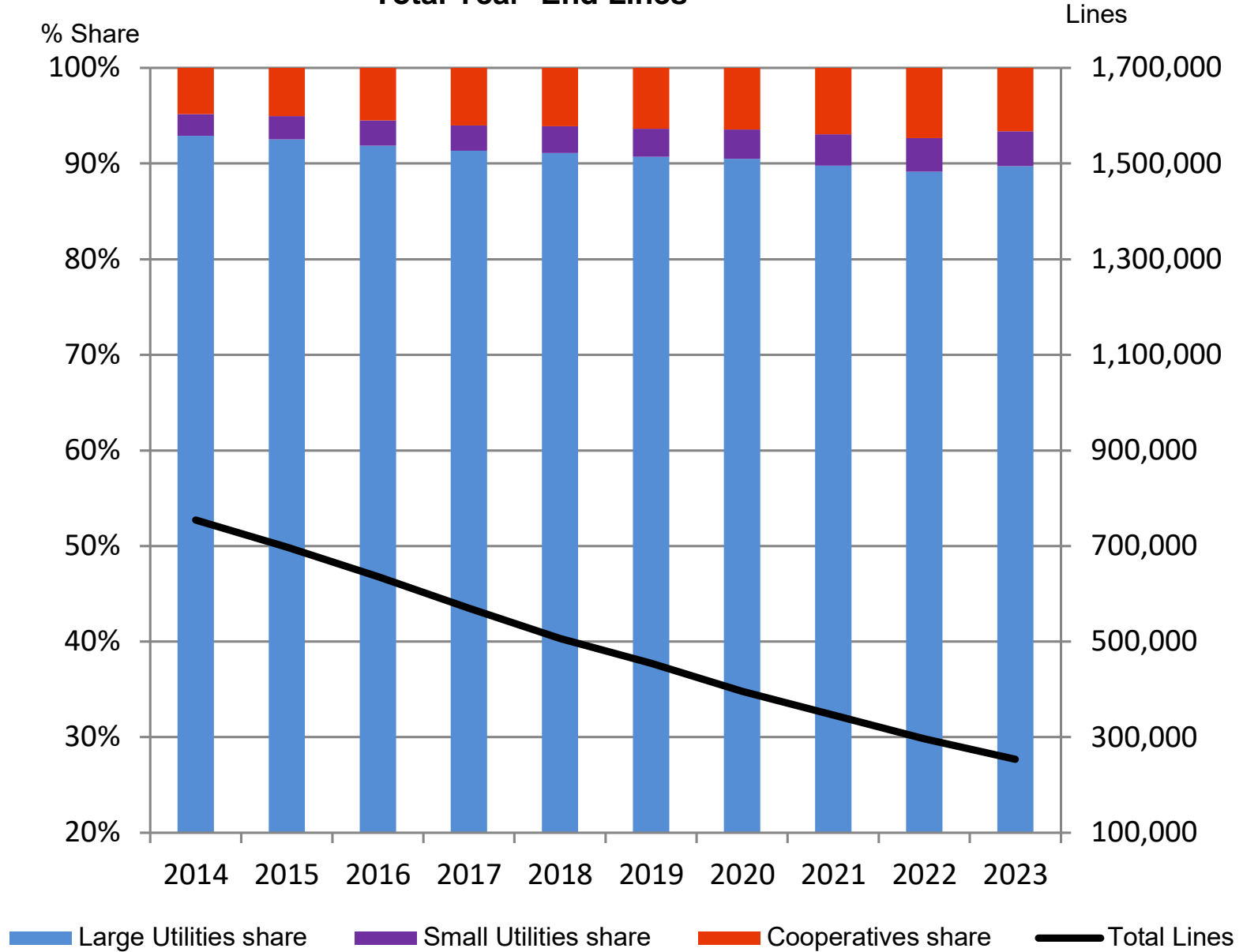
* Parent company or largest of a group of family-owned companies.

Telecommunications Utilities and Cooperatives - Total Oregon
Market Share
 (Gross Operating Revenues)

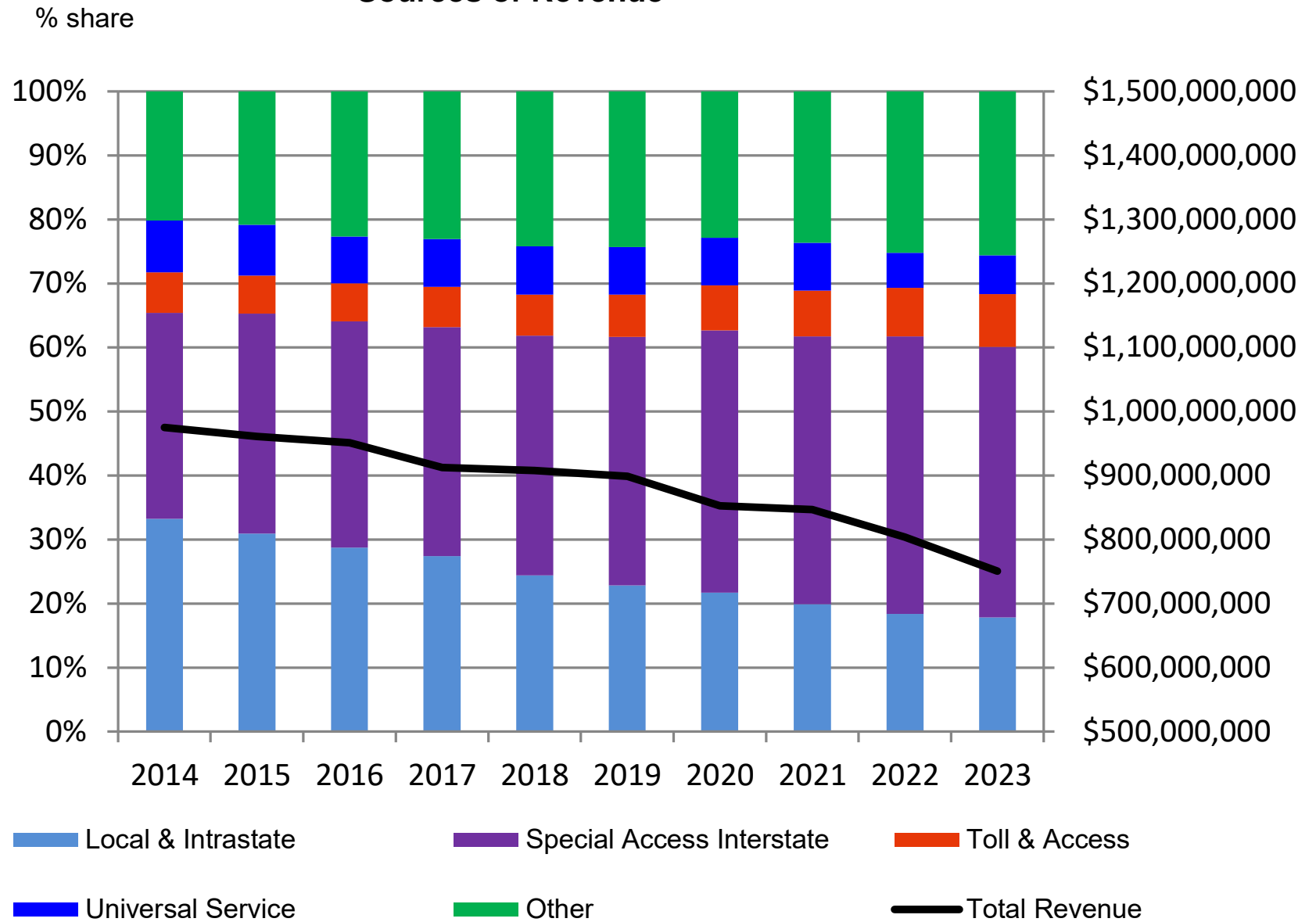
2023 (\$751m)



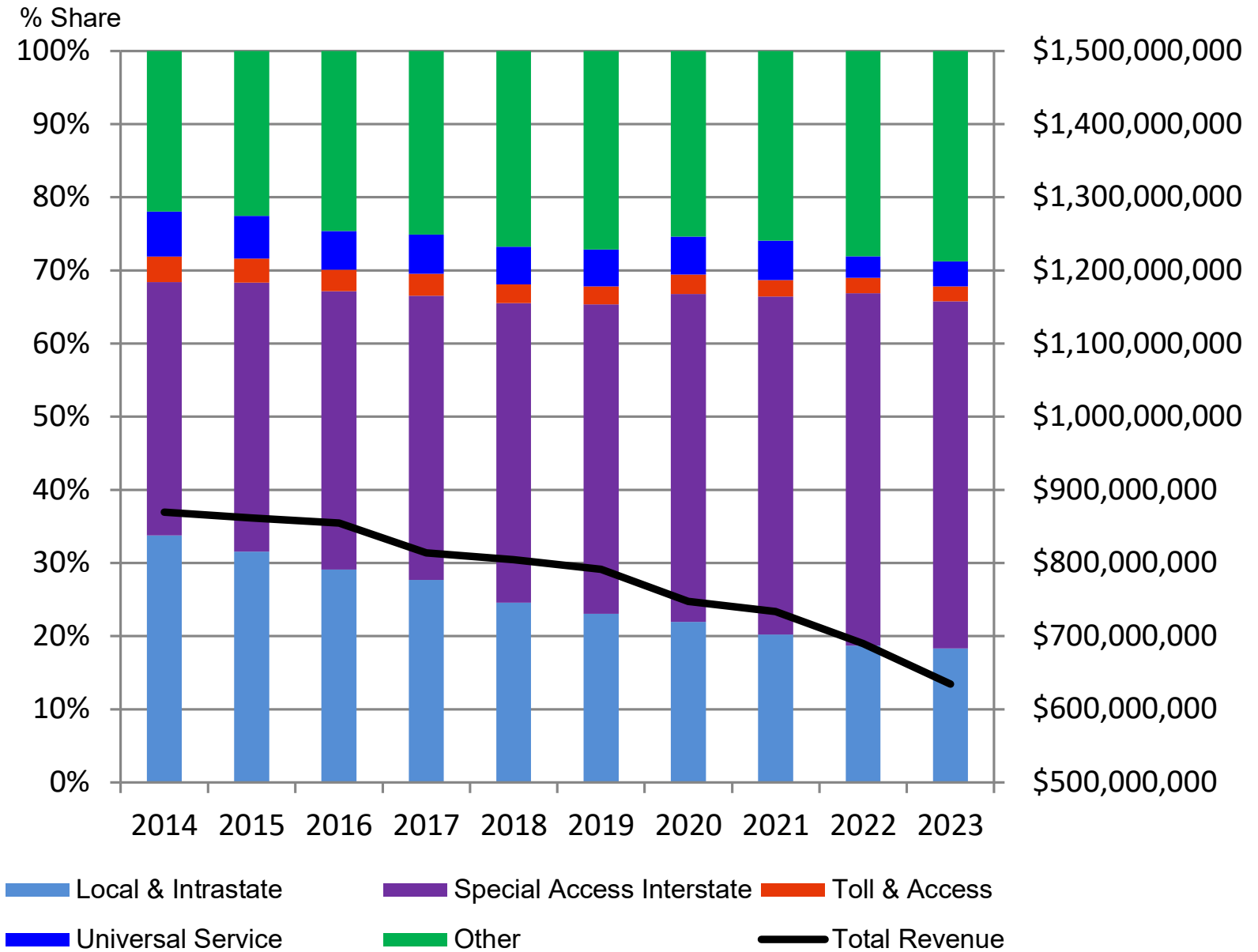
Telecommunications Utilities and Cooperatives Total Year- End Lines



