



# 2024

# Oregon

# Utility

# Statistics





# 2024

# **Oregon Utility Statistics**

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Data included throughout this document are provided by utility service providers and not edited by the Commission.

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# Electricity

## Foreword to Electric Utilities

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Three investor-owned electric utilities operate in Oregon. Investor-owned electric utilities provide service to approximately 74 percent of the customers in the state.

The average annual kilowatt hour (kWh) consumption of residential customers for Oregon operations of investor-owned electric utilities is as follows:

	<u>2024</u>	<u>2023</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>
Investor-Owned Electric Utilities	9,859	10,320	10,606	10,554	10,304

The following types of electric suppliers served electric customers in Oregon on December 31, 2024:

<u>Type of Electricity Supplier</u>	<u>Number</u>	<u>MWh Sales in Oregon (%)<sup>[3]</sup></u>	<u>Customers in Oregon (%)<sup>[3]</sup></u>
Investor-Owned	3	57.2	74.1
Electricity Service Suppliers (ESS) <sup>[1]</sup>	6	4.9	< 0.1
Cooperative <sup>[2]</sup>	19	21.3	10.4
Municipal-Owned <sup>[2]</sup>	12	8.0	9.7
People's Utility District <sup>[2]</sup>	6	8.6	5.7

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[1] Since March 1, 2002, all retail electricity consumers of Portland General Electric Company and PacifiCorp, except residential consumers, may elect to purchase electricity from an entity other than the distribution utility. (See ORS 757.600 et seq.)

[2] Cooperatives, Municipal-Owned Utilities, and People's Utility Districts (PUDs), are not regulated by the Oregon Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Reports submitted by Cooperatives, Municipal-Owned Utilities, and PUDs are not audited by the Commission. Some companies may report duplicate customers. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. When duplicate customers are known and measurable, they have been footnoted. Summary data are provided for informational purposes only.

[3] Percentages are subject to rounding.

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**People's Utility Districts (PUDs)**

Central Lincoln PUD

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Investor-Owned Electric Utilities in Oregon  
**Ten-Year Summary**  
**Selected Statistics**

	Oregon Total <sup>[A]</sup>					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) <sup>[B]</sup>	Delivery To ESS Customers (MWh) <sup>[B]</sup>	Average <sup>[C]</sup>		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue Per kWh	kWh
2015	\$3,053,660,000	31,212,875	1,894,078	1,434,833	9.78	1,248,341	11.55	\$1,184	10,253
2016	\$3,032,034,287	30,784,510	2,012,115	1,452,375	9.85	1,263,988	11.43	\$1,176	10,292
2017	\$3,146,019,433	31,636,729	2,321,960	1,469,762	9.94	1,279,266	11.44	\$1,240	10,848
2018	\$3,055,246,891	30,731,768	2,428,515	1,488,185	9.94	1,295,377	11.63	\$1,180	10,151
2019	\$3,111,691,988	31,058,126	2,519,939	1,505,111	10.02	1,310,486	11.77	\$1,201	10,205
2020	\$3,191,040,456	31,085,346	2,502,859	1,525,594	10.27	1,329,436	11.97	\$1,233	10,304
2021	\$3,344,921,759	32,491,956	2,641,124	1,542,108	10.29	1,344,065	12.12	\$1,279	10,554
2022	\$3,470,485,565	33,301,046	2,732,314	1,559,109	10.42	1,359,177	12.36	\$1,310	10,606
2023	\$3,956,697,552	33,730,572	2,688,812	1,571,762	11.73	1,371,170	14.16	\$1,461	10,320
2024	\$4,573,071,814	33,937,674	2,879,469	1,593,626	13.47	1,391,054	16.64	\$1,641	9,859

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Idaho Power Company – Oregon Electric  
**Ten-Year Summary**  
**Selected Statistics**

	Oregon Total <sup>[A]</sup>					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) <sup>[B]</sup>	Delivery To ESS Customers (MWh) <sup>[B]</sup>	Average		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue Per kWh	kWh
2015	\$52,335,507	654,028	N/A	18,706	8.00	13,369	10.08	\$1,306	12,954
2016	\$53,271,855	667,363	N/A	18,848	7.98	13,396	10.08	\$1,349	13,386
2017	\$53,834,004	682,167	N/A	18,937	7.89	13,423	9.99	\$1,437	14,388
2018	\$55,724,734	678,532	N/A	19,054	8.21	13,435	10.16	\$1,337	13,163
2019	\$51,990,825	664,771	N/A	19,259	7.82	13,543	9.48	\$1,261	13,300
2020	\$51,246,472	668,084	N/A	19,403	7.67	13,628	9.19	\$1,228	13,364
2021	\$54,337,652	685,578	N/A	19,586	7.93	13,742	9.43	\$1,287	13,653
2022	\$60,578,416	695,393	N/A	19,831	8.71	13,883	10.24	\$1,485	14,511
2023	\$63,052,615	649,616	N/A	20,035	9.71	14,012	11.17	\$1,521	13,610
2024	\$64,469,425	673,939	N/A	20,195	9.57	14,098	11.29	\$1,493	13,226

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

Pacificorp – Oregon Electric  
**Ten-Year Summary**  
**Selected Statistics**

	Oregon Total <sup>[A]</sup>					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) <sup>[B]</sup>	Delivery To ESS Customers (MWh) <sup>[B]</sup>	Average <sup>[C]</sup>		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue Per kWh	kWh
2015	\$1,265,741,624	12,862,461	208,372	567,603	9.84	492,505	11.60	\$1,249	10,763
2016	\$1,274,834,790	12,868,974	289,867	574,131	9.91	498,227	11.50	\$1,266	11,003
2017	\$1,317,990,019	13,200,282	358,780	580,492	9.98	503,632	11.50	\$1,325	11,525
2018	\$1,239,371,197	12,867,234	393,021	587,365	9.63	509,553	11.17	\$1,218	10,904
2019	\$1,270,397,389	13,088,664	364,384	595,833	9.71	517,270	11.17	\$1,236	11,062
2020	\$1,293,711,531	12,993,459	383,647	603,954	9.96	524,689	11.33	\$1,244	10,978
2021	\$1,251,099,183	13,510,324	404,703	610,313	9.26	529,951	10.71	\$1,217	11,359
2022	\$1,264,763,577	13,700,592	406,837	616,834	9.23	535,721	10.73	\$1,227	11,434
2023	\$1,513,650,640	13,949,228	396,602	622,868	10.85	541,238	12.88	\$1,429	11,099
2024	\$1,725,573,161	13,991,113	455,559	629,487	12.33	547,235	14.74	\$1,562	10,592

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

Portland General Electric Company  
**Ten-Year Summary**  
**Selected Statistics**

	Oregon Total <sup>[A]</sup>					Residential Averages in Oregon			
	Revenue From Retail Energy Customers	Energy Sold to Retail Customers (MWh) <sup>[B]</sup>	Delivery to ESS Customers (MWh) <sup>[B]</sup>	Average <sup>[C]</sup>		Number of Customers	Revenue Per kWh (Cents)	Per Customer	
				Number of Customers	Revenue Per kWh (Cents)			Revenue Per kWh	kWh
2015	\$1,735,582,869	17,696,386	1,685,706	848,524	9.81	742,467	11.55	\$1,139	9,866
2016	\$1,703,927,642	17,248,173	1,722,248	859,396	9.88	752,365	11.40	\$1,114	9,766
2017	\$1,774,195,410	17,754,280	1,963,180	870,333	9.99	762,211	11.42	\$1,181	10,338
2018	\$1,760,150,960	17,186,002	2,035,494	881,766	10.24	772,389	12.01	\$1,153	9,601
2019	\$1,789,303,774	17,304,691	2,155,555	890,019	10.34	779,673	12.28	\$1,177	9,582
2020	\$1,846,082,453	17,423,803	2,119,212	902,237	10.60	791,119	12.50	\$1,226	9,804
2021	\$2,039,484,924	18,296,054	2,236,421	912,209	11.15	800,372	13.24	\$1,320	9,968
2022	\$2,145,143,572	18,905,061	2,325,477	922,444	11.35	809,573	13.64	\$1,363	9,991
2023	\$2,379,994,297	19,131,728	2,292,210	928,859	12.44	815,920	15.20	\$1,481	9,746
2024	\$2,783,029,228	19,272,622	2,423,910	943,944	14.44	829,721	18.19	\$1,695	9,318

[A] Oregon Total excludes Sales for Resale and Other Electric Revenue.

[B] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[C] These figures exclude ESS customers.

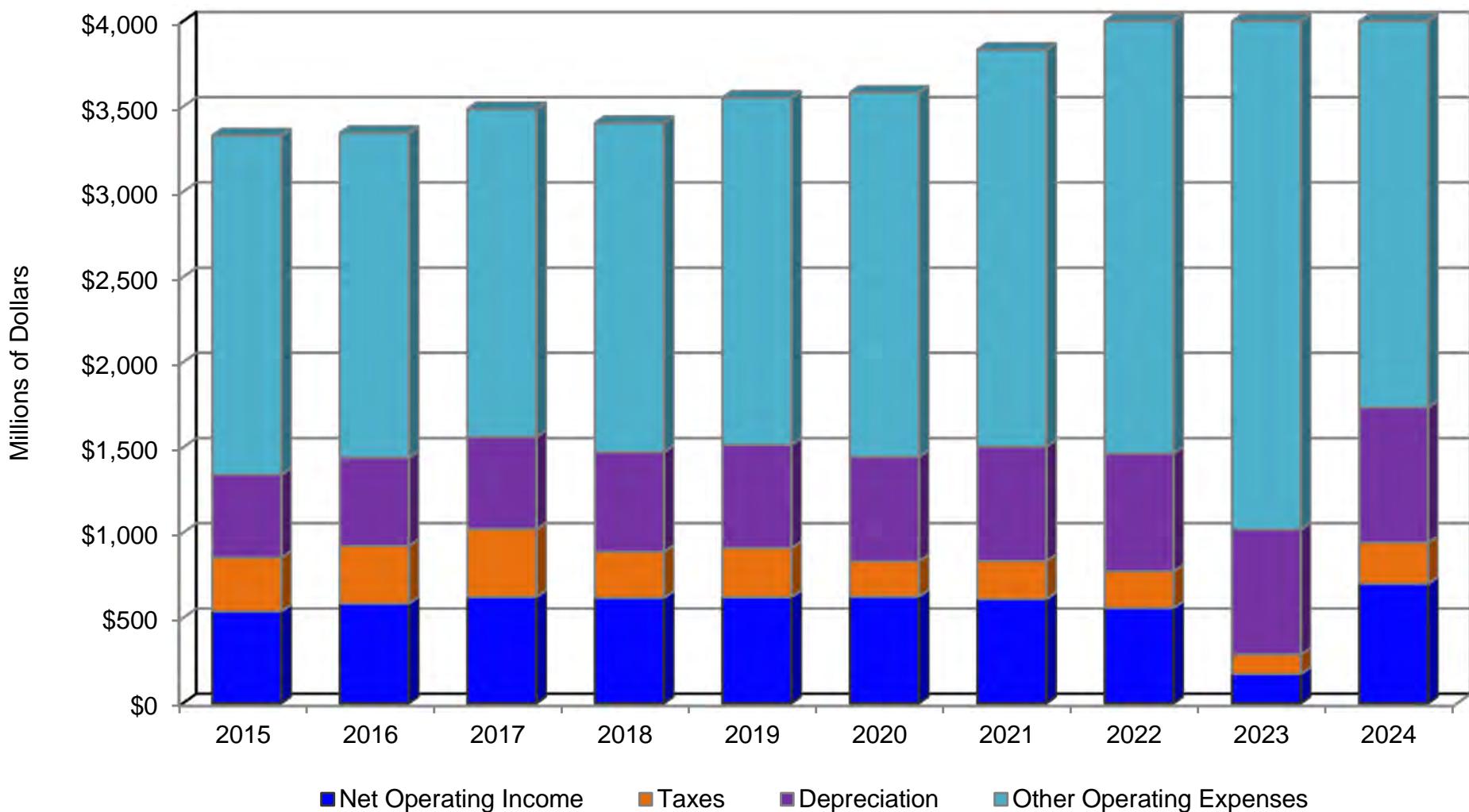
**2024 MWh Sales to Ultimate Customers<sup>[A][B]</sup>**  
Oregon

	MWh Sales	Percent of MWh Sales	Average No. of Customers		MWh Sales	Percent of MWh Sales	Average No. of Customers				
<b>Investor-Owned Utilities:</b>											
Idaho Power	673,939	1.1%	20,195	Ashland	162,894	0.27%	12,204				
PacifiCorp	13,991,113	23.6%	629,487	Bandon	67,727	0.11%	4,843				
Portland General Electric	19,272,622	32.5%	943,944	Canby	195,039	0.33%	8,603				
<b>Total</b>	<b>33,937,674</b>	<b>57.2%</b>	<b>1,593,626</b>	Cascade Locks	41,396	0.07%	1,789				
<b>Total Electricity Service Suppliers (ESS)</b>											
	<b>2,879,469</b>	<b>4.9%</b>	<b>58</b>	Drain	16,193	0.03%	772				
<b>Cooperatives:</b>											
Blachly-Lane County	186,299	0.31%	3,681	Eugene	2,275,859	3.84%	100,487				
Central Electric	816,846	1.38%	38,864	Forest Grove	263,919	0.45%	11,316				
Clear Water Power	1,794	0.00%	177	Hermiston	107,047	0.18%	5,604				
Columbia Basin Electric	127,509	0.21%	4,012	McMinnville	726,199	1.22%	20,232				
Columbia Power	25,504	0.04%	2,017	Milton-Freewater	88,122	0.15%	5,057				
Columbia Rural Electric	6,089	0.01%	128	Monmouth	75,774	0.13%	4,936				
Consumers Power, Inc.	410,789	0.69%	23,769	Springfield	723,508	1.22%	33,287				
Coos-Curry Electric	326,900	0.55%	18,525	<b>Total</b>	<b>4,743,677</b>	<b>8.0%</b>	<b>209,130</b>				
Douglas Electric	153,754	0.26%	10,632	<b>People's Utility Districts:</b>							
Harney Electric	101,325	0.17%	2,478	Central Lincoln	1,194,702	2.01%	41,527				
Hood River Electric	130,124	0.22%	4,015	Clatskanie	965,617	1.63%	4,308				
Lane Electric	234,043	0.39%	13,648	Columbia River	475,131	0.80%	20,817				
Midstate Electric	453,216	0.76%	21,517	Emerald	473,622	0.80%	22,844				
Oregon Trail Electric	675,166	1.14%	31,813	Northern Wasco Co.	1,530,602	2.58%	10,675				
Salem Electric	317,801	0.54%	20,845	Tillamook	489,573	0.83%	22,460				
Surprise Valley Electrification	38,836	0.07%	1,971	<b>Total</b>	<b>5,129,247</b>	<b>8.6%</b>	<b>122,631</b>				
Umatilla Electric	8,431,930	14.22%	16,646								
Wasco Electric	109,915	0.19%	4,749								
West Oregon	69,432	0.12%	4,671								
<b>Total</b>	<b>12,617,270</b>	<b>21.3%</b>	<b>224,158</b>	<b>Total Oregon</b>	<b>59,307,336</b>	<b>100%</b>	<b>2,149,603</b>				

[A] Ultimate Customer Totals exclude Sales for Resale.

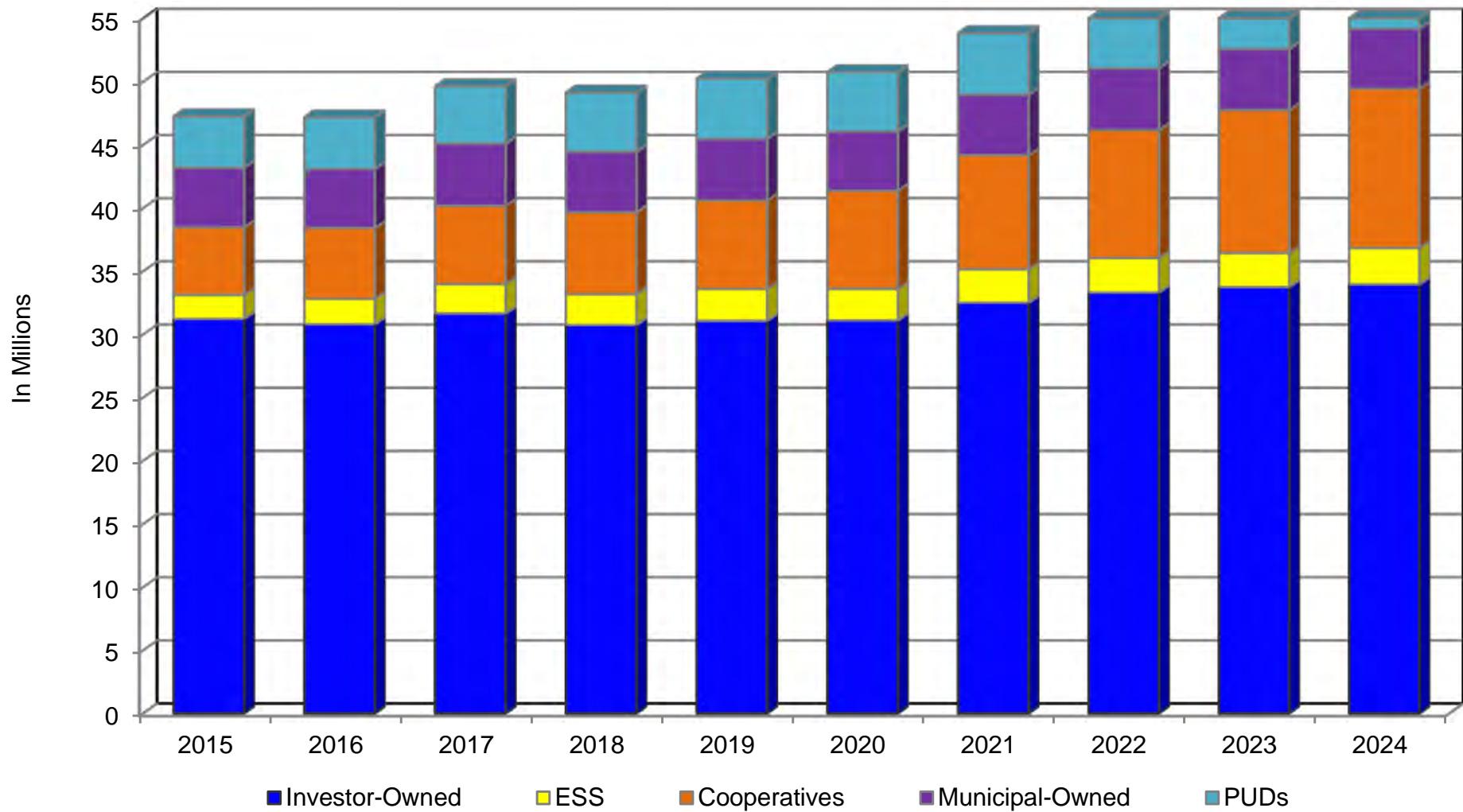
[B] Percentages and totals are subject to rounding.

Investor-Owned Electric Utilities in Oregon  
Ten-Year Summary  
Distribution of Operating Revenues<sup>[A]</sup>

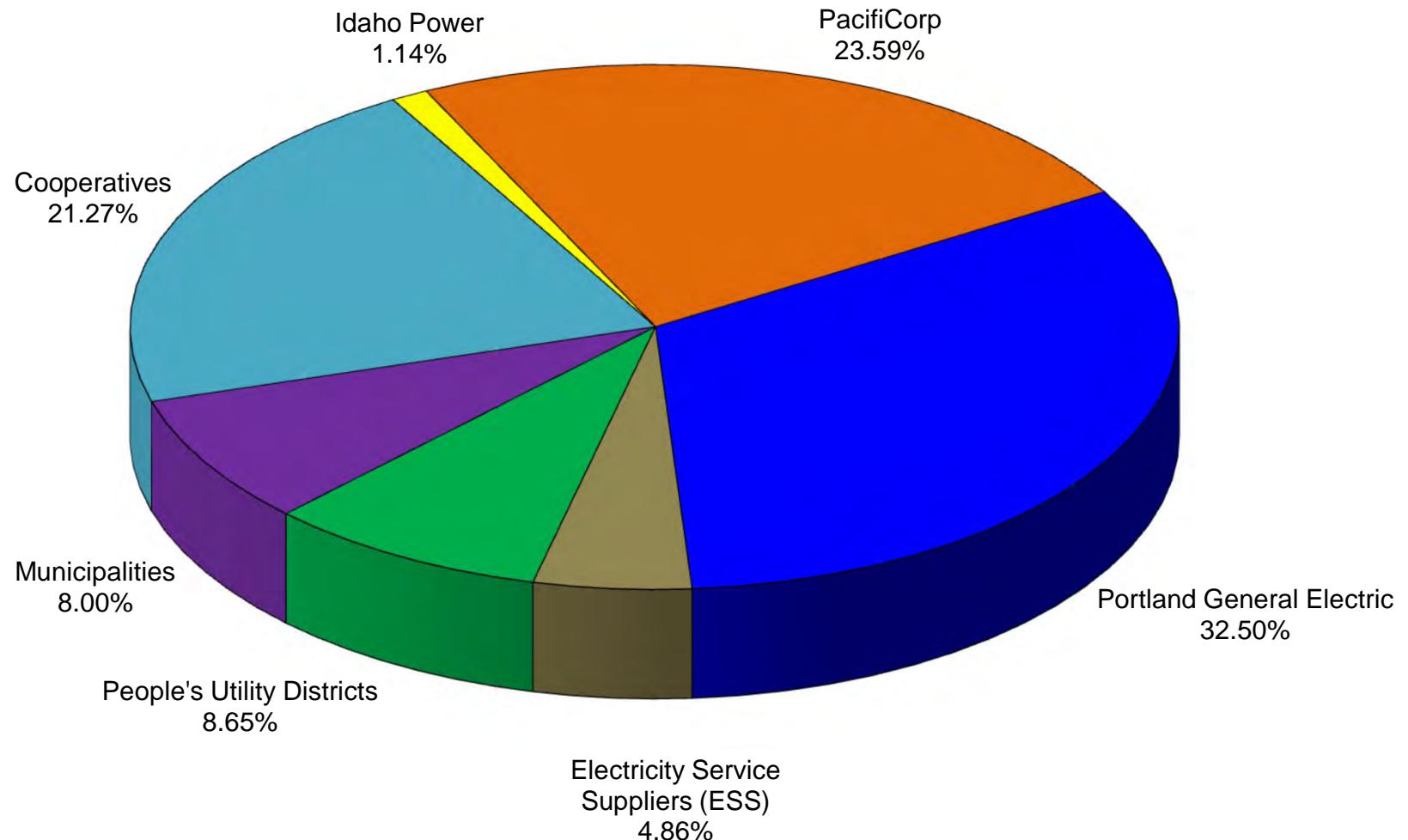


[A] Operating Revenues include revenue from Ultimate Customers, Sales for Resale, and Other Electric Operations.

Electric Suppliers in Oregon  
Ten-Year Summary  
Total Sales to Ultimate Customers (MWh)

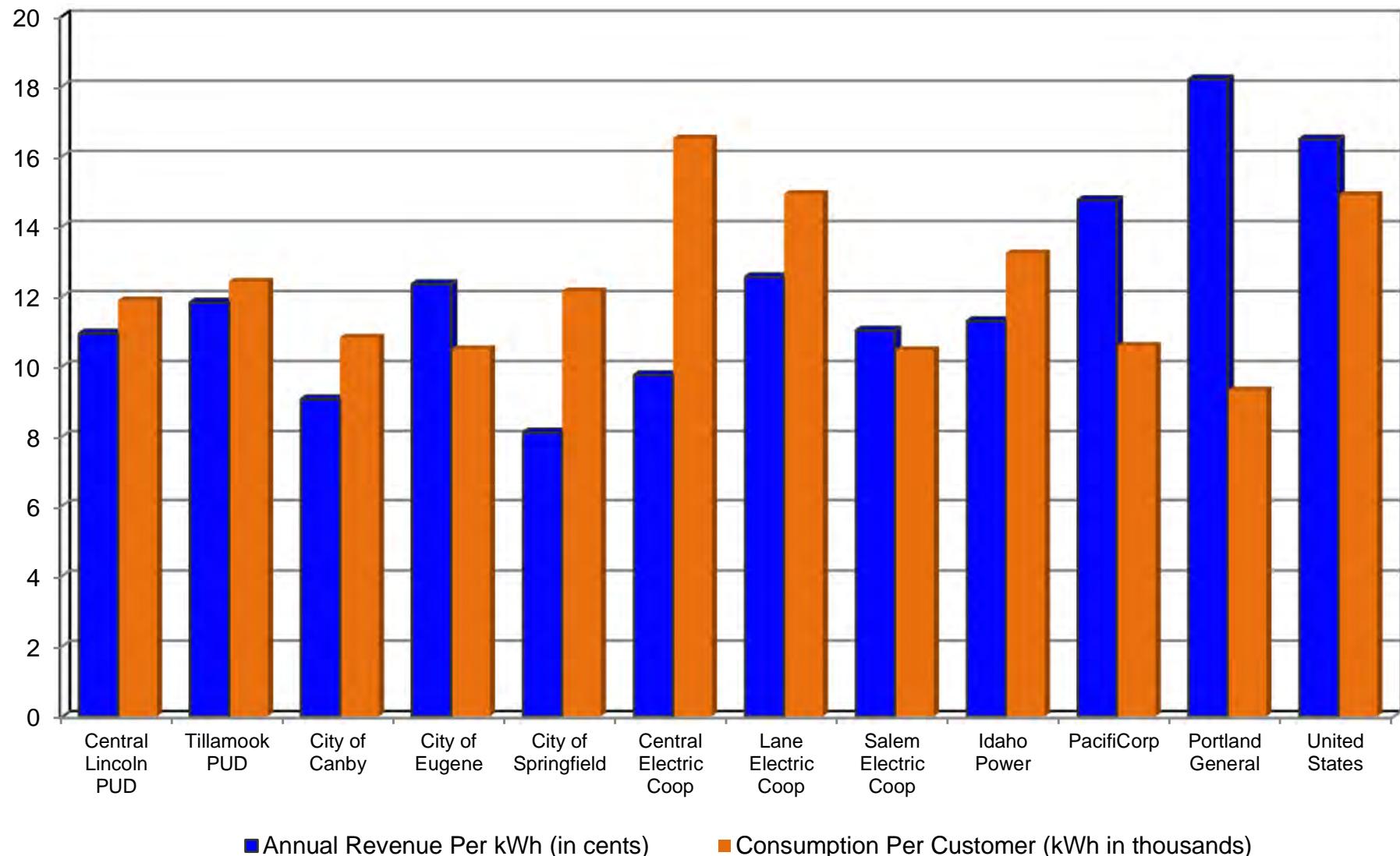


Electric Utilities – Total Oregon  
**Sales to Ultimate Customers During 2024 (MWh)<sup>[A]</sup>**



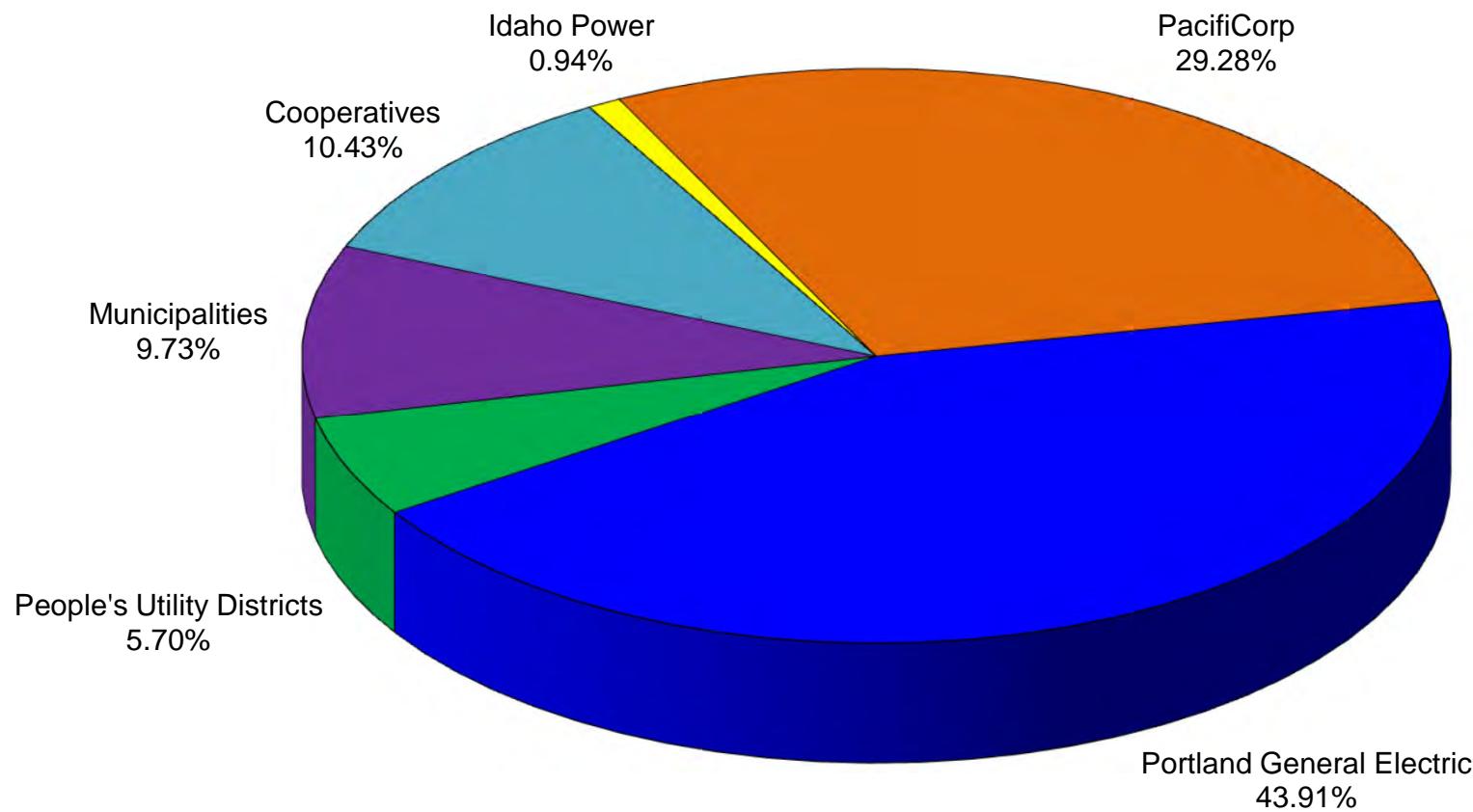
[A] Percentages are subject to rounding.

Selected Electric Utilities in Oregon and United States Averages<sup>[A]</sup>  
**Residential Averages for 2024**



[A] United States data for residential averages is from the Energy Information Administration, Department of Energy.

Electric Utilities – Total Oregon  
**Customers in Oregon for 2024<sup>[A][B]</sup>**



[A] ESS customers are less than 1% of total Oregon customers.

[B] Percentages are subject to rounding.

