



**2019-2021**

**Legislatively Adopted Budget**

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## Table of Contents

Certification.....	9
.....	9
Legislative Action .....	11
Emergency Board Minutes.....	20
Agency Summary .....	21
Budget Summary Graphics.....	21
Mission Statement and Statutory Authority.....	23
Agency 2019-2021 Strategic Plan .....	25
Protect Oregon Ratepayers and Obtain for Them Safe and Reliable Service at Reasonable Rates .....	25
Promote Customer Needs in Evolving Markets .....	26
Maintain Safety, Reliability and Security .....	27
Promote Energy Efficiency and Demand Response Programs.....	27
Continually Improve Business Performance and Work Environment to Benefit Customers, Employees, Regulated Utilities, Stakeholders, and the Public.....	28
Criteria for 2019-2021 Budget Development .....	29
State-owned Buildings and Infrastructure.....	29
Major Information Technology Projects/Initiatives.....	29
Summary of 2019-2021 Budget (BDV104).....	30
Reduction Options .....	50
2017-2019 Legislatively Adopted Budget .....	65
2019-2021 Legislatively Adopted Budget .....	66
Agency-wide Program Unit Summary (BPR 010) .....	67
Revenues.....	69

# BUDGET NARRATIVE

---

Revenue Forecast Narrative.....	69
Detail of Fee, License, or Assessment Revenue Proposed for Increase (107BF08).....	72
Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (BPR012) .....	73
Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (107BF07).....	78
Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (107BF07).....	79
Utility Program.....	81
2017-2019 Legislatively Adopted Budget .....	81
2019-2021 Legislatively Adopted Budget .....	82
Utility Program Executive Summary .....	83
Utility Program Narrative.....	88
Utility Program Essential Package Narratives .....	105
Utility Program Essential and Policy Package Fiscal Impact Summary (BPR013) .....	106
Utility Program PPDBFISCAL .....	122
Utility Program Policy Packages Involving IT Projects/Initiatives .....	126
Utility Program Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (BPR012).....	127
Utility Program Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (107BF07) .....	128
Utility Program Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (107BF07) .....	129
Utility Program Policy Option Package (POP) 101 .....	131
Utility Program Policy Option Package (POP) 102 .....	135
Utility Program Policy Option Package (POP) 103 .....	143
Utility Program Policy Option Package (POP) 104 .....	147
Utility Program Policy Option Package (POP) 105 .....	149
Utility Program Essential and POP Package Fiscal Impact Summary (BPR013) .....	151
Residential Service Protection Fund (RSPF).....	167

# BUDGET NARRATIVE

---

2017-2019 Legislatively Adopted Budget .....	167
2019-2021 Legislatively Adopted Budget .....	168
Residential Service Protection Fund (RSPF) Executive Summary .....	169
RSPF Narrative .....	173
RSPF Essential Package Narratives.....	176
RSPF Essential and Policy Package Fiscal Impact Summary (BPR013) .....	177
RSPF Policy Packages Involving IT Projects/Initiatives .....	184
RSPF Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (BPR012).....	185
RSPF Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (107BF07) .....	186
Policy and Administration .....	187
2017-2019 Legislative Adopted Budget .....	187
2019-2021 Legislatively Adopted Budget .....	188
Policy and Administration Executive Summary .....	189
Policy and Administration Narrative .....	192
Policy and Administration Essential Package Narratives .....	200
Policy and Administration Essential and Policy Package Fiscal Impact Summary (BPR013) .....	201
Policy and Administration PPDBFISCAL.....	211
Policy and Administration Policy Packages Involving IT Projects/Initiatives .....	213
Policy and Administration Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (BPR012) .....	214
Policy and Administration Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (107BF07) .....	215
Policy and Administration Policy Option Package (POP) 102 .....	216
Policy Option Package (POP) 103.....	225
Policy Option Package (POP) 105.....	229
Policy and Administration Essential and POP Fiscal Impact Summary (BPR013) .....	231