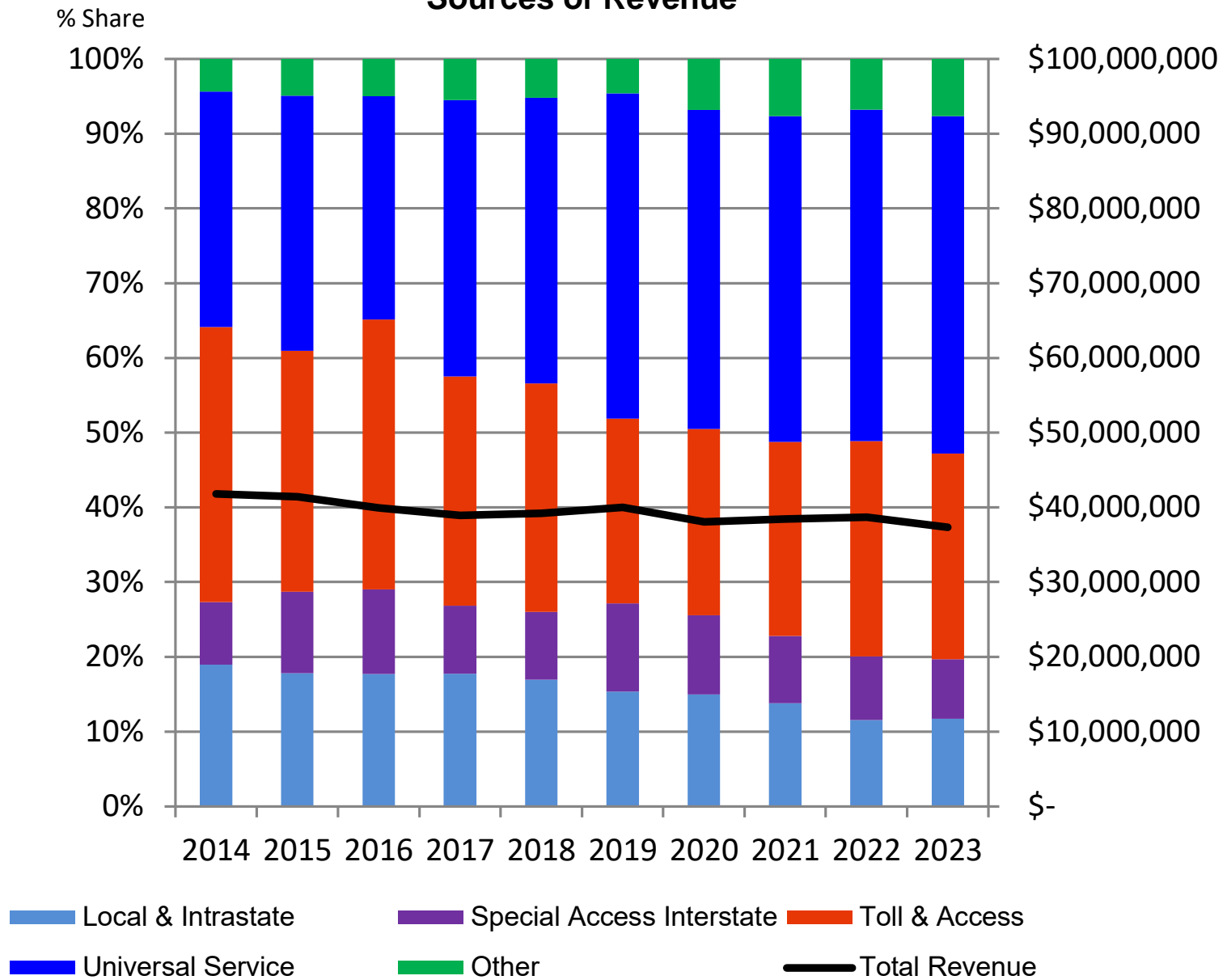
Telecommunications Utilities and Cooperatives Sources of Revenue



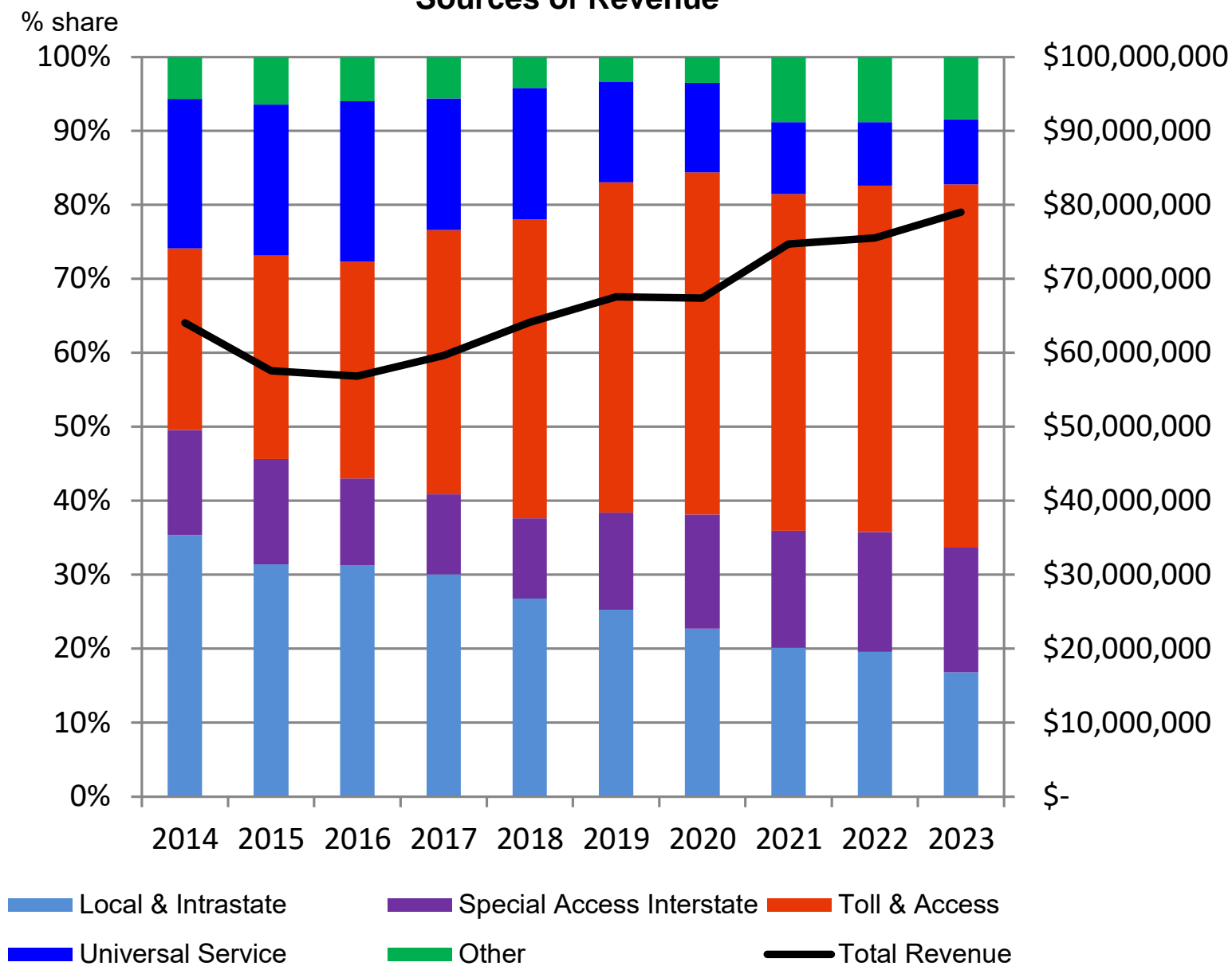
Large Telecommunications Utilities Sources of Revenue



Small Telecommunications Utilities Sources of Revenue



Telecommunications Cooperatives Sources of Revenue



Telecommunications Utilities and Cooperatives
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000s)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Local & Special Access		Toll & Switched Access	Universal Service	Other Revenues					
	Special Access Intrastate	Special Access Interstate								
	Total [A]				[C]	[D]				
2014	\$975,201	\$324,235	\$313,641	\$61,510	\$79,402	\$196,412	420,752	245,631	88,162	754,545
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,128	299,612	199,595	70,424	569,631
2018	\$907,879	\$221,505	\$339,943	\$58,435	\$68,199	\$219,799	261,493	181,469	64,015	506,977
2019	\$898,884	\$205,471	\$348,648	\$59,221	\$66,736	\$218,808	229,500	165,215	59,935	454,650
2020	\$852,734	\$185,202	\$349,346	\$60,233	\$63,096	\$194,857	190,738	153,175	52,059	395,972
2021	\$846,699	\$168,809	\$354,047	\$60,449	\$63,458	\$199,936	164,182	138,569	43,660	346,411
2022	\$803,730	\$148,075	\$348,020	\$60,995	\$44,015	\$202,625	140,824	120,376	36,084	297,284
2023	\$750,764	\$133,694	\$317,502	\$61,910	\$45,574	\$192,084	118,552	103,574	31,963	254,089