Investor-Owned Electric Utilities in Oregon  
**Balance Sheet – Total System**  
Year Ending December 31, 2024

	<b>Idaho Power</b>	<b>PacifiCorp</b>	<b>Portland General Electric</b>	<b>Investor-Owned Electric Utilities</b>
<b>ASSETS AND OTHER DEBITS</b>				
Utility Plant	\$7,975,277,159	\$38,155,394,721	\$15,111,925,280	\$61,242,597,160
Construction Work in Progress	1,245,682,478	3,480,932,688	569,951,129	5,296,566,295
Less: Depreciation & Amortization Reserve	<u>2,881,559,900</u>	<u>13,997,879,081</u>	<u>6,196,192,797</u>	<u>23,075,631,778</u>
Net Utility Plant	\$6,339,399,737	\$27,638,448,328	\$9,485,683,612	\$43,463,531,677
Other Property & Investments	102,833,298	414,863,787	173,960,721	691,657,806
Current & Accrued Assets	718,832,041	2,417,267,430	840,131,761	3,976,231,232
Deferred Debits	1,980,684,232	4,070,148,225	1,525,391,618	7,576,224,075
Total Assets & Other Debits	<u>\$9,141,749,308</u>	<u>\$34,540,727,770</u>	<u>\$12,025,167,712</u>	<u>\$55,707,644,790</u>
<b>LIABILITIES AND OTHER CREDITS</b>				
Common Stock	\$97,877,030	\$3,417,945,896	\$2,122,277,163	\$5,638,100,089
Preferred Stock	0	2,397,600	0	2,397,600
Premium (Less Disc.) on Capital Stock	912,257,435	0	0	912,257,435
Other Paid-in Capital	0	1,102,063,956	18,789,718	1,120,853,674
Installments Received on Capital Stock	0	0	0	0
Less: Capital Stock Expense	(2,096,925)	(41,101,061)	(23,113,532)	(66,311,518)
Retained Earnings	2,074,237,215	5,985,858,857	1,676,875,055	9,736,971,127
Unappropriated Undist. Sub. Earnings	21,913,594	54,269,402	8,706,023	84,889,019
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	<u>(13,592,234)</u>	<u>(9,115,257)</u>	<u>(3,855,949)</u>	<u>(26,563,440)</u>
Total Proprietary Capital	\$3,090,596,115	\$10,512,319,393	\$3,799,678,478	\$17,402,593,986
Long-Term Debt	3,097,335,606	13,665,642,696	4,538,518,926	21,301,497,228
Other Noncurrent Liabilities	484,335,870	1,841,089,392	1,203,672,521	3,529,097,783
Current & Accrued Liabilities	640,380,201	2,538,015,659	917,457,734	4,095,853,594
Customer Advances for Construction	58,546,387	308,544,692	605,021	367,696,100
Accumulated Deferred Investment Tax Cr.	230,322,101	10,431,425	60,671,318	301,424,844
Other Deferred Credits	44,578,395	346,062,811	27,080,559	417,721,765
Other Regulatory Liabilities	336,880,879	1,096,048,745	320,924,678	1,753,854,302
Unamortized Gain on Required Debt	0	0	0	0
Accumulated Deferred Income Taxes	<u>1,158,773,754</u>	<u>4,222,572,957</u>	<u>1,156,558,477</u>	<u>6,537,905,188</u>
Total Liabilities & Other Credits	<u>\$9,141,749,308</u>	<u>\$34,540,727,770</u>	<u>\$12,025,167,712</u>	<u>\$55,707,644,790</u>

Investor-Owned Electric Utilities in Oregon  
**Income Statement – Total System**  
Year Ending December 31, 2024

	<b>Idaho Power</b>	<b>PacifiCorp</b>	<b>Portland General Electric</b>	<b>Investor-Owned Electric Utilities</b>
<b>NET INCOME</b>				
Operating Revenues	\$1,818,832,846	\$6,587,229,882	\$3,460,714,742	\$11,866,777,470
Operation & Maintenance Expenses	\$1,253,865,960	\$4,705,045,503	\$2,278,254,387	\$8,237,165,850
Depreciation & Amortization Expenses	222,373,733	1,115,516,236	487,356,197	1,825,246,166
Taxes Other Than Income	21,738,967	229,276,961	178,176,421	429,192,349
Income Taxes	34,677,769	(279,595,039)	37,375,142	(207,542,128)
Other Operating Expenses	(750,567)	(18,440)	3,163,181	2,394,174
Total Operating Expenses	\$1,531,905,862	\$5,770,225,221	\$2,984,325,328	\$10,286,456,411
Net Operating Income	\$286,926,984	\$817,004,661	\$476,389,414	\$1,580,321,059
Net Other Income & Deductions	129,194,254	356,498,506	31,574,595	517,267,355
Income Before Interest Charges	\$416,121,238	\$1,173,503,167	\$507,964,009	\$2,097,588,414
Interest Charges	107,731,791	514,724,229	176,314,451	798,770,471
AFUDC - Credit	27,784,737	119,854,967	15,344,389	162,984,093
Income Before Extraordinary Items	\$280,604,710	\$538,923,971	\$316,305,169	\$1,135,833,850
Extraordinary Items	0	0	0	0
Net Income	<u>\$280,604,710</u>	<u>\$538,923,971</u>	<u>\$316,305,169</u>	<u>\$1,135,833,850</u>
<b>RETAINED EARNINGS</b>				
Balance, January 1	\$1,978,045,675	\$5,436,966,702	\$1,572,571,905	\$8,987,584,282
Net Income	280,604,709	538,923,971	316,305,169	1,135,833,849
Other Credits	0	0	0	0
Dividends	(175,772,681)	(161,902)	(207,148,789)	(383,083,372)
Other Debits/Charges	0	0	0	0
Appropriated Retained Earnings	13,273,106	64,399,488	3,852,793	81,525,387
Balance, December 31	<u>\$2,096,150,809</u>	<u>\$6,040,128,259</u>	<u>\$1,685,581,078</u>	<u>\$9,821,860,146</u>

Investor-Owned Electric Utilities in Oregon  
**Financial Data – Oregon and Total System**

Year Ending December 31, 2024

	Idaho Power		PacifiCorp		Portland General Electric Oregon	Investor-Owned Electric Utilities Oregon
	Oregon	System	Oregon	System		
<b>OPERATING REVENUES</b>						
Residential	\$21,052,037	\$700,402,010	\$854,617,110	\$2,474,881,031	\$1,406,370,635	\$2,282,039,782
Commercial & Industrial	43,261,272	856,498,358	865,341,922	3,675,466,697	1,362,354,387	[E] 2,270,957,581
Public Street and Highway Lighting	156,116	4,349,086	5,614,129	16,088,695	14,304,206	20,074,451
Other Public Authorities	0	0	0	0	0	0
Revenue from Retail Energy Customers	\$64,469,425 [B]	\$1,561,249,454	\$1,725,573,161	\$6,166,436,423	\$2,783,029,228	\$4,573,071,814
Sales for Resale	5,948,366	142,669,958	28,047,386	123,793,686	588,094,149	622,089,901
Total Revenue from Electric Sales	\$70,417,791	\$1,703,919,412 [C]	\$1,753,620,547	\$6,290,230,109 [D]	\$3,371,123,377 [F]	\$5,195,161,715
(Less) Provision for Rate Refunds	334,507	(8,225,395)	0	0	36,929,618	37,264,125
Other Electric Revenue	5,277,304	123,138,829	73,620,522	296,999,773	126,520,982	205,418,808
Total Operating Revenue	\$76,029,602	\$1,818,832,846	\$1,827,241,069	\$6,587,229,882	\$3,460,714,741	\$5,363,316,398
Revenue from ESS <sup>[A]</sup> Deliveries	N/A	N/A	\$10,001,110	N/A	\$31,947,329	\$41,948,439
<b>OPERATING EXPENSES</b>						
Production	\$33,788,079	\$855,896,983	\$810,089,473	\$3,082,649,481	\$1,513,877,088	\$2,357,754,640
Transmission	1,578,048	39,491,410	71,012,719	272,278,523	158,804,678	231,395,445
Distribution	4,749,343	81,894,482	182,933,405	400,265,008	228,327,958	416,010,706
Customer Accounts	1,180,716	24,946,138	28,141,891	89,716,329	84,963,822	114,286,429
Customer Service & Information	1,960,902	39,798,601	5,148,869	203,222,486	28,883,061	35,992,832
Administrative & General	8,793,793	211,838,351	193,657,449	656,913,676	263,397,780	465,849,022
Total Operating Expenses	\$52,050,881	\$1,253,865,965	\$1,290,983,806	\$4,705,045,503	\$2,278,254,387	\$3,621,289,074
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization	\$9,146,853	\$222,373,733	\$296,976,962	\$1,115,516,236	\$487,356,197	\$793,480,012
Taxes	4,024,024	50,833,507	26,694,757	(61,760,517)	210,605,293	241,324,074
Miscellaneous Debits & Credits	0	5,583,229	0	11,442,439	4,946,270	4,946,270
Net Gains (Loss) from Disposition of Utility Plant	0	(750,567)	(737,005)	(18,440)	3,163,181	2,426,176
Total Revenue Deductions	\$13,170,877	\$278,039,902	\$322,934,714	\$1,065,179,718	\$706,070,941	\$1,042,176,532
Total Expenses and Deductions	\$65,221,758	\$1,531,905,867	\$1,613,918,520	\$5,770,225,221	\$2,984,325,328	\$4,663,465,606
<b>NET OPERATING INCOME (or Loss)</b>	<b>\$10,807,844</b>	<b>\$286,926,979</b>	<b>\$213,322,549</b>	<b>\$817,004,661</b>	<b>\$476,389,413</b>	<b>\$699,850,792</b>

[A] ESS - Electricity Service Suppliers.

[B] Includes \$142,473 of unbilled revenues.

[C] Includes \$1,191,815 of unbilled revenues.

[D] Includes \$328,006,000 of unbilled revenues.

[E] Includes \$31,947,329 in revenue related to the delivery of 2,423,910 megawatt hours ESS customers.

[F] Includes \$41,005,000 of unbilled revenues.

Investor-Owned Electric Utilities in Oregon  
**Source and Disposition of Electric Energy**  
**Oregon and Total System (MWh)<sup>[A]</sup>**  
Year Ending December 31, 2024

	<b>Idaho Power</b>	<b>PaciCorp</b>	<b>Portland General Electric Oregon</b>	<b>Investor-Owned Electric Utilities Oregon</b>
	<b>Oregon</b>	<b>System</b>	<b>Oregon</b>	<b>System</b>
<b>GENERATION (MWh)</b>				
Steam	0	2,473,955	6,427,661	26,066,582
Hydro	2,890,793	7,202,486	638,910	2,588,799
Other	0	3,843,475	4,020,013	16,304,887
Total Generation	2,890,793	13,519,916	11,086,584	44,960,268
<b>PURCHASED ENERGY</b>				
<b>INTERCHANGES – NET</b>				
Grand Total Available	[C]	6,560,359	5,164,226	20,246,502
	[C]	(151,301)	96,961	379,772
	[C]	19,928,974	16,347,771	65,586,542
<b>SALES (MWh)</b>				
Residential	186,456	5,963,609	5,796,437	18,252,979
Commercial & Industrial	487,126	9,982,814	8,164,209	40,116,438
Public Street and Highway Lighting	357	24,611	30,467	105,737
Other Public Authorities	0	0	0	0
Sales to Retail Energy Customers	673,939 [D]	15,971,034	13,991,113 [G]	58,475,154
Sales for Resale	117,468	2,817,443	510,156	2,279,646
Total All Sales	791,407	18,788,477 [F]	14,501,269	60,754,800 [H]
Percentage of Oregon Sales	4%	N/A	24%	N/A
100%				100%
<b>ENERGY NOT REPORTED AS SOLD</b>				
Furnished Without Charge	[C]	0	0	0
Used by Company	[C]	0	16,605	112,074
Total Accounted For	791,407	18,788,477	14,517,874	60,866,874
<b>BALANCE LOST</b>				
Grand Total Disposition	[C]	1,140,497	1,829,897	4,719,668
	[C]	19,928,974	16,347,771	65,586,542
<b>ESS<sup>[B]</sup> Deliveries</b>	N/A	N/A	455,559	N/A
<b>GENERATION CAPACITY (Total Installed Year End)</b>				
Steam	0	920,186	1,654,812	6,326,290
Hydro	601,076	1,818,489	263,256	1,006,420
Other	0	767,153	750,022	2,867,310
Total Installed (kW)	601,076 [E]	3,505,828	2,668,091	10,200,020
				3,313,300
				6,582,467

[A] 1 Megawatt hour (MWh) = 1,000 Kilowatt hours (kWh).

[B] ESS - Electricity Service Suppliers.

[C] Data unavailable.

[D] Includes 1,211 MWh relating to unbilled revenues.

[E] Oregon situs.

[F] Includes 1,308 MWh relating to unbilled revenues.

[G] Includes 779,817,333 MWh relating to unbilled revenues.

[H] Includes 3,181,831 MWh relating to unbilled revenues.

[I] Includes 219,530 MWh relating to unbilled revenues.

[J] Grand Total Disposition does not equal Grand Total Available due to unavailable data from Idaho Power.

Investor-Owned Electric Utilities in Oregon  
**Sales Statistics – Oregon and Total System**  
Year Ending December 31, 2024

	Idaho Power		PacifiCorp		Portland General Electric Oregon	Investor-Owned Electric Utilities Oregon
	Oregon	System	Oregon	System		
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Residential	14,098	539,849	547,235	1,837,507	829,721	1,391,054
Commercial & Industrial	6,059	96,786	81,801	263,363	114,005	201,865
Public Street and Highway Lighting	38	4,931	451	3,180	218	707
Other Public Authorities	0	0	0	0	0	0
Total	20,195	641,566	629,487 [A]	2,104,050	943,944 [A]	1,593,626 [A]
<b>AVERAGE REVENUE PER kWh SOLD (Cents)</b>						
Residential	11.29	11.74	14.74	13.56	18.19	16.64
Commercial & Industrial	8.88	8.58	10.60	9.16	11.85	11.27
Public Street and Highway Lighting	43.73	17.67	18.43	15.22	33.56	27.33
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales - Retail Energy Customers	9.57	9.78	12.33 [B]	10.55	14.44 [B]	13.47 [B]
Sales for Resale	5.06	5.06	5.50	5.43	5.71	5.69
Total	8.90	9.07	12.09	10.35	11.40	11.58
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>						
Revenue	\$1,493	\$1,297	\$1,562	\$1,347	\$1,695	\$1,641
Sales (kWh)	13,226	11,047	10,592	9,934	9,318	9,859

[A] Oregon excludes ESS (Electricity Service Suppliers) customers.

[B] Oregon excludes revenues from ESS customers and MWh of ESS deliveries.

Electric Cooperatives in Oregon  
**Operating Revenues, Expenses, and Income**  
Year Ending December 31, 2024

	<b>Blachly- Lane</b>	<b>Central Electric</b>	<b>Clearwater Power</b>	<b>Columbia Basin Electric</b>	<b>Columbia Power</b>	<b>Columbia Rural Electric</b>
<b>OPERATING REVENUES</b>						
Residential	\$7,673,553	\$55,629,608	\$186,356	\$4,803,026	\$2,141,569	\$113,066
Commercial & Industrial	8,912,387	14,194,594	53,560	4,505,300	563,292	124,993
Public Street and Highway Lighting	9,811	73,767	0	60,709	16,836	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	98,633	4,369,207	2,331	2,296,815	459,075	376,108
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$16,694,384</u>	<u>\$74,267,176</u>	<u>\$242,246</u>	<u>\$11,665,850</u>	<u>\$3,180,772</u>	<u>\$614,167</u>
Sales for Resale	0	0	0	0	0	359,235
Total Revenue – Sales of Electric Energy	<u>\$16,694,384</u>	<u>\$74,267,176</u>	<u>\$242,246</u>	<u>\$11,665,850</u>	<u>\$3,180,772</u>	<u>\$973,402</u>
Miscellaneous Revenues	(6,780)	543,456	11,389	202,533	0	0
Total Operating Revenues	<u>\$16,687,604</u>	<u>\$74,810,632</u>	<u>\$253,636</u>	<u>\$11,868,383</u>	<u>\$3,180,772</u>	<u>\$973,402</u>
<b>OPERATING EXPENSES</b>						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	8,201,999	37,503,902	61,642	5,784,554	817,204	293,074 [A]
Transmission	0	195,367	0	25,904	158,409	0
Distribution	2,616,667	5,539,107	57,777	2,378,801	1,927,224	123,351
Customer Accounts	501,574	2,389,662	6,113	442,924	298,315	16,265
Customer Service & Information	185,728	618,432	4,386	63,287	0	3,428
Administrative & General	2,125,475	8,691,058	29,885	1,046,514	477,902	93,791
Total Operating Expenses	<u>\$13,631,443</u>	<u>\$54,937,528</u>	<u>\$159,803</u>	<u>\$9,741,984</u>	<u>\$3,679,054</u>	<u>\$529,908</u>
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization Expenses	\$1,188,133	\$8,765,118	\$30,491	\$1,345,569	\$377,749	\$92,224
Taxes	416,509	2,907,479	7,680	251,520	112,419	19,416
Other Expenses	838,538	2,522,281	12,744	287,281	501,863	74,164
Non-operating (Gain) or Loss	0	(2,407,263)	0	(57,450)	(38,578)	(69,682)
Total Other Revenue Deductions	<u>\$2,443,180</u>	<u>\$11,787,615</u>	<u>\$50,915</u>	<u>\$1,826,920</u>	<u>\$953,453</u>	<u>\$116,122</u>
Net Operating Income or (Loss)	<u><u>\$612,981</u></u>	<u><u>\$8,085,489</u></u>	<u><u>\$42,918</u></u>	<u><u>\$299,479</u></u>	<u><u>(\$1,451,735)</u></u>	<u><u>\$327,372</u></u>
Fixed Capital	\$51,061,325	\$318,907,257	\$1,618,475	\$42,076,555	\$34,470,759	\$2,261,962
Depreciation Reserve	18,227,117	137,110,156	430,651	22,708,756	15,626,406	920,717

[A] Includes the transmission part of the bill.

Electric Cooperatives in Oregon  
**Operating Revenues, Expenses, and Income**  
Year Ending December 31, 2024

	<b>Consumers Power</b>	<b>Coos-Curry Electric</b>	<b>Douglas Electric</b>	<b>Harney Electric</b>	<b>Hood River Electric</b>	<b>Lane Electric</b>
<b>OPERATING REVENUES</b>						
Residential	\$34,405,675	\$23,980,857	\$16,322,941	\$1,728,394	\$4,968,634	\$23,234,984
Commercial & Industrial	15,882,949	15,084,067	2,856,654	1,172,010	4,761,935	4,998,981
Public Street and Highway Lighting	150,053	167,080	10,385	0	0	86,596
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	824,223	806,454	189,714	4,293,978	203,514	11,870
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$51,262,900</u>	<u>\$40,038,458</u>	<u>\$19,379,694</u>	<u>\$7,194,382</u>	<u>\$9,934,083</u>	<u>\$28,332,431</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$51,262,900</u>	<u>\$40,038,458</u>	<u>\$19,379,694</u>	<u>\$7,194,382</u>	<u>\$9,934,083</u>	<u>\$28,332,431</u>
Miscellaneous Revenues	385,734	1,608,546	258,412	22,820	0	860,081
Total Operating Revenues	<u>\$51,648,634</u>	<u>\$41,647,004</u>	<u>\$19,638,106</u>	<u>\$7,217,202</u>	<u>\$9,934,083</u>	<u>\$29,192,512</u>
<b>OPERATING EXPENSES</b>						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	18,175,080	13,418,403	6,476,182	3,396,963	5,838,173	9,193,603
Transmission	534,801	163,366	5,792	657,140	699,764	6,032
Distribution	12,553,870	12,236,935	5,357,403	1,558,077	1,400,371	7,050,328
Customer Accounts	1,143,302	1,600,986	424,996	80,000	227,715	1,201,298
Customer Service & Information	921,473	1,408,245	236,579	98,509	0	833,448
Administrative & General	3,610,572	3,051,473	2,840,469	251,295	0	3,679,793
Total Operating Expenses	<u>\$36,939,098</u>	<u>\$31,879,407</u>	<u>\$15,341,421</u>	<u>\$6,041,984</u>	<u>\$8,166,024</u>	<u>\$21,964,502</u>
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization Expenses	\$5,342,360	\$4,603,562	\$2,399,000	\$1,145,357	\$735,882	\$3,056,539
Taxes	1,743,088	1,225,184	728,028	195,593	124,500	1,054,487
Other Expenses	3,065,624	2,839,827	1,165,198	141,536	370,991	1,633,794
Non-operating (Gain) or Loss	(534,919)	5,801,345	0	(533,477)	(1,138,589)	(231,956)
Total Other Revenue Deductions	<u>\$9,616,153</u>	<u>\$14,469,918</u>	<u>\$4,292,226</u>	<u>\$949,009</u>	<u>\$92,784</u>	<u>\$5,512,864</u>
Net Operating Income or (Loss)	<u><u>\$5,093,383</u></u>	<u><u>(\$4,702,321)</u></u>	<u><u>\$4,459</u></u>	<u><u>\$226,209</u></u>	<u><u>\$1,675,275</u></u>	<u><u>\$1,715,146</u></u>
Fixed Capital	\$219,254,292	\$161,231,721	\$86,779,230	\$40,129,342	\$20,291,639	\$105,473,450
Depreciation Reserve	90,859,403	66,672,183	36,187,027	13,100,705	10,462,832	35,875,685

Electric Cooperatives in Oregon  
**Operating Revenues, Expenses, and Income**  
Year Ending December 31, 2024

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
<b>OPERATING REVENUES</b>							
Residential	\$30,321,809	\$31,515,368	\$21,210,709	\$2,152,746	\$17,894,844	\$7,613,283	\$11,810,348
Commercial & Industrial	10,686,077	22,074,129	12,026,845	982,331	540,855,033	4,097,737	3,203,876
Public Street and Highway Lighting	1,440	343,399	280,500	4,058	85,280	23,174	47,157
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	4,600
Irrigation Sales	3,793,347	4,117,880	0	1,734,991	21,819,123	1,632,520	10,632
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Revenue from Ultimate Customers	<u>\$44,802,673</u>	<u>\$58,050,776</u>	<u>\$33,518,054</u>	<u>\$4,874,126</u>	<u>\$580,654,279</u>	<u>\$13,366,715</u>	<u>\$15,076,613</u>
Sales for Resale	0	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$44,802,673</u>	<u>\$58,050,776</u>	<u>\$33,518,054</u>	<u>\$4,874,126</u>	<u>\$580,654,279</u>	<u>\$13,366,715</u>	<u>\$15,076,613</u>
Miscellaneous Revenues	(324,844)	922,303	254,619	11,273	4,597,926	489,062	67,079
Total Operating Revenues	<u>\$44,477,829</u>	<u>\$58,973,079</u>	<u>\$33,772,673</u>	<u>\$4,885,399</u>	<u>\$585,252,205</u>	<u>\$13,855,777</u>	<u>\$15,143,692</u>
<b>OPERATING EXPENSES</b>							
Production	\$0	\$0	\$0	\$0	\$8,763	\$0	\$0
Purchase	18,853,770	25,752,993	11,558,765	1,292,902	523,429,122	4,275,903	2,813,337
Transmission	8,271	232,483	1,871,308	200,966	1,925,574	42,119	8,140
Distribution	6,246,928	8,527,961	3,889,114	0	11,251,561	3,684,513	6,917,605
Customer Accounts	1,903,337	1,549,715	1,734,175	0	1,206,803	644,997	484,424
Customer Service & Information	277,216	829,858	791,584	0	1,558,300	404,233	20,790
Administrative & General	5,039,263	10,458,678	4,893,792	0	12,980,506	2,085,181	1,383,350
Total Operating Expenses	<u>\$32,328,785</u>	<u>\$47,351,688</u>	<u>\$24,738,738</u>	<u>\$1,493,868</u>	<u>\$552,360,629</u>	<u>\$11,136,946</u>	<u>\$11,627,646</u>
<b>OTHER REVENUE DEDUCTIONS</b>							
Depreciation & Amortization Expenses	\$3,970,935	\$5,104,982	\$3,136,794	\$0	\$9,095,084	\$1,465,703	\$1,475,950
Taxes	1,071,417	1,585,792	1,975,221	0	2,848,561	425,908	644,415
Other Expenses	2,757,263	2,107,043	204,707	0	3,255,385	648,010	965,850
Non-operating (Gain) or Loss	(205,056)	(764,315)	(656,699)	0	(3,725,273)	(187,470)	(723,767)
Total Other Revenue Deductions	<u>\$7,594,559</u>	<u>\$8,033,502</u>	<u>\$4,660,023</u>	<u>\$0</u>	<u>\$11,473,757</u>	<u>\$2,352,151</u>	<u>\$2,362,447</u>
Net Operating Income or (Loss)	<u>\$4,554,485</u>	<u>\$3,587,889</u>	<u>\$4,373,912</u>	<u>\$3,391,531</u>	<u>\$21,417,819</u>	<u>\$366,680</u>	<u>\$1,153,599</u>
Fixed Capital	\$167,436,435	\$189,655,605	\$97,412,678	\$40,240,978	\$340,713,070	\$51,171,927	\$60,009,165
Depreciation Reserve	73,086,034	74,848,079	(40,047,188)	14,434,522	89,327,222	18,626,097	24,698,294

Electric Cooperatives in Oregon  
**Source and Disposition of Electric Energy (kWh)**  
Year Ending December 31, 2024

	<b>Blachly-Lane</b>	<b>Central Electric</b>	<b>Clearwater Power</b>	<b>Columbia Basin Electric</b>	<b>Columbia Power</b>	<b>Columbia Rural Electric</b>
<b>GENERATED OUTPUT FROM OWN PLANTS</b>						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	174,174	0	0	0	0
Total	0	174,174	0	0	0	0
<b>PURCHASED ENERGY</b>						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	192,485,858	863,613,802	1,929,928	139,007,429	28,243,456	8,713,102
Total Purchases	192,485,858	863,613,802	1,929,928	139,007,429	28,243,456	8,713,102
Grand Total Available	<u>192,485,858</u>	<u>863,787,976</u>	<u>1,929,928</u>	<u>139,007,429</u>	<u>28,243,456</u>	<u>8,713,102</u>
<b>SALES TO ULTIMATE CUSTOMERS</b>						
Residential	51,428,201	570,581,386	1,363,690	42,739,403	15,211,549	873,521
Commercial & Industrial	134,374,296	195,187,924	420,075	47,323,179	4,543,166	695,384
Public Street and Highway Lighting	31,371	293,524	0	285,639	82,800	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	465,616	50,782,945	9,816	37,160,619	5,666,005	4,519,996
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>186,299,484</u>	<u>816,845,779</u>	<u>1,793,581</u>	<u>127,508,840</u>	<u>25,503,520</u>	<u>6,088,901</u>
Sales for Resale	0	0	0	0	0	2,074,100
Total All Sales	<u>186,299,484</u>	<u>816,845,779</u>	<u>1,793,581</u>	<u>127,508,840</u>	<u>25,503,520</u>	<u>8,163,001</u>
Percentage of Oregon Sales	100%	100%	1.04%	100%	100%	2.1386%
<b>ENERGY NOT REPORTED AS SOLD</b>						
Used by Utility	288,290	807,436	0	184,332	92,827	0
Supplied Without Charge	0	46,134,761	0	0	0	0
Loss	5,898,084	0	136,347	11,314,257	2,647,109	550,101
Total Unsold	<u>6,186,374</u>	<u>46,942,197</u>	<u>136,347</u>	<u>11,498,589</u>	<u>2,739,936</u>	<u>550,101</u>
Grand Total Disposition	<u>192,485,858</u>	<u>863,787,976</u>	<u>1,929,928</u>	<u>139,007,429</u>	<u>28,243,456</u>	<u>8,713,102</u>

Electric Cooperatives in Oregon  
**Source and Disposition of Electric Energy (kWh)**  
Year Ending December 31, 2024

	<b>Consumers Power</b>	<b>Coos-Curry Electric</b>	<b>Douglas Electric</b>	<b>Harney Electric</b>	<b>Hood River Electric</b>	<b>Lane Electric</b>
<b>GENERATED OUTPUT FROM OWN PLANTS</b>						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	992,910
Total	0	0	0	0	0	992,910
<b>PURCHASED ENERGY</b>						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	440,491,072	344,172,013	165,617,655	110,486,779	138,309,993	247,005,179
Total Purchases	440,491,072	344,172,013	165,617,655	110,486,779	138,309,993	247,005,179
Grand Total Available	<u>440,491,072</u>	<u>344,172,013</u>	<u>165,617,655</u>	<u>110,486,779</u>	<u>138,309,993</u>	<u>247,998,089</u>
<b>SALES TO ULTIMATE CUSTOMERS</b>						
Residential	264,442,885	180,143,077	128,747,807	19,888,207	57,030,122	185,173,191
Commercial & Industrial	140,317,939	141,183,191	23,315,907	12,086,592	71,243,612	48,451,322
Public Street and Highway Lighting	406,102	365,448	69,513	0	0	372,145
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	5,622,357	5,208,095	1,621,263	69,349,872	1,849,865	46,160
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	410,789,283	326,899,811	153,754,490	101,324,671	130,123,599	234,042,818
Sales for Resale	0	0	0	0	0	0
Total All Sales	410,789,283	326,899,811	153,754,490	101,324,671	130,123,599	234,042,818
Percentage of Oregon Sales	100%	100%	100%	46.6478%	100%	100%
<b>ENERGY NOT REPORTED AS SOLD</b>						
Used by Utility	1,580,427	584,841	70,682	160,660	0	0
Supplied Without Charge	0	0	0	0	0	0
Loss	28,121,362	16,687,361	11,792,483	9,001,448	8,186,394	13,955,271
Total Unsold	29,701,789	17,272,202	11,863,165	9,162,108	8,186,394	13,955,271
Grand Total Disposition	<u>440,491,072</u>	<u>344,172,013</u>	<u>165,617,655</u>	<u>110,486,779</u>	<u>138,309,993</u>	<u>247,998,089</u>

Electric Cooperatives in Oregon  
**Source and Disposition of Electric Energy (kWh)**  
Year Ending December 31, 2024

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
<b>GENERATED OUTPUT FROM OWN PLANTS</b>							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	368,500 [A]	0	0	1,479,131	0	0
Total	0	368,500	0	0	1,479,131	0	0
<b>PURCHASED ENERGY</b>							
From Privately Owned Electric Utilities	0	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0	17,620,464
From Other Sources (Non-Utility)	482,056,816	707,068,350	331,932,647	43,471,575	8,599,385,537	118,001,582	57,592,097 [B]
Total Purchases	482,056,816	707,068,350	331,932,647	43,471,575	8,599,385,537	118,001,582	75,212,561
Grand Total Available	482,056,816	707,436,850	331,932,647	43,471,575	8,600,864,668	118,001,582	75,212,561
<b>SALES TO ULTIMATE CUSTOMERS</b>							
Residential	288,110,772	312,802,545	192,449,479	16,860,840	181,782,946	54,060,019	50,598,017
Commercial & Industrial	115,288,170	297,902,722	123,774,556	7,447,848	7,890,587,994	41,349,801	18,307,111
Public Street and Highway Lighting	6,480	1,640,131	1,577,146	20,290	416,049	77,040	330,841
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0	146,993
Irrigation Sales	49,810,079	62,820,656	0	14,507,215	359,142,590	14,427,876	48,652
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Sales to Ultimate Customers	453,215,501	675,166,054	317,801,181	38,836,193	8,431,929,579	109,914,736	69,431,614
Sales for Resale	0	0	0	0	0	0	0
Total All Sales	453,215,501	675,166,054	317,801,181	38,836,193	8,431,929,579	109,914,736	69,431,614
Percentage of Oregon Sales	100%	100%	100%	27.296%	100%	100%	100%
<b>ENERGY NOT REPORTED AS SOLD</b>							
Used by Utility	1,248,927	1,173,498	0	494,970	3,521,485	39,750	0
Supplied Without Charge	0	0	0	0	0	0	0
Loss	27,592,388	31,097,298	14,131,466	4,140,412	165,413,604	8,047,096	5,780,947
Total Unsold	28,841,315	32,270,796	14,131,466	4,635,382	168,935,089	8,086,846	5,780,947
Grand Total Disposition	482,056,816	707,436,850	331,932,647	43,471,575	8,600,864,668	118,001,582	75,212,561

[A] Community solar project that went live during October 2024.