# BUDGET NARRATIVE

---

Oregon Board of Maritime Pilots (OBMP) .....	235
2017-2019 Legislatively Adopted Budget .....	235
2019-2021 Legislatively Adopted Budget .....	236
Oregon Board of Maritime Pilots (OBMP) Executive Summary.....	237
Program Unit Narrative.....	243
OBMP Essential Package Narratives .....	244
OBMP Essential and Policy Package Fiscal Impact Summary (BPR013).....	245
OBMP Policy Packages Involving IT Projects/Initiatives .....	253
OBMP Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (BPR012) .....	254
OBMP Detail of Lottery Funds, Other Funds, and Federal Funds Revenue (107BF07).....	255
Special Reports.....	257
Information Technology Reports .....	257
Annual Performance Progress Report (APPR) .....	259
Audits Response Report.....	283
Affirmative Action Report .....	285
Maximum Supervisory Ratio Report.....	289
Summary Cross Reference Listing and Packages (BSU003A).....	293
Policy Package List by Priority (BSU004A).....	297
Budget Support - Detail Revenues and Expenditures - Agencywide/SCR Levels (BDV103A) .....	301
Version/Column Comparison – Detail (Base Budget by SCR) – ANA100A.....	341
Package Comparison – Detail (Essential and Policy Packages by SCR) – ANA101A.....	363
Summary List by Pkg by Summary XREF - PPDPLBUDCL.....	447
Summary List by Pkg by Agency (PPBPLAGYCL).....	459
Detail Listing by Summary XREF Agency (PPBPLWSBUD) .....	463

# BUDGET NARRATIVE

---

Detail Listing by Summary XREF Agency (PPBPFISCAL)..... 470

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## CERTIFICATION

### CERTIFICATION

I hereby certify that the accompanying summary and detailed statements are true and correct to the best of my knowledge and belief and that the accuracy of all numerical information has been verified.

Oregon Public Utility Commission

**AGENCY NAME**

201 High St SE Ste 100, Salem OR 97301

**AGENCY ADDRESS**



**SIGNATURE**

Chair

**TITLE**

**Notice:** Requests of agencies headed by a board or commission must be approved by official action of those bodies and signed by the board or commission chairperson. The requests of other agencies must be approved and signed by the agency director or administrator.

Agency Request

Governor's Budget

Legislatively Adopted

2019-21

107BF01

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## LEGISLATIVE ACTION

80th Oregon Legislative Assembly – 2019 Regular Session

HB 5050 A BUDGET REPORT and MEASURE SUMMARY

Carrier: Rep. Rayfield

Joint Committee On Ways and Means

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**Action Date:** 06/25/19

**Action:** Do pass with amendments. (Printed A-Eng.)

**House Vote**

**Yeas:** 8 - Gomberg, Holvey, McLain, McLane, Nosse, Piluso, Rayfield, Stark

**Exc:** 1 - Smith G

**Senate Vote**

**Yeas:** 7 - Beyer, Frederick, Johnson, Manning Jr, Roblan, Steiner Hayward, Wagner

**Abs:** 5 - Baertschiger Jr, Girod, Hansell, Heard, Thomsen

**Prepared By:** Julie Neburka and Theresa McHugh, Legislative Fiscal Office

**Reviewed By:** Paul Siebert, Legislative Fiscal Office

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Emergency Board

2019-21

Department of Corrections

2017-19

This summary has not been adopted or officially endorsed by action of the committee.

HB 5050 A

1 of 41

# BUDGET NARRATIVE

<b><u>Budget Summary*</u></b>	<b><u>2017-19 Legislatively Approved Budget</u></b>	<b><u>2019-21 Committee Recommendation</u></b>	<b><u>Committee Change</u></b>
<b><u>Board of Dentistry</u></b>			
Other Funds		\$ (55,978)	\$ (55,978)
<b><u>Health Related Licensing Boards</u></b>			
Other Funds		\$ (93,931)	\$ (93,931)
<b><u>Bureau of Labor and Industries</u></b>			
General Fund		\$ (186,026)	\$ (186,026)
Other Funds		\$ (128,532)	\$ (128,532)
Federal Funds		\$ (19,597)	\$ (19,597)
<b><u>Licensed Professional Counselors and Therapists. Board of</u></b>			
Other Funds		\$ (23,995)	\$ (23,995)
<b><u>Licensed Social Workers, Board of</u></b>			
Other Funds		\$ (23,401)	\$ (23,401)
<b><u>Medical Board</u></b>			
Other Funds		\$ (105,576)	\$ (105,576)
<b><u>Board of Nursing</u></b>			
Other Funds		\$ (148,702)	\$ (148,702)
<b><u>Board of Pharmacy</u></b>			
Other Funds	-	\$ (93,745)	\$ (93,745)
<b><u>Oregon Board of Psychology</u></b>			
Other Funds	-	\$ (19,078)	\$ (19,078)
<b><u>Public Utility Commission</u></b>			
Other Funds	-	\$ (337,731)	\$ (337,731)
Federal Funds	-	\$ (6,195)	\$ (6,195)
<b><u>Real Estate Agency</u></b>			
Other Funds	-	\$ (87,703)	\$ (87,703)
<b><u>Tax Practitioners Board</u></b>			
Other Funds	-	\$ (12,149)	\$ (12,149)

# BUDGET NARRATIVE

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80th Oregon Legislative Assembly – 2019 Regular Session