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

CenturyTel^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2014	\$47,510	\$20,306	\$9,882	\$1,441	\$12,179	\$3,702	32,012	9,822	0	41,834
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123
2018	\$39,293	\$14,637	\$7,605	\$707	\$9,146	\$7,199	18,458	8,051	0	26,509
2019	\$37,609	\$13,217	\$8,287	\$656	\$8,796	\$6,652	15,791	7,420	0	23,211
2020	\$36,708	\$11,686	\$9,671	\$680	\$8,559	\$6,112	14,063	6,724	0	20,787
2021	\$35,650	\$9,502	\$11,375	\$558	\$8,633	\$5,582	12,382	6,097	0	18,479
2022	\$30,385	\$8,730	\$13,196	\$431	\$3,076	\$4,952	10,704	5,597	0	16,301
2023	\$30,144	\$7,695	\$14,477	\$303	\$3,546	\$4,123	8,994	4,742	0	13,736

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Local & Special Access		Special Access	Toll & Switched	Universal	Other				
	Intrastate	Interstate	Access	Service	Revenues					
	Total [A]				[C]	[D]				
2014	\$534,328	\$186,850	\$235,957	\$18,694	\$15,811	\$77,016	222,888	155,390	67,252	445,530
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021
2018	\$511,613	\$123,166	\$271,583	\$11,229	\$18,536	\$87,099	127,870	108,930	50,201	287,001
2019	\$506,369	\$114,065	\$278,928	\$10,761	\$17,791	\$84,824	111,340	97,892	46,217	255,449
2020	\$478,578	\$103,893	\$271,516	\$10,975	\$16,716	\$75,479	100,166	88,286	40,560	229,012
2021	\$479,050	\$97,170	\$278,431	\$9,574	\$16,733	\$77,143	85,483	79,230	36,573	201,286
2022	\$446,287	\$82,371	\$270,884	\$7,986	\$8,583	\$76,464	73,949	68,577	31,671	174,197
2023	\$397,474	\$73,052	\$244,473	\$6,591	\$9,326	\$64,032	63,989	58,668	26,387	149,044

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

United Telephone Company of the Northwest
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2014	\$47,991	\$16,124	\$13,288	\$1,922	\$3,355	\$13,301	22,727	8,768	1,209	32,704
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677
2018	\$44,469	\$12,747	\$15,837	\$1,068	\$4,392	\$10,424	12,902	7,234	1,156	21,292
2019	\$42,573	\$11,480	\$15,289	\$1,041	\$4,639	\$10,123	10,727	6,643	1,060	18,430
2020	\$41,758	\$10,491	\$22,069	\$937	\$4,453	\$3,808	9,362	6,060	992	16,414
2021	\$41,198	\$9,519	\$21,403	\$898	\$4,572	\$4,805	8,277	5,542	844	14,663
2022	\$38,053	\$8,930	\$21,414	\$802	\$2,541	\$4,366	7,044	5,155	738	12,937
2023	\$30,464	\$7,935	\$15,336	\$693	\$2,840	\$3,660	5,850	4,583	662	11,095

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

Ziply Fiber of Oregon , LLC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)									
	Total	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service	Other Revenues	Residential Lines	Business Lines	UNE NACs	Total
	[A]				[C]	[D]	[B]	[B]	[B]	
2014	\$8,337	\$2,986	\$559	\$502	\$1,476	\$2,814	6,183	1,812	0	7,995
2015	\$8,631	\$3,297 [E]	\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446
2016	\$8,798	\$2,976	\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725
2017	\$7,952	\$2,662	\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057
2018	\$7,254	\$2,396	\$313	\$233	\$646	\$3,665	4,311	1,286	0	5,597
2019	\$7,170	\$2,309	\$338	\$220	\$684	\$3,619	3,991	1,117	0	5,108
2020	\$6,878	\$2,239	\$277	\$704	\$1,431	\$2,226	3,402	1,026	0	4,428
2021	\$6,376	\$1,798	\$201	\$255	\$1,826	\$2,296	3,044	773	0	3,817
2022	\$5,086	\$1,608	\$223	\$193	\$488	\$2,573	2,479	649	0	3,128
2023	\$5,040	\$1,533	\$285	\$181	\$463	\$2,578	2,003	502	0	2,505

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Restated.

Ziply Fiber Northwest, LLC
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2014	\$231,160	\$67,376	\$41,349	\$7,859	\$20,445	\$94,131	95,702	57,455	19,701	172,858
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573
2018	\$201,896	\$44,762	\$34,059	\$7,270	\$9,108	\$106,697	63,476	45,469	12,658	121,603
2019	\$197,583	\$41,187	\$32,190	\$6,480	\$8,230	\$109,496	55,713	41,885	12,658	110,256
2020	\$183,340	\$35,905	\$31,329	\$6,274	\$7,540	\$102,292	35,360	41,815	10,507	87,682
2021	\$171,224	\$30,469	\$27,329	\$5,180	\$7,635	\$100,612	28,479	38,040	6,243	72,762
2022	\$169,680	\$27,136	\$26,763	\$5,085	\$5,701	\$104,994	22,552	32,287	3,675	58,514
2023	\$171,258	\$25,803	\$26,617	\$5,064	\$5,572	\$108,202	17,904	28,840	4,914	51,658

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

Small Telecommunications Utilities ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2014	\$41,817	\$7,923	\$3,509	\$15,389	\$13,161	\$1,835	13,325	3,795	0	17,120
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089
2018	\$39,234	\$6,635	\$3,572	\$11,997	\$15,001	\$2,030	11,340	2,739	0	14,079
2019	\$39,967	\$6,127	\$4,739	\$9,864	\$17,399	\$1,837	10,358	2,795	0	13,153
2020	\$38,069	\$5,690	\$4,044	\$9,504	\$16,237	\$2,595	9,427	2,596	0	12,023
2021	\$38,458	\$5,315	\$3,460	\$9,975	\$16,771	\$2,937	8,770	2,546	0	11,316
2022	\$38,688	\$4,484	\$3,287	\$11,143	\$17,156	\$2,619	8,083	2,302	0	10,385
2023	\$37,354	\$4,377	\$2,977	\$10,293	\$16,857	\$2,850	7,099	2,190	0	9,289

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives ^[E]
TEN-YEAR SUMMARY
END-OF-YEAR REVENUES AND LINES

	Revenues (\$000's)						Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Local & Special Access Intrastate	Special Access Interstate	Toll & Switched Access	Universal Service [C]	Other Revenues [D]				
2014	\$64,058	\$22,670	\$9,097	\$15,703	\$12,975	\$3,613	27,915	8,589	0	36,504
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091
2018	\$64,121	\$17,162	\$6,973	\$25,931	\$11,371	\$2,684	23,136	7,760 [F]	0	30,896 [F]
2019	\$67,612	\$17,085	\$8,875	\$30,199	\$9,197	\$2,256	21,580	7,463	0	29,043
2020	\$67,403	\$15,299	\$10,440	\$31,160	\$8,159	\$2,346	18,958	6,668	0	25,626
2021	\$74,744	\$15,036	\$11,848	\$34,009	\$7,288	\$6,562	17,747	6,341	0	24,088
2022	\$75,550	\$14,816	\$12,252	\$35,354	\$6,470	\$6,658	16,013	5,809	0	21,822
2023	\$79,029	\$13,299	\$13,337	\$38,786	\$6,969	\$6,639	12,713	4,049	0	16,762

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[F] Restated.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2023

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	719	1,349	547	160	130	5,888
Special Access Interstate	1,273	4,209	661	421	392	63
Toll & Switched Access	1,607	7,678	1,259	1,776	916	11,359
Federal & State Universal Service Support	256	1,644	210	499	303	781
Directory, Billing & Collection & Other	168	394	88	23	230	8
Total Operating Revenues	4,023	15,273	2,766	2,879	1,971	18,100
Operating Expenses						
Network & General Support Expenses	219	754	202	47	68	864
Central Office Switching Expenses	271	2,022	299	412	180	1,401
Cable & Wire Facilities Expense	574	478	300	178	329	712
Other Plant Specific Expense	0	0	0	0	0	0
Total Plant Specific Expenses	1,064	3,254	800	637	577	2,977
Network Operations & Access Expense	706	1,150	630	79	101	3,513
Depreciation & Amortization	475	3,352	324	383	211	3,806
Total Plant Non-Specific Expenses	1,181	4,502	954	462	312	7,319
Customer Operations	162	683	177	95	252	1,013
General & Administrative Expense	953	2,855	1,116	770	672	2,145
Other Operating Income & Expenses	0	0	0	0	0	0
Operating Taxes	82	647	38	119	49	666
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	3,442	11,941	3,086	2,082	1,863	14,119
Net Operating Income	580	3,332	(320)	797	108	3,981
Nonoperating Net Income (Loss)	108	(400)	719	308	276	577
Imputations	0	0	0	0	0	0
Reported Net Income	689	2,932	399	1,106	384	4,557

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2023

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
BALANCE SHEET (\$000s)						
Land & Support Assets	5,243	10,342	2,731	1,684	1,048	9,180
Central Office -Switching	375	1,514	59	218	105	457
Central Office -Transmission	3,032	20,255	3,225	1,401	922	12,484
Cable & Wire Facilities	12,504	60,276	3,934	12,097	4,898	55,140
Other Telecommunications Plant	72	139	51	29	68	0
Total Plant in Service	21,226	92,526	9,999	15,429	7,041	77,262
Accumulated Depreciation	(17,168)	(50,639)	(7,247)	(7,775)	(3,962)	(53,550)
Net Telecommunications Plant	4,058	41,887	2,751	7,654	3,080	23,712
Plant Under Construction	3	1,094	838	370	0	0
Non Operating Plant	157	192	0	0	0	0
Current Assets	1,680	6,819	1,784	3,454	1,532	16,314
Other Assets & Other Debits	4,196	6,493	297	1,201	4,321	14,218
Total Assets & Other Debits	10,095	56,485	5,671	12,680	8,932	54,244
Long-Term Debt	2,670	9,424	2,287	3,913	0	7,317
Other Liabilities & Deferred Credits	1,407	4,454	975	1,334	2,529	2,125
Stockholders' Equity	6,018	42,607	2,409	7,433	6,404	44,802
Total Liabilities & Other Credits	10,095	56,485	5,671	12,680	8,932	54,244
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	341	5,070	591	499	521	2,289
Plant in Service Retirements	102	347	66	10	1,819	465
Oregon Universal Service Funds (\$000s) [D]	204	663	153	115	80	450
Federal Universal Service Funds (\$000s) [E]	1,784	7,363	1,186	2,163	1,113	10,810
Year End Access & Other Lines						
Residential Lines	1,390	460	1,022	293	187	171
Business Lines	169	555	114	43	110	86
UNE Network Access Channels	0	0	0	0	0	0
Total Lines	1,559	1,015	1,136	336	297	257