[B] Energy is purchased from PNGC, which combines purchases from BPA, PPL, and PGE.

Electric Cooperatives in Oregon

**Sales Statistics**

Year Ending December 31, 2024

	Blachly-Lane	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Electric
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Residential	3,279	34,562	144	3,184	1,486	44
Commercial & Industrial	322	3,076	32	574	253	27
Public Street and Highway Lighting	11	142	0	11	4	0
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	69	1,084	1	243	274	57
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	3,681 [A]	38,864 [B]	177	4,012 [C]	2,017 [D]	128 [E]
Sales for Resale	0	0	0	0	0	1
Total	3,681 [A]	38,864 [B]	177	4,012 [C]	2,017 [D]	129 [E]
<b>AVERAGE REVENUE PER KWH SOLD (Cents)</b>						
Residential	14.92	9.75	13.67	11.24	14.08	12.94
Commercial & Industrial	6.63	7.27	12.75	9.52	12.40	17.97
Public Street and Highway Lighting	31.27	25.13	0.00	21.25	20.33	0.00
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	21.18	8.60	23.75	6.18	8.10	8.32
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	8.96	9.09	13.51	9.15	12.47	10.09
Sales for Resale	0.00	0.00	0.00	0.00	0.00	17.32
Total	8.96	9.09	13.51	9.15	12.47	11.92
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>						
Revenue	\$2,340	\$1,610	\$1,294	\$1,508	\$1,441	\$2,570
Sales (kWh)	15,684	16,509	9,470	13,423	10,237	19,853
<b>PLANT OUTPUT CAPACITY (kW)</b>						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 580 Residential; 161 Commercial/Industrial; 8 Public Street and Highway Lighting; and 43 Irrigation Sales.

[B] Includes the following duplicates: 3,316 Residential; 466 Commercial/Industrial; 5 Public Street and Highway Lighting; and 159 Irrigation Sales.

[C] Includes the following duplicates: 889 Residential; 181 Commercial/Industrial; and 174 Irrigation Sales.

[D] Includes the following duplicates: 525 Residential; 135 Commercial/Industrial; and 115 Irrigation Sales.

[E] Includes the following duplicates: 4 Residential; 11 Commercial/Industrial; and 45 Irrigation Sales.

Electric Cooperatives in Oregon

**Sales Statistics**

Year Ending December 31, 2024

	<b>Consumers Power</b>	<b>Coos-Curry Electric</b>	<b>Douglas Electric</b>	<b>Harney Electric</b>	<b>Hood River Electric</b>	<b>Lane Electric</b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Residential	18,751	15,861	9,819	954	3,479	12,411
Commercial & Industrial	4,483	2,235	719	915	397	1,168
Public Street and Highway Lighting	18	3	8	0	0	50
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	517	426	86	609	139	19
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	23,769 [A]	18,525	10,632 [B]	2,478 [C]	4,015 [D]	13,648 [E]
Sales for Resale	0	0	0	0	0	0
Total	23,769 [A]	18,525	10,632 [B]	2,478 [C]	4,015 [D]	13,648 [E]
<b>AVERAGE REVENUE PER KWH SOLD (Cents)</b>						
Residential	13.01	13.31	12.68	8.69	8.71	12.55
Commercial & Industrial	11.32	10.68	12.25	9.70	6.68	10.32
Public Street and Highway Lighting	36.95	45.72	14.94	0.00	0.00	23.27
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	14.66	15.48	11.70	6.19	11.00	25.72
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	12.48	12.25	12.60	7.10	7.63	12.11
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	12.48	12.25	12.60	7.10	7.63	12.11
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>						
Revenue	\$1,835	\$1,512	\$1,662	\$1,812	\$1,428	\$1,872
Sales (kWh)	14,103	11,358	13,112	20,847	16,393	14,920
<b>PLANT OUTPUT CAPACITY (kW)</b>						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,694 Residential; 2,587 Commercial/Industrial; and 397 Irrigation Sales.

[B] Includes the following duplicates: 2,296 Residential; 423 Commercial/Industrial; 4 Public Street and Highway Lighting; and 6 Irrigation Sales.

[C] Includes the following duplicates: 289 Residential; 602 Commercial/Industrial; and 442 Irrigation Sales.

[D] Includes the following duplicates: 882 Residential; 210 Commercial/Industrial; and 39 Irrigation Sales.

[E] Includes the following duplicates: 16 Public Street and Highway Lighting.

**Electric Cooperatives in Oregon**  
**Sales Statistics**  
Year Ending December 31, 2024

	Midstate Electric	Oregon Trail Electric	Salem Electric	Surprise Valley Electrification	Umatilla Electric	Wasco Electric	West Oregon Electric
<b>AVERAGE NUMBER OF CUSTOMERS</b>							
Residential	18,593	25,997	18,385	1,212	12,620	3,847	4,345
Commercial & Industrial	2,421	4,458	2,383	483	2,486	583	302
Public Street and Highway Lighting	1	43	77	1	7	4	7
Other Public Authorities	0	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0	6
Irrigation	502	1,315	0	275	1,533	315	11
Other Sales to Ultimate Customers	0	0	0	0	0	0	0
Total Customers	21,517	31,813	20,845	1,971	16,646	4,749 [A]	4,671 [B]
Sales for Resale	0	0	0	0	0	0	0
Total	21,517	31,813	20,845	1,971	16,646	4,749 [A]	4,671 [B]
<b>AVERAGE REVENUE PER KWH SOLD (Cents)</b>							
Residential	10.52	10.08	11.02	12.77	9.84	14.08	23.34
Commercial & Industrial	9.27	7.41	9.72	13.19	6.85	9.91	17.50
Public Street and Highway Lighting	22.22	20.94	17.79	20.00	20.50	30.08	14.25
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00	3.13
Irrigation Sales	7.62	6.55	0.00	11.96	6.08	11.32	21.85
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Customers	9.89	8.60	10.55	12.55	6.89	12.16	21.71
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	9.89	8.60	10.55	12.55	6.89	12.16	21.71
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>							
Revenue	\$1,631	\$1,212	\$1,154	\$1,776	\$1,418	\$1,979	\$2,718
Sales (kWh)	15,496	12,032	10,468	13,912	14,404	14,053	11,645
<b>PLANT OUTPUT CAPACITY (kW)</b>							
Hydroelectric	0	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	200 [C]	0	0	1,057 [D]	0	0

[A] Includes the following duplicates: 1,035 Residential; 450 Commercial/Industrial; and 166 Irrigation Sales.

[B] Includes the following duplicates: 183 Residential; 128 Commercial/Industrial; 3 Public Street and Highway Lighting; and 3 Interdepartmental Sales.

[C] Community solar project that went live during October 2024.

[D] Name plate capacity of their two solar sites.

Municipal-Owned Electric Utilities in Oregon  
**Operating Revenues, Expenses, and Income**  
Year Ending December 31, 2024

	<b>City of Ashland</b>	<b>City of Bandon</b>	<b>Canby Utility</b>	<b>City of Cascade Locks</b>	<b>City of Drain Light &amp; Power</b>	<b>Eugene Water &amp; Electric Board</b>
<b>OPERATING REVENUES</b>						
Residential	\$9,163,015	\$3,912,219	\$7,600,031	\$1,000,749	\$781,386	\$116,766,028
Commercial & Industrial	5,176,410	2,262,252	7,094,957	2,017,808	823,628	104,057,946
Public Street and Highway Lighting	0	0	45,165	45,444	2,759	1,018,213
Other Public Authorities	2,386,396	341,662	214,090	233,865	0	34,064
Interdepartmental Sales	0	188,166	186,160	0	0	1,398,437
Irrigation Sales	0	249,236	0	0	0	0
Other Sales to Ultimate Customers	0	41,108	0	0	10,197	0
Total Revenue from Ultimate Customers	\$16,725,821	\$6,994,643	\$15,140,402	\$3,297,866	\$1,617,970	\$223,274,687
Sales for Resale	0	0	0	0	0	54,278,915
Total Revenue – Sales of Electric Energy	\$16,725,821	\$6,994,643	\$15,140,402	\$3,297,866	\$1,617,970	\$277,553,602
Miscellaneous Revenues	453,698	518,974	1,153,191	0	13,385	25,435,504
Total Operating Revenues	\$17,179,519	\$7,513,617	\$16,293,593	\$3,297,866	\$1,631,355	\$302,989,106
<b>OPERATING EXPENSES</b>						
Production	\$0	\$0	\$0	\$0	\$0	\$17,524,855
Purchase	8,140,494	1,929,001	6,905,941	2,008,624	704,115	135,820,399
Transmission	1,066,039	587,319	905,440	218,395	0	25,435,868
Distribution	14,158,662	2,544,617	1,076,936	832,563	331,293	33,525,041
Customer Accounts	0	564,220	0	0	114,952	10,509,633
Customer Service & Information	401,439	95,155	655,822	0	0	6,379,601
Administrative & General	415,271	567,630	1,607,337	378,017	122,808	29,822,880
Total Operating Expenses	\$24,181,905	\$6,287,942	\$11,151,476	\$3,437,600	\$1,273,168	\$259,018,277
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization Expenses	\$337,184	\$0	\$1,298,172	\$0	\$30,048	\$28,835,198
Taxes	0	419,265	759,392	0	135,078	312,984
Other Expenses	0	30,049	241,422	0	0	11,270,718
Non-operating (Gain) or Loss	0	0	30,345	0	0	274,229
Total Other Revenue Deductions	\$337,184	\$449,314	\$2,329,331	\$0	\$165,126	\$40,693,129
Net Operating Income or (Loss)	<u>(\$7,339,570)</u>	<u>\$776,361</u>	<u>\$2,812,787</u>	<u>(\$139,734)</u>	<u>\$193,061</u>	<u>\$3,277,700</u>
Fixed Capital	\$0	\$19,333,123	\$51,104,816	\$4,732,760	\$0	\$1,014,929,051
Depreciation Reserve	0	13,182,823	18,975,893	2,811,314	0	0

Municipal-Owned Electric Utilities in Oregon  
**Operating Revenues, Expenses, and Income**  
Year Ending December 31, 2024

	<b>City of Forest Grove Light &amp; Power</b>	<b>Hermiston Energy Services</b>	<b>City of McMinnville Water &amp; Light</b>	<b>Milton-Freewater City Light &amp; Power</b>	<b>City of Monmouth</b>	<b>Springfield Utility Board</b>
<b>OPERATING REVENUES</b>						
Residential	\$11,941,662	\$5,155,753	\$15,461,262	\$5,184,908	\$4,871,775	\$29,315,720
Commercial & Industrial	11,534,555	4,501,549	26,149,341	2,715,782	2,427,729	24,752,917
Public Street and Highway Lighting	(23,582)	138,217	286,922	39,644	57,352	109,863
Other Public Authorities	0	0	39,327	125,914	0	2,205,209
Interdepartmental Sales	0	0	0	0	0	441,268
Irrigation Sales	6,249	2,110	149,467	635,032	0	0
Other Sales to Ultimate Customers	133,659	0	122,606	99,664	0	0
Total Revenue from Ultimate Customers	<u>\$23,592,543</u>	<u>\$9,797,629</u>	<u>\$42,208,925</u>	<u>\$8,800,944</u>	<u>\$7,356,856</u>	<u>\$56,824,977</u>
Sales for Resale	0	0	0	0	0	0
Total Revenue – Sales of Electric Energy	<u>\$23,592,543</u>	<u>\$9,797,629</u>	<u>\$42,208,925</u>	<u>\$8,800,944</u>	<u>\$7,356,856</u>	<u>\$56,824,977</u>
Miscellaneous Revenues	8,723,466	335,210	4,677,118	715,856	526,711	2,796,474
Total Operating Revenues	<u>\$32,316,009</u>	<u>\$10,132,839</u>	<u>\$46,886,043</u>	<u>\$9,516,800</u>	<u>\$7,883,567</u>	<u>\$59,621,451</u>
<b>OPERATING EXPENSES</b>						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Purchase	10,937,055	4,285,631	23,736,688	3,237,101	2,704,228	25,647,876
Transmission	1,482,507	614,391	3,353,501	702,284	455,819	4,010,022
Distribution	2,690,785	1,199,149	5,087,606	1,103,066	2,260,792	6,301,614
Customer Accounts	570,297	620,602	662,057	641,146	559,723	3,281,868
Customer Service & Information	0	0	0	454,601	0	2,251,251
Administrative & General	11,714,640	704,659	2,167,128	1,675,561	161,854	3,446,800
Total Operating Expenses	<u>\$27,395,284</u>	<u>\$7,424,432</u>	<u>\$35,006,980</u>	<u>\$7,813,759</u>	<u>\$6,142,416</u>	<u>\$44,939,431</u>
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization Expenses	\$1,077,130	\$815,535	\$2,777,815	\$218,434	\$531,208	\$3,741,812
Taxes	1,375,996	710,000	2,497,717	720,557	514,999	3,022,173
Other Expenses	63,084	1,082,212	904,998	520,546	1,417,804	(2,500,333)
Non-operating (Gain) or Loss	(273,734)	67,172	461,613	0	0	(3,140,722)
Total Other Revenue Deductions	<u>\$2,242,476</u>	<u>\$2,674,918</u>	<u>\$6,642,143</u>	<u>\$1,459,537</u>	<u>\$2,464,011</u>	<u>\$1,122,930</u>
Net Operating Income or (Loss)	<u>\$2,678,249</u>	<u>\$33,489</u>	<u>\$5,236,920</u>	<u>\$243,504</u>	<u>(\$722,860)</u>	<u>\$13,559,090</u>
Fixed Capital	\$47,257,486	\$26,932,146	\$90,960,355	\$15,388,355	\$19,413,487	\$165,875,310
Depreciation Reserve	(17,677,382)	11,276,850	37,941,110	0	8,200,326	(71,495,293)

Municipal-Owned Electric Utilities in Oregon  
**Source and Disposition of Electric Energy (kWh)**  
Year Ending December 31, 2024

	<u>City of Ashland</u>	<u>City of Bandon</u>	<u>Canby Utility</u>	<u>City of Cascade Locks</u>	<u>City of Drain Light &amp; Power</u>	<u>Eugene Water &amp; Electric Board</u>
<b>GENERATED OUTPUT FROM OWN PLANTS</b>						
Hydroelectric	0	0	0	0	0	285,387,000
Steam, Internal Combustion, & Other	0	0	0	0	0	169,097,000
Total	0	0	0	0	0	454,484,000
<b>PURCHASED ENERGY</b>						
From Privately Owned Electric Utilities	0	0	0	0	0	57,808,000
From Publicly Owned Electric Utilities	0	0	0	0	0	70,008,000
From Other Sources (Non-Utility)	162,894,193	67,727,070	200,644,754	42,864,106	16,583,160	2,669,623,000
Total Purchases	162,894,193	67,727,070	200,644,754	42,864,106	16,583,160	2,797,439,000
Grand Total Available	<u>162,894,193</u>	<u>67,727,070</u>	<u>200,644,754</u>	<u>42,864,106</u>	<u>16,583,160</u>	<u>3,251,923,000</u>
<b>SALES TO ULTIMATE CUSTOMERS</b>						
Residential	88,761,125	39,213,742	83,893,155	10,665,152	7,687,587	945,843,056
Commercial & Industrial	45,902,681	21,540,776	104,973,850	28,659,321	8,431,135	1,304,964,584
Public Street and Highway Lighting	0	0	482,491	0	28,108	9,289,971
Other Public Authorities	28,230,387	3,274,247	3,174,371	2,071,357	0	456,841
Interdepartmental Sales	0	2,237,666	2,514,797	0	0	15,304,579
Irrigation Sales	0	1,433,291	0	0	0	0
Other Sales to Ultimate Customers	0	27,348	0	0	46,083	0
Total Sales to Ultimate Customers	162,894,193	67,727,070	195,038,665	41,395,830	16,192,913	2,275,859,032
Sales for Resale	0	0	0	0	0	896,442,100
Total All Sales	162,894,193	67,727,070	195,038,665	41,395,830	16,192,913	3,172,301,132
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
<b>ENERGY NOT REPORTED AS SOLD</b>						
Used by Utility	0	2,237,666	0	0	0	0
Supplied Without Charge	0	0	0	0	0	11,907,368
Loss	0	(2,237,666)	5,606,089	1,468,276	390,247	67,714,500
Total Unsold	0	0	5,606,089	1,468,276	390,247	79,621,868
Grand Total Disposition	<u>162,894,193</u>	<u>67,727,070</u>	<u>200,644,754</u>	<u>42,864,106</u>	<u>16,583,160</u>	<u>3,251,923,000</u>

Municipal-Owned Electric Utilities in Oregon  
**Source and Disposition of Electric Energy (kWh)**  
Year Ending December 31, 2024

	<b>City of Forest Grove Light &amp; Power</b>	<b>Hermiston Energy Services</b>	<b>City of McMinnville Water &amp; Light</b>	<b>Milton-Freewater City Light &amp; Power</b>	<b>City of Monmouth</b>	<b>Springfield Utility Board</b>
<b>GENERATED OUTPUT FROM OWN PLANTS</b>						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0
Total	0	0	0	0	0	0
<b>PURCHASED ENERGY</b>						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Publicly Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	279,407,708	110,405,868	739,298,770	104,039,798	78,519,517	748,523,033
Total Purchases	279,407,708	110,405,868	739,298,770	104,039,798	78,519,517	748,523,033
Grand Total Available	<b>279,407,708</b>	<b>110,405,868</b>	<b>739,298,770</b>	<b>104,039,798</b>	<b>78,519,517</b>	<b>748,523,033</b>
<b>SALES TO ULTIMATE CUSTOMERS</b>						
Residential	121,361,832	53,574,885	204,574,979	56,656,887	48,411,615	361,741,217
Commercial & Industrial	141,560,954	52,711,150	516,799,859	28,803,802	27,176,262	327,724,890
Public Street and Highway Lighting	712,605	704,424	1,638,798	388,132	186,478	1,604,361
Other Public Authorities	0	0	466,320	1,767,280	0	27,160,278
Interdepartmental Sales	0	0	0	0	0	5,277,318
Irrigation Sales	66,304	56,105	1,809,793	505,856	0	0
Other Sales to Ultimate Customers	216,832	0	909,746	0	0	0
Total Sales to Ultimate Customers	263,918,527	107,046,564	726,199,495	88,121,957	75,774,355	723,508,064
Sales for Resale	0	0	0	0	0	0
Total All Sales	263,918,527	107,046,564	726,199,495	88,121,957	75,774,355	723,508,064
Percentage of Oregon Sales	100%	100%	100%	100%	100%	100%
<b>ENERGY NOT REPORTED AS SOLD</b>						
Used by Utility	0	0	0	0	0	5,277,318
Supplied Without Charge	0	0	0	0	0	0
Loss	15,489,181	3,359,304	13,099,275	15,917,841	2,745,162	19,737,651
Total Unsold	15,489,181	3,359,304	13,099,275	15,917,841	2,745,162	25,014,969
Grand Total Disposition	<b>279,407,708</b>	<b>110,405,868</b>	<b>739,298,770</b>	<b>104,039,798</b>	<b>78,519,517</b>	<b>748,523,033</b>

Municipal-Owned Electric Utilities in Oregon

**Sales Statistics**

Year Ending December 31, 2024

	<b>City of Ashland</b>	<b>City of Bandon</b>	<b>Canby Utility</b>	<b>City of Cascade Locks</b>	<b>City of Drain Light &amp; Power</b>	<b>Eugene Water &amp; Electric Board</b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Residential	10,672	3,691	7,750	841	560	90,124
Commercial & Industrial	1,330	715	793	124	91	10,343
Public Street and Highway Lighting	0	0	1	736	62	18
Other Public Authorities	202	66	47	88	0	1
Interdepartmental	0	33	12	0	0	1
Irrigation	0	128	0	0	0	0
Other Sales to Ultimate Customers	0	210	0	0	59	0
Total Customers	<u>12,204</u>	<u>4,843</u> [A]	<u>8,603</u> [B]	<u>1,789</u> [C]	<u>772</u>	<u>100,487</u>
Sales for Resale	0	0	0	0	0	0
<b>Total</b>	<b><u>12,204</u></b>	<b><u>4,843</u> [A]</b>	<b><u>8,603</u> [B]</b>	<b><u>1,789</u> [C]</b>	<b><u>772</u></b>	<b><u>100,487</u></b>
<b>AVERAGE REVENUE PER KWH SOLD (Cents)</b>						
Residential	10.32	9.98	9.06	9.38	10.16	12.35
Commercial & Industrial	11.28	10.50	6.76	7.04	9.77	7.97
Public Street and Highway Lighting	0.00	0.00	9.36	N/A	9.82	10.96
Other Public Authorities	8.45	10.43	6.74	11.29	0.00	7.46
Interdepartmental Sales	0.00	8.41	7.40	0.00	0.00	9.14
Irrigation Sales	0.00	17.39	0.00	0.00	0.00	0.00
Other Sales to Ultimate Customers	0.00	150.31	0.00	0.00	22.13	0.00
Total Sales to Ultimate Customers	<u>10.27</u>	<u>10.33</u>	<u>7.76</u>	<u>7.97</u>	<u>9.99</u>	<u>9.81</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	6.05
<b>Total</b>	<b><u>10.27</u></b>	<b><u>10.33</u></b>	<b><u>7.76</u></b>	<b><u>7.97</u></b>	<b><u>9.99</u></b>	<b><u>8.75</u></b>
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>						
Revenue	\$859	\$1,060	\$981	\$1,190	\$1,395	\$1,296
Sales (kWh)	8,317	10,624	10,825	12,682	13,728	10,495
<b>PLANT OUTPUT CAPACITY (kW)</b>						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 463 Residential; 66 Commercial/Industrial; 7 Other Public Authorities; 1 Interdepartmental Sales; 10 Irrigation; and 84 All Other Sales to Ultimate Consumers.

[B] Includes the following duplicates: 355 Residential; 289 Commercial/Industrial; 1 Public Street and Highway Lighting; 47 Other Public Authorities; and 12 Interdepartmental Sales.

[C] Includes the following duplicates: 65 Residential; 48 Commercial/Industrial; and 72 Other Public Authorities.

Municipal-Owned Electric Utilities in Oregon

**Sales Statistics**

Year Ending December 31, 2024

	<b>City of Forest Grove Light &amp; Power</b>	<b>Hermiston Energy Services</b>	<b>City of McMinnville Water &amp; Light</b>	<b>Milton-Freewater City Light &amp; Power</b>	<b>City of Monmouth</b>	<b>Springfield Utility Board</b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Residential	10,369	4,761	17,190	3,595	4,571	29,787
Commercial & Industrial	935	841	2,674	549	364	3,114
Public Street and Highway Lighting	1	1	1	3	1	3
Other Public Authorities	0	0	2	7	0	333
Interdepartmental	0	0	0	0	0	50
Irrigation	11	1	56	263	0	0
Other Sales to Ultimate Customers	0	0	309	640	0	0
Total Customers	<u>11,316</u>	<u>5,604</u>	<u>20,232</u> [A]	<u>5,057</u>	<u>4,936</u>	<u>33,287</u>
Sales for Resale	0	0	0	0	0	0
Total	<u><u>11,316</u></u>	<u><u>5,604</u></u>	<u><u>20,232</u></u> [A]	<u><u>5,057</u></u>	<u><u>4,936</u></u>	<u><u>33,287</u></u>
<b>AVERAGE REVENUE PER KWH SOLD (Cents)</b>						
Residential	9.84	9.62	7.56	9.15	10.06	8.10
Commercial & Industrial	8.15	8.54	5.06	9.43	8.93	7.55
Public Street and Highway Lighting	(3.31)	19.62	17.51	10.21	30.76	6.85
Other Public Authorities	0.00	0.00	8.43	7.12	0.00	N/A
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	8.36
Irrigation Sales	9.42	3.76	8.26	125.54	0.00	0.00
Other Sales to Ultimate Customers	<u>61.64</u>	<u>0.00</u>	<u>13.48</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Total Sales to Ultimate Customers	<u>8.94</u>	<u>9.15</u>	<u>5.81</u>	<u>9.99</u>	<u>9.71</u>	<u>7.85</u>
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	<u><u>8.94</u></u>	<u><u>9.15</u></u>	<u><u>5.81</u></u>	<u><u>9.99</u></u>	<u><u>9.71</u></u>	<u><u>7.85</u></u>
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>						
Revenue	\$1,152	\$1,083	\$899	\$1,442	\$1,066	\$984
Sales (kWh)	11,704	11,253	11,901	15,760	10,591	12,144
<b>PLANT OUTPUT CAPACITY (kW)</b>						
Hydroelectric	0	0	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 81 Residential and 262 Commercial/Industrial.

People's Utility Districts in Oregon  
**Operating Revenues, Expenses, and Income**  
Year Ending December 31, 2024

	<b>Central Lincoln</b>	<b>Clatskanie</b>	<b>Columbia River</b>	<b>Emerald</b>	<b>Northern Wasco County</b>	<b>Tillamook</b>
<b>OPERATING REVENUES</b>						
Residential	\$46,668,287	\$5,549,808	\$21,464,386	\$32,181,550	\$11,222,999	\$29,566,414
Commercial & Industrial	45,888,771	44,045,041	16,294,689	16,780,198	102,568,385	16,799,257
Public Street and Highway Lighting	1,032,675	28,186	151,148	122,755	348,252	468,971
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	208,866	791,392	230,908	0
Other Sales to Ultimate Customers	0	0	0	999,329	0	0
Total Revenue from Ultimate Customers	\$93,589,733	\$49,623,035	\$38,119,089	\$50,875,224	\$114,370,543	\$46,834,642
Sales for Resale	0	10,316,895	0	5,073,081	0	0
Total Revenue – Sales of Electric Energy	\$93,589,733	\$59,939,930	\$38,119,089	\$55,948,305	\$114,370,543	\$46,834,642
Miscellaneous Revenues	6,269,080	2,414,790	416,479	156,226	255,120	630,181
Total Operating Revenues	\$99,858,813	\$62,354,720	\$38,535,568	\$56,104,531	\$114,625,663	\$47,464,823
<b>OPERATING EXPENSES</b>						
Production	\$0	\$0	\$0	\$1,234,299	\$1,285,669	\$0
Purchase	44,695,853	46,704,681	19,662,455	29,751,607	87,226,617	16,749,365
Transmission	0	4,960,871	0	0	276,879	2,497,588
Distribution	16,381,532	3,366,308	2,954,893	7,085,440	4,420,259	12,292,907
Customer Accounts	2,426,592	1,132,393	1,064,950	1,537,451	965,781	1,529,151
Customer Service & Information	249,112	365,153	255,988	1,008,872	852,486	1,453,137
Administrative & General	11,630,655	4,360,589	6,382,624	5,616,161	6,431,864	5,936,727
Total Operating Expenses	\$75,383,744	\$60,889,995	\$30,320,910	\$46,233,830	\$101,459,553	\$40,458,875
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization Expenses	\$9,520,773	\$2,944,191	\$2,502,718	\$6,019,436	\$3,415,869	\$3,532,646
Taxes	3,578,247	568,148	1,577,207	1,821,292	4,164,505	1,127,461
Other Expenses	982,571	224,278	0	770,249	1,340,466	1,376,512
Non-operating (Gain) or Loss	0	0	(814,215)	(1,860,625)	(17,621,405)	(1,465,728)
Total Other Revenue Deductions	\$14,081,591	\$3,736,617	\$3,265,710	\$6,750,352	(\$8,700,565)	\$4,570,891
Net Operating Income or (Loss)	\$10,393,478	(\$2,271,891)	\$4,948,948	\$3,120,349	\$21,866,675	\$2,435,057
Fixed Capital	\$341,296,204	\$91,925,015	\$92,725,265	\$0	\$146,303,768	\$133,471,153
Depreciation Reserve	180,211,898	(51,802,277)	40,750,330	0	(57,456,092)	(46,961,962)

People's Utility Districts in Oregon  
**Source and Disposition of Electric Energy (kWh)**  
Year Ending December 31, 2024

	<b>Central Lincoln</b>	<b>Clatskanie</b>	<b>Columbia River</b>	<b>Emerald</b>	<b>Northern Wasco County</b>	<b>Tillamook</b>
<b>GENERATED OUTPUT FROM OWN PLANTS</b>						
Hydroelectric	0	91,774,000	0	0	78,798,366	0
Steam, Internal Combustion, & Other	0	0	0	23,041,060	0	0
Total	0	91,774,000	0	23,041,060	78,798,366	0
<b>PURCHASED ENERGY</b>						
From Privately Owned Electric Utilities	0	12,959,000	0	22,190,000	105,408,000	0
From Publicly Owned Electric Utilities	0	24,628,000	0	30,778,000	766,575,000	2,593,200
From Other Sources (Non-Utility)	1,198,253,050	774,488,000	503,418,242	442,077,000	593,232,674	506,369,196
Total Purchases	1,198,253,050	812,075,000	503,418,242	495,045,000	1,465,215,674	508,962,396
Grand Total Available	<u>1,198,253,050</u>	<u>903,849,000</u>	<u>503,418,242</u>	<u>518,086,060</u>	<u>1,544,014,040</u>	<u>508,962,396</u>
<b>SALES TO ULTIMATE CUSTOMERS</b>						
Residential	426,808,732	69,471,025	231,554,962	291,287,851	145,325,754	250,103,957
Commercial & Industrial	765,583,007	896,051,920	240,487,420	175,159,555	1,382,213,171	236,523,800
Public Street and Highway Lighting	2,310,279	94,476	819,246	540,443	712,034	2,945,251
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	0	0	2,269,187	6,634,055	2,350,675	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Sales to Ultimate Customers	<u>1,194,702,018</u>	<u>965,617,421</u>	<u>475,130,815</u>	<u>473,621,904</u>	<u>1,530,601,634</u>	<u>489,573,008</u>
Sales for Resale	0	0	0	22,252,000	0	0
Total All Sales	<u>1,194,702,018</u>	<u>965,617,421</u>	<u>475,130,815</u>	<u>495,873,904</u>	<u>1,530,601,634</u>	<u>489,573,008</u>
Percentage of Oregon Sales	100%	92.71%	100%	100%	100.00%	100%
<b>ENERGY NOT REPORTED AS SOLD</b>						
Used by Utility	0	461,013	504,495	0	591,494	1,062,907
Supplied Without Charge	0	0	0	0	0	0
Loss	3,551,032	(62,229,434)	27,782,932	22,212,156	12,820,912	18,326,481
Total Unsold	<u>3,551,032</u>	<u>(61,768,421)</u>	<u>28,287,427</u>	<u>22,212,156</u>	<u>13,412,406</u>	<u>19,389,388</u>
Grand Total Disposition	<u>1,198,253,050</u>	<u>903,849,000</u>	<u>503,418,242</u>	<u>518,086,060</u>	<u>1,544,014,040</u>	<u>508,962,396</u>

People's Utility Districts in Oregon

**Sales Statistics**

Year Ending December 31, 2024

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Residential	35,904	3,761	18,207	19,968	9,844	20,133
Commercial & Industrial	5,623	545	2,038	2,255	670	2,327
Public Street and Highway Lighting	N/A	2	525	105	110	N/A
Other Public Authorities	0	0	0	0	0	0
Interdepartmental	0	0	0	0	0	0
Irrigation	0	0	47	516	51	0
Other Sales to Ultimate Customers	0	0	0	0	0	0
Total Customers	41,527	4,308	20,817 [A]	22,844	10,675 [B]	22,460
Sales for Resale	0	0	0	0	0	0
Total	41,527	4,308	20,817 [A]	22,844	10,675 [B]	22,460
<b>AVERAGE REVENUE PER KWH SOLD (Cents)</b>						
Residential	10.93	7.99	9.27	11.05	7.72	11.82
Commercial & Industrial	5.99	4.92	6.78	9.58	7.42	7.10
Public Street and Highway Lighting	N/A	29.83	18.45	22.71	48.91	N/A
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	0.00	9.20	11.93	9.82	0.00
Other Sales to Ultimate Customers	0.00	0.00	0.00	0.00	0.00	N/A
Total Sales to Ultimate Customers	7.83	5.14	8.02	10.74	7.47	9.57
Sales for Resale	0.00	0.00	0.00	22.80	0.00	0.00
Total	7.83	6.21	8.02	11.28	7.47	9.57
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>						
Revenue	\$1,300	\$1,476	\$1,179	\$1,612	\$1,140	\$1,469
Sales (kWh)	11,887	18,471	12,718	14,588	14,763	12,423
<b>PLANT OUTPUT CAPACITY (kW)</b>						
Hydroelectric	0	18,000	0	0	0	0
Steam, Internal Combustion, & Other	0	0	0	0	0	0

[A] Includes the following duplicates: 1,829 Residential; 939 Commercial/Industrial; 524 Public Street and Highway Lighting; and 29 Irrigation Sales.