SB 5534 A BUDGET REPORT and MEASURE SUMMARY

Carrier: Rep. Evans

Joint Committee On Ways and Means

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**Action Date:** 04/12/19

**Action:** Do Pass the A-Eng bill.

**House Vote**

**Yeas:** 8 - Gomberg, Holvey, McLain, McLane, Nosse, Piluso, Rayfield, Smith G

**Exc:** 1 - Stark

**Senate Vote**

**Yeas:** 9 - Beyer, Frederick, Girod, Hansell, Johnson, Manning Jr, Roblan, Steiner Hayward, Wagner

**Exc:** 3 - Heard, Thomsen, Winters

**Prepared By:** Breanna McGehee, Department of Administrative Services

**Reviewed By:** Gregory Jolivette, Legislative Fiscal Office

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Public Utility Commission

2019-21

This summary has not been adopted or officially endorsed by action of the committee.

SB 5534 A

1 of 7

# BUDGET NARRATIVE

## Budget Summary\*

	2017-19 Legislatively Approved Budget <sup>(1)</sup>	2019-21 Current Service Level	2019-21 Committee Recommendation	Committee Change from 2017-19 Leg. Approved	
				\$ Change	% Change
Other Funds Limited	\$ 45,919,838	\$ 48,075,719	\$ 49,589,906	\$ 3,670,068	8.0%
Other Funds Nonlimited	\$ 56,290,822	\$ 54,312,163	\$ 54,312,163	\$ (1,978,659)	(3.5%)
Federal Funds Limited	\$ 742,231	\$ 790,833	\$ 1,031,312	\$ 289,081	39.0%
Total	\$ 102,952,891	\$ 103,178,715	\$ 104,933,381	\$ 1,980,490	1.9%

## Position Summary

Authorized Positions	127	123	130	3
Full-time Equivalent (FTE) positions	125.76	122.50	127.75	1.99

<sup>(1)</sup> Includes adjustments through December 2018

\* Excludes Capital Construction expenditures

## Summary of Revenue Changes

The Public Utility Commission (PUC) is funded primarily by Other Funds derived from fees assessed on regulated utilities. It also receives Federal Funds from the United States Department of Transportation for the Natural Gas Pipeline Safety Program. The Commission manages the Residential Services Protection Fund (RSPF), the Oregon Universal Service Fund and the Public Purpose Charge Program. Senate Bill 68 (2019) increases the Utility Gross Operating Revenue Fee assessed on the gross operating revenues of regulated utilities from the previous calendar year. The PUC estimates this will increase revenues by \$9,076,967 in the 2019-21 biennium.

## Summary of Transportation and Economic Development Subcommittee Action

The PUC ensures Oregon utility consumers have access to safe, reliable, and high-quality utility services at just and reasonable rates through detailed analysis and independent decision-making conducted in an open and fair process. PUC regulates customer rates and services of the state's investor-owned electric, natural gas and telephone utilities, as well as certain water companies, allowing regulated companies an opportunity to earn an adequate return on their investment. The Commission does not regulate utility districts, cooperatives, or municipally owned utilities except in matters of safety. Additionally, the Commission has no authority to regulate the rates or services of cellular, satellite, broadband service, or cable TV providers.

The PUC is governed by federal and state laws as well as a broad history of judicial decisions. The three-member Commission is appointed by the Governor and is subject to Senate confirmation.

SB 5534 A

2 of 7

# BUDGET NARRATIVE

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The Oregon Board of Maritime Pilots (OBMP) is an independent occupational licensing and regulatory agency for state maritime pilots, which is part of PUC for budget and administrative purposes. OBMP protects public safety and the environment and serves Oregon's economy by ensuring only qualified individuals are licensed to pilot vessels.

The Transportation and Economic Development Subcommittee approved a total funds budget of \$104,933,381, which is comprised of \$49,589,906 Other Funds, \$54,312,163 Other Funds NonLimited, \$1,031,312 Federal Funds and 130 positions (127.75 FTE). The approved budget is a 1.9 percent increase from the 2017-19 Legislatively Approved Budget.

## **Utility Regulation**

The Utility Regulation program conducts research and analysis and provides the Commission with technical support. It ensures private electricity, natural gas, telecommunications and water utilities provide safe, reliable and high-quality service at reasonable rates and promotes effective competition in those industries. Staff review program finance and budget issues, conduct fiscal and general audits and monitor utility safety practices. The Subcommittee approved a total funds budget of \$76,598,485 and 67 positions (65.50 FTE).

## **Residential Service Protection**

The Residential Service Protection Fund ensures accessible and affordable basic phone service for all Oregonians. It provides telecommunications services for low-income and disabled persons, including individuals who are hearing- and speech-impaired through several programs. The Subcommittee approved a total funds budget of \$10,089,453 and eight positions (7.50 FTE).