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2023

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	63	3,219	126	32	1,063
Special Access Interstate	232	2,969	144	806	2,166
Toll & Switched Access	1,016	6,149	652	2,261	4,113
Federal & State Universal Service Support	467	1,162	111	447	1,088
Directory, Billing & Collection & Other	33	5,198	102	40	355
Total Operating Revenues	1,811	18,697	1,136	3,587	8,786
Operating Expenses					
Network & General Support Expenses	44	463	32	82	367
Central Office Switching Expenses	124	1,676	147	337	554
Cable & Wire Facilities Expense	163	1,578	70	60	362
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	331	3,717	248	478	1,284
Network Operations & Access Expense	85	2,393	50	186	775
Depreciation & Amortization	239	2,569	175	1,225	2,706
Total Plant Non-Specific Expenses	324	4,961	225	1,411	3,481
Customer Operations	61	1,638	62	190	254
General & Administrative Expense	554	2,018	375	984	1,793
Other Operating Income & Expenses	0	2,786	0	0	0
Operating Taxes	88	240	38	114	563
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	1,358	15,360	948	3,177	7,376
Net Operating Income	453	3,337	188	410	1,410
Nonoperating Net Income (Loss)	262	291	216	206	3,209
Imputations	0	0	0	0	0
Reported Net Income	715	3,628	404	615	4,619

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives ^[B]

Oregon Operations

Year Ending December 31, 2023

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,181	8,489	474	3,074	8,107
Central Office -Switching	85	1,038	840	463	1,757
Central Office -Transmission	1,296	9,017	395	2,664	12,878
Cable & Wire Facilities	3,910	67,587	4,357	15,239	43,139
Other Telecommunications Plant	31	97	0	29	0
Total Plant in Service	7,504	86,228	6,066	21,470	65,881
Accumulated Depreciation	(4,626)	(75,335)	(3,451)	(14,128)	(43,306)
Net Telecommunications Plant	2,878	10,893	2,615	7,341	22,576
Plant Under Construction	50	6,174	170	17	44
Non Operating Plant	12	0	0	0	0
Current Assets	4,187	22,981	1,929	5,709	18,707
Other Assets & Other Debits	38	4,411	135	4,976	12,586
Total Assets & Other Debits	7,164	44,459	4,849	18,044	53,913
Long-Term Debt	173	0	0	0	0
Other Liabilities & Deferred Credits	409	3,430	117	728	3,652
Stockholders' Equity	6,582	41,029	4,732	17,316	50,260
Total Liabilities & Other Credits	7,164	44,459	4,849	18,044	53,913
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	283	8,461	213	1,054	7,985
Plant in Service Retirements	63	563	0	170	316
Oregon Universal Service Funds (\$000s) [D]	272	1,162	111	189	463
Federal Universal Service Funds (\$000s) [E]	1,265	5,854	643	2,217	4,966
Year End Access & Other Lines					
Residential Lines	61	6,644	201	837	1,447
Business Lines	32	1,636	167	301	836
UNE Network Access Channels	0	0	0	0	0
Total Lines	93	8,280	368	1,138	2,283

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2023

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	35	1,794	129	47	173
Special Access Interstate	4	0	504	112	50
Toll & Switched Access	20	2,342	100	178	83
Federal & State Universal Service Support	133	4,685	585	578	672
Directory, Billing & Collection & Other	2	538	236	130	365
Total Operating Revenues	193	9,358	1,554	1,045	1,343
Operating Expenses					
Network & General Support Expenses	5	960	106	30	17
Central Office Switching Expenses	20	676	325	107	119
Cable & Wire Facilities Expense	16	1,606	223	158	94
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	41	3,242	654	294	230
Network Operations & Access Expense	20	893	118	153	71
Depreciation & Amortization	50	2,383	0	36	58
Total Plant Non-Specific Expenses	70	3,275	118	189	129
Customer Operations	8	565	38	39	40
General & Administrative Expense	17	1,981	892	220	400
Other Operating Income & Expenses	(3)	0	0	0	0
Operating Taxes	24	1,269	62	146	260
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	156	10,332	1,765	888	1,059
Net Operating Income	37	(974)	(211)	157	284
Nonoperating Net Income (Loss)	(4)	4,808	(0)	(127)	300
Imputations	0	0	0	0	0
Reported Net Income	33	3,834	(211)	30	583

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2023

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
BALANCE SHEET (\$000s)					
Land & Support Assets	68	10,417	1,829	998	458
Central Office -Switching	0	1,592	325	434	721
Central Office -Transmission	506	7,631	1,656	856	1,038
Cable & Wire Facilities	1,057	51,408	6,613	1,972	2,271
Other Telecommunications Plant	0	1,202	0	2	1
Total Plant in Service	1,631	72,250	10,424	4,261	4,488
Accumulated Depreciation	(1,432)	(39,250)	(6,430)	(4,088)	(4,113)
Net Telecommunications Plant	199	33,000	3,993	173	376
Plant Under Construction	5	3,163	0	71	108
Non Operating Plant	0	279	0	0	0
Current Assets	126	43,967	214	310	2,036
Other Assets & Other Debits	12	62,340	4,865	33	388
Total Assets & Other Debits	342	142,749	9,072	588	2,908
Long-Term Debt	0	718	0	1,304	0
Other Liabilities & Deferred Credits	182	15,011	1,241	392	454
Stockholders' Equity	160	127,020	7,831	(1,108)	2,454
Total Liabilities & Other Credits	342	142,749	9,072	588	2,908
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	0	5,732	0	0	7
Plant in Service Retirements	95	1,009	0	162	1
Oregon Universal Service Funds (\$000s) [D]	24	693	194	134	62
Federal Universal Service Funds (\$000s) [E]	334	4,989	1,063	555	76
Year End Access & Other Lines					
Residential Lines	56	2,801	33	103	280
Business Lines	21	780	67	39	161
UNE Network Access Channels	0	0	0	0	0
Total Lines	77	3,581	100	142	441

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2023

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
INCOME STATEMENT (\$000s)				
Operating Revenues				
Local & Special Access	168	420	110	506
Special Access Interstate	153	38	144	875
Toll & Switched Access	25	875	93	1,966
Federal & State Universal Service Support	1,049	308	1,023	2,997
Directory, Billing & Collection & Other	1,053	122	132	93
Total Operating Revenues	2,447	1,763	1,501	6,436
Operating Expenses				
Network & General Support Expenses	160	141	10	40
Central Office Switching Expenses	450	119	91	523
Cable & Wire Facilities Expense	168	187	119	391
Other Plant Specific Expense	0	0	0	0
Total Plant Specific Expenses	778	447	220	955
Network Operations & Access Expense	17	22	93	348
Depreciation & Amortization	194	248	345	1,347
Total Plant Non-Specific Expenses	210	270	438	1,695
Customer Operations	186	422	61	152
General & Administrative Expense	536	701	314	1,127
Other Operating Income & Expenses	0	112	0	0
Operating Taxes	241	25	140	974
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	1,950	1,977	1,173	4,903
Net Operating Income	497	(214)	328	1,533
Nonoperating Net Income (Loss)	(152)	(2)	(76)	394
Imputations	0	0	0	0
Reported Net Income	345	(217)	252	1,927

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2023

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
BALANCE SHEET (\$000s)				
Land & Support Assets	1,752	1,481	328	4,111
Central Office -Switching	770	1,929	227	1,852
Central Office -Transmission	400	2,094	1,076	3,524
Cable & Wire Facilities	4,137	5,610	10,427	24,168
Other Telecommunications Plant	3	3,656	677	14
Total Plant in Service	7,061	14,770	12,736	33,669
Accumulated Depreciation	(5,831)	(13,121)	(7,522)	(21,283)
Net Telecommunications Plant	1,231	1,649	5,214	12,386
Plant Under Construction	2	361	49	6,467
Non Operating Plant	0	0	150	859
Current Assets	1,932	844	550	10,707
Other Assets & Other Debits	3,567	163	9,035	25,436
Total Assets & Other Debits	6,732	3,016	14,998	55,856
Long-Term Debt	684	0	4,290	9,809
Other Liabilities & Deferred Credits	2,852	447	2,583	11,930
Stockholders' Equity	3,195	2,569	8,124	34,117
Total Liabilities & Other Credits	6,732	3,016	14,998	55,856
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	408	310	254	1,024
Plant in Service Retirements	997	72	154	358
Oregon Universal Service Funds (\$000s) [D]	191	307	100	271
Federal Universal Service Funds (\$000s) [E]	847	616	67	7,045
Year End Access & Other Lines				
Residential Lines	564	757	262	1,002
Business Lines	112	233	56	249
UNE Network Access Channels	0	0	0	0
Total Lines	676	990	318	1,251

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2023

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
INCOME STATEMENT (\$000s)					
Operating Revenues					
Local & Special Access	461	164	185	104	83
Special Access Interstate	478	360	210	49	0
Toll & Switched Access	1,507	1,449	1,041	55	560
Federal & State Universal Service Support	715	546	2,618	815	133
Directory, Billing & Collection & Other	60	37	68	1	13
Total Operating Revenues	3,222	2,555	4,122	1,024	790
Operating Expenses					
Network & General Support Expenses	439	70	49	47	8
Central Office Switching Expenses	255	117	562	51	27
Cable & Wire Facilities Expense	609	89	118	105	9
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	1,303	275	729	203	44
Network Operations & Access Expense	620	151	252	84	59
Depreciation & Amortization	847	669	1,359	57	46
Total Plant Non-Specific Expenses	1,467	821	1,611	141	105
Customer Operations	143	50	107	61	17
General & Administrative Expense	786	602	586	210	185
Other Operating Income & Expenses	0	0	0	(1)	(0)
Operating Taxes	(108)	312	725	178	53
Net Jurisdictional Differences	114	0	0	0	0
Total Operating Expenses	3,704	2,060	3,758	792	404
Net Operating Income	(482)	496	364	232	386
Nonoperating Net Income (Loss)	47	234	(321)	(50)	240
Imputations	0	0	0	0	0
Reported Net Income	(435)	730	43	182	626