[B] Includes the following duplicates: 1,435 Residential; 329 Commercial/Industrial; 98 Public Street and Highway Lighting; and 35 Irrigation Sales.

**Electric Utilities in Oregon**  
**Selected Statistics**  
Year Ending December 31, 2024

	<b>Cooperatives<sup>[A]</sup></b>	<b>Municipalities</b>	<b>PUDs</b>	<b>Investor-Owned</b>	
				<b>Utilities</b>	<b>Total</b>
<b>OPERATING REVENUES</b>					
Residential	\$297,707,769	\$211,154,508	\$146,653,444	\$2,282,039,782	\$2,937,555,503
Commercial & Industrial	667,036,750	193,514,874	242,376,341	2,270,957,581	3,373,885,545
Public Street and Highway Lighting	1,360,244	1,719,997	2,151,987	20,074,451	25,306,679
Other Public Authorities	0	5,580,525	0	0	5,580,525
Interdepartmental Sales	4,600	2,214,031	0	0	2,218,631
Irrigation Sales	47,040,416	1,042,094	1,231,166	[B]	49,313,676
Other Sales to Retail Energy Customers	0	407,234	999329	N/A	1,406,563
Revenue from Retail Energy Customers	\$1,013,149,779	\$415,633,264	\$393,412,266	\$4,573,071,814	\$6,395,267,123
Sales for Resale	359,235	54,278,915	15,389,976	622,089,901	692,118,027
Total Revenue – Sales of Electric Energy	\$1,013,509,014	\$469,912,178	\$408,802,242	\$5,195,161,715	\$7,087,385,150
(Less) Provision for Rate Refunds	0	0	0	37,264,125	37,264,125
Miscellaneous Revenues	9,903,610	45,349,587	10,141,877	205,418,808	270,813,882
Total Operating Revenues	\$1,023,412,624	\$515,261,766	\$418,944,119	\$5,363,316,398	\$7,320,934,907
Revenue from ESS <sup>[C]</sup> Deliveries	0	0	0	41,948,439	41,948,439
<b>OPERATING EXPENSES<sup>[A]</sup></b>					
Production	\$8,763	\$17,524,855	\$2,519,968	\$2,357,754,640	\$2,377,808,226
Purchase	697,137,570	226,057,153	244,790,578	0	1,167,985,300
Transmission	6,735,436	38,831,585	7,735,338	231,395,445	284,697,804
Distribution	93,317,593	71,112,124	46,501,339	416,010,706	626,941,763
Customer Accounts	15,856,601	17,524,498	8,656,317	114,286,429	156,323,845
Customer Service & Information	8,255,496	10,237,870	4,184,748	35,992,832	58,670,946
Administrative & General	62,738,997	52,784,585	40,358,619	465,849,022	621,731,223
Total Operating Expenses	\$884,050,456	\$434,072,670	\$354,746,907	\$3,621,289,074	\$5,294,159,107
<b>OTHER REVENUE DEDUCTIONS</b>					
Depreciation and Amortization Expenses	\$53,331,431	\$39,662,536	\$27,935,632	\$793,480,012	\$914,409,612
Taxes	17,337,217	10,468,160	12,836,861	241,324,074	281,966,312
Other Expenses <sup>[D]</sup>	23,392,100	13,030,499	4,694,075	4,946,270	46,062,945
Non-operating (Gain) or Loss	(5,473,150)	(2,581,097)	(21,761,973)	2,426,176	(27,390,044)
Total Revenue Deductions	\$88,587,599	\$60,580,098	\$23,704,596	\$1,042,176,532	\$1,215,048,825
Net Operating Income or (Loss)	\$50,774,569	\$20,608,997	\$40,492,616	\$699,850,792	\$811,726,975

[A] Cooperatives: Operating Expenses exclude Surprise Valley Electrification.

[B] Irrigation Revenues included in Commercial & Industrial.

[C] ESS - Electricity Service Suppliers.

[D] Includes Interest Expenses.

**Electric Utilities in Oregon**  
**Selected Statistics**  
Year Ending December 31, 2024

	<b>Cooperatives</b>	<b>Municipalities</b>	<b>PUDs</b>	<b>Investor-Owned Utilities</b>	<b>Total</b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>					
Residential	188,973	183,911	107,817	1,391,054	1,871,755
Commercial & Industrial	27,317	21,873	13,458	201,865	264,513
Public Street and Highway Lighting	387	827	742	707	2,662
Other Public Authorities	0	746	0	0	746
Interdepartmental	6	96	0	0	102
Irrigation	7,475	459	614	[A]	8,549
Other Sales to Retail Energy Customers	0	1,218	0	N/A	1,218
Total Customers	224,158	209,130	122,631	1,593,626	2,149,545 [B]
<b>SALES (MWh)</b>					
Residential	2,614,288	2,022,385	1,414,552	13,714,487	19,765,712
Commercial & Industrial	9,313,801	2,609,249	3,696,019	20,149,738	35,768,807
Public Street and Highway Lighting	5,975	15,035	7,422	73,449	101,881
Other Public Authorities	0	66,601	0	0	66,601
Interdepartmental Sales	147	25,334	0	0	25,481
Irrigation Sales	683,060	3,871	11,254	[A]	698,185
Other Sales to Retail Energy Customers	0	1,200	0	N/A	1,200
Total Sales	12,617,270	4,743,677	5,129,247	33,937,674	56,427,867
ESS <sup>[B]</sup> Deliveries	0	0	0	2,879,469	2,879,469
<b>AVERAGE REVENUE PER KWH SOLD (Cents)</b>					
Residential	11.39	10.44	10.37	16.64	14.86
Commercial & Industrial	7.16	7.42	6.56	11.27	9.43
Public Street and Highway Lighting	22.77	11.44	29.00	27.33	24.84
Other Public Authorities	0	8.38	0	0.00	8.38
Interdepartmental Sales	0	8.74	0	0	8.71
Irrigation Sales	6.89	26.92	10.94	[A]	7.06
Other Sales to Retail Energy Customers	0.00	33.94	N/A	N/A	117.21
Total Sales	8.03	8.76	7.67	13.47	11.33
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>					
Revenue	\$1,575	\$1,148	\$1,360	\$1,641	\$1,569
Sales (kWh)	13,834	10,997	13,120	9,859	10,560

[A] Irrigation customers and sales included in Commercial & Industrial.

[B] ESS - Electricity Service Suppliers. ESS not included in Total Customers.

# Natural Gas



## Foreword to Natural Gas Utilities

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There are three investor-owned natural gas utilities operating in Oregon. They reported sales of approximately 913.5 million therms in Oregon during 2024 resulting in total operating revenues of approximately \$1.21 billion.

Northwest Natural Gas Company, dba NW Natural, is the largest natural gas distribution utility operating in Oregon. During 2024, NW Natural's Oregon total operating revenues comprised approximately 79 percent of the total for the state. The company's operating expenses, excluding depreciation, amortization, and taxes, represented approximately 78 percent of the total expenses for the three utilities. NW Natural's delivered therm volumes, excluding transportation, accounted for approximately 79 percent of Oregon natural gas utility therm sales.

# Index to Natural Gas Utilities

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Northwest Natural Gas Company (dba NW Natural)	
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Investor-Owned Natural Gas Utilities in Oregon

**Ten-Year Summary**  
**Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2015	\$887,146,489	735,308,605	799,627	717,999	\$1.18	\$645	545
2016	\$827,239,737	766,477,413	810,301	727,887	\$1.08	\$627	579
2017	\$902,856,815	928,179,604	822,919	739,604	\$0.99	\$685	690
2018	\$811,179,898	848,006,134	836,280	752,272	\$0.99	\$602	605
2019	\$839,952,672	924,853,643	848,999	764,000	\$0.94	\$623	662
2020	\$847,517,725	863,769,772	862,000	776,893	\$1.04	\$641	619
2021	\$940,933,212	884,431,751	868,966	784,658	\$1.09	\$680	626
2022	\$1,121,782,260	985,665,487	882,329	797,325	\$1.19	\$787	660
2023	\$1,265,010,613	959,517,968	889,034	803,747	\$1.46	\$915	626
2024	\$1,211,228,238	913,534,080	895,759	810,138	\$1.46	\$874	600

Avista Utilities – Oregon Natural Gas

**Ten-Year Summary**  
**Selected Statistics**

	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2015	\$166,153,077 [A]	74,327,462	99,078	87,590	\$1.32	\$650	493
2016	\$156,148,758 [A]	78,262,472	99,343	87,644	\$1.27	\$649	511
2017	\$160,211,059 [A]	90,439,615	100,620	88,820	\$1.21	\$716	591
2018	\$145,242,892 [A]	83,914,563	101,966	90,119	\$1.19	\$634	534
2019	\$144,734,102 [A]	96,220,408	103,270	91,337	\$1.08	\$634	585
2020	\$138,265,946 [A]	95,200,508	104,298	92,304	\$1.24	\$678	548
2021	\$161,312,113 [A]	97,822,436	105,011	93,020	\$1.32	\$719	544
2022	\$177,907,223 [A]	100,383,942	105,865	93,820	\$1.52	\$860	567
2023	\$171,337,357 [A]	105,520,856	106,126	94,092	\$1.65	\$934	566
2024	\$144,378,437 [A]	99,771,696	107,385	95,226	\$1.49	\$772	517

[A] Total includes unbilled revenues.

Cascade Natural Gas Corporation – Oregon Natural Gas

**Ten-Year Summary**  
**Selected Statistics**

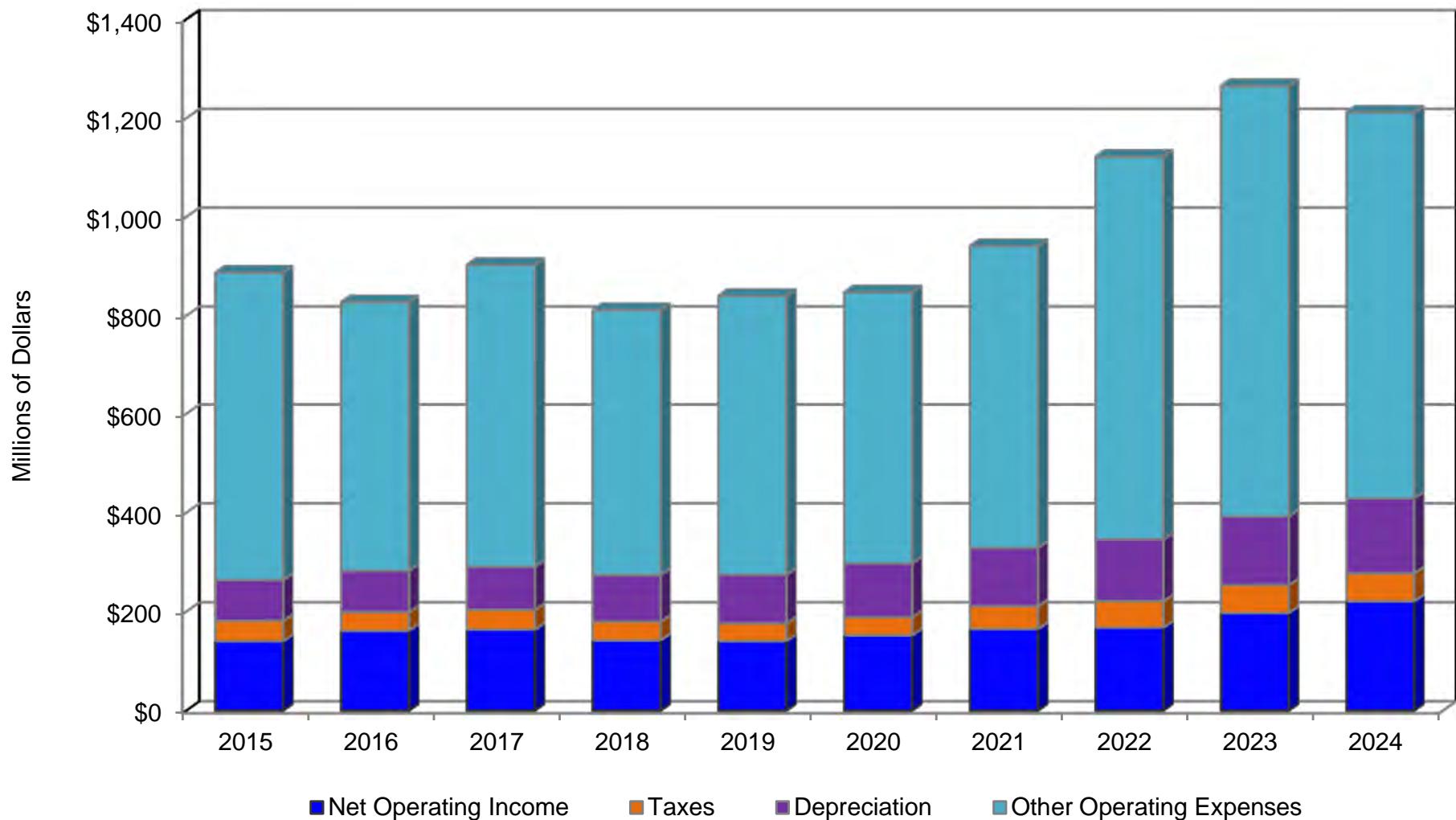
	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2015	\$67,650,227	70,219,483	68,697	58,875	\$0.98	\$625	637
2016	\$63,881,404	75,760,101	70,450	60,483	\$0.86	\$581	678
2017	\$64,274,782	87,939,059	71,897	61,798	\$0.76	\$575	760
2018	\$62,341,033	81,932,331	74,355	64,137	\$0.81	\$557	687
2019	\$67,070,587	92,074,125	76,165	65,860	\$0.75	\$572	759
2020	\$71,820,425	85,383,764	78,009	67,590	\$0.85	\$599	703
2021	\$77,563,145	92,074,125	76,165	65,860	\$0.75	\$572	759
2022	\$96,467,596	97,673,565	81,634	71,034	\$1.04	\$784	752
2023	\$115,075,536	93,482,892	83,033	72,354	\$1.28	\$900	705
2024	\$114,616,801	93,779,424	84,436	73,680	\$1.27	\$885	697

Northwest Natural Gas Company – Oregon Natural Gas

**Ten-Year Summary**  
**Selected Statistics**

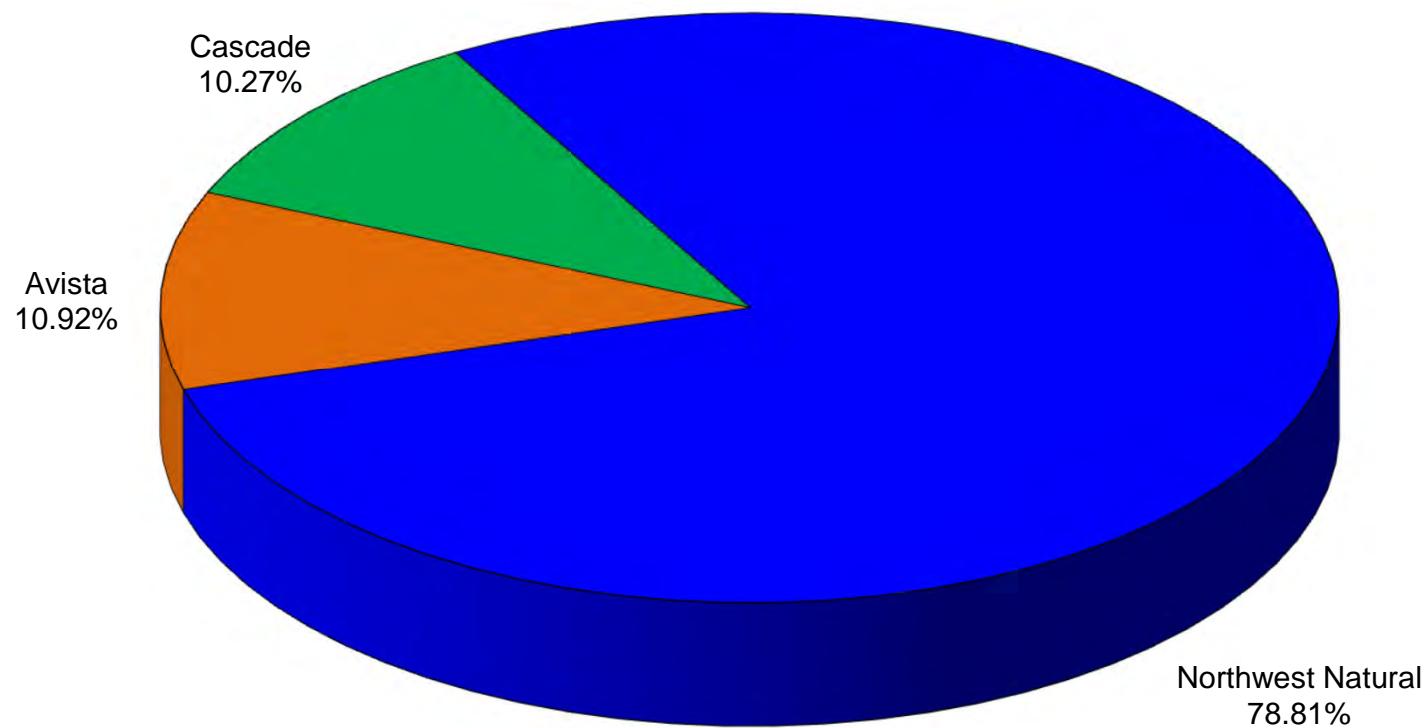
	Total			Residential			
	Revenue from Natural Gas Sales	Therms of Natural Gas Sold	Average Number of Customers	Average Number of Customers	Revenue Per Therm	Average Per Customer	
						Revenue	Therms
2015	\$653,343,185	590,761,660	631,852	571,534	\$1.19	\$646	543
2016	\$607,209,575	612,454,840	640,508	579,760	\$1.09	\$629	578
2017	\$678,370,974	749,800,930	650,402	588,986	\$0.99	\$691	698
2018	\$603,595,973	682,159,240	659,959	598,016	\$0.99	\$601	607
2019	\$628,147,983	736,559,110	669,564	606,803	\$0.94	\$627	663
2020	\$637,431,354	683,185,500	679,693	616,999	\$1.03	\$641	620
2021	\$702,057,954	694,535,190	687,790	625,778	\$1.10	\$686	625
2022	\$847,407,441	787,607,980	694,830	632,471	\$1.17	\$777	663
2023	\$978,597,720	760,514,220	699,875	637,301	\$1.46	\$913	627
2024	\$952,233,000	719,982,960	703,938	641,232	\$1.48	\$887	601

Investor-Owned Natural Gas Utilities in Oregon  
**Ten-Year Summary**  
**Distribution of Operating Revenues<sup>[A]</sup>**

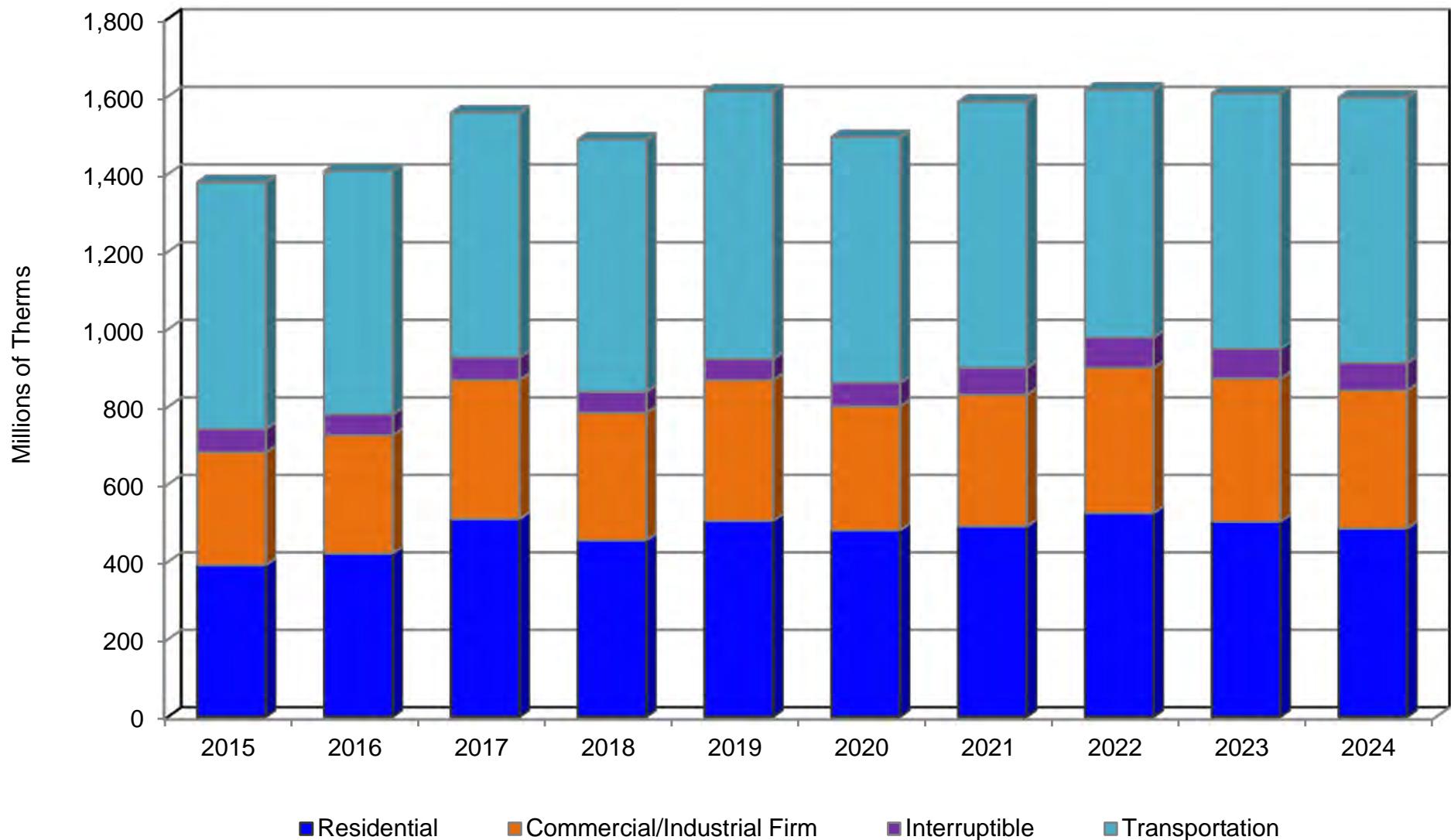


[A] Operating Revenues include revenue from Natural Gas Sales, Transportation, and Miscellaneous Utility Operations.

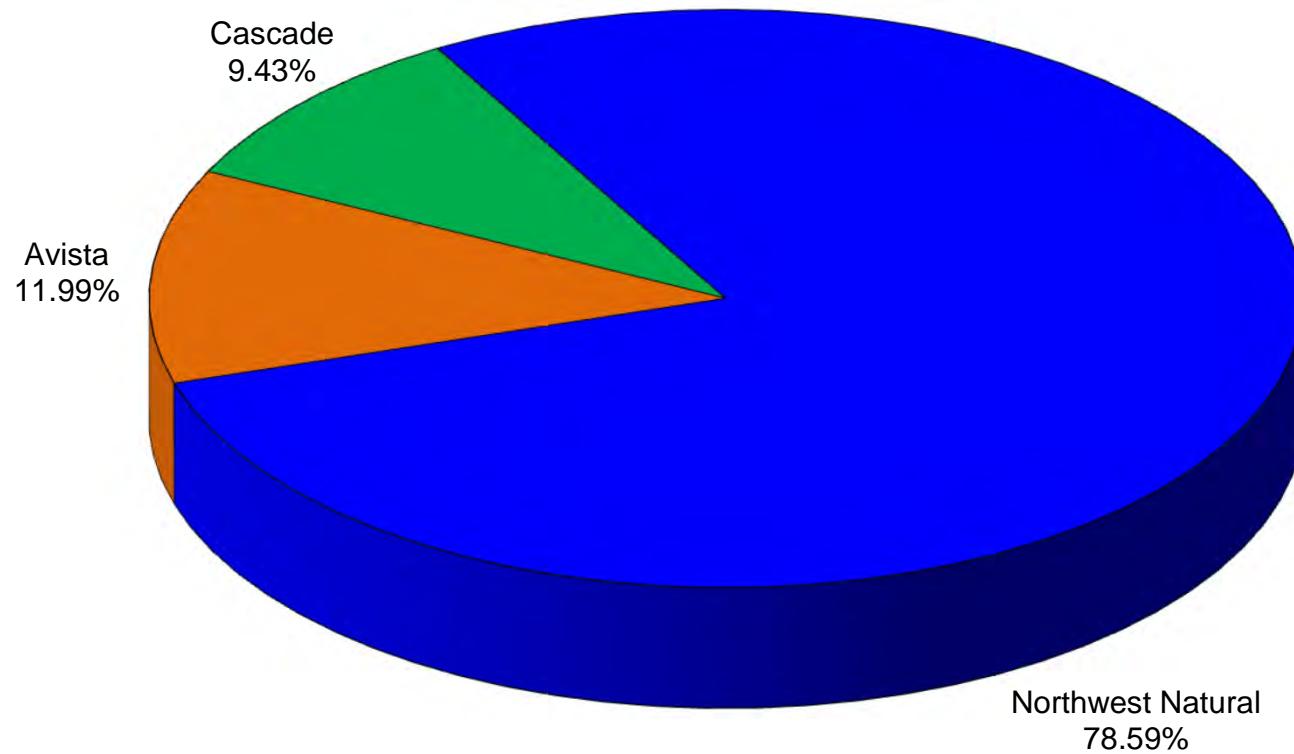
Investor-Owned Natural Gas Utilities in Oregon  
**Natural Gas Delivered for 2024**  
(Sales in Therms - Excludes Transportation)



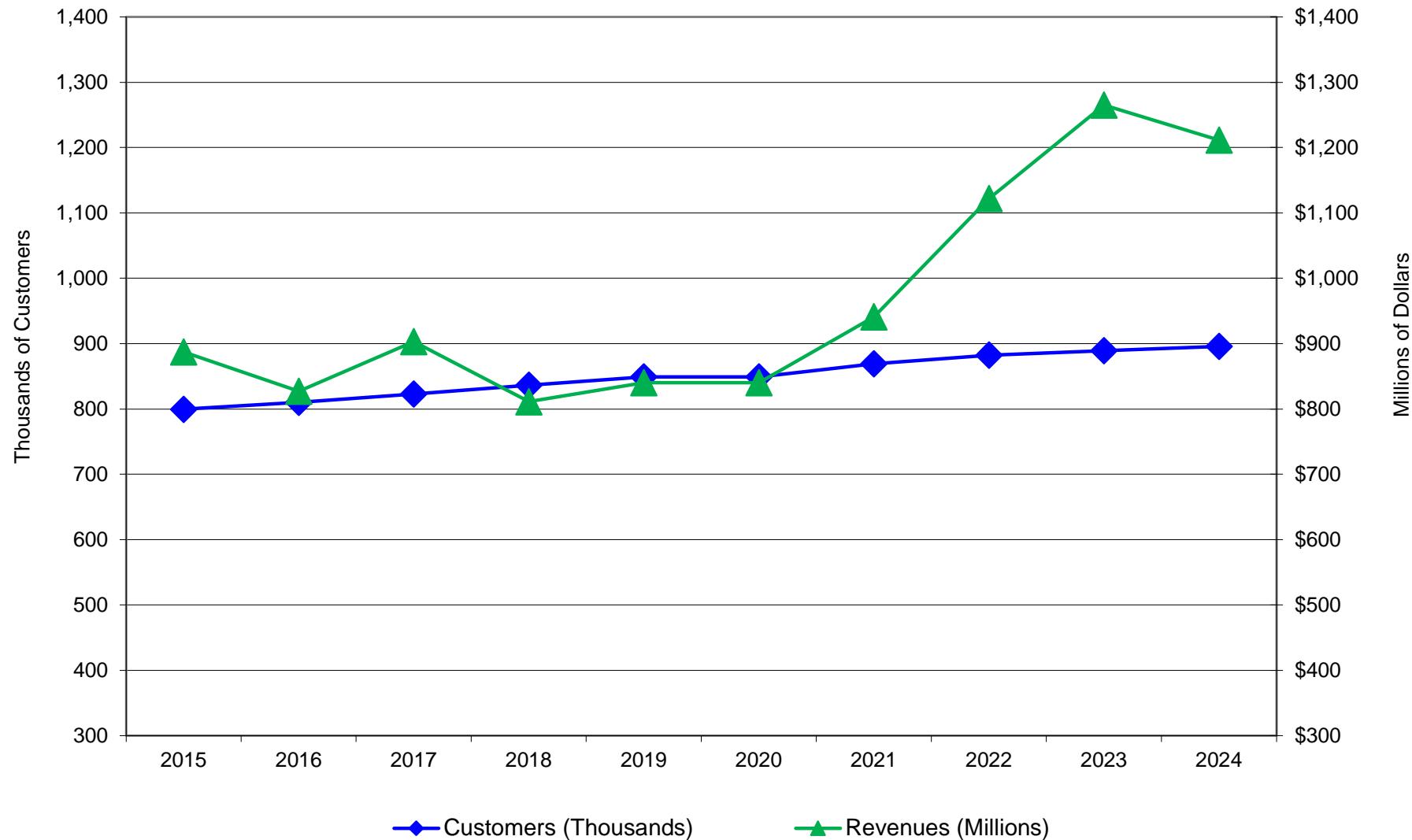
Investor-Owned Natural Gas Utilities in Oregon  
**Ten-Year Summary**  
**Therms of Natural Gas Delivered in Oregon**