## **Policy and Administration**

The Policy and Administration Program includes the Chief Operating Officer, the Commission, Commission Services, Administrative Hearings, Central Services and Human Resources. The Subcommittee approved a total funds budget of \$17,434,997 and 53 positions (52.75 FTE).

## **Oregon Board of Maritime Pilots**

The Oregon Board of Maritime Pilots is an independent occupational licensing and regulatory agency for state maritime pilots, whose mission is to protect public health, safety and welfare by ensuring only the best-qualified persons are licensed to pilot vessels in Oregon's four pilot required areas, including Yaquina Bay, Coos Bay, the Columbia River and the Willamette River. The Subcommittee approved a total funds budget of \$810,446 and two positions (2.00 FTE).

The Subcommittee approved the following recommendations for PUC:

- Policy Package 101, Annual Gross Revenue Fee - Related to Senate Bill 68 (2019), this package increases 2019-21 Other Funds revenue by an estimated \$9,076,967 by increasing the Utility Gross Operating Revenue Fee assessed on the gross operating revenues of regulated utilities from the previous calendar year. This package does not affect expenditure limitation.

SB 5534 A

3 of 7

# BUDGET NARRATIVE

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- Policy Package 102, Increase Utility Program & Policy Staff – Provides Other Funds expenditure limitation of \$1,250,613 and Federal Funds limitation of \$54,111 to establish six new positions (4.50 FTE) in the Utility Regulation Program. This increase includes three management positions, three analyst positions and reclassifies one analyst position to a management position. Additionally, this package provides \$215,595 Other Funds expenditure limitation to establish one Operations and Policy Analyst 4 position (0.75 FTE) in Commission Services, within the Policy and Administration Program.
- Policy Package 103, Increase Attorney General Limitation – This package increases Other Funds expenditure limitation by \$199,195 in the Utility Regulation Program and by \$35,152 in the Policy and Administration Program for Attorney General costs related to increased docket activity and complexity.
- Policy Package 104, Federal Fund Allocation – This package shifts expenditure limitation of \$186,368 from Other Funds to Federal Funds to better reflect state and federal cost sharing requirements for the Pipeline and Hazardous Materials Safety Administration program.
- Policy Package 105, Strategic Energy Initiatives – This package shifts \$578,412 Other Funds expenditure limitation and two positions - one management and one analyst position - from the Utility Regulation Program to the Policy and Administration Program to better align positions with program areas. This package provides no additional funding.

## **Summary of Span of Control Action**

Policy Package 102 establishes three management positions and reclassifies one analyst position to a management position. This would reduce PUC's Span of Control from 1:6 to 1:5.

## **Summary of Performance Measure Action**

See attached "Legislatively Approved 2019-2021 Key Performance Measures."

# BUDGET NARRATIVE

## DETAIL OF JOINT COMMITTEE ON WAYS AND MEANS ACTION

Oregon Public Utility Commission  
Breanna McGehee -- 971-301-0189

DESCRIPTION	GENERAL FUND	LOTTERY FUNDS	OTHER FUNDS		FEDERAL FUNDS		TOTAL ALL FUNDS	POS	FTE	
			LIMITED	NONLIMITED	LIMITED	NONLIMITED				
2017-19 Legislatively Approved Budget at Dec 2018 *	\$	- \$	- \$	45,919,838 \$	56,290,822 \$	742,231 \$	- \$	102,952,891	127	125.76
2019-21 Current Service Level (CSL)*	\$	- \$	- \$	48,075,719 \$	54,312,163 \$	790,833 \$	- \$	103,178,715	123	122.50
<b>SUBCOMMITTEE ADJUSTMENTS (from CSL)</b>										
<b>SCR 001 - Utility Regulation</b>										
Package 102: Increase Utility Program & Policy Staff										
Personal Services	\$	- \$	- \$	1,184,823 \$	- \$	54,111 \$	- \$	1,238,934	6	4.50
Services and Supplies	\$	- \$	- \$	65,790 \$	- \$	- \$	- \$	65,790		
Package 103: Increase Attorney General Limitation										
Services and Supplies	\$	- \$	- \$	199,195 \$	- \$	- \$	- \$	199,195		
Package 104: Federal Fund Allocation										
Personal Services	\$	- \$	- \$	(175,958) \$	- \$	175,958 \$	- \$	-	0	0.00
Services and Supplies	\$	- \$	- \$	(10,410) \$	- \$	10,410 \$	- \$	-		
Package 105: Strategic Energy Initiatives										
Personal Services	\$	- \$	- \$	(564,042) \$	- \$	- \$	- \$	(564,042)	(2)	(2.00)
Services and Supplies	\$	- \$	- \$