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities^[A]

Oregon Operations

Year Ending December 31, 2023

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
BALANCE SHEET (\$000s)					
Land & Support Assets	2,665	171	3,233	1,967	107
Central Office -Switching	780	149	1,697	247	12
Central Office -Transmission	2,728	1,929	3,867	383	450
Cable & Wire Facilities	13,246	13,304	29,327	1,926	1,617
Other Telecommunications Plant	13	0	226	4	39
Total Plant in Service	19,432	15,553	38,350	4,527	2,225
Accumulated Depreciation	(16,606)	(8,868)	(31,767)	(4,145)	(1,789)
Net Telecommunications Plant	2,826	6,685	6,583	382	436
Plant Under Construction	921	75	28	2	1
Non Operating Plant	161	0	427	0	0
Current Assets	2,031	5,831	2,262	892	1,110
Other Assets & Other Debits	5	66	5,384	253	3,172
Total Assets & Other Debits	5,944	12,656	14,684	1,528	4,719
Long-Term Debt	0	0	6,529	65	311
Other Liabilities & Deferred Credits	325	1,132	1,240	84	68
Stockholders' Equity	5,620	11,524	6,916	1,379	4,340
Total Liabilities & Other Credits	5,944	12,656	14,684	1,528	4,719
STATISTICS					
Plant in Service (\$000s)					
Plant in Service Additions	766	1,030	18	157	8
Plant in Service Retirements	88	60	0	1,869	6
Oregon Universal Service Funds (\$000s) [D]	234	186	677	49	133
Federal Universal Service Funds (\$000s) [E]	1,705	1,823	641	765	31
Year End Access & Other Lines					
Residential Lines	392	279	409	64	97
Business Lines	93	99	139	106	35
UNE Network Access Channels	0	0	0	0	0
Total Lines	485	378	548	170	132

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2023

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Ziply Fiber of Oregon LLC	Ziply Fiber Northwest, LLC
INCOME STATEMENT (\$000s)						
Operating Revenues						
Local & Special Access	4,490	3,205	73,052	7,935	1,533	25,803
Special Access Interstate	7,871	6,606	244,473	15,336	285	26,617
Toll & Switched Access	154	149	6,591	693	181	5,064
Federal & State Universal Service Support	2,247	1,299	9,326	2,840	463	5,572
Directory, Billing & Collection & Other	2,056	2,066	64,032	3,660	2,578	108,202
Total Operating Revenues	16,819	13,325	397,474	30,464	5,040	171,258
Operating Expenses						
Network & General Support Expenses	876	442	7,437	985	132	4,487
Central Office Switching Expenses	1,566	1,534	9,598	2,413	12	405
Cable & Wire Facilities Expense	7,524	2,227	34,661	8,239	240	8,150
Other Plant Specific Expense	0	0	8,764	0	0	0
Total Plant Specific Expenses	9,966	4,203	60,460	11,636	384	13,042
Network Operations & Access Expense	2,673	1,164	22,245	1,801	639	21,717
Depreciation & Amortization	2,665	1,817	50,290	5,410	1,214	31,176
Total Plant Non-Specific Expenses	5,338	2,981	72,536	7,211	1,853	52,893
Customer Operations	1,497	1,164	33,818	2,137	617	20,965
General & Administrative Expense	3,525	2,179	36,822	3,644	663	22,523
Other Operating Income & Expenses	0	0	0	4	383	1,560
Operating Taxes	(465)	748	62,385	2,801	0	7,419
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	19,859	11,274	266,021	27,433	3,900	118,402
Net Operating Income	(3,040)	2,051	131,453	3,031	1,140	52,856
Nonoperating Net Income (Loss)	(251)	301	(2,802)	43	(190)	(10,643)
Imputations	0	0	0	0	0	0
Reported Net Income	(3,291)	2,353	128,651	3,074	951	42,213

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities^[C]

Oregon Operations

Year Ending December 31, 2023

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Ziply Fiber of Oregon LLC	Ziply Fiber Northwest, LLC
BALANCE SHEET (\$000s)						
Land & Support Assets	9,858	5,820	189,944	17,605	2,566	91,648
Central Office -Switching	20,788	22,246	56,887	5,890	314	12,708
Central Office -Transmission	58,235	35,083	303,374	30,326	2,599	44,770
Cable & Wire Facilities	68,014	33,411	530,545	71,548	10,534	241,766
Other Telecommunications Plant	16,796	3	4,071	280	76	1,453
Total Plant in Service	173,689	96,562	1,084,820	125,649	16,089	392,344
Accumulated Depreciation	(140,539)	(84,648)	(557,939)	(90,415)	(4,162)	(121,048)
Net Telecommunications Plant	33,150	11,915	526,881	35,234	11,928	271,296
Plant Under Construction	1,561	644	0	0	4,051	86,814
Non Operating Plant	0	0	0	0	0	0
Current Assets	1,438	5,048	93	7	970	36,421
Other Assets & Other Debits	490	134	0	0	771	8,442
Total Assets & Other Debits	36,639	17,741	526,974	35,241	17,720	402,973
Long-Term Debt	0	265	0	0	0	0
Other Liabilities & Deferred Credits	18,826	3,689	181,710	4,358	265	9,003
Stockholders' Equity	17,813	13,788	921,556	43,976	17,455	393,970
Total Liabilities & Other Credits	36,639	17,741	N/A	N/A	17,720	402,973
STATISTICS						
Plant in Service (\$000s)						
Plant in Service Additions	658	555	32,377	1,023	8,794	129,910
Plant in Service Retirements	23	146	5,469	37	1	1,421
Oregon Universal Service Funds (\$000s) [D]	0	2,510	7,716	2,049	463	4,821
Federal Universal Service Funds (\$000s) [E]			4,142		872	
Year End Access & Other Lines						
Residential Lines	4,674	4,320	63,989	5,850	2,003	17,904
Business Lines	3,068	1,674	58,668	4,583	502	28,840
UNE Network Access Channels	0	0	26,387	662	0	4,914
Total Lines	7,742	5,994	149,044	11,095	2,505	51,658

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2023

	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
INCOME STATEMENT (\$000s)				
Operating Revenues				
Local & Special Access	13,299	4,377	116,018	133,694
Special Access Interstate	13,337	2,977	301,188	317,502
Toll & Switched Access	38,786	10,293	12,832	61,910
Federal & State Universal Service Support	6,969	16,857	21,748	45,574
Directory, Billing & Collection & Other	6,639	2,850	182,595	192,084
Total Operating Revenues	79,029	37,354	634,381	750,764
Operating Expenses				
Network & General Support Expenses	3,140	2,080	14,358	19,578
Central Office Switching Expenses	7,424	3,442	15,528	26,393
Cable & Wire Facilities Expense	4,804	3,892	61,041	69,737
Other Plant Specific Expense	0	0	8,764	8,764
Total Plant Specific Expenses	15,368	9,414	99,690	124,472
Network Operations & Access Expense	9,666	2,901	50,239	62,805
Depreciation & Amortization	15,467	7,638	92,573	115,678
Total Plant Non-Specific Expenses	25,133	10,539	142,811	178,483
Customer Operations	4,588	1,889	60,197	66,673
General & Administrative Expense	14,235	8,557	69,356	92,148
Other Operating Income & Expenses	2,786	108	1,948	4,842
Operating Taxes	2,644	4,299	72,887	79,830
Net Jurisdictional Differences	0	114	0	114
Total Operating Expenses	64,752	34,921	446,889	546,562
Net Operating Income	14,277	2,433	187,491	204,201
Nonoperating Net Income (Loss)	5,773	5,290	(13,542)	(2,479)
Imputations	0	0	0	0
Reported Net Income	20,050	7,723	173,950	201,723

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

Oregon Operations

Year Ending December 31, 2023

	Total of Telecom. Cooperatives	Total of Small Telecommunications Utilities	Total of Large Telecommunications Utilities & Affiliates	Total ILECs Serving Oregon
	[B]	[A]	[C]	
BALANCE SHEET (\$000s)				
Land & Support Assets	52,555	29,587	317,441	399,583
Central Office -Switching	6,911	10,734	118,832	136,477
Central Office -Transmission	67,567	28,136	474,386	570,089
Cable & Wire Facilities	283,081	167,084	955,817	1,405,983
Other Telecommunications Plant	517	5,836	22,677	29,030
Total Plant in Service	410,632	241,376	1,889,154	2,541,163
Accumulated Depreciation	(281,189)	(166,244)	(998,750)	(1,446,183)
Net Telecommunications Plant	129,443	75,132	890,404	1,094,979
Plant Under Construction	8,762	11,253	93,070	113,086
Non Operating Plant	361	1,876	0	2,237
Current Assets	85,097	72,811	43,978	201,886
Other Assets & Other Debits	52,872	114,719	9,837	177,429
Total Assets & Other Debits	276,535	275,792	1,037,289	1,589,617
Long-Term Debt	25,784	23,709	N/A	N/A
Other Liabilities & Deferred Credits	21,160	37,942	217,850	276,952
Stockholders' Equity	229,592	214,141	1,408,558	1,852,291
Total Liabilities & Other Credits	276,535	275,792	N/A	N/A
STATISTICS				
Plant in Service (\$000s)				
Plant in Service Additions	27,306	9,712	173,318	210,336
Plant in Service Retirements	3,919	4,872	7,096	15,887
Oregon Universal Service Funds (\$000s) [D]	3,863	3,257	17,560	24,680
Federal Universal Service Funds (\$000s) [E]	39,365	20,557	5,014	64,935
Year End Access & Other Lines				
Residential Lines	12,713	7,099	98,740	118,552
Business Lines	4,049	2,190	97,335	103,574
UNE Network Access Channels	0	0	31,963	31,963
Total Lines	16,762	9,289	228,038	254,089

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives
Notes to Financial and Statistical Data

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities which serves 38 percent of Oregon's small telecommunications utility customers, excluding Ziply Fiber of Oregon, LLC. For this report, Ziply Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.