Investor-Owned Natural Gas Utilities in Oregon  
**Natural Gas Customers for 2024**  
(Excludes Transportation)



Investor-Owned Natural Gas Utilities in Oregon  
Ten-Year Summary  
**Customers and Revenues from Natural Gas Sales in Oregon**



Investor-Owned Natural Gas Utilities in Oregon

**Balance Sheet - Total System**

Year Ending December 31, 2024

	<b>Avista Utilities</b>	<b>Cascade Natural Gas Corporation</b>	<b>Northwest Natural Gas Company</b>	<b>Investor-Owned Natural Gas Utilities</b>
<b>ASSETS AND OTHER DEBITS</b>				
Utility Plant in Service	\$8,212,758,967	\$1,601,280,196	\$4,769,772,645	\$14,583,811,808
Plant Under Construction	206,589,639	35,424,239	130,296,362	372,310,240
Less: Deprec. & Amortization Reserve	2,959,941,113	659,856,596	1,787,466,933	5,407,264,642
Net Utility Plant	\$5,459,407,493	\$976,847,839	\$3,112,602,074	\$9,548,857,406
Stored Base-Gas Adjustment	6,992,076	0	25,501,276	32,493,352
Other Property & Investments	317,245,222	9,127,136	174,237,788	500,610,146
Current & Accrued Assets	450,975,214	128,180,858	387,398,472	966,554,544
Deferred Debits	1,153,636,287	409,093,162	462,062,668	2,024,792,117
<b>Total Assets &amp; Other Debits</b>	<b>\$7,388,256,292</b>	<b>\$1,523,248,995</b>	<b>\$4,161,802,278</b>	<b>\$13,073,307,565</b>
<b>LIABILITIES AND OTHER CREDITS</b>				
Common Stock	\$1,667,222,874	\$1,000	\$228,868,408	\$1,896,092,282
Preferred Stock	0	0	1	1
Premium (Less Discount) on Cap. Stock	0	458,117,553	0	458,117,553
Other Paid-in Capital	(2,732,405)	0	495,152,614	492,420,209
Installments Received on Cap. Stock	0	0	0	0
Less: Capital Stock Expense	55,172,369	0	(4,118,163)	51,054,206
Retained Earnings	831,698,463	80,660,598	613,024,198	1,525,383,259
Unappropriated Undist. Sub. Earnings	39,097,599	0	(2,312,468)	36,785,131
Less: Reacquired Capital Stock	0	0	0	0
Accumulated Other Comprehensive Income	355,480	(730,568)	(7,051,527)	(7,426,615)
<b>Total Proprietary Capital</b>	<b>\$2,590,814,380</b>	<b>\$538,048,583</b>	<b>\$1,323,563,063</b>	<b>\$4,452,426,026</b>
Long-Term Debt	2,594,594,851	539,600,000	1,344,700,000	4,478,894,851
Other Noncurrent Liabilities	168,200,104	109,493,850	366,055,325	643,749,279
Current & Accrued Liabilities	629,079,968	85,851,077	485,855,980	1,200,787,025
Customer Advances for Construction	6,506,104	216,848	15,289,973	22,012,925
Accumulated Deferred Invest. Tax Credits	28,097,819	0	0	28,097,819
Other Deferred Credits	33,705,422	2,925,337	4,141,822	40,772,581
Other Regulatory Liabilities	453,484,854	110,306,774	223,540,176	787,331,804
Accumulated Deferred Income Taxes	883,772,790	136,806,526	398,655,939	1,419,235,255
<b>Total Liabilities &amp; Other Credits</b>	<b>\$7,388,256,292</b>	<b>\$1,523,248,995</b>	<b>\$4,161,802,278</b>	<b>\$13,073,307,565</b>

Investor-Owned Natural Gas Utilities in Oregon

**Income Statement - Total System**

Year Ending December 31, 2024

	<b>Avista Utilities</b>	<b>Cascade Natural Gas Corporation</b>	<b>Northwest Natural Gas Company</b>	<b>Investor-Owned Natural Gas Utilities</b>
<b>NET OPERATING INCOME</b>				
Operating Revenues	\$605,198,775	\$523,440,816	\$1,052,977,286	\$2,181,616,877
Operation Expenses	\$398,290,405	\$410,652,487	\$622,638,222	\$1,431,581,114
Maintenance Expenses	14,615,719	11,014,157	37,268,978	62,898,854
Depreciation & Amortization Expenses	61,586,019	43,280,270	139,395,504	244,261,793
Taxes Other Than Income	37,832,413	48,524,798	73,240,937	159,598,148
Income Taxes	(238,981)	(29,090,478)	30,782,002	1,452,543
Other Operating Expenses	11,466,066	734,067	14,053,393	26,253,526
Total Operating Expenses	\$523,551,641	\$485,115,301	\$917,379,036	\$1,926,045,978
Net Operating Income	\$81,647,134	\$38,325,515	\$135,598,250	\$255,570,899
Net Other Income & Deductions	[A]	13,576,340	16,747,309	30,323,649
Income Before Interest Charges	[A]	\$51,901,855	\$152,345,559	\$204,247,414
Interest Charges	[A]	26,282,472	57,099,693	83,382,165
AFUDC - Credit	[A]	2,587,047	6,173,100	8,760,147
Income Before Extraordinary Items	[A]	\$23,032,336	\$89,072,766	\$112,105,102
Extraordinary Items	[A]	0	0	0
Net Income	<u>[A]</u>	<u>\$23,032,336</u>	<u>\$89,072,766</u>	<u>\$112,105,102</u>
<b>RETAINED EARNINGS</b>				
Balance, January 1	\$784,460,390	\$74,667,884	\$594,412,433	\$1,453,540,707
Net Income	177,598,266	23,032,336	89,072,766	289,703,368
Other Credits	5,000,000	0	0	5,000,000
Dividends	(150,693,583)	(17,039,622)	(72,773,469)	(240,506,674)
Other Debits	0	0	0	0
Appropriated Retained Earnings	(5,000,000)	0	0	(5,000,000)
Other Changes	59,430,989	0	0	59,430,989
Balance, December 31	<u>\$870,796,062</u>	<u>\$80,660,598</u>	<u>\$610,711,730</u>	<u>\$1,562,168,390</u>

[A] Details are unavailable.

Investor-Owned Natural Gas Utilities in Oregon  
**Financial Data - Oregon and Total System**  
Year Ending December 31, 2024

	Avista Utilities		Cascade Natural Gas Corporation		Northwest Natural Gas Company		Investor-Owned Natural Gas Utilities	
	Oregon	System	Oregon	System	Oregon	[A]	System	[A]
<b>OPERATING REVENUES (\$000s)</b>								
Revenues from Natural Gas Sales	\$136,779	\$555,298	\$109,309	\$479,011	\$880,426	\$985,325	\$1,126,515	\$2,019,634
Revenues from Transportation	2,662 [B]	11,680	4,623	43,123	\$37,899	40,224	45,184	95,027
Other Misc. Operating Revenues	4,937	38,221	684	1,307	\$33,908	27,431	39,529	66,959
<b>Total Operating Revenues</b>	<b>\$144,378</b>	<b>\$605,199</b>	<b>\$114,617</b>	<b>\$523,441</b>	<b>\$952,233</b>	<b>\$1,052,981</b>	<b>\$1,211,228</b>	<b>\$2,181,620</b>
<b>OPERATING EXPENSES (\$000s)</b>								
Production	\$55,254	\$299,407	\$66,657	\$333,075	\$307,353	\$339,375	\$429,264	\$971,858
Distribution & Transmission	7,886	25,691	6,866	29,540	64,664	72,726	79,416	127,957
Customer Accounts	3,302	10,762	2,432	9,752	0 [C]	0	5,734	20,514
Customer Service & Information	6,334	29,263	216	12,255	0 [C]	0	6,550	41,518
Sales	1	1	37	141	0 [C]	0	38	141
Administrative & General	14,933	47,782	9,343	36,903	237,207	264,337	261,482	349,022
<b>Total Operating Expenses</b>	<b>\$87,709</b>	<b>\$412,906</b>	<b>\$85,551</b>	<b>\$421,667</b>	<b>\$609,224</b>	<b>\$676,438</b>	<b>\$782,484</b>	<b>\$1,511,010</b>
<b>OTHER REVENUE DEDUCTIONS (\$000s)</b>								
Depreciation & Amortization	\$18,994	\$61,586	\$11,159	\$43,280	\$121,274	\$137,043	\$151,428	\$241,910
Taxes	11,991	37,593	9,849	19,434	34,690 [D]	41,325 [D]	56,530	98,353
Miscellaneous Debits and Credits	0	11,466	0	734	0	0	0	12,200
<b>Total Revenue Deductions</b>	<b>\$30,986</b>	<b>\$110,646</b>	<b>\$21,008</b>	<b>\$63,449</b>	<b>\$155,964</b>	<b>\$178,369</b>	<b>\$207,958</b>	<b>\$352,463</b>
<b>Total Expenses and Deductions</b>	<b>\$118,695</b>	<b>\$523,552</b>	<b>\$106,559</b>	<b>\$485,115</b>	<b>\$765,188</b>	<b>\$854,806</b>	<b>\$990,442</b>	<b>\$1,863,473</b>
<b>NET OPERATING INCOME (\$000s)</b>								
	<b>\$25,684</b>	<b>\$81,647</b>	<b>\$8,058</b>	<b>\$38,326</b>	<b>\$187,045</b>	<b>\$198,174</b>	<b>\$220,786</b>	<b>\$318,147</b>

[A] Excludes Schedule 90, Schedule H, Schedule 4, and Non-Recoverables.

[B] Includes unbilled revenues.

[C] O&M expenses are consolidated into Administrative & General.

[D] Excludes Property Tax.

Investor-Owned Natural Gas Utilities in Oregon  
**Gas Purchase and Delivery Statistics - Oregon**  
Year Ending December 31, 2024

	<b>Avista Utilities</b>	<b>Cascade Natural Gas Corporation</b>	<b>Northwest Natural Gas Company</b>	<b>Investor-Owned Natural Gas Utilities</b>
<b>PURCHASE STATISTICS (therms)</b>				
Natural Gas Sales	99,771,696	93,779,424	719,982,960	913,534,080
Natural Gas Used by Company	13,944	30,702	5,419,450	5,464,096
Natural Gas Delivered to Storage - Net	340,780	0	4,991,400	5,332,180
Sales for Resale	89,735,550	0	0	89,735,550
Losses and Billing Delay	(1,265,690)	2,391,738	11,081,194	12,207,242
Total Natural Gas Disbursements	<u>188,596,280</u>	<u>96,201,864</u>	<u>741,475,004</u>	<u>1,026,273,148</u>
<b>REVENUE BY SERVICE CLASS</b>				
Residential Sales	\$73,490,743	\$65,197,465	\$568,969,537	\$707,657,745
Commercial & Industrial Sales:				
Firm Sales	38,157,874	44,111,941 [A]	293,799,243	376,069,058
Interruptible Sales	6,932,058	0	28,680,418	35,612,476
Transportation and Storage	2,662,193	4,622,913	37,898,682	45,183,788
Total Revenue	<u>\$121,242,868</u>	<u>\$113,932,319</u>	<u>\$929,347,880</u>	<u>\$1,164,523,067</u>
<b>NATURAL GAS DELIVERED (therms)</b>				
Residential Sales	49,261,114	51,353,016	385,309,954	485,924,084
Commercial & Industrial Sales:				
Firm Sales	32,337,262	42,426,408 [A]	281,754,524	356,518,194
Interruptible Sales	18,173,319	0	52,689,891	70,863,210
Transportation	31,818,418	301,334,788	349,809,181	682,962,387
Total Therms	<u>131,590,113</u>	<u>395,114,212</u>	<u>1,069,563,550</u>	<u>1,596,267,875</u>
<b>AVERAGE NUMBER OF CUSTOMERS</b>				
Residential Sales	95,226	73,680	641,232	810,138
Commercial & Industrial Sales:				
Firm Sales	12,112	10,756 [A]	62,613	85,481
Interruptible Sales	47	0	93	140
Transportation	31	35	278	344
Total Customers	<u>107,416</u>	<u>84,471</u>	<u>704,216</u>	<u>896,103</u>
<b>REVENUE PER THERM (\$)</b>				
Residential Sales	1.49	1.27	1.48	1.46
Commercial & Industrial Sales:				
Firm Sales	1.18	1.04 [A]	1.04	1.05
Interruptible Sales	0.38	N/A	0.54	0.50
Transportation	0.08	0.02	0.11	0.07
<b>RESIDENTIAL AVERAGE PER CUSTOMER</b>				
Revenue	\$772	\$885	\$887	\$874
Therm Consumption	517	697	601	600

[A] Includes both Firm and Interruptible Sales.

# Telecommunications

## Foreword to Telecommunications Utilities and Cooperatives

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This section contains Oregon telecommunications data from annual reports filed by 30 Incumbent Local Exchange carriers (ILECs).<sup>[1]</sup> The ILECs consist of telecommunications utilities and cooperatives. Eleven of the thirty ILECs are Telecommunication Cooperatives, fourteen are Small Telecommunication Utilities, and five are classified as Large Telecommunication Utilities since they are either affiliated with CenturyLink or Ziptly Fiber.

The ILECs' total 2024 Gross Oregon Operating Revenues were \$736 million, a 2.0 percent decrease from the \$751 million they generated in 2023. As measured by Gross Oregon Operating Revenues, CenturyLink (including affiliates) had a 57.9 percent share of the ILEC market and Ziptly Fiber (including affiliates) had 25.0 percent. The remaining ILECs had 17.1 percent of the ILEC market. As measured by Total lines, CenturyLink provisioned 71.3 percent of the market served by ILECs and Ziptly Fiber served 18.6 percent. The remaining ILECs served 10.1 percent. Because CenturyLink and Ziptly Fiber account for the majority of the lines and revenues, they strongly influence the graphs and statistical data.

The Oregon Public Utility Commission implemented the Oregon Universal Service Fund (OUSF) program in 2001 to ensure that basic service is available to customers at reasonable and affordable rates in high-cost areas. In 2021, the OUSF expanded to include both wireless and VoIP providers, and in 2024, a total of 326 certificated providers (TSPs) contributed \$28.4 million. For that same year, the fund distributed \$27.9 million to 32 eligible TSPs that provide basic local telephone service in the high-cost areas.

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<sup>[1]</sup> CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity - CenturyTel, Inc.

## Index to Telecommunications Utilities and Cooperatives

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### Telecommunications Cooperatives

Beaver Creek Cooperative Telephone Company  
Canby Telephone Company  
Clear Creek Mutual Telephone Company  
Colton Telephone Company  
Gervais Telephone Company  
Molalla Telephone Company  
Monitor Cooperative Telephone Company  
Pioneer Telephone Cooperative  
St. Paul Cooperative Telephone Company  
Scio Mutual Telephone Company  
Stayton Cooperative Telephone Company

### Small Telecommunications Utilities

Asotin Telephone Company  
Cascade Utilities, Inc.  
Eagle Telephone System, Inc.  
Helix Telephone Company  
Home Telephone Company  
Monroe Telephone Company  
Nehalem Telecommunications, Inc.  
North-State Telephone Company  
Oregon Telephone Corporation  
Oregon-Idaho Utilities, Inc.  
People's Telephone Company  
Pine Telephone System, Inc.  
Roome Telecommunications, Inc.  
Trans-Cascades Telephone Company

### Large Telecommunications Utilities

CenturyTel, Inc.  
Qwest Corporation  
United Telephone Company of the Northwest  
Ziptel Fiber Northwest, LLC  
Ziptel Fiber of Oregon, LLC

## Affiliated ILEC Groupings

Non-Rural Telecommunication Companies	Rural Telecommunication Companies
<b>CenturyLink*</b> CenturyTel, Inc. Qwest Corporation dba CenturyLink QC United Telephone Company of the Northwest	<b>Cascade Utilities, Inc.*</b> Trans-Cascades Telephone Company
<b>Ziply Fiber Northwest LLC*</b> Ziply Fiber of Oregon, LLC	<b>Oregon Telephone Corporation*</b> North-State Telephone Company Home Telephone Company Pine Telephone System, Inc. Helix Telephone Company
	<b>Stayton Cooperative Telephone Company*</b> Peoples Telephone Company

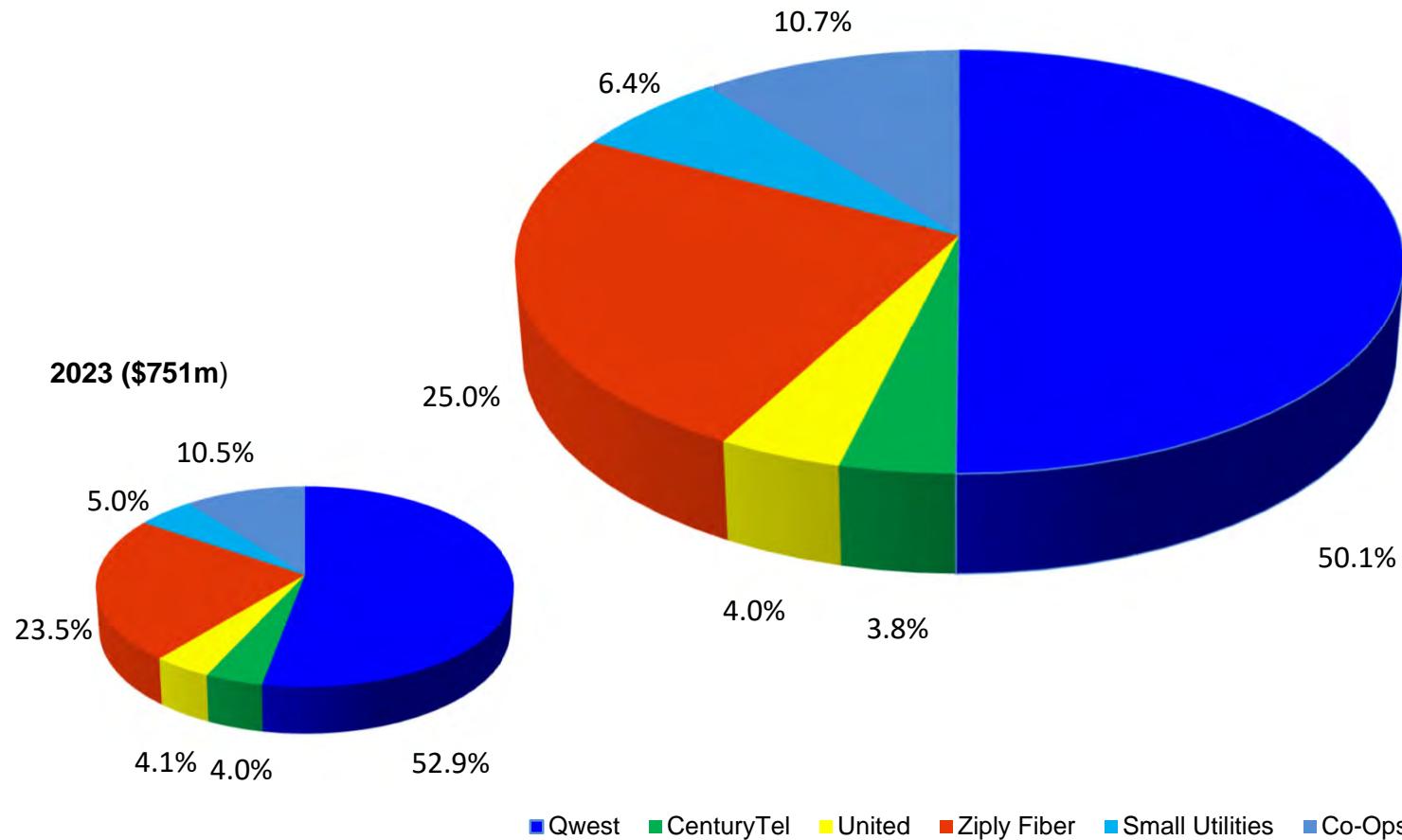
\* Parent company or largest of a group of family-owned companies.

Telecommunications Utilities and Cooperatives - Total Oregon

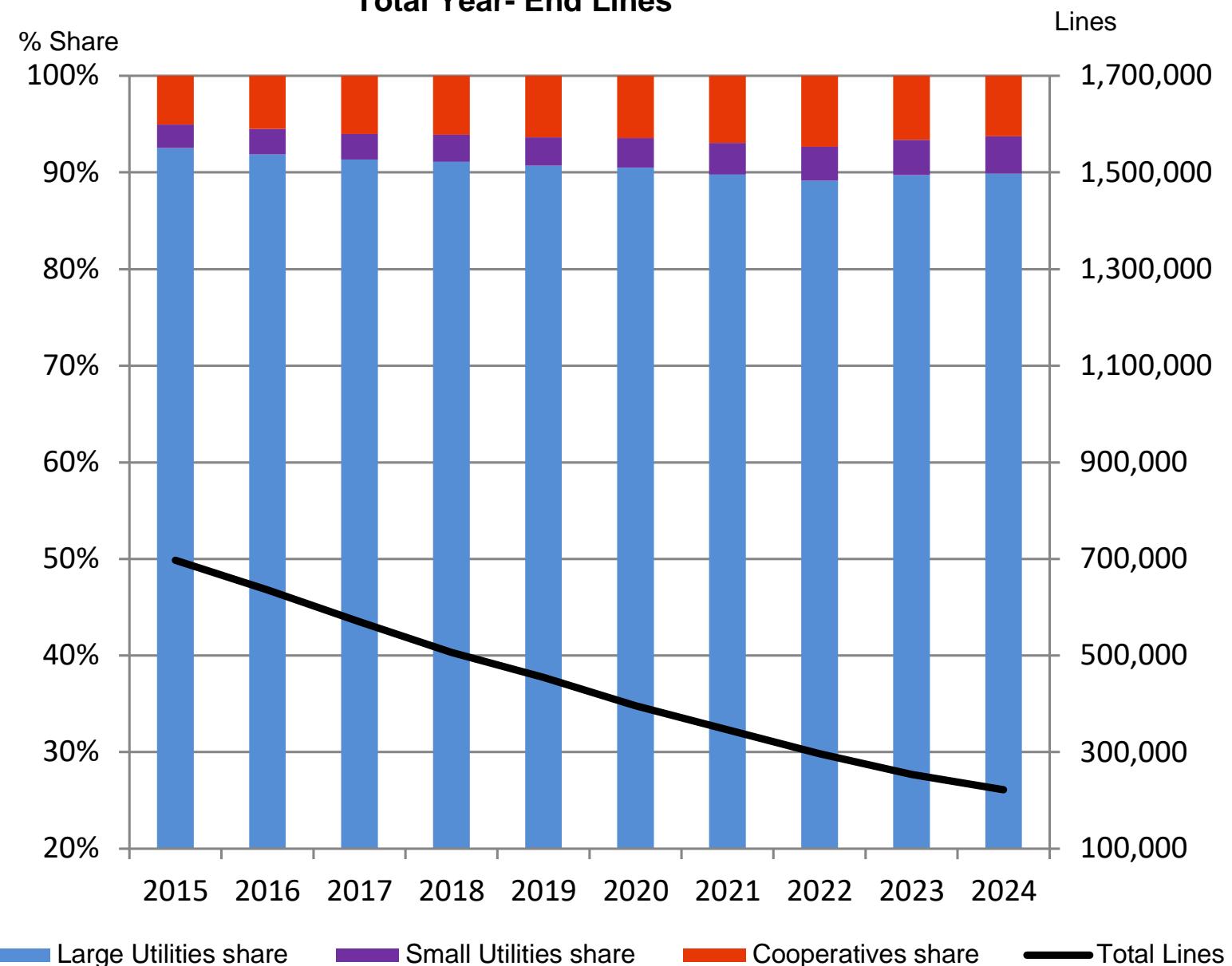
**Market Share**

(Gross Operating Revenues)

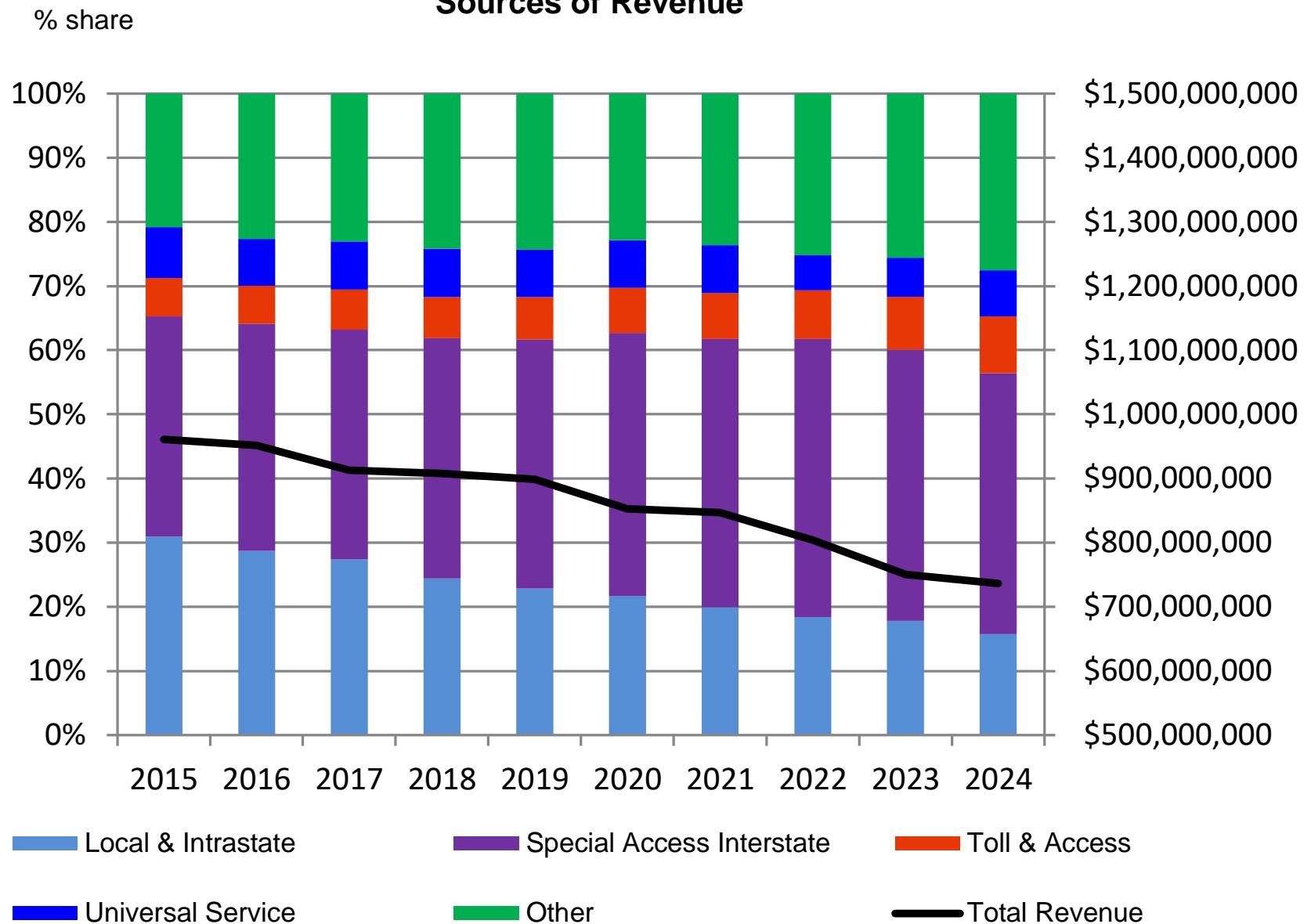
**2024 (\$736m)**



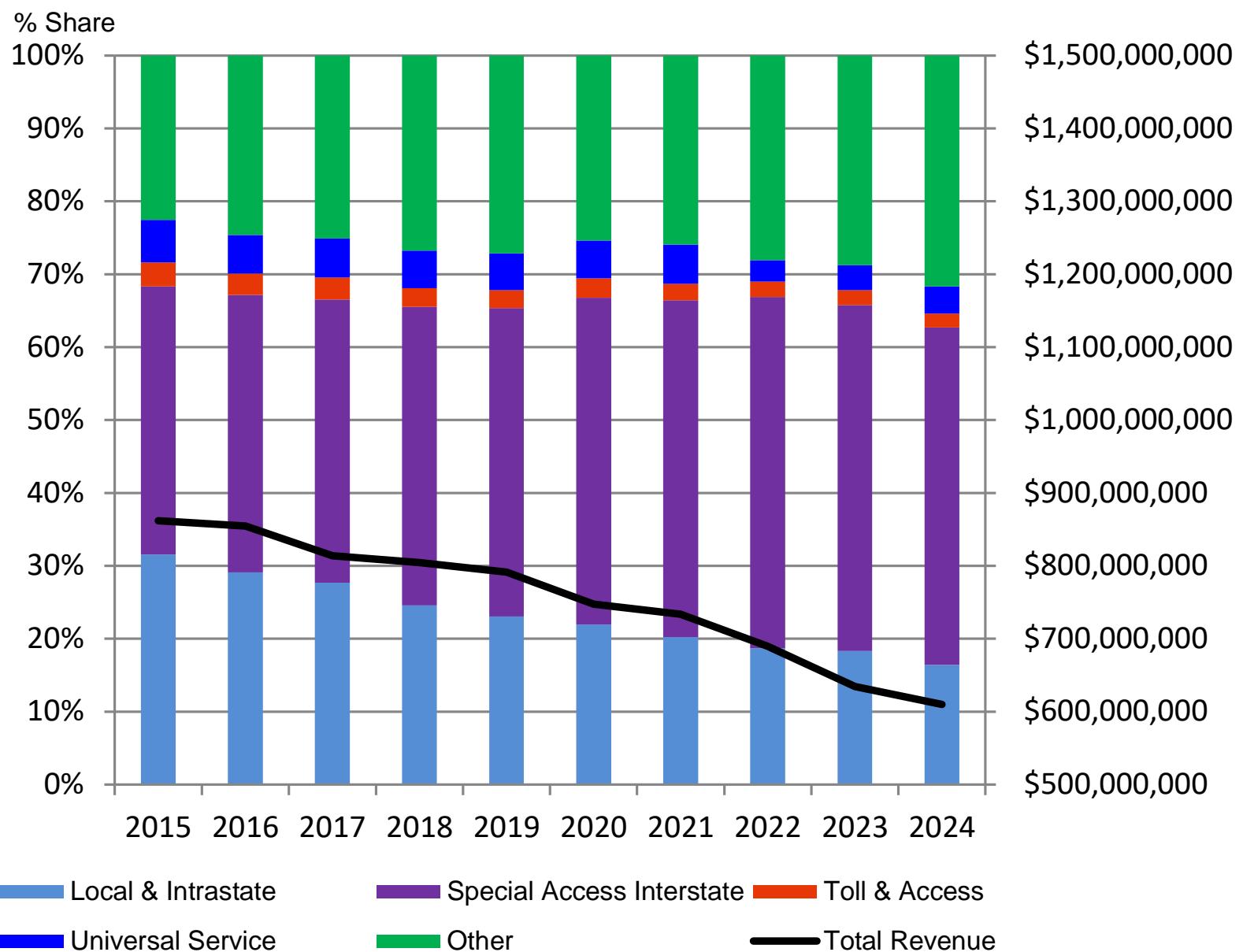
Telecommunications Utilities and Cooperatives  
**Total Year- End Lines**



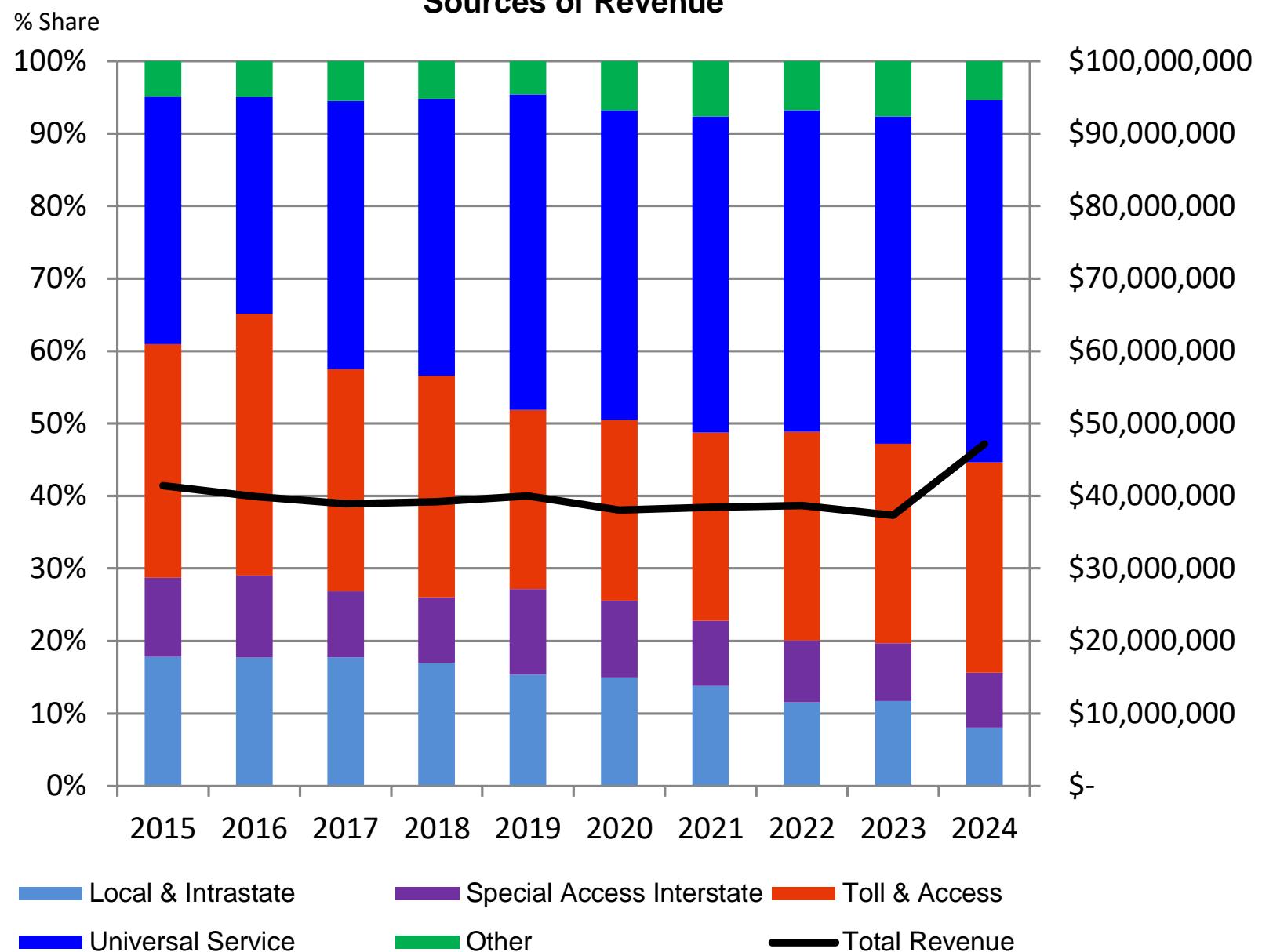
## Telecommunications Utilities and Cooperatives Sources of Revenue



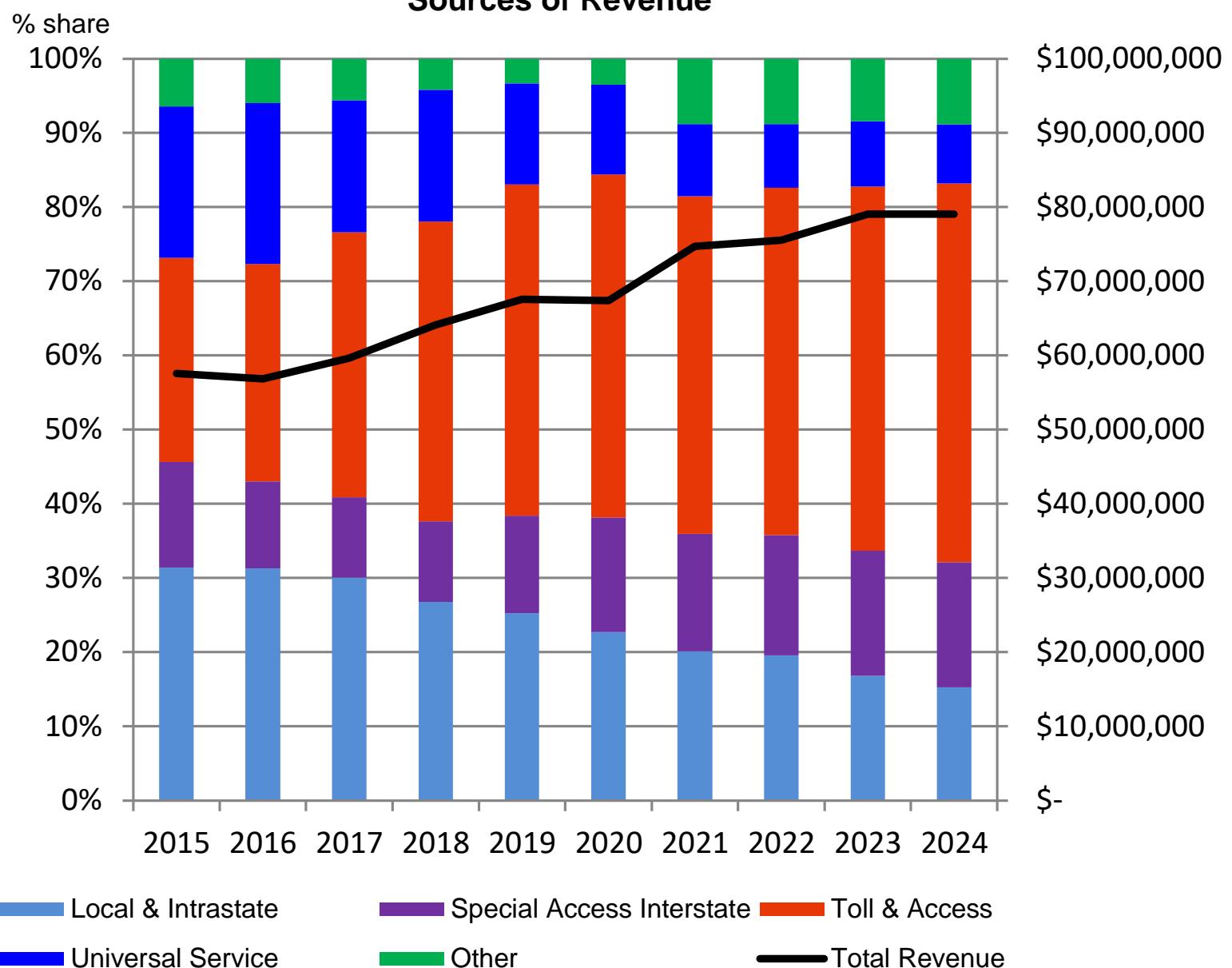
## Large Telecommunications Utilities Sources of Revenue



## Small Telecommunications Utilities Sources of Revenue



## Telecommunications Cooperatives Sources of Revenue



Telecommunications Utilities and Cooperatives  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000s)									
	Local &		Toll &		Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total [Total]
	Total [A]	Special Access Intrastate	Special Access Interstate	Switched Access						
2015	\$960,785	\$297,327	\$330,061	\$57,080	\$75,936	\$200,380	379,673	234,010	83,560	697,243
2016	\$951,199	\$273,528	\$336,291	\$56,169	\$69,308	\$215,904	341,692	215,743	78,211	635,646
2017	\$912,539	\$249,992	\$326,556	\$57,484	\$68,379	\$210,128	299,612	199,595	70,424	569,631
2018	\$907,879	\$221,505	\$339,943	\$58,435	\$68,199	\$219,799	261,493	181,469	64,015	506,977
2019	\$898,884	\$205,471	\$348,648	\$59,221	\$66,736	\$218,808	229,500	165,215	59,935	454,650
2020	\$852,734	\$185,202	\$349,346	\$60,233	\$63,096	\$194,857	190,738	153,175	52,059	395,972
2021	\$846,699	\$168,809	\$354,047	\$60,449	\$63,458	\$199,936	164,182	138,569	43,660	346,411
2022	\$803,730	\$148,075	\$348,020	\$60,995	\$44,015	\$202,625	140,824	120,376	36,084	297,284
2023	\$750,764	\$133,694	\$317,502	\$61,910	\$45,574	\$192,084	118,552	103,574	31,963	254,089
2024	\$736,233	\$115,765	\$299,510	\$65,406	\$52,789	\$202,762	99,466	97,983	24,587	222,036

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

CenturyTel<sup>[E]</sup>  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)										
	Total [A]	Local & Special Access		Toll & Switched Access		Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
		Intrastate	Special Access Interstate								
2015	\$43,783	\$19,549	\$9,890	\$1,234	\$9,607	\$3,503	30,397	10,000	0	40,397	
2016	\$43,353	\$19,100	\$10,183	\$996	\$9,455	\$3,620	28,735	9,517	0	38,252	
2017	\$41,477	\$17,991	\$10,530	\$836	\$9,239	\$2,880	23,375	8,748	0	32,123	
2018	\$39,293	\$14,637	\$7,605	\$707	\$9,146	\$7,199	18,458	8,051	0	26,509	
2019	\$37,609	\$13,217	\$8,287	\$656	\$8,796	\$6,652	15,791	7,420	0	23,211	
2020	\$36,708	\$11,686	\$9,671	\$680	\$8,559	\$6,112	14,063	6,724	0	20,787	
2021	\$35,650	\$9,502	\$11,375	\$558	\$8,633	\$5,582	12,382	6,097	0	18,479	
2022	\$30,385	\$8,730	\$13,196	\$431	\$3,076	\$4,952	10,704	5,597	0	16,301	
2023	\$30,144	\$7,695	\$14,477	\$303	\$3,546	\$4,123	8,994	4,742	0	13,736	
2024	\$27,623	\$6,593	\$13,398	\$233	\$3,757	\$3,642	7,433	4,049	0	11,482	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] CenturyTel of Eastern Oregon and CenturyTel of Oregon are treated as one entity for setting Oregon intrastate rates.

Qwest Corporation dba CenturyLink QC  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)										
	Local &		Toll &			Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Special Access Intrastate	Special Access Interstate	Switched Access							
2015	\$537,726	\$172,059	\$255,467	\$15,467	\$20,880	\$73,853	194,747	145,444	65,318	405,509	
2016	\$533,465	\$153,998	\$264,288	\$13,442	\$19,594	\$82,143	168,917	132,486	61,433	362,836	
2017	\$507,897	\$137,866	\$256,215	\$13,066	\$19,044	\$81,705	146,872	120,808	55,341	323,021	
2018	\$511,613	\$123,166	\$271,583	\$11,229	\$18,536	\$87,099	127,870	108,930	50,201	287,001	
2019	\$506,369	\$114,065	\$278,928	\$10,761	\$17,791	\$84,824	111,340	97,892	46,217	255,449	
2020	\$478,578	\$103,893	\$271,516	\$10,975	\$16,716	\$75,479	100,166	88,286	40,560	229,012	
2021	\$479,050	\$97,170	\$278,431	\$9,574	\$16,733	\$77,143	85,483	79,230	36,573	201,286	
2022	\$446,287	\$82,371	\$270,884	\$7,986	\$8,583	\$76,464	73,949	68,577	31,671	174,197	
2023	\$397,474	\$73,052	\$244,473	\$6,591	\$9,326	\$64,032	63,989	58,668	26,387	149,044	
2024	\$368,812	\$62,311	\$227,436	\$5,611	\$9,787	\$63,666	54,696	60,574	22,294	137,564	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

United Telephone Company of the Northwest  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)										
	Local &		Toll &			Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
	Total [A]	Special Access Intrastate	Special Access Interstate	Switched Access							
2015	\$48,600	\$15,503	\$13,872	\$1,564	\$4,487	\$13,174	21,494	9,418	1,270	32,182	
2016	\$49,545	\$15,470	\$14,747	\$1,437	\$4,372	\$13,520	20,352	8,600	1,122	30,074	
2017	\$48,136	\$15,096	\$16,328	\$1,210	\$4,451	\$11,050	16,713	7,849	1,115	25,677	
2018	\$44,469	\$12,747	\$15,837	\$1,068	\$4,392	\$10,424	12,902	7,234	1,156	21,292	
2019	\$42,573	\$11,480	\$15,289	\$1,041	\$4,639	\$10,123	10,727	6,643	1,060	18,430	
2020	\$41,758	\$10,491	\$22,069	\$937	\$4,453	\$3,808	9,362	6,060	992	16,414	
2021	\$41,198	\$9,519	\$21,403	\$898	\$4,572	\$4,805	8,277	5,542	844	14,663	
2022	\$38,053	\$8,930	\$21,414	\$802	\$2,541	\$4,366	7,044	5,155	738	12,937	
2023	\$30,464	\$7,935	\$15,336	\$693	\$2,840	\$3,660	5,850	4,583	662	11,095	
2024	\$29,736	\$6,869	\$16,064	\$616	\$2,911	\$3,276	4,863	3,892	591	9,346	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

Ziply Fiber of Oregon , LLC  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)										
	Total [A]	Local & Special Access		Toll & Switched Access		Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
		Intrastate	Special Access Interstate								
2015	\$8,631	\$3,297 [E]		\$406	\$391	\$797 [E]	\$3,739	5,713	1,733	0	7,446
2016	\$8,798	\$2,976		\$477	\$301	\$736	\$4,309	5,121	1,604	0	6,725
2017	\$7,952	\$2,662		\$438	\$266	\$684	\$3,902	4,665	1,392	0	6,057
2018	\$7,254	\$2,396		\$313	\$233	\$646	\$3,665	4,311	1,286	0	5,597
2019	\$7,170	\$2,309		\$338	\$220	\$684	\$3,619	3,991	1,117	0	5,108
2020	\$6,878	\$2,239		\$277	\$704	\$1,431	\$2,226	3,402	1,026	0	4,428
2021	\$6,376	\$1,798		\$201	\$255	\$1,826	\$2,296	3,044	773	0	3,817
2022	\$5,086	\$1,608		\$223	\$193	\$488	\$2,573	2,479	649	0	3,128
2023	\$5,040	\$1,533		\$285	\$181	\$463	\$2,578	2,003	502	0	2,505
2024	\$4,925	\$1,294		\$349	\$88	\$768	\$2,427	1,612	391	0	2,003

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Restated.

Ziply Fiber Northwest, LLC  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)										
	Total [A]	Local & Special Access		Toll & Switched Access		Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
		Intrastate	Special Access Interstate								
2015	\$223,066	\$61,448	\$37,736	\$9,245	\$14,251	\$100,386	87,221	55,359	16,972	159,552	
2016	\$219,214	\$57,097	\$35,420	\$8,892	\$10,868	\$106,937	78,499	51,965	15,656	146,120	
2017	\$208,499	\$51,504	\$33,077	\$8,846	\$9,987	\$105,085	69,939	49,666	13,968	133,573	
2018	\$201,896	\$44,762	\$34,059	\$7,270	\$9,108	\$106,697	63,476	45,469	12,658	121,603	
2019	\$197,583	\$41,187	\$32,190	\$6,480	\$8,230	\$109,496	55,713	41,885	12,658	110,256	
2020	\$183,340	\$35,905	\$31,329	\$6,274	\$7,540	\$102,292	35,360	41,815	10,507	87,682	
2021	\$171,224	\$30,469	\$27,329	\$5,180	\$7,635	\$100,612	28,479	38,040	6,243	72,762	
2022	\$169,680	\$27,136	\$26,763	\$5,085	\$5,701	\$104,994	22,552	32,287	3,675	58,514	
2023	\$171,258	\$25,803	\$26,617	\$5,064	\$5,572	\$108,202	17,904	28,840	4,914	51,658	
2024	\$178,907	\$22,838	\$25,363	\$4,787	\$5,683	\$120,237	13,687	23,836	1,702	39,225	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

Small Telecommunications Utilities <sup>[E]</sup>  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)										
	Total [A]	Local & Special Access		Toll & Switched Access		Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total
		Intrastate	Special Access Interstate								
2015	\$41,404	\$7,371	\$4,519	\$13,341	\$14,132	\$2,041	13,252	3,852	0	17,104	
2016	\$39,947	\$7,068	\$4,528	\$14,420	\$11,954	\$1,977	13,263	3,585	0	16,848	
2017	\$38,944	\$6,925	\$3,528	\$11,944	\$14,392	\$2,155	12,254	2,835	0	15,089	
2018	\$39,234	\$6,635	\$3,572	\$11,997	\$15,001	\$2,030	11,340	2,739	0	14,079	
2019	\$39,967	\$6,127	\$4,739	\$9,864	\$17,399	\$1,837	10,358	2,795	0	13,153	
2020	\$38,069	\$5,690	\$4,044	\$9,504	\$16,237	\$2,595	9,427	2,596	0	12,023	
2021	\$38,458	\$5,315	\$3,460	\$9,975	\$16,771	\$2,937	8,770	2,546	0	11,316	
2022	\$38,688	\$4,484	\$3,287	\$11,143	\$17,156	\$2,619	8,083	2,302	0	10,385	
2023	\$37,354	\$4,377	\$2,977	\$10,293	\$16,857	\$2,850	7,099	2,190	0	9,289	
2024	\$47,160	\$3,813	\$3,562	\$13,681	\$23,588	\$2,516	6,611	1,960	0	8,571	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACs) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Fifteen small telecommunications utilities serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

Telecommunications Cooperatives <sup>[E]</sup>  
**TEN-YEAR SUMMARY**  
**END-OF-YEAR REVENUES AND LINES**

	Revenues (\$000's)										
	Total [A]	Local & Special Access		Toll & Switched Access		Universal Service [C]	Other Revenues [D]	Residential Lines [B]	Business Lines [B]	UNE NACs [B]	Total [B]
		Intrastate	Special Access Interstate								
2015	\$57,575	\$18,100	\$8,171	\$15,838	\$11,782	\$3,684	26,849	8,204	0	35,053	
2016	\$56,877	\$17,820	\$6,649	\$16,681	\$12,328	\$3,399	26,805	7,986	0	34,791	
2017	\$59,635	\$17,950	\$6,439	\$21,315	\$10,582	\$3,350	25,794	8,297	0	34,091	
2018	\$64,121	\$17,162	\$6,973	\$25,931	\$11,371	\$2,684	23,136	7,760 [F]	0	30,896	
2019	\$67,612	\$17,085	\$8,875	\$30,199	\$9,197	\$2,256	21,580	7,463	0	29,043 [F]	
2020	\$67,403	\$15,299	\$10,440	\$31,160	\$8,159	\$2,346	18,958	6,668	0	25,626	
2021	\$74,744	\$15,036	\$11,848	\$34,009	\$7,288	\$6,562	17,747	6,341	0	24,088	
2022	\$75,550	\$14,816	\$12,252	\$35,354	\$6,470	\$6,658	16,013	5,809	0	21,822	
2023	\$79,029	\$13,299	\$13,337	\$38,786	\$6,969	\$6,639	12,713	4,049	0	16,762	
2024	\$79,070	\$12,048	\$13,339	\$40,390	\$6,295	\$6,999	10,564	3,281	0	13,845	

[A] Total revenues are shown net of uncollectibles and include billing and collection, network access, directories, and miscellaneous revenues. Adjustments have been made for changes in accounting methods regarding collections of OUSF and imputed directory revenue.

[B] The Residential line count is taken directly from the Annual Report Form O, Schedule S-1. The Business line count is taken from the Annual Report Form O and is the total of Business Lines, PBX Trunks, Centrex-Co Lines, and ISDN "B" Channels. The Unbundled Network Elements (UNE) Network Access Channels (NACS) line count is taken directly from the "UNE NACs" of Form O.

[C] Universal Service includes both State and Federal support as reported on the annual Form O.

[D] Other Revenues include Federal USF Collections, Directory Revenue, Carrier Billing & Collections, Non Regulatory Revenues, Misc. Revenues, and Uncollectible Revenues.

[E] Eleven telecommunications cooperatives serve Oregon, as identified in the "Index to Telecommunications Utilities & Cooperatives."

[F] Restated.

Telecommunications Cooperatives <sup>[B]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
<b>INCOME STATEMENT (\$000s)</b>						
<b>Operating Revenues</b>						
Local & Special Access						
Special Access Interstate	648	682	495	90	123	5,897
Toll & Switched Access	1,224	4,292	677	458	405	37
Federal & State Universal Service Support	1,748	9,874	1,397	2,077	1,053	8,886
Directory, Billing & Collection & Other	219	1,724	238	394	271	444
Total Operating Revenues	180	403	89	42	224	12
	4,019	16,975	2,895	3,061	2,076	15,276
<b>Operating Expenses</b>						
Network & General Support Expenses						
Central Office Switching Expenses	192	780	217	175	97	871
Cable & Wire Facilities Expense	219	2,150	282	336	113	1,595
Other Plant Specific Expense	789	621	341	199	278	703
Total Plant Specific Expenses	0	0	0	0	0	0
	1,200	3,552	840	710	489	3,169
Network Operations & Access Expense						
Depreciation & Amortization	741	1,049	589	97	129	602
Total Plant Non-Specific Expenses	443	3,347	426	403	307	3,703
	1,184	4,395	1,016	500	437	4,305
Customer Operations						
General & Administrative Expense	996	775	1,003	86	752	1,013
Other Operating Income & Expenses	0	3,005	0	0	(12)	2,185
Operating Taxes	0	0	0	0	0	0
Net Jurisdictional Differences	98	709	46	106	105	609
	0	0	0	0	0	0
Total Operating Expenses	3,648	12,436	3,048	2,282	1,869	11,281
Net Operating Income						
Nonoperating Net Income (Loss)	371	4,539	(153)	779	207	3,995
Imputations	456	1,321	715	269	265	1,099
Reported Net Income	0	0	0	0	0	0
	827	5,860	562	1,048	472	5,094

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives <sup>[B]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Beaver Creek Cooperative Tel. Company	Canby Telephone Association	Clear Creek Mutual Tel. Company	Colton Telephone Company	Gervais Telephone Company	Molalla Telephone Company
<b>BALANCE SHEET (\$000s)</b>						
Land & Support Assets	5,224	9,669	2,822	1,259	1,006	9,118
Central Office -Switching	375	1,514	59	204	105	384
Central Office -Transmission	3,281	20,940	3,259	1,217	969	12,957
Cable & Wire Facilities	12,597	63,837	8,230	13,231	5,464	55,413
Other Telecommunications Plant	168	139	1	29	182	0
Total Plant in Service	21,644	96,099	14,370	15,940	7,725	77,871
Accumulated Depreciation	(17,588)	(52,378)	(7,512)	(7,296)	(4,220)	(56,782)
Net Telecommunications Plant	4,056	43,722	6,858	8,644	3,506	21,089
Plant Under Construction	38	632	2	1,432	0	707
Non Operating Plant	157	128	0	0	0	0
Current Assets	2,453	11,105	1,652	2,373	1,596	18,091
Other Assets & Other Debits	3,557	5,839	250	1,108	4,418	17,418
Total Assets & Other Debits	10,261	61,426	8,763	13,557	9,519	57,305
Long-Term Debt	2,021	8,636	4,993	3,862	0	6,282
Other Liabilities & Deferred Credits	1,394	4,142	806	1,209	2,370	2,873
Stockholders' Equity	6,846	48,647	2,963	8,486	7,149	48,151
Total Liabilities & Other Credits	10,261	61,426	8,763	13,557	9,519	57,305
<b>STATISTICS</b>						
<b>Plant in Service (\$000s)</b>						
Plant in Service Additions	416	5,190	4,533	1,312	733	1,450
Plant in Service Retirements	23	1,617	102	801	49	841
<b>Oregon Universal Service Funds (\$000s) [D]</b>	216	712	165	122	86	437
<b>Federal Universal Service Funds (\$000s) [E]</b>	1,955	9,440	1,602	2,269	1,167	8,946
<b>Year End Access &amp; Other Lines</b>						
Residential Lines	1,274	351	915	68	163	147
Business Lines	151	437	99	21	109	73
UNE Network Access Channels	0	0	0	0	0	0
Total Lines	1,425	788	1,014	89	272	220

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives <sup>[B]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
<b>INCOME STATEMENT (\$000s)</b>					
<b>Operating Revenues</b>					
Local & Special Access	34	2,942	119	30	988
Special Access Interstate	235	3,068	131	750	2,063
Toll & Switched Access	1,253	6,078	789	2,535	4,700
Federal & State Universal Service Support	295	1,237	108	184	1,180
Directory, Billing & Collection & Other	25	5,583	96	24	319
Total Operating Revenues	1,842	18,908	1,243	3,523	9,251
<b>Operating Expenses</b>					
Network & General Support Expenses	51	576	28	203	372
Central Office Switching Expenses	51	1,634	227	252	593
Cable & Wire Facilities Expense	169	1,663	57	36	280
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	272	3,873	311	491	1,245
Network Operations & Access Expense	79	2,451	67	248	872
Depreciation & Amortization	362	1,787	161	1,125	2,679
Total Plant Non-Specific Expenses	441	4,237	228	1,373	3,551
Customer Operations	68	1,711	66	98	306
General & Administrative Expense	606	2,072	338	1,034	2,065
Other Operating Income & Expenses	0	3,066	0	0	0
Operating Taxes	114	365	50	134	532
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	1,501	15,325	995	3,131	7,700
Net Operating Income	341	3,583	249	392	1,551
Nonoperating Net Income (Loss)	229	346	250	172	2,940
Imputations	0	0	0	0	0
Reported Net Income	570	3,929	499	564	4,492

[A]-[E] See Notes on page 86.