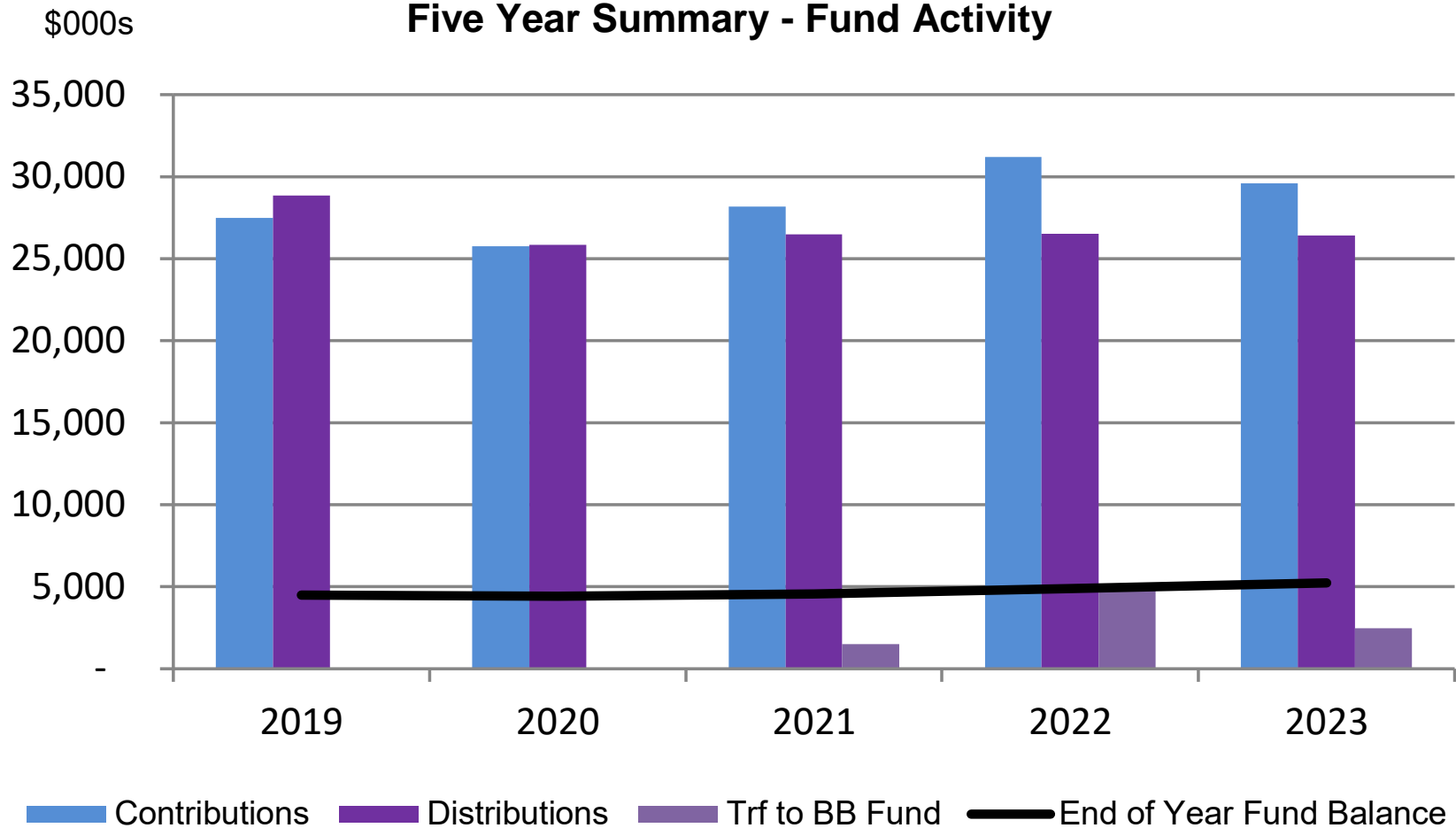
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 47 percent of Oregon's telecommunications cooperatives members.

- [C] For this report, Ziply Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.

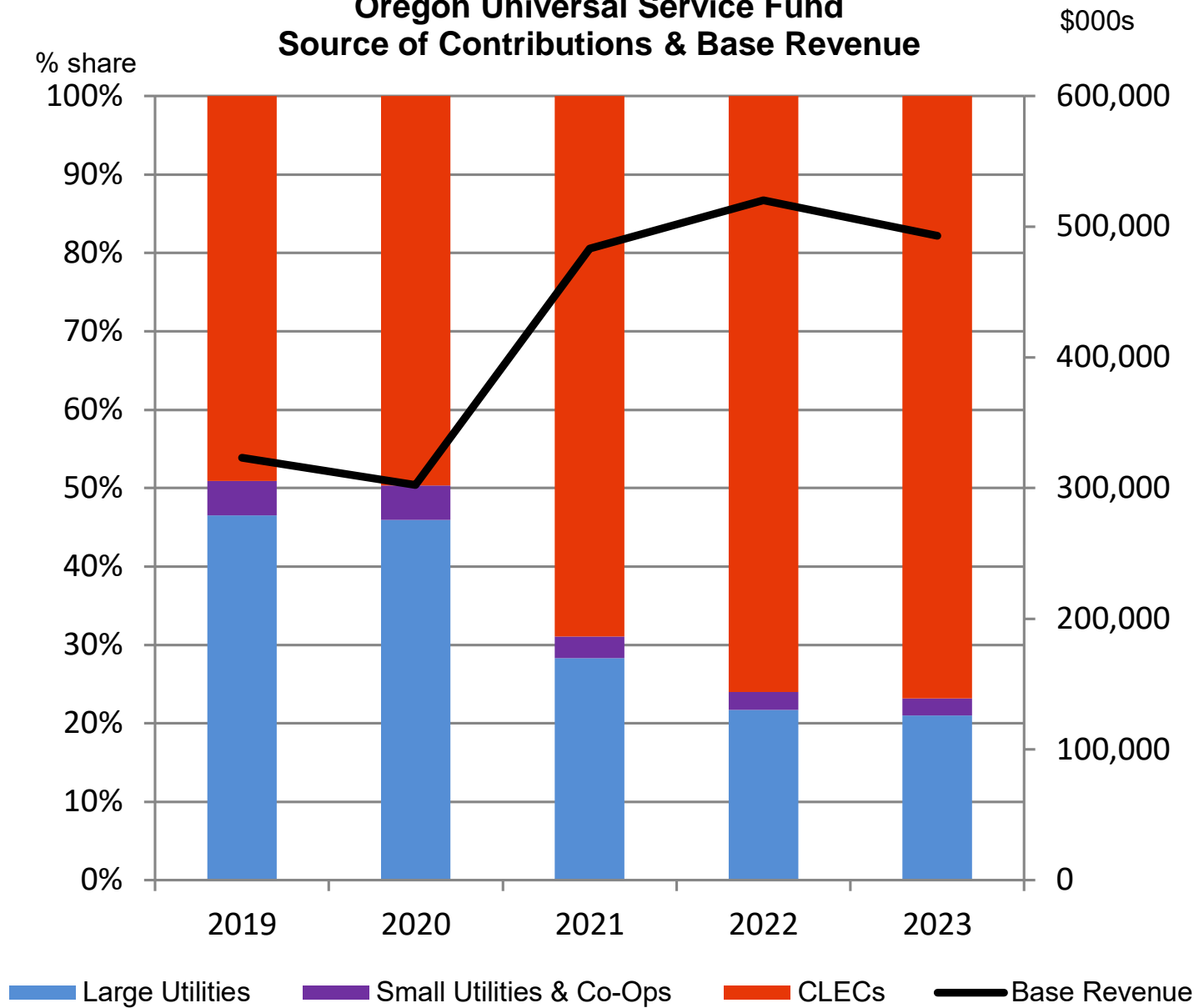
- [D] Oregon Universal Service Funds amounts are as recorded in the Oregon Public Utility Commission's OUSF system.

- [E] Federal Universal Service Funds amounts are as recorded in the USAC system.

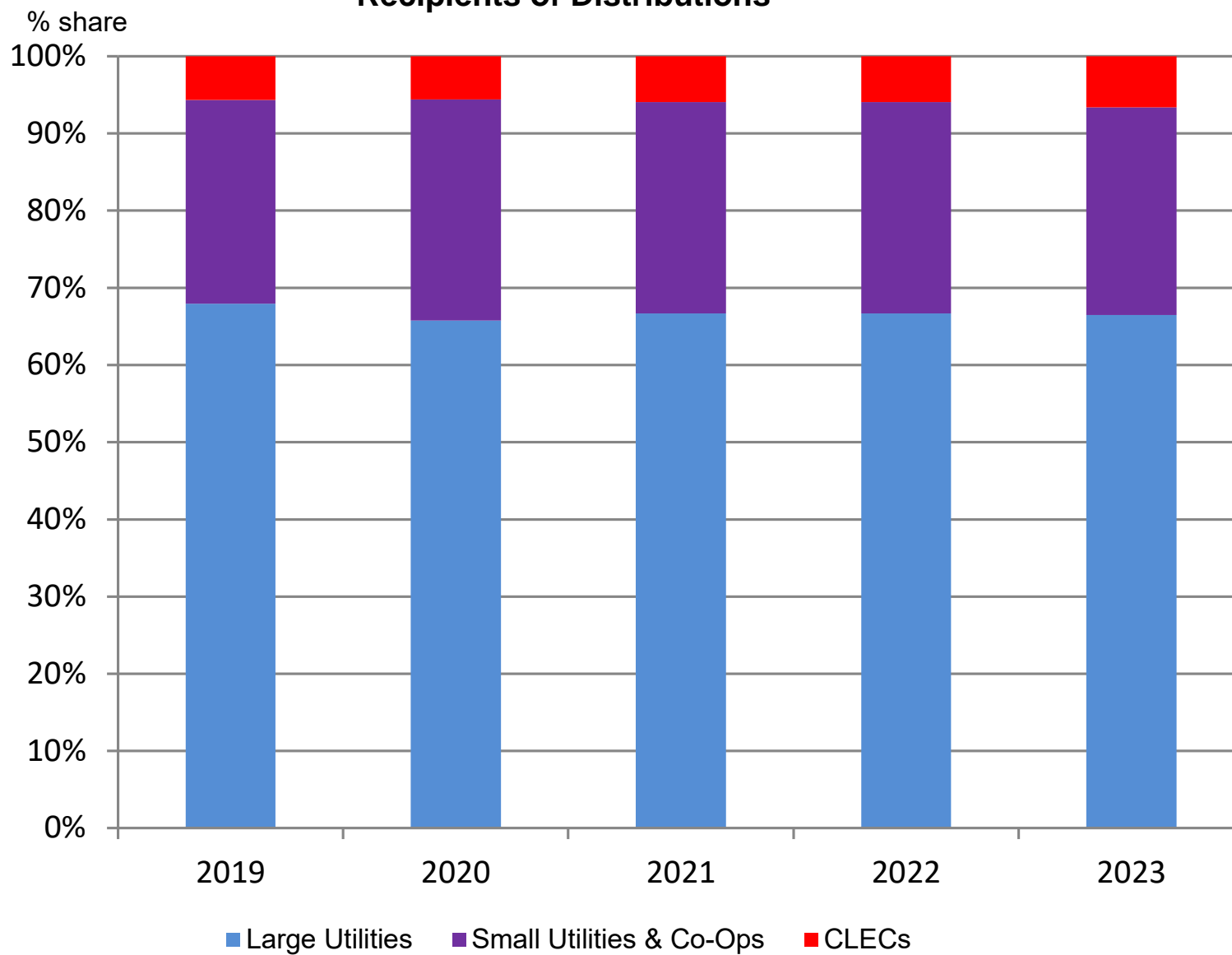
Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Five Year Summary - Fund Activity



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Source of Contributions & Base Revenue



Telecommunications Utilities and Cooperatives
Oregon Universal Service Fund
Recipients of Distributions





Water

Foreword to Water Utilities

In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if: 1) the utility serves 500 or more customers; 2) the utility has an average monthly residential rate exceeding \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated.