Telecommunications Cooperatives <sup>[B]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Monitor Cooperative Tel. Company	Pioneer Telephone Cooperative	St. Paul Cooperative Tel. Association	Scio Mutual Telephone Association	Stayton Cooperative Tel. Company
<b>BALANCE SHEET (\$000s)</b>					
Land & Support Assets	2,239	8,367	513	3,270	8,122
Central Office -Switching	60	1,038	847	500	1,757
Central Office -Transmission	1,157	9,444	395	2,614	13,631
Cable & Wire Facilities	4,188	69,281	4,354	15,354	44,671
Other Telecommunications Plant	31	97	0	29	152
Total Plant in Service	7,674	88,226	6,109	21,767	68,333
Accumulated Depreciation	(4,693)	(76,722)	(3,612)	(14,987)	(45,220)
Net Telecommunications Plant	2,982	11,504	2,497	6,780	23,113
Plant Under Construction	0	16,010	548	1	65
Non Operating Plant	12	0	0	0	0
Current Assets	4,432	20,916	2,007	6,530	19,053
Other Assets & Other Debits	39	4,675	225	4,491	13,169
Total Assets & Other Debits	7,465	53,105	5,276	17,803	55,399
Long-Term Debt	148	0	0	0	0
Other Liabilities & Deferred Credits	508	8,146	225	297	4,212
Stockholders' Equity	6,809	44,959	5,051	17,506	51,187
Total Liabilities & Other Credits	7,465	53,105	5,276	17,803	55,399
<b>STATISTICS</b>					
<b>Plant in Service (\$000s)</b>					
Plant in Service Additions	472	2,487	42	576	3,135
Plant in Service Retirements	302	489	0	60	678
Oregon Universal Service Funds (\$000s) [D]	281	1,237	108	184	491
Federal Universal Service Funds (\$000s) [E]	1,430	5,782	768	2,408	6,000
<b>Year End Access &amp; Other Lines</b>					
Residential Lines	52	6,067	188	58	1,281
Business Lines	22	1,408	154	66	741
UNE Network Access Channels	0	0	0	0	0
Total Lines	74	7,475	342	124	2,022

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities<sup>[A]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
<b>INCOME STATEMENT (\$000s)</b>					
<b>Operating Revenues</b>					
Local & Special Access	37	1,632	106	43	175
Special Access Interstate	3	0	499	72	48
Toll & Switched Access	20	2,347	27	125	84
Federal & State Universal Service Support	207	6,912	1,615	1,454	1,572
Directory, Billing & Collection & Other	2	516	3	43	9
Total Operating Revenues	269	11,407	2,249	1,737	1,887
<b>Operating Expenses</b>					
Network & General Support Expenses	4	829	100	15	10
Central Office Switching Expenses	19	764	167	69	103
Cable & Wire Facilities Expense	12	1,463	211	75	99
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	36	3,056	478	159	212
Network Operations & Access Expense	21	932	133	90	78
Depreciation & Amortization	50	2,426	463	38	42
Total Plant Non-Specific Expenses	70	3,358	596	128	120
Customer Operations	7	550	0	43	31
General & Administrative Expense	15	1,501	0	180	166
Other Operating Income & Expenses	(5)	0	(17)	0	0
Operating Taxes	52	1,109	158	315	490
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	176	9,574	1,214	826	1,019
Net Operating Income	94	1,833	1,036	911	868
Nonoperating Net Income (Loss)	2	5,185	0	(130)	394
Imputations	0	0	0	0	0
Reported Net Income	96	7,018	1,036	781	1,262

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities<sup>[A]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Asotin Telephone Company (TDS)	Cascade Utilities, Inc.	Eagle Telephone System, Inc.	Helix Telephone Company	Home Telephone Company (TDS)
<b>BALANCE SHEET (\$000s)</b>					
Land & Support Assets	68	10,344	1,481	1,008	460
Central Office -Switching	0	1,700	325	0	169
Central Office -Transmission	476	8,073	1,758	871	799
Cable & Wire Facilities	1,057	56,836	6,497	2,713	2,977
Other Telecommunications Plant	0	1,205	1,814	1	1
Total Plant in Service	1,601	78,158	11,875	4,592	4,406
Accumulated Depreciation	(1,429)	(41,112)	(13,352)	(3,677)	(3,365)
Net Telecommunications Plant	173	37,046	(1,477)	915	1,041
Plant Under Construction	13	4,018	0	5	377
Non Operating Plant	0	279	7,334	0	0
Current Assets	97	43,052	2,408	610	2,648
Other Assets & Other Debits	8	64,506	1,775	19	622
Total Assets & Other Debits	290	148,901	10,040	1,549	4,688
Long-Term Debt	0	655	0	798	152
Other Liabilities & Deferred Credits	187	15,471	1,794	1,052	920
Stockholders' Equity	103	132,775	8,246	(302)	3,616
Total Liabilities & Other Credits	290	148,901	10,040	1,549	4,688
<b>STATISTICS</b>					
<b>Plant in Service (\$000s)</b>					
Plant in Service Additions	0	6,644	581	781	708
Plant in Service Retirements	29	735	0	449	790
<b>Oregon Universal Service Funds (\$000s) [D]</b>	26	739	205	130	66
<b>Federal Universal Service Funds (\$000s) [E]</b>	700	11,041	1,013	109	79
<b>Year End Access &amp; Other Lines</b>					
Residential Lines	56	2,465	330	95	255
Business Lines	21	738	67	38	130
UNE Network Access Channels	0	0	0	0	0
Total Lines	77	3,203	397	133	385

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities<sup>[A]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
<b>INCOME STATEMENT (\$000s)</b>				
<b>Operating Revenues</b>				
Local & Special Access	154	385	111	509
Special Access Interstate	149	36	169	1,044
Toll & Switched Access	25	936	98	1,802
Federal & State Universal Service Support	901	317	1,599	4,460
Directory, Billing & Collection & Other	1,064	116	235	349
Total Operating Revenues	2,293	1,790	2,211	8,164
<b>Operating Expenses</b>				
Network & General Support Expenses	171	134	16	35
Central Office Switching Expenses	444	107	147	429
Cable & Wire Facilities Expense	159	306	182	301
Other Plant Specific Expense	0	0	0	0
Total Plant Specific Expenses	775	546	345	765
Network Operations & Access Expense	20	29	141	519
Depreciation & Amortization	149	258	309	1,258
Total Plant Non-Specific Expenses	169	287	450	1,776
Customer Operations	186	447	64	216
General & Administrative Expense	566	731	283	995
Other Operating Income & Expenses	0	26	0	0
Operating Taxes	201	43	265	1,606
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	1,897	2,081	1,407	5,358
Net Operating Income	396	(290)	804	2,806
Nonoperating Net Income (Loss)	(133)	(14)	(98)	523
Imputations	0	0	0	0
Reported Net Income	263	(304)	707	3,329

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities<sup>[A]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Monroe Telephone Company	Nehalem Telecommuni- cations, Inc.	North-State Telephone Company	Oregon Telephone Corporation
<b>BALANCE SHEET (\$000s)</b>				
Land & Support Assets	1,752	1,371	322	4,253
Central Office -Switching	770	344	0	1,577
Central Office -Transmission	413	1,315	1,190	3,521
Cable & Wire Facilities	4,409	5,715	10,427	24,168
Other Telecommunications Plant	3	3,656	234	6
<b>Total Plant in Service</b>	<b>7,346</b>	<b>12,401</b>	<b>12,173</b>	<b>33,525</b>
Accumulated Depreciation	(5,851)	(10,540)	(7,318)	(21,897)
<b>Net Telecommunications Plant</b>	<b>1,494</b>	<b>1,861</b>	<b>4,855</b>	<b>11,628</b>
Plant Under Construction	31	7	73	3,273
Non Operating Plant	0	0	150	649
Current Assets	1,972	647	1,661	16,478
Other Assets & Other Debits	3,370	181	6,518	25,785
<b>Total Assets &amp; Other Debits</b>	<b>6,867</b>	<b>2,696</b>	<b>13,258</b>	<b>57,811</b>
Long-Term Debt	613	0	1,486	6,053
Other Liabilities & Deferred Credits	2,821	345	2,691	14,312
Stockholders' Equity	3,433	2,351	9,081	37,446
<b>Total Liabilities &amp; Other Credits</b>	<b>6,867</b>	<b>2,696</b>	<b>13,258</b>	<b>57,811</b>
<b>STATISTICS</b>				
<b>Plant in Service (\$000s)</b>				
Plant in Service Additions	413	545	0	364
Plant in Service Retirements	128	2,914	521	501
<b>Oregon Universal Service Funds (\$000s) [D]</b>	<b>198</b>	<b>318</b>	<b>97</b>	<b>263</b>
<b>Federal Universal Service Funds (\$000s) [E]</b>	<b>697</b>	<b>517</b>	<b>71</b>	<b>11,540</b>
<b>Year End Access &amp; Other Lines</b>				
Residential Lines	521	677	244	908
Business Lines	96	210	50	202
UNE Network Access Channels	0	0	0	0
<b>Total Lines</b>	<b>617</b>	<b>887</b>	<b>294</b>	<b>1,110</b>

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities<sup>[A]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
<b>INCOME STATEMENT (\$000s)</b>					
<b>Operating Revenues</b>					
Local & Special Access	212	149	193	34	74
Special Access Interstate	885	363	271	22	0
Toll & Switched Access	1,275	1,574	903	13	4,453
Federal & State Universal Service Support	775	484	2,830	334	129
Directory, Billing & Collection & Other	51	37	79	0	13
Total Operating Revenues	3,197	2,607	4,276	403	4,670
<b>Operating Expenses</b>					
Network & General Support Expenses	269	89	30	21	9
Central Office Switching Expenses	282	128	492	22	18
Cable & Wire Facilities Expense	590	76	90	14	10
Other Plant Specific Expense	0	0	0	0	0
Total Plant Specific Expenses	1,141	293	613	57	37
Network Operations & Access Expense	410	177	312	42	21
Depreciation & Amortization	805	742	1,317	27	53
Total Plant Non-Specific Expenses	1,216	919	1,629	69	74
Customer Operations	118	67	134	26	19
General & Administrative Expense	882	657	457	150	156
Other Operating Income & Expenses	0	0	0	0	(0)
Operating Taxes	(18)	316	472	29	52
Net Jurisdictional Differences	0	0	0	0	0
Total Operating Expenses	3,339	2,252	3,304	329	339
Net Operating Income	(141)	355	972	73	4,331
Nonoperating Net Income (Loss)	(131)	349	(432)	(59)	239
Imputations	0	0	0	0	0
Reported Net Income	(272)	704	540	15	4,570

[A]-[E] See Notes on page 86.

Small Telecommunications Utilities<sup>[A]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	Oregon-Idaho Utilities, Inc.	Peoples Telephone Company	Pine Telephone System, Inc.	Roome Telecommuni- cations Inc.	Trans-Cascades Telephone Company
<b>BALANCE SHEET (\$000s)</b>					
Land & Support Assets	2,712	171	3,222	889	365
Central Office -Switching	780	149	0	205	13
Central Office -Transmission	2,782	2,182	4,639	292	432
Cable & Wire Facilities	14,290	13,686	29,530	1,926	1,616
Other Telecommunications Plant	130	0	63	4	39
Total Plant in Service	20,694	16,189	37,455	3,316	2,465
Accumulated Depreciation	(17,217)	(9,500)	(31,892)	(2,923)	(1,816)
Net Telecommunications Plant	3,477	6,689	5,562	394	649
Plant Under Construction	7	25	959	0	1,566
Non Operating Plant	161	0	427	0	0
Current Assets	1,707	6,549	5,143	318	3,654
Other Assets & Other Debits	5	69	663	11	3,333
Total Assets & Other Debits	5,357	13,332	12,753	723	9,202
Long-Term Debt	0	0	4,337	823	286
Other Liabilities & Deferred Credits	(114)	1,106	3,626	364	129
Stockholders' Equity	5,471	12,226	4,790	(464)	8,786
Total Liabilities & Other Credits	5,357	13,332	12,753	723	9,202
<b>STATISTICS</b>					
<b>Plant in Service (\$000s)</b>					
Plant in Service Additions	1,333	718	309	46	280
Plant in Service Retirements	71	82	1,202	0	41
Oregon Universal Service Funds (\$000s) [D]	248	181	656	54	129
Federal Universal Service Funds (\$000s) [E]	1,700	2,644	626	757	30
<b>Year End Access &amp; Other Lines</b>					
Residential Lines	276	260	384	54	86
Business Lines	83	82	122	88	33
UNE Network Access Channels	0	0	0	0	0
Total Lines	359	342	506	142	119

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities<sup>[C]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Ziply Fiber of Oregon LLC	Ziply Fiber Northwest, LLC
<b>INCOME STATEMENT (\$000s)</b>						
<b>Operating Revenues</b>						
Local & Special Access	3,840	2,752	62,311	6,869	1,294	22,838
Special Access Interstate	7,055	6,343	227,436	16,064	349	25,363
Toll & Switched Access	106	127	5,611	616	88	4,787
Federal & State Universal Service Support	2,357	1,400	9,787	2,911	768	5,683
Directory, Billing & Collection & Other	1,853	1,789	63,666	3,276	2,427	120,237
Total Operating Revenues	15,211	12,412	368,812	29,736	4,925	178,907
<b>Operating Expenses</b>						
Network & General Support Expenses	765	467	7,833	1,025	122	4,447
Central Office Switching Expenses	2,067	1,159	8,521	2,149	5	180
Cable & Wire Facilities Expense	4,392	2,513	39,128	4,463	274	9,943
Other Plant Specific Expense	0	0	7,413	0	0	0
Total Plant Specific Expenses	7,225	4,139	62,896	7,638	401	14,569
Network Operations & Access Expense	2,333	938	19,997	1,649	531	19,290
Depreciation & Amortization	2,278	1,686	46,552	3,739	1,243	31,626
Total Plant Non-Specific Expenses	4,611	2,624	66,549	5,388	1,774	50,916
Customer Operations	1,232	969	26,971	1,665	592	21,492
General & Administrative Expense	3,366	2,184	39,125	3,247	616	22,378
Other Operating Income & Expenses	0	0	0	1	368	2,288
Operating Taxes	(139)	637	55,316	3,064	0	9,301
Net Jurisdictional Differences	0	0	0	0	0	0
Total Operating Expenses	16,295	10,553	250,857	21,004	3,751	120,944
Net Operating Income	(1,084)	1,859	117,955	8,732	1,174	57,964
Nonoperating Net Income (Loss)	(251)	438	(1,930)	115	(225)	(11,046)
Imputations	0	0	0	0	0	0
Reported Net Income	(1,335)	2,298	116,025	8,847	949	46,917

[A]-[E] See Notes on page 86.

Large Telecommunications Utilities<sup>[C]</sup>

**Oregon Operations**

Year Ending December 31, 2024

	CenturyTel of Eastern Oregon, Inc.	CenturyTel of Oregon, Inc.	Qwest Corp. dba CenturyLink QC	United Telephone Co. of the Northwest	Ziply Fiber of Oregon LLC	Ziply Fiber Northwest, LLC
<b>BALANCE SHEET (\$000s)</b>						
Land & Support Assets	9,850	5,766	195,328	17,830	2,566	94,843
Central Office -Switching	20,819	22,304	58,043	5,922	430	13,491
Central Office -Transmission	58,843	35,393	311,695	30,901	2,805	51,192
Cable & Wire Facilities	68,856	34,008	567,527	72,776	12,470	284,258
Other Telecommunications Plant	979	3	3,823	320	76	1,459
Total Plant in Service	159,346	97,474	1,136,415	127,749	18,347	445,243
Accumulated Depreciation	(142,685)	(86,200)	(612,279)	(94,100)	(5,400)	(152,178)
Net Telecommunications Plant	16,661	11,274	524,135	33,649	12,947	293,065
Plant Under Construction	0	0	0	0	4,372	86,592
Non Operating Plant	0	0	0	0	0	0
Current Assets	9	7	93	9	(1,560)	39,344
Other Assets & Other Debits	0	0	0	0	502	10,772
Total Assets & Other Debits	16,669	11,281	524,228	33,658	16,261	429,774
Long-Term Debt	0	0	0	0	0	0
Other Liabilities & Deferred Credits	7,777	2,499	146,089	3,591	839	22,607
Stockholders' Equity	(37,793)	2,931	1,037,581	52,823	15,421	407,167
Total Liabilities & Other Credits	(30,016)	5,430	N/A	N/A	16,261	429,774
<b>STATISTICS</b>						
<b>Plant in Service (\$000s)</b>						
Plant in Service Additions	1,523	1,034	49,335	2,076	11,291	183,067
Plant in Service Retirements	77	147	4,220	93	5	497
<b>Oregon Universal Service Funds (\$000s) [D]</b>						
<b>Federal Universal Service Funds (\$000s) [E]</b>						
<b>Year End Access &amp; Other Lines</b>						
Residential Lines	3,852	3,581	54,696	4,863	1,612	13,687
Business Lines	2,631	1,418	60,574	3,892	391	23,836
UNE Network Access Channels	0	0	22,294	591	0	1,702
Total Lines	6,483	4,999	137,564	9,346	2,003	39,225

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

**Oregon Operations**

Year Ending December 31, 2024

<b>INCOME STATEMENT (\$000s)</b>	<b>Total of</b> <b>Telecom.</b> <b>Cooperatives</b>	<b>Total of Small</b> <b>Telecommunications</b>	<b>Total of Large</b> <b>Telecommunications</b>	<b>Total ILECs</b> <b>Serving Oregon</b>
	[B]	[A]	[C]	
<b>Operating Revenues</b>				
Local & Special Access	12,048	3,813	99,905	115,765
Special Access Interstate	13,339	3,562	282,610	299,510
Toll & Switched Access	40,390	13,681	11,335	65,406
Federal & State Universal Service Support	6,295	23,588	22,906	52,789
Directory, Billing & Collection & Other	6,999	2,516	193,247	202,762
Total Operating Revenues	79,070	47,160	610,003	736,233
<b>Operating Expenses</b>				
Network & General Support Expenses	3,563	1,731	14,659	19,953
Central Office Switching Expenses	7,453	3,190	14,082	24,724
Cable & Wire Facilities Expense	5,136	3,590	60,713	69,439
Other Plant Specific Expense	0	0	7,413	7,413
Total Plant Specific Expenses	16,151	8,511	96,867	121,530
Network Operations & Access Expense	6,925	2,925	44,739	54,589
Depreciation & Amortization	14,743	7,937	87,124	109,803
Total Plant Non-Specific Expenses	21,668	10,862	131,863	164,392
Customer Operations	4,535	1,908	52,920	59,362
General & Administrative Expense	14,937	6,738	70,917	92,593
Other Operating Income & Expenses	3,054	4	2,656	5,715
Operating Taxes	2,869	5,089	68,180	76,138
Net Jurisdictional Differences	0	0	0	0
Total Operating Expenses	63,215	33,113	423,403	519,731
Net Operating Income	15,855	14,047	186,600	216,502
Nonoperating Net Income (Loss)	8,061	5,696	(12,899)	859
Imputations	0	0	0	0
Reported Net Income	23,916	19,743	173,701	217,361

[A]-[E] See Notes on page 86.

Telecommunications Utilities and Cooperatives

**Oregon Operations**

Year Ending December 31, 2024

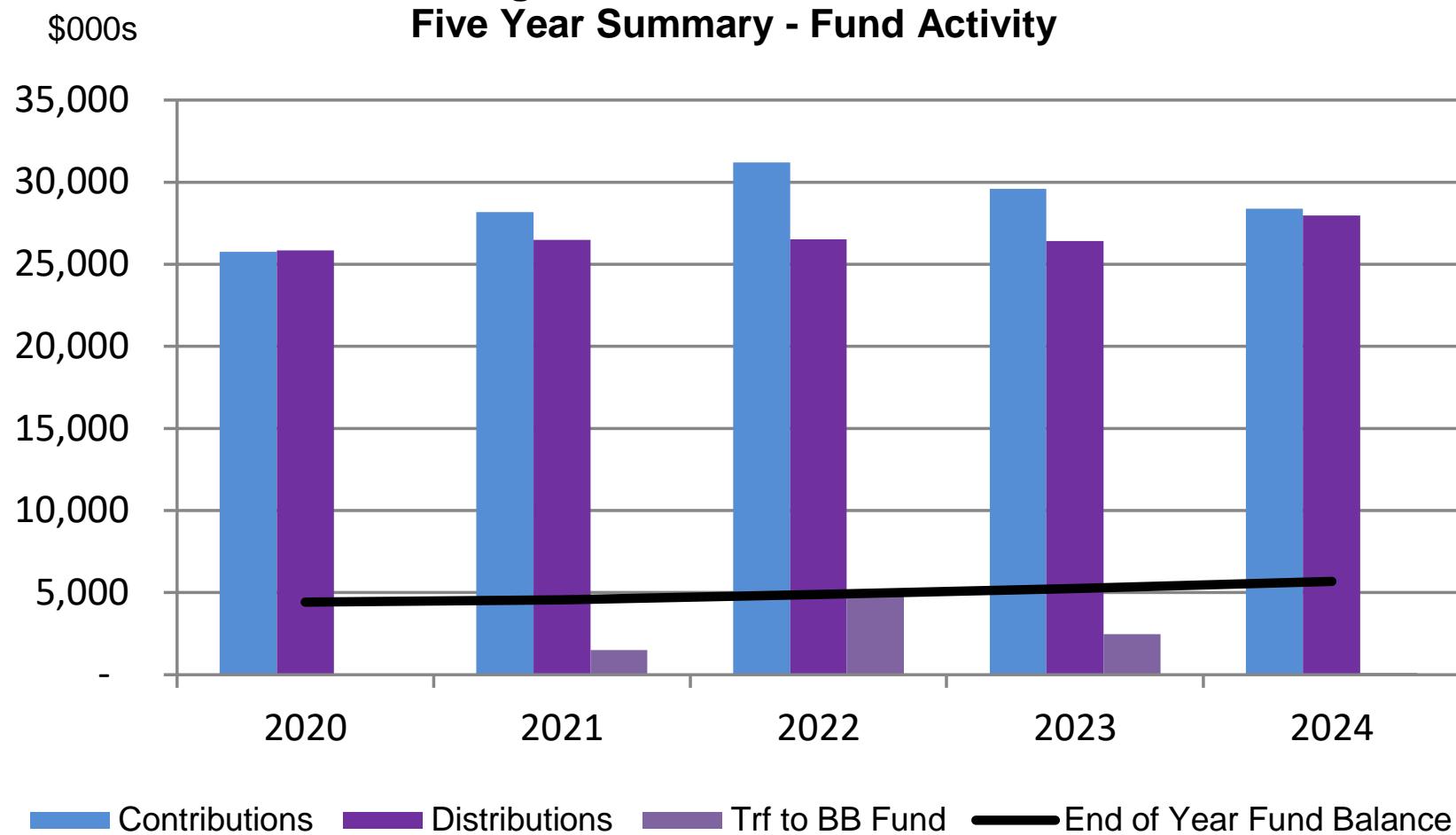
	Total of Telecom. Cooperatives [B]	Total of Small Telecommunications Utilities [A]	Total of Large Telecommunications Utilities & Affiliates [C]	Total ILECs Serving Oregon
<b>BALANCE SHEET (\$000s)</b>				
Land & Support Assets	51,607	28,418	326,183	406,207
Central Office -Switching	6,842	6,033	121,009	133,883
Central Office -Transmission	69,863	28,742	490,829	589,434
Cable & Wire Facilities	296,620	175,848	1,039,894	1,512,361
Other Telecommunications Plant	828	7,155	6,659	14,642
Total Plant in Service	425,759	246,195	1,984,574	2,656,528
Accumulated Depreciation	(291,009)	(171,888)	(1,092,843)	(1,555,741)
Net Telecommunications Plant	134,750	74,307	891,730	1,100,787
Plant Under Construction	19,436	10,351	90,964	120,751
Non Operating Plant	297	8,999	0	9,296
Current Assets	90,207	86,944	37,902	215,053
Other Assets & Other Debits	55,188	106,867	11,274	173,330
Total Assets & Other Debits	299,878	287,468	1,031,871	1,619,217
Long-Term Debt	25,942	15,204	N/A	N/A
Other Liabilities & Deferred Credits	26,182	44,705	183,401	254,288
Stockholders' Equity	247,754	227,560	1,478,130	1,953,444
Total Liabilities & Other Credits	299,878	287,468	N/A	N/A
<b>STATISTICS</b>				
<b>Plant in Service (\$000s)</b>				
Plant in Service Additions	20,347	12,723	248,326	281,396
Plant in Service Retirements	4,961	7,465	5,038	17,464
<b>Oregon Universal Service Funds (\$000s) [D]</b>	4,039	3,310	18,696	26,045
<b>Federal Universal Service Funds (\$000s) [E]</b>	41,767	31,524	5,013	78,304
<b>Year End Access &amp; Other Lines</b>				
Residential Lines	10,564	6,611	82,291	99,466
Business Lines	3,281	1,960	92,742	97,983
UNE Network Access Channels	0	0	24,587	24,587
Total Lines	13,845	8,571	199,620	222,036

[A]-[E] See Notes on page 86.

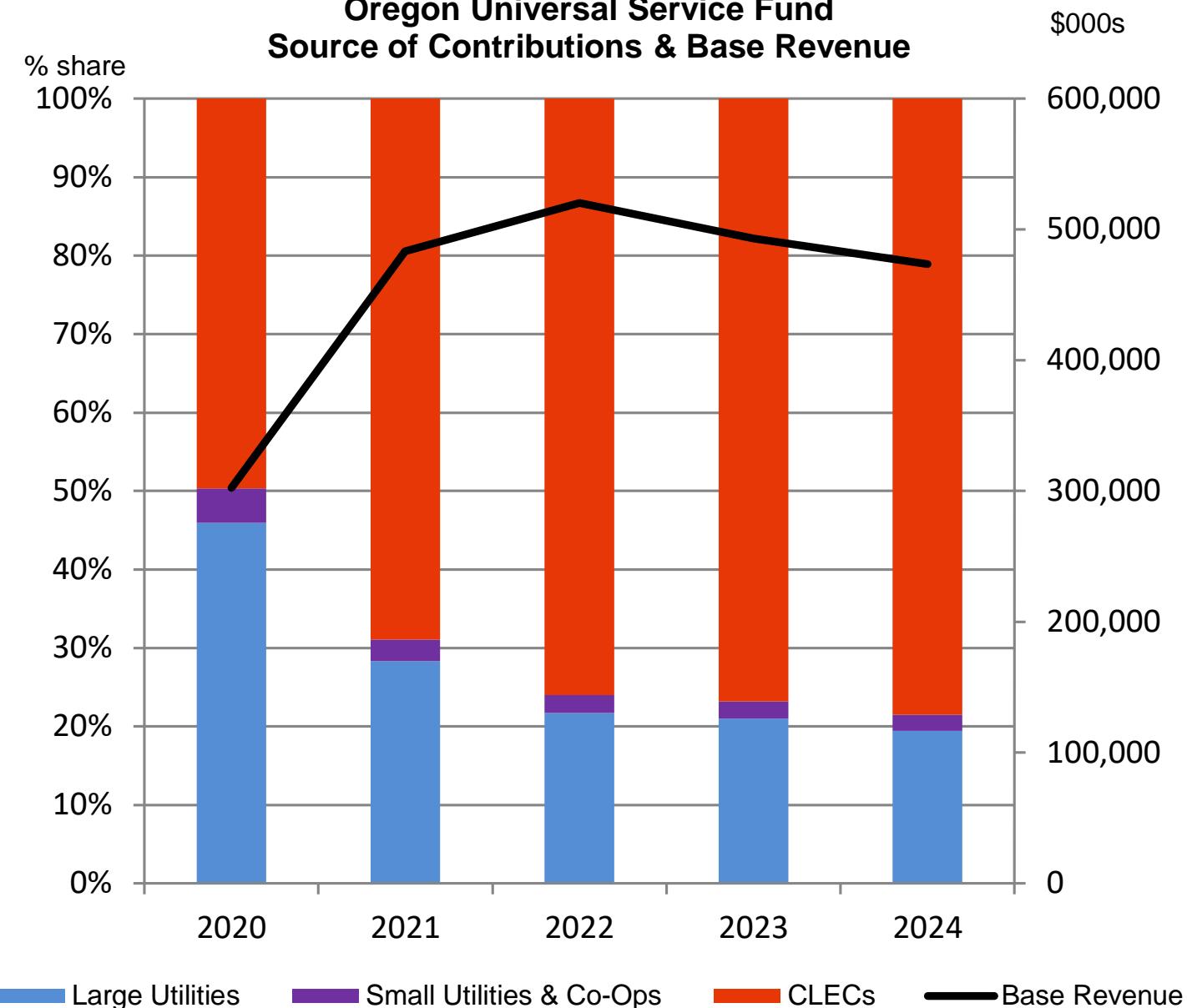
Telecommunications Utilities and Cooperatives  
**Notes to Financial and Statistical Data**

- [A] The statistics of the small utilities are heavily weighted by Cascade Utilities, which serves 37 percent of Oregon's small telecommunications utility customers excluding Ziply Fiber of Oregon, LLC. For this report, Ziply Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [B] The statistics of the cooperatives are heavily weighted by Pioneer Telephone Cooperative, which serves 52 percent of Oregon's telecommunications cooperatives members.
- [C] For this report, Ziply Fiber of Oregon, LLC is included with its affiliate in the Large Telecommunications Utilities and Affiliates category.
- [D] Oregon Universal Service Fund amounts are as recorded in the Oregon Public Utility Commission's OUSF system.
- [E] Federal Universal Service Fund amounts are as recorded in the USAC system.

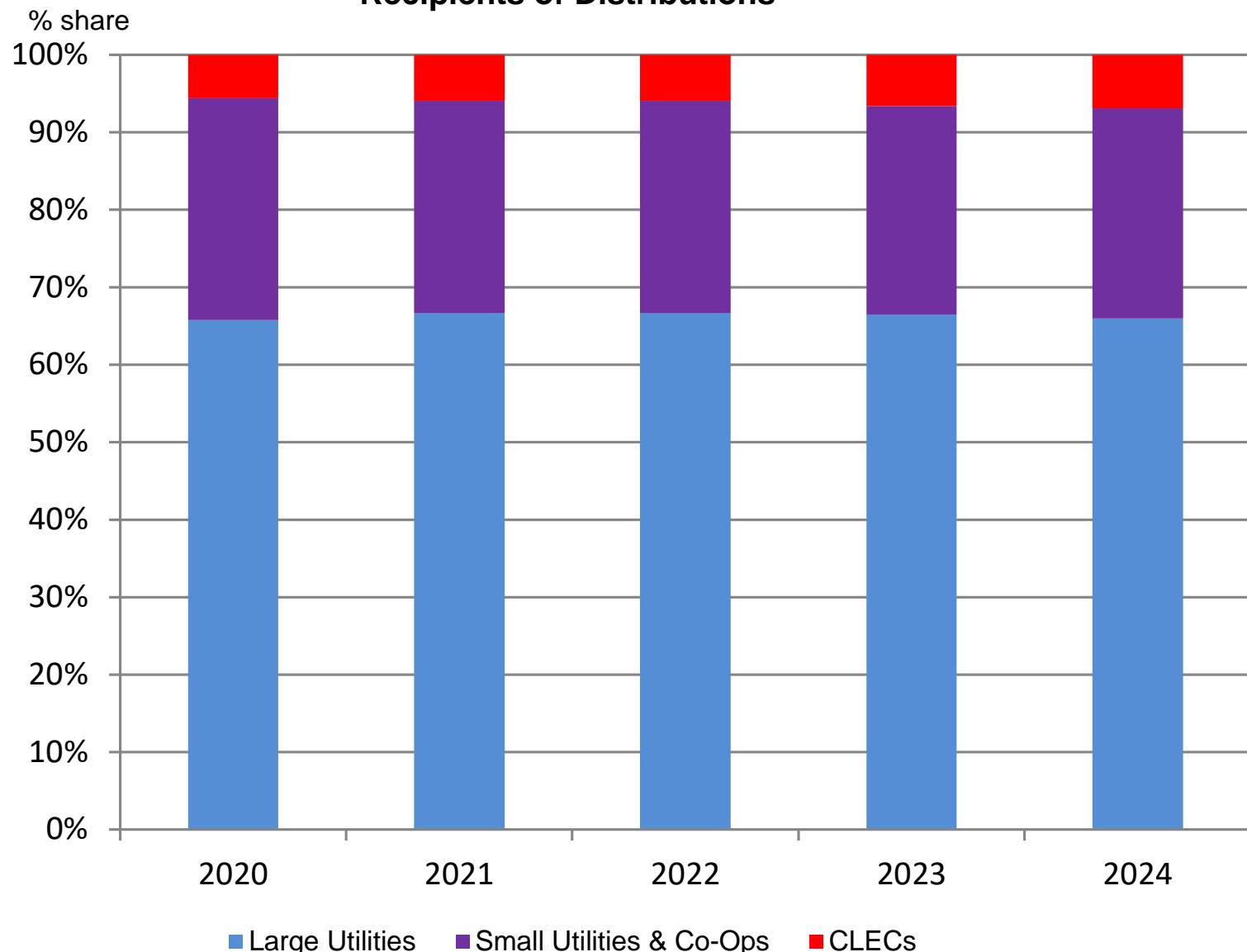
Telecommunications Utilities and Cooperatives  
**Oregon Universal Service Fund**  
**Five Year Summary - Fund Activity**

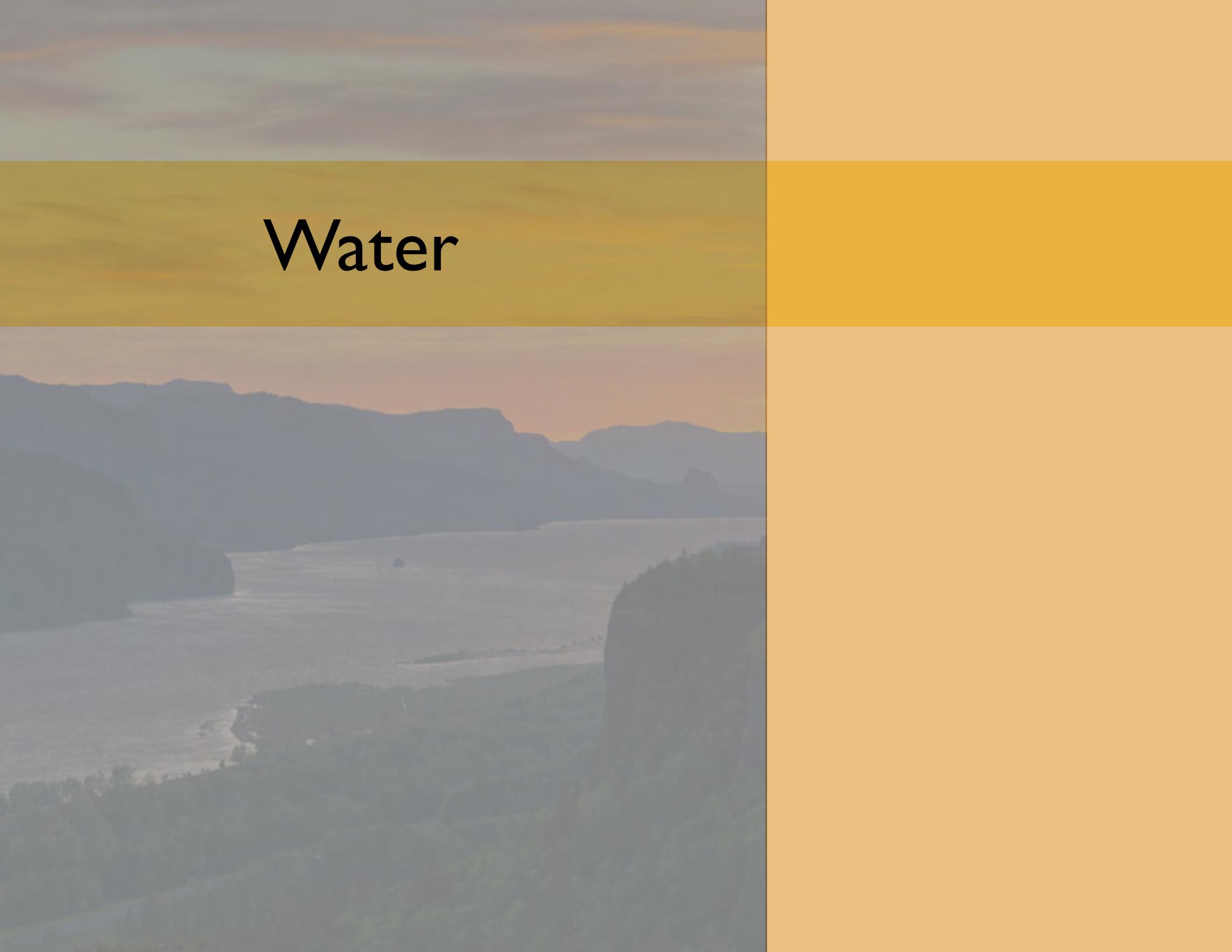


Telecommunications Utilities and Cooperatives  
**Oregon Universal Service Fund**  
**Source of Contributions & Base Revenue**



Telecommunications Utilities and Cooperatives  
**Oregon Universal Service Fund**  
**Recipients of Distributions**



A landscape photograph of a valley with mountains in the background, overlaid with a yellow gradient and the word "Water".