During 2023, there were approximately 85 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2023, for a list of the companies, see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were six Class B water utilities in 2023, for a list of the companies, see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty-two Class C water utilities in 2023, for a list of the companies, see the index on the following pages.

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Westwood Water System LLC
Wilderness Canyon Water LLC

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC
ASSETS & OTHER DEBITS					
Utility Plant	\$83,818,640	\$11,063,195	\$9,755,773	\$8,339,589	\$14,116,266
Less: Depreciation & Amortization Reserve	25,359,805	4,178,377	4,701,066	3,398,348	4,290,377
Other Property & Investments	3,299,509	249,146	1,867,717	235,783	196,055
Materials and Supplies	620,803	104,572	6,787	50,383	107,187
Other Current & Accrued Assets	1,469,326	0	2,535,021	1,318,111	735,841
Deferred Debits	8,565	0	0	0	0
Total Assets & Other Debits	<u>\$63,857,038</u>	<u>\$7,238,536</u>	<u>\$9,464,232</u>	<u>\$6,545,518</u>	<u>\$10,864,972</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$2,143,326	\$0	\$0	\$1,107,603	\$7,141,923
Retained Earnings	14,266,434	2,964,914	712,543	1,974,821	(301,586)
Long-Term Debt	10,677,841	4,272,422	0	1,284,639	0
Customer Deposits	1,500	1,200	0	3,791	0
Other Current & Accrued Liabilities	1,025,170	0	8,188,684	155,331	258,102
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	133,517
Contributions in Aid of Construction	34,961,344	0	816,380	1,630,936	3,152,897
Accumulated Deferred Income Taxes	781,423	0	(253,375)	388,397	480,119
Total Liabilities & Other Credits	<u>\$63,857,038</u>	<u>\$7,238,536</u>	<u>\$9,464,232</u>	<u>\$6,545,518</u>	<u>\$10,864,972</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	40
Metered - Residential	14,395	1,646	1,597	2,451	4,629
Metered - Commercial	403	51	26	545	133
Irrigation (including golf courses)	858	0	135	571	111
Fire Protection	0	0	0	3,083	0
Other	0	0	1	674	0
Total Customers	<u>15,656</u>	<u>1,697</u>	<u>1,759</u>	<u>7,324</u>	<u>4,913</u>

Rate Regulated Water Utilities - Class A
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Avion Water Company, Inc.	Crooked River Ranch Water Company	Oregon Water Utilities Cline Butte Inc.	Roats Water System, Inc.	Sunriver Water LLC
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$15,926
Metered - Residential	8,422,360	969,820	829,500	1,408,674	1,623,669
Metered - Commercial	1,412,893	42,302	70,037	429,555	207,696
Irrigation (including golf courses)	654,290	0	305,373	280,213	439,351
Fire Protection	92,718	0	0	32,903	12,929
Other Sales of Water	78,992	0	3,312	226,767	0
Other Operating Revenue	945,285	62,316	66,525	63,277	123,699
Total Operating Revenues	<u>\$11,606,538</u>	<u>\$1,074,438</u>	<u>\$1,274,747</u>	<u>\$2,441,389</u>	<u>\$2,423,270</u>
OPERATING EXPENSES					
Purchased Water	\$397,377	\$0	\$0	\$124,306	\$0
Purchased Power	1,195,178	110,888	161,122	195,846	79,214
Water Treatment	35,239	6,948	6,087	9,609	0
Supplies and Expenses	1,500,360	222,939	172,318	514,680	414,150
Repairs of Plant	333,695	83,900	22,001	29,848	29,751
Administrative & General	4,358,980	513,595	296,942	1,010,374	1,031,401
Total Operating Expenses	<u>\$7,820,829</u>	<u>\$938,269</u>	<u>\$658,470</u>	<u>\$1,884,663</u>	<u>\$1,554,516</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$876,361	\$359,351	\$268,028	\$223,992	\$384,059
Operating Income Taxes	83,188	0	60,733	36,732	97,000
Other Operating Taxes	1,106,244	31,287	90,476	116,300	174,340
Uncollectible Revenue/Bad Debt Expense	52,167	0	(234)	1,148	304
Total Revenue Deductions	<u>\$2,117,960</u>	<u>\$390,638</u>	<u>\$419,003</u>	<u>\$378,172</u>	<u>\$655,703</u>
Total Expenses and Deductions	<u>\$9,938,789</u>	<u>\$1,328,907</u>	<u>\$1,077,473</u>	<u>\$2,262,835</u>	<u>\$2,210,218</u>
Other Income	\$10,667	\$470	\$0	\$18,620	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	415,421	82,075	0	84,547	0
Other Income Deductions	227,220	0	(60,733)	(17,873)	(2,904)
NET OPERATING INCOME (or Loss)	<u><u>\$1,035,775</u></u>	<u><u>(\$336,074)</u></u>	<u><u>\$258,007</u></u>	<u><u>\$130,500</u></u>	<u><u>\$215,956</u></u>

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Charbonneau Water Company, LLC	Government Camp Water Company	Illahé Estates Water System LLC ^[A]	Oregon Water Utilities Mountain Lakes Inc.	Salmon Valley Water Company, Inc. ^[A]	Willamette Water Company
ASSETS & OTHER DEBITS						
Utility Plant	\$2,155,242	\$859,876	\$0	\$6,764,896	\$0	\$792,674
Less: Depreciation & Amortization Reserve	1,320,581	637,098	0	3,553,726	0	99,143
Other Property & Investments	9,484	56,859	0	1,960,792	0	39,462
Materials and Supplies	0	12,873	0	1,040	0	975
Other Current & Accrued Assets	123	(536)	0	687,388	0	20,425
Deferred Debits	0	178,861	0	0	0	0
Total Assets & Other Debits	<u>\$844,268</u>	<u>\$470,835</u>	<u>\$0</u>	<u>\$5,860,390</u>	<u>\$0</u>	<u>\$754,393</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$200,000	\$100	\$0	\$0	\$0	\$0
Retained Earnings	499,126	156,564	0	210,570	0	499,830
Long-Term Debt	0	186,359	0	0	0	(864,203)
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	145,142	2,912	0	5,633,216	0	6,276
Advances for Construction	0	0	0	0	0	1,017,312
Other Deferred Credits	0	124,900	0	0	0	0
Contributions in Aid of Construction	0	0	0	142,758	0	0
Accumulated Deferred Income Taxes	0	0	0	(126,154)	0	195,454
Total Liabilities & Other Credits	<u>\$844,268</u>	<u>\$470,835</u>	<u>\$0</u>	<u>\$5,860,390</u>	<u>\$0</u>	<u>\$854,669</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	244	0	0	0	0
Metered - Residential	0	73	0	725	0	0
Metered - Commercial	0	88	0	25	0	99
Irrigation (including golf courses)	16	0	0	48	0	64
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	9
Total Customers	<u>16</u>	<u>405</u>	<u>0</u>	<u>798</u>	<u>0</u>	<u>172</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class B
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Charbonneau Water Company, LLC	Government Camp Water Company	Ilwaco Estates Water System LLC ^[A]	Oregon Water Utilities Mountain Lakes, Inc.	Salmon Valley Water Company, Inc. ^[A]	Willamette Water Company
OPERATING REVENUES						
Flat Rate	\$0	\$88,867	\$0	\$0	\$0	\$0
Metered - Residential	0	28,669	0	454,469	0	93,663
Metered - Commercial	0	119,744	0	98,047	0	195,273
Irrigation (including golf courses)	318,709	0	0	147,924	0	0
Fire Protection	0	1,187	0	0	0	4,011
Other Sales of Water	0	0	0	0	0	629
Other Operating Revenue	0	7,847	0	30,497	0	487
Total Operating Revenues	\$318,709	\$246,314	\$0	\$730,937	\$0	\$294,063
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$137,935
Purchased Power	41,039	244	0	78,149	0	0
Water Treatment	3,321	2,684	0	6,226	0	987
Supplies and Expenses	53,541	31,544	0	49,345	0	10,634
Repairs of Plant	18,614	0	0	14,321	0	3,568
Administrative & General	140,035	175,821	0	295,891	0	124,735
Total Operating Expenses	\$256,550	\$210,293	\$0	\$443,932	\$0	\$277,859
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$63,242	\$24,293	\$0	\$169,294	\$0	\$25,648
Operating Income Taxes	2,100	0	0	22,304	0	150
Other Operating Taxes	26,989	22,174	0	23,048	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	316	0	316
Total Revenue Deductions	\$92,331	\$46,467	\$0	\$214,962	\$0	\$26,114
Total Expenses and Deductions	\$348,881	\$256,760	\$0	\$658,894	\$0	\$303,972
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	55,867
Other Income Deductions	0	0	0	(22,304)	0	0
NET OPERATING INCOME (or Loss)	(\$30,172)	(\$10,446)	\$0	\$94,347	\$0	(\$65,776)

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Aspen Lakes Utility Company LLC	Bethel Park Water ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$0	\$28,727	\$92,923	\$51,431	\$0
Less: Depreciation & Amortization Reserve	0	35,312	58,555	51,431	0
Other Property & Investments	0	54,667	24,854	1,477	0
Materials and Supplies	0	0	769	0	0
Other Current & Accrued Assets	0	(1,492)	18,149	241,737	0
Deferred Debits	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$46,590</u>	<u>\$78,140</u>	<u>\$243,214</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$0	\$0	\$74,635	\$130,012	\$0
Retained Earnings	0	34,200	3,505	(12,594)	0
Long-Term Debt	0	12,390	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	125,796	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$46,590</u>	<u>\$78,140</u>	<u>\$243,214</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	0	0	45	93	0
Metered - Commercial	0	14	0	2	0
Irrigation (including golf courses)	0	0	0	89	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>0</u>	<u>14</u>	<u>45</u>	<u>184</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Agate Water Company ^[A]	Air Acres Water System	Angler's Cove Shady Cove Heights Water Company	Aspen Lakes Utility Company LLC	Bethel Park Water ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	23,191	36,946	21,105	0
Metered - Commercial	0	0	0	1,924	0
Irrigation (including golf courses)	0	0	0	99,428	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	654	33,046	0
Total Operating Revenues	<u>\$0</u>	<u>\$23,191</u>	<u>\$37,601</u>	<u>\$155,504</u>	<u>\$0</u>
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	1,564	3,359	47,946	0
Water Treatment	0	2,445	4,537	12,936	0
Supplies and Expenses	0	14,054	3,537	29,786	0
Repairs of Plant	0	0	853	1,675	0
Administrative & General	0	7,440	18,240	24,315	0
Total Operating Expenses	<u>\$0</u>	<u>\$25,502</u>	<u>\$30,527</u>	<u>\$116,659</u>	<u>\$0</u>
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$0	\$0	\$3,398	\$0	\$0
Operating Income Taxes	0	332	0	150	0
Other Operating Taxes	0	198	476	1,691	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$530</u>	<u>\$3,874</u>	<u>\$1,841</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$26,033</u>	<u>\$34,400</u>	<u>\$118,499</u>	<u>\$0</u>
Other Income	\$0	\$3	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	3,614	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u><u>\$0</u></u>	<u><u>(\$2,839)</u></u>	<u><u>\$3,201</u></u>	<u><u>\$33,390</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]	Helton Water Service LLC ^[A]	Hillview Water Service LLC ^[A]	Lakeshore Water Company LLC ^[B]	Metolius Meadows Property Owners Association
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$0	\$0	\$0	\$0	\$285,928
Less: Depreciation & Amortization Reserve	24,997	0	0	0	0	217,158
Other Property & Investments	0	0	0	0	0	0
Materials and Supplies	0	0	0	0	0	0
Other Current & Accrued Assets	0	0	0	0	0	0
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>(\$24,997)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$68,770</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$0	\$0	\$0	\$0	\$0
Retained Earnings	(3,643)	0	0	0	0	68,770
Long-Term Debt	0	0	0	0	0	0
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	0	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	0
Total Liabilities & Other Credits	<u>(\$3,643)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$68,770</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	153
Metered - Residential	22	0	0	0	0	136
Metered - Commercial	0	0	0	0	0	4
Irrigation (including golf courses)	0	0	0	0	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u>22</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>293</u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	Clearwater Source LLC	DWF Round Lake Park & Utilities LLC ^[A]	Helton Water Service LLC ^[A]	Hillview Water Service LLC ^[A]	Lakeshore Water Company LLC ^[B]	Metolius Meadows Property Owners Association
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$45,994
Metered - Residential	23,146	0	0	0	0	23,092
Metered - Commercial	0	0	0	0	0	2,864
Irrigation (including golf courses)	0	0	0	0	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	0	0	0	0	34
Total Operating Revenues	\$23,146	\$0	\$0	\$0	\$0	\$71,984
OPERATING EXPENSES						
Purchased Water	\$9,842	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	0	0	0	0	5,079
Water Treatment	100	0	0	0	0	1,821
Supplies and Expenses	2,949	0	0	0	0	30,042
Repairs of Plant	0	0	0	0	0	1,538
Administrative & General	7,725	0	0	0	0	35,173
Total Operating Expenses	\$20,616	\$0	\$0	\$0	\$0	\$73,653
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$24,997	\$0	\$0	\$0	\$0	\$8,972
Operating Income Taxes	0	0	0	0	0	0
Other Operating Taxes	455	0	0	0	0	5,315
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0	0
Total Revenue Deductions	\$25,452	\$0	\$0	\$0	\$0	\$14,287
Total Expenses and Deductions	\$46,068	\$0	\$0	\$0	\$0	\$87,940
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	<u>(\$22,922)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$15,956)</u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	North Hill Water Corporation ^[A]	Old Sheep Ranch Water Association	Seavey Loop Water Holdings LLC ^[B]	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC ^[A]	South Coast Water District, Inc. ^[B]
ASSETS & OTHER DEBITS						
Utility Plant	\$0	\$31,975	\$0	\$161,322	\$0	\$0
Less: Depreciation & Amortization Reserve	0	920	0	140,702	0	0
Other Property & Investments	0	0	0	0	0	0
Materials and Supplies	0	0	0	0	0	0
Other Current & Accrued Assets	0	0	0	0	0	0
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u>\$0</u>	<u>\$31,055</u>	<u>\$0</u>	<u>\$20,620</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS						
Capital/Common Stock	\$0	\$0	\$0	\$30,271	\$0	\$0
Retained Earnings	0	36,232	0	(76,966)	0	0
Long-Term Debt	0	0	0	0	0	0
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	67,315	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$0</u>	<u>\$36,232</u>	<u>\$0</u>	<u>\$20,620</u>	<u>\$0</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS						
Flat Rate	0	0	0	0	0	0
Metered - Residential	0	34	0	189	0	0
Metered - Commercial	0	0	0	3	0	0
Irrigation (including golf courses)	0	0	0	2	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u>0</u>	<u>34</u>	<u>0</u>	<u>194</u>	<u>0</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	North Hill Water Corporation ^[A]	Old Sheep Ranch Water Association	Seavey Loop Water Holdings LLC ^[B]	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC ^[A]	South Coast Water District, Inc. ^[B]
OPERATING REVENUES						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	15,807	0	53,817	0	0
Metered - Commercial	0	0	0	4,289	0	0
Irrigation (including golf courses)	0	0	0	8,185	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	0	0	0	0	0
Total Operating Revenues	\$0	\$15,807	\$0	\$66,291	\$0	\$0
OPERATING EXPENSES						
Purchased Water	\$0	\$0	\$0	\$22,030	\$0	\$0
Purchased Power	0	801	0	0	0	0
Water Treatment	0	1,340	0	1,674	0	0
Supplies and Expenses	0	3,508	0	3,049	0	0
Repairs of Plant	0	1,381	0	2,661	0	0
Administrative & General	0	1,500	0	30,688	0	0
Total Operating Expenses	\$0	\$8,530	\$0	\$60,102	\$0	\$0
OTHER REVENUE DEDUCTIONS						
Depreciation & Amortization	\$0	\$920	\$0	\$2,578	\$0	\$0
Operating Income Taxes	0	0	0	150	0	0
Other Operating Taxes	0	0	0	3,114	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0	0
Total Revenue Deductions	\$0	\$920	\$0	\$5,842	\$0	\$0
Total Expenses and Deductions	\$0	\$9,450	\$0	\$65,944	\$0	\$0
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
NET OPERATING INCOME (or Loss)	\$0	\$6,357	\$0	\$347	\$0	\$0

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	South Hills Water System, Inc.	Storlie Water Company ^[A]	Tierra Del Mar Water Company	Westwood Water System LLC ^[A]	Wilderness Canyon Water LLC ^[A]
ASSETS & OTHER DEBITS					
Utility Plant	\$142,477	\$0	\$551,688	\$0	\$0
Less: Depreciation & Amortization Reserve	113,410	0	403,266	0	0
Other Property & Investments	29,842	0	29,847	0	0
Materials and Supplies	0	0	13,676	0	0
Other Current & Accrued Assets	0	0	103,963	0	0
Deferred Debits	0	0	62,648	0	0
Total Assets & Other Debits	<u>\$58,909</u>	<u>\$0</u>	<u>\$358,556</u>	<u>\$0</u>	<u>\$0</u>
LIABILITIES & OTHER CREDITS					
Capital/Common Stock	\$2,387	\$0	\$75,465	\$0	\$0
Retained Earnings	56,522	0	(58,656)	0	0
Long-Term Debt	0	0	0	0	0
Customer Deposits	0	0	4,721	0	0
Other Current & Accrued Liabilities	0	0	2,905	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	177,518	0	0
Contributions in Aid of Construction	0	0	146,804	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
Total Liabilities & Other Credits	<u>\$58,909</u>	<u>\$0</u>	<u>\$348,756</u>	<u>\$0</u>	<u>\$0</u>
AVERAGE NUMBER OF CUSTOMERS					
Flat Rate	0	0	0	0	0
Metered - Residential	105	0	268	0	0
Metered - Commercial	0	0	5	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
Total Customers	<u>105</u>	<u>0</u>	<u>273</u>	<u>0</u>	<u>0</u>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C
Financial Data and Sales Statistics
Year Ending December 31, 2023

	South Hills Water System, Inc.	Storlie Water Company ^[A]	Tierra Del Mar Water Company	Westwood Water System LLC ^[A]	Wilderness Canyon Water LLC ^[A]
OPERATING REVENUES					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	49,301	0	71,236	0	0
Metered - Commercial	0	0	1,479	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	6,000	0	5,248	0	0
Total Operating Revenues	\$55,301	\$0	\$77,963	\$0	\$0
OPERATING EXPENSES					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	4,728	0	1,894	0	0
Water Treatment	3,205	0	1,996	0	0
Supplies and Expenses	22,659	0	28,731	0	0
Repairs of Plant	2,770	0	4,986	0	0
Administrative & General	7,925	0	32,350	0	0
Total Operating Expenses	\$41,287	\$0	\$69,957	\$0	\$0
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	\$2,684	\$0	\$8,497	\$0	\$0
Operating Income Taxes	150	0	0	0	0
Other Operating Taxes	2,260	0	5,639	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	\$5,094	\$0	\$14,136	\$0	\$0
Total Expenses and Deductions	\$46,381	\$0	\$84,093	\$0	\$0
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	286	0	0
Other Income Deductions	0	0	0	0	0
NET OPERATING INCOME (or Loss)	\$8,920	\$0	(\$6,416)	\$0	\$0

[A] Company did not file an annual report in time to be included.