Water

## Foreword to Water Utilities

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In general, only investor-owned water utilities and some water associations (when regulation is requested by 20 percent of membership) are regulated by the Oregon Public Utility Commission (OPUC). The Commission regulates water rates if: 1) the utility serves 500 or more customers; 2) the utility has an average monthly residential rate exceeding \$42 for unmetered systems or \$45 for metered systems and 20 percent or more of its customers petition the Commission requesting regulation of rates; or 3) the utility requests to be regulated.

During 2024, there were approximately 85 water utilities subject to OPUC jurisdiction, however, only rate-regulated water utilities are required to file annual reports with the Commission.

For accounting purposes, water utilities are classified as A, B, and C, according to the level of water operating revenues.

Class A water utilities consistently have annual water operating revenues of \$1,000,000 or more. There were five Class A water utilities in 2024, for a list of the companies, see the index on the following pages.

Class B water utilities consistently have annual water operating revenues between \$200,000 and \$999,999. There were six Class B water utilities in 2024, for a list of the companies, see the index on the following pages.

Class C water utilities consistently have annual water operating revenues of less than \$200,000. There were twenty-two Class C water utilities in 2024, for a list of the companies, see the index on the following pages.

# Index to Water Utilities

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Old Sheep Ranch Water Association  
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Shadow Wood Water Service LLC  
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Wilderness Canyon Water LLC

**Rate Regulated Water Utilities - Class A**  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	<b>Avion Water Company, Inc.</b>	<b>Crooked River Ranch Water Company</b>	<b>Oregon Water Utilities Cline Butte Inc.</b>	<b>Roats Water System, Inc.</b>	<b>Sunriver Water LLC</b>
<b>ASSETS &amp; OTHER DEBITS</b>					
Utility Plant	\$92,097,645	\$11,134,165	\$12,293,569	\$8,669,855	\$15,423,467
Less: Depreciation & Amortization Reserve	27,260,771	4,570,753	5,076,898	3,685,232	4,899,073
Other Property & Investments	1,734,981	382,881	1,801,736	128,576	524,281
Materials and Supplies	754,843	0	5,064	77,940	63,453
Other Current & Accrued Assets	4,061,373	0	177,819	1,587,788	971,615
Deferred Debits	0	0	0	0	0
<b>Total Assets &amp; Other Debits</b>	<b><u>\$71,388,070</u></b>	<b><u>\$6,946,293</u></b>	<b><u>\$9,201,290</u></b>	<b><u>\$6,778,927</u></b>	<b><u>\$12,083,743</u></b>
<b>LIABILITIES &amp; OTHER CREDITS</b>					
Capital/Common Stock	\$3,143,291	\$0	\$0	\$1,107,603	\$7,691,923
Retained Earnings	14,922,188	2,764,190	714,095	2,036,409	4,280
Long-Term Debt	10,265,530	4,178,889	0	1,241,082	0
Customer Deposits	1,500	2,775	0	11,151	0
Other Current & Accrued Liabilities	856,279	439	7,943,377	185,172	374,695
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	129,007
Contributions in Aid of Construction	41,357,587	0	779,559	1,801,148	3,384,744
Accumulated Deferred Income Taxes	841,694	0	(235,741)	396,362	499,094
<b>Total Liabilities &amp; Other Credits</b>	<b><u>\$71,388,070</u></b>	<b><u>\$6,946,293</u></b>	<b><u>\$9,201,290</u></b>	<b><u>\$6,778,927</u></b>	<b><u>\$12,083,743</u></b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>					
Flat Rate	0	0	0	0	40
Metered - Residential	15,085	1,639	1,597	2,451	4,688
Metered - Commercial	368	54	26	548	137
Irrigation (including golf courses)	859	0	135	570	113
Fire Protection	0	0	0	3,089	0
Other	0	0	1	277	0
<b>Total Customers</b>	<b><u>16,312</u></b>	<b><u>1,693</u></b>	<b><u>1,759</u></b>	<b><u>6,935</u></b>	<b><u>4,978</u></b>

Rate Regulated Water Utilities - Class A  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	<b>Avion Water Company, Inc.</b>	<b>Crooked River Ranch Water Company</b>	<b>Oregon Water Utilities Cline Butte Inc.</b>	<b>Roats Water System, Inc.</b>	<b>Sunriver Water LLC</b>
<b>OPERATING REVENUES</b>					
Flat Rate	\$0	\$0	\$0	\$0	\$16,150
Metered - Residential	9,011,278	1,226,635	843,582	1,427,084	1,718,445
Metered - Commercial	1,415,221	65,662	77,549	423,141	229,117
Irrigation (including golf courses)	669,645	0	318,965	279,221	454,592
Fire Protection	95,557	0	0	32,996	14,627
Other Sales of Water	77,341	0	5,475	227,251	0
Other Operating Revenue	1,040,851	69,521	57,409	67,217	117,492
Total Operating Revenues	<u>\$12,309,893</u>	<u>\$1,361,818</u>	<u>\$1,302,980</u>	<u>\$2,456,910</u>	<u>\$2,550,423</u>
<b>OPERATING EXPENSES</b>					
Purchased Water	\$416,574	\$0	\$0	\$122,744	\$0
Purchased Power	1,323,389	118,873	163,150	208,918	98,325
Water Treatment	51,215	5,456	5,700	6,487	0
Supplies and Expenses	1,634,156	218,345	174,339	520,776	363,470
Repairs of Plant	294,638	27,998	25,621	77,428	28,977
Administrative & General	4,831,068	579,874	493,967	1,028,753	1,061,035
Total Operating Expenses	<u>\$8,551,040</u>	<u>\$950,546</u>	<u>\$862,777</u>	<u>\$1,965,106</u>	<u>\$1,551,807</u>
<b>OTHER REVENUE DEDUCTIONS</b>					
Depreciation & Amortization	\$906,433	\$372,022	\$332,708	\$239,084	\$420,163
Operating Income Taxes	305,982	0	483	27,481	126,975
Other Operating Taxes	1,297,091	34,278	105,460	113,205	153,791
Uncollectible Revenue/Bad Debt Expense	7,501	0	616	1,384	(10,672)
Total Revenue Deductions	<u>\$2,517,007</u>	<u>\$406,300</u>	<u>\$439,267</u>	<u>\$381,154</u>	<u>\$690,257</u>
Total Expenses and Deductions	<u>\$11,068,047</u>	<u>\$1,356,846</u>	<u>\$1,302,044</u>	<u>\$2,346,260</u>	<u>\$2,242,064</u>
Other Income	\$8,484	\$0	\$0	\$38,150	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	399,316	0	0	82,046	0
Other Income Deductions	(60,271)	0	(483)	12,373	(14,465)
<b>NET OPERATING INCOME (or Loss)</b>	<b><u>\$911,285</u></b>	<b><u>\$4,972</u></b>	<b><u>\$1,419</u></b>	<b><u>\$54,381</u></b>	<b><u>\$322,825</u></b>

**Rate Regulated Water Utilities - Class B**  
**Financial Data and Sales Statistics**

Year Ending December 31, 2024

	Charbonneau Water Company, LLC <sup>[B]</sup>	Government Camp Water Company	Illahe Estates Water System LLC <sup>[A]</sup>	Oregon Water Utilities Mountain Lakes Inc.	Salmon Valley Water Company, Inc.	Willamette Water Company
<b>ASSETS &amp; OTHER DEBITS</b>						
Utility Plant	\$2,174,742	\$908,026	\$0	\$7,244,527	\$5,059,844	\$1,546,514
Less: Depreciation & Amortization Reserve	1,374,538	662,596	0	3,728,312	1,173,207	1,071,915
Other Property & Investments	6,775	28,614	0	1,762,006	407,532	42,573
Materials and Supplies	0	12,873	0	1,371	118	80
Other Current & Accrued Assets	862	4,054	0	797,225	420,399	14,791
Deferred Debits	0	178,861	0	0	0	0
<b>Total Assets &amp; Other Debits</b>	<b>\$807,841</b>	<b>\$469,832</b>	<b>\$0</b>	<b>\$6,076,817</b>	<b>\$4,714,686</b>	<b>\$532,042</b>
<b>LIABILITIES &amp; OTHER CREDITS</b>						
Capital/Common Stock	\$200,000	\$100	\$0	\$0	\$3,574,845	\$0
Retained Earnings	517,350	87,318	0	268,533	(850,110)	499,830
Long-Term Debt	0	182,330	0	0	0	(1,046,437)
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	90,491	0	0	5,735,652	1,816,373	4,292
Advances for Construction	0	0	0	0	0	1,074,357
Other Deferred Credits	0	200,083	0	0	0	0
Contributions in Aid of Construction	0	0	0	185,453	88,539	0
Accumulated Deferred Income Taxes	0	0	0	(112,821)	85,039	0
<b>Total Liabilities &amp; Other Credits</b>	<b>\$807,841</b>	<b>\$469,832</b>	<b>\$0</b>	<b>\$6,076,817</b>	<b>\$4,714,686</b>	<b>\$532,042</b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Flat Rate	0	244	0	0	0	0
Metered - Residential	0	74	0	733	901	0
Metered - Commercial	0	87	0	25	62	99
Irrigation (including golf courses)	16	0	0	48	0	64
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	9
<b>Total Customers</b>	<b>16</b>	<b>405</b>	<b>0</b>	<b>806</b>	<b>963</b>	<b>172</b>

[A] Company did not file an annual report in time to be included.

[B] Year ending 03/31/24 report is used, the company's fiscal year ends on 3/31 of each year and the next report is not anticipated to be filed before the preparation of this publication.

Rate Regulated Water Utilities - Class B  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	Charbonneau Water Company, LLC <sup>[B]</sup>	Government Camp Water Company	Illahe Estates Water System LLC <sup>[A]</sup>	Oregon Water Utilities Mountain Lakes, Inc.	Salmon Valley Water Company, Inc.	Willamette Water Company
<b>OPERATING REVENUES</b>						
Flat Rate	\$0	\$88,109	\$0	\$0	\$0	\$0
Metered - Residential	0	29,438	0	464,995	790,365	94,356
Metered - Commercial	0	119,164	0	101,752	164,585	195,138
Irrigation (including golf courses)	369,553	0	0	155,507	0	0
Fire Protection	0	1,202	0	0	0	4,011
Other Sales of Water	0	0	0	0	0	225
Other Operating Revenue	0	4,524	0	24,027	2,096	315
Total Operating Revenues	\$369,553	\$242,437	\$0	\$746,281	\$957,045	\$294,046
<b>OPERATING EXPENSES</b>						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$138,182
Purchased Power	57,063	269	0	98,781	36,662	0
Water Treatment	538	1,501	0	4,950	5,547	1,396
Supplies and Expenses	54,243	30,161	0	53,276	138,461	13,294
Repairs of Plant	15,659	0	0	8,883	16,342	3,316
Administrative & General	142,564	149,399	0	309,954	429,097	131,414
Total Operating Expenses	\$270,067	\$181,330	\$0	\$475,844	\$626,109	\$287,602
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization	\$53,957	\$25,498	\$0	\$168,584	\$153,558	\$48,702
Operating Income Taxes	300	0	0	18,068	39,126	150
Other Operating Taxes	27,005	13,849	0	25,822	46,212	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	1,063	15,000	0
Total Revenue Deductions	\$81,262	\$39,347	\$0	\$213,537	\$253,895	\$48,852
Total Expenses and Deductions	\$351,329	\$220,677	\$0	\$689,381	\$880,005	\$336,454
Other Income	\$0	\$153	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	14,625	0	0	0	56,706
Other Income Deductions	0	0	0	(18,068)	(19,396)	0
<b>NET OPERATING INCOME (or Loss)</b>	<b>\$18,224</b>	<b>\$7,287</b>	<b>\$0</b>	<b>\$74,968</b>	<b>\$96,437</b>	<b>(\$99,114)</b>

[A] Company did not file an annual report in time to be included.

[B] Year ending 03/31/24 report is used, the company's fiscal year ends on 3/31 of each year and the next report is not anticipated to be filed before the preparation of this publication.

Rate Regulated Water Utilities - Class C  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	<b>Agate Water Company <sup>[A]</sup></b>	<b>Air Acres Water System</b>	<b>Angler's Cove Shady Cove Heights Water Company</b>	<b>Aspen Lakes Utility Company LLC</b>	<b>Bethel Park Water <sup>[A]</sup></b>
<b>ASSETS &amp; OTHER DEBITS</b>					
Utility Plant	\$0	\$37,677	\$114,635	\$51,431	\$0
Less: Depreciation & Amortization Reserve	0	44,262	76,081	51,431	0
Other Property & Investments	0	42,607	21,994	3,546	0
Materials and Supplies	0	0	230	0	0
Other Current & Accrued Assets	0	(1,749)	31,295	268,953	0
Deferred Debits	0	0	0	0	0
<b>Total Assets &amp; Other Debits</b>	<b><u>\$0</u></b>	<b><u>\$34,273</u></b>	<b><u>\$92,073</u></b>	<b><u>\$272,498</u></b>	<b><u>\$0</u></b>
<b>LIABILITIES &amp; OTHER CREDITS</b>					
Capital/Common Stock	\$0	\$0	\$74,635	\$131,313	\$0
Retained Earnings	0	34,200	17,438	11,051	0
Long-Term Debt	0	73	0	0	0
Customer Deposits	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	130,134	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
<b>Total Liabilities &amp; Other Credits</b>	<b><u>\$0</u></b>	<b><u>\$34,273</u></b>	<b><u>\$92,073</u></b>	<b><u>\$272,498</u></b>	<b><u>\$0</u></b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>					
Flat Rate	0	0	0	2	0
Metered - Residential	0	0	0	95	0
Metered - Commercial	0	14	0	2	0
Irrigation (including golf courses)	0	0	0	92	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
<b>Total Customers</b>	<b><u>0</u></b>	<b><u>14</u></b>	<b><u>0</u></b>	<b><u>191</u></b>	<b><u>0</u></b>

[A] Company did not file an annual report in time to be included.

**Rate Regulated Water Utilities - Class C**  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	<b>Agate Water Company <sup>[A]</sup></b>	<b>Air Acres Water System</b>	<b>Angler's Cove Shady Cove Heights Water Company</b>	<b>Aspen Lakes Utility Company LLC</b>	<b>Bethel Park Water <sup>[A]</sup></b>
<b>OPERATING REVENUES</b>					
Flat Rate	\$0	\$0	\$0	\$365	\$0
Metered - Residential	0	23,769	35,827	21,426	0
Metered - Commercial	0	0	0	3,576	0
Irrigation (including golf courses)	0	0	0	91,248	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	0	0	969	25,786	0
Total Operating Revenues	<u>\$0</u>	<u>\$23,769</u>	<u>\$36,796</u>	<u>\$142,400</u>	<u>\$0</u>
<b>OPERATING EXPENSES</b>					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	1,711	3,263	46,157	0
Water Treatment	0	3,000	4,491	9,784	0
Supplies and Expenses	0	12,931	2,537	32,150	0
Repairs of Plant	0	4,687	853	4,383	0
Administrative & General	0	9,260	18,060	21,424	0
Total Operating Expenses	<u>\$0</u>	<u>\$31,590</u>	<u>\$29,204</u>	<u>\$113,897</u>	<u>\$0</u>
<b>OTHER REVENUE DEDUCTIONS</b>					
Depreciation & Amortization	\$0	\$8,950	\$3,398	\$0	\$0
Operating Income Taxes	0	1,988	0	150	0
Other Operating Taxes	0	198	490	1,604	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$11,136</u>	<u>\$3,888</u>	<u>\$1,754</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$42,726</u>	<u>\$33,092</u>	<u>\$115,651</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	3,104	0
Other Income Deductions	0	0	0	0	0
<b>NET OPERATING INCOME (or Loss)</b>	<b><u>\$0</u></b>	<b><u>(\$18,957)</u></b>	<b><u>\$3,704</u></b>	<b><u>\$23,645</u></b>	<b><u>\$0</u></b>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	<u>Clearwater Source LLC</u>	<u>DWF Round Lake Park &amp; Utilities LLC</u>	<u>Helton Water Service LLC <sup>[A]</sup></u>	<u>Hillview Water Service LLC <sup>[A]</sup></u>	<u>Lakeshore Water Company LLC <sup>[B]</sup></u>	<b>Metolius Meadows Property Owners Association <sup>[A]</sup></b>
<b>ASSETS &amp; OTHER DEBITS</b>						
Utility Plant	\$24,997	\$282,000	\$0	\$0	\$0	\$0
Less: Depreciation & Amortization Reserve	9,734	0	0	0	0	0
Other Property & Investments	0	0	0	0	0	0
Materials and Supplies	0	0	0	0	0	0
Other Current & Accrued Assets	0	0	0	0	0	0
Deferred Debits	0	0	0	0	0	0
<b>Total Assets &amp; Other Debits</b>	<b>\$15,263</b>	<b>\$282,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>LIABILITIES &amp; OTHER CREDITS</b>						
Capital/Common Stock	\$0	\$0	\$0	\$0	\$0	\$0
Retained Earnings	15,263	(35,827)	0	0	0	0
Long-Term Debt	0	0	0	0	0	0
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	0	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	0
<b>Total Liabilities &amp; Other Credits</b>	<b>\$15,263</b>	<b>(\$35,827)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Flat Rate	0	69	0	0	0	0
Metered - Residential	22	0	0	0	0	0
Metered - Commercial	0	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
<b>Total Customers</b>	<b>22</b>	<b>69</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	<u>Clearwater Source LLC</u>	<u>DWF Round Lake Park &amp; Utilities LLC</u>	<u>Helton Water Service LLC <sup>[A]</sup></u>	<u>Hillview Water Service LLC <sup>[A]</sup></u>	<u>Lakeshore Water Company LLC <sup>[B]</sup></u>	<b>Metolius Meadows Property Owners Association <sup>[A]</sup></b>
<b>OPERATING REVENUES</b>						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	23,542	60,505	0	0	0	0
Metered - Commercial	0	0	0	0	0	0
Irrigation (including golf courses)	0	0	0	0	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	0	0	0	0	0
Total Operating Revenues	<u>\$23,542</u>	<u>\$60,505</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<b>OPERATING EXPENSES</b>						
Purchased Water	\$7,823	\$544	\$0	\$0	\$0	\$0
Purchased Power	0	14,444	0	0	0	0
Water Treatment	100	3,095	0	0	0	0
Supplies and Expenses	3,128	18,507	0	0	0	0
Repairs of Plant	0	7,535	0	0	0	0
Administrative & General	7,725	52,207	0	0	0	0
Total Operating Expenses	<u>\$18,776</u>	<u>\$96,332</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization	\$1,347	\$0	\$0	\$0	\$0	\$0
Operating Income Taxes	0	0	0	0	0	0
Other Operating Taxes	455	0	0	0	0	0
Uncollectible Revenue/Bad Debt Expense	0	10,000	0	0	0	0
Total Revenue Deductions	<u>\$1,802</u>	<u>\$10,000</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$20,578</u>	<u>\$106,332</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
<b>NET OPERATING INCOME (or Loss)</b>	<u><u>\$2,964</u></u>	<u><u>(\$45,827)</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	North Hill Water Corporation <sup>[A]</sup>	Old Sheep Ranch Water Association	Seavey Loop Water Holdings LLC <sup>[B]</sup>	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC <sup>[A]</sup>	South Coast Water District, Inc. <sup>[B]</sup>
<b>ASSETS &amp; OTHER DEBITS</b>						
Utility Plant	\$0	\$31,975	\$0	\$160,372	\$0	\$0
Less: Depreciation & Amortization Reserve	0	920	0	142,250	0	0
Other Property & Investments	0	0	0	0	0	0
Materials and Supplies	0	0	0	0	0	0
Other Current & Accrued Assets	0	0	0	0	0	0
Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	<u><u>\$0</u></u>	<u><u>\$31,055</u></u>	<u><u>\$0</u></u>	<u><u>\$18,122</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>
<b>LIABILITIES &amp; OTHER CREDITS</b>						
Capital/Common Stock	\$0	\$0	\$0	\$30,271	\$0	\$0
Retained Earnings	0	31,055	0	(79,680)	0	0
Long-Term Debt	0	0	0	0	0	0
Customer Deposits	0	0	0	0	0	0
Other Current & Accrued Liabilities	0	0	0	67,531	0	0
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Contributions in Aid of Construction	0	0	0	0	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0	0
Total Liabilities & Other Credits	<u><u>\$0</u></u>	<u><u>\$31,055</u></u>	<u><u>\$0</u></u>	<u><u>\$18,122</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>
<b>AVERAGE NUMBER OF CUSTOMERS</b>						
Flat Rate	0	0	0	0	0	0
Metered - Residential	0	35	0	189	0	0
Metered - Commercial	0	0	0	3	0	0
Irrigation (including golf courses)	0	0	0	2	0	0
Fire Protection	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Customers	<u><u>0</u></u>	<u><u>35</u></u>	<u><u>0</u></u>	<u><u>194</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	North Hill Water Corporation <sup>[A]</sup>	Old Sheep Ranch Water Association	Seavey Loop Water Holdings LLC <sup>[B]</sup>	Seventh Mtn. Golf Village Water Company	Shadow Wood Water Service LLC <sup>[A]</sup>	South Coast Water District, Inc. <sup>[B]</sup>
<b>OPERATING REVENUES</b>						
Flat Rate	\$0	\$0	\$0	\$0	\$0	\$0
Metered - Residential	0	15,923	0	51,931	0	0
Metered - Commercial	0	0	0	2,794	0	0
Irrigation (including golf courses)	0	0	0	8,732	0	0
Fire Protection	0	0	0	0	0	0
Other Sales of Water	0	0	0	0	0	0
Other Operating Revenue	0	0	0	0	0	0
Total Operating Revenues	<u>\$0</u>	<u>\$15,923</u>	<u>\$0</u>	<u>\$63,457</u>	<u>\$0</u>	<u>\$0</u>
<b>OPERATING EXPENSES</b>						
Purchased Water	\$0	\$0	\$0	\$0	\$0	\$0
Purchased Power	0	931	0	26,465	0	0
Water Treatment	0	1,155	0	120	0	0
Supplies and Expenses	0	4,572	0	4,541	0	0
Repairs of Plant	0	385	0	0	0	0
Administrative & General	0	2,500	0	28,291	0	0
Total Operating Expenses	<u>\$0</u>	<u>\$9,543</u>	<u>\$0</u>	<u>\$59,417</u>	<u>\$0</u>	<u>\$0</u>
<b>OTHER REVENUE DEDUCTIONS</b>						
Depreciation & Amortization	\$0	\$920	\$0	\$2,578	\$0	\$0
Operating Income Taxes	0	0	0	150	0	0
Other Operating Taxes	0	0	0	4,026	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0	0
Total Revenue Deductions	<u>\$0</u>	<u>\$920</u>	<u>\$0</u>	<u>\$6,754</u>	<u>\$0</u>	<u>\$0</u>
Total Expenses and Deductions	<u>\$0</u>	<u>\$10,463</u>	<u>\$0</u>	<u>\$66,171</u>	<u>\$0</u>	<u>\$0</u>
Other Income	\$0	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0	0
Other Interest Charges	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
<b>NET OPERATING INCOME (or Loss)</b>	<b><u>\$0</u></b>	<b><u>\$5,460</u></b>	<b><u>\$0</u></b>	<b><u>(\$2,714)</u></b>	<b><u>\$0</u></b>	<b><u>\$0</u></b>

[A] Company did not file an annual report in time to be included.

[B] Company filed annual report as confidential.

Rate Regulated Water Utilities - Class C  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	South Hills Water System, Inc.	Storlie Water Company <sup>[A]</sup>	Tierra Del Mar Water Company	Westwood Water System LLC <sup>[A]</sup>	Wilderness Canyon Water LLC <sup>[A]</sup>
<b>ASSETS &amp; OTHER DEBITS</b>					
Utility Plant	\$142,476	\$0	\$685,491	\$0	\$0
Less: Depreciation & Amortization Reserve	116,094	0	414,086	0	0
Other Property & Investments	36,844	0	4,388	0	0
Materials and Supplies	0	0	13,676	0	0
Other Current & Accrued Assets	0	0	42,374	0	0
Deferred Debits	0	0	62,648	0	0
<b>Total Assets &amp; Other Debits</b>	<b>\$63,226</b>	<b>\$0</b>	<b>\$394,491</b>	<b>\$0</b>	<b>\$0</b>
<b>LIABILITIES &amp; OTHER CREDITS</b>					
Capital/Common Stock	\$2,387	\$0	\$106,265	\$0	\$0
Retained Earnings	60,839	0	(43,960)	0	0
Long-Term Debt	0	0	0	0	0
Customer Deposits	0	0	3,924	0	0
Other Current & Accrued Liabilities	0	0	3,940	0	0
Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	177,518	0	0
Contributions in Aid of Construction	0	0	146,804	0	0
Accumulated Deferred Income Taxes	0	0	0	0	0
<b>Total Liabilities &amp; Other Credits</b>	<b>\$63,226</b>	<b>\$0</b>	<b>\$394,490</b>	<b>\$0</b>	<b>\$0</b>
<b>AVERAGE NUMBER OF CUSTOMERS</b>					
Flat Rate	0	0	0	0	0
Metered - Residential	105	0	271	0	0
Metered - Commercial	0	0	5	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other	0	0	0	0	0
<b>Total Customers</b>	<b>105</b>	<b>0</b>	<b>276</b>	<b>0</b>	<b>0</b>

[A] Company did not file an annual report in time to be included.

Rate Regulated Water Utilities - Class C  
**Financial Data and Sales Statistics**  
Year Ending December 31, 2024

	South Hills Water System, Inc.	Storlie Water Company <sup>[A]</sup>	Tierra Del Mar Water Company	Westwood Water System LLC <sup>[A]</sup>	Wilderness Canyon Water LLC <sup>[A]</sup>
<b>OPERATING REVENUES</b>					
Flat Rate	\$0	\$0	\$0	\$0	\$0
Metered - Residential	49,269	0	70,555	0	0
Metered - Commercial	0	0	1,422	0	0
Irrigation (including golf courses)	0	0	0	0	0
Fire Protection	0	0	0	0	0
Other Sales of Water	0	0	0	0	0
Other Operating Revenue	6,000	0	25,057	0	0
<b>Total Operating Revenues</b>	<b>\$55,269</b>	<b>\$0</b>	<b>\$97,033</b>	<b>\$0</b>	<b>\$0</b>
<b>OPERATING EXPENSES</b>					
Purchased Water	\$0	\$0	\$0	\$0	\$0
Purchased Power	2,989	0	1,898	0	0
Water Treatment	1,420	0	3,962	0	0
Supplies and Expenses	13,132	0	29,688	0	0
Repairs of Plant	7,458	0	5,457	0	0
Administrative & General	8,025	0	25,395	0	0
<b>Total Operating Expenses</b>	<b>\$33,024</b>	<b>\$0</b>	<b>\$66,401</b>	<b>\$0</b>	<b>\$0</b>
<b>OTHER REVENUE DEDUCTIONS</b>					
Depreciation & Amortization	\$2,684	\$0	\$10,820	\$0	\$0
Operating Income Taxes	150	0	0	0	0
Other Operating Taxes	2,095	0	5,074	0	0
Uncollectible Revenue/Bad Debt Expense	0	0	0	0	0
<b>Total Revenue Deductions</b>	<b>\$4,929</b>	<b>\$0</b>	<b>\$15,894</b>	<b>\$0</b>	<b>\$0</b>
<b>Total Expenses and Deductions</b>	<b>\$37,953</b>	<b>\$0</b>	<b>\$82,294</b>	<b>\$0</b>	<b>\$0</b>
Other Income	\$0	\$0	\$0	\$0	\$0
Interest on Long-Term Debt	0	0	0	0	0
Other Interest Charges	0	0	0	0	0
Other Income Deductions	0	0	0	0	0
<b>NET OPERATING INCOME (or Loss)</b>	<b>\$17,316</b>	<b>\$0</b>	<b>\$14,739</b>	<b>\$0</b>	<b>\$0</b>

[A] Company did not file an annual report in time to be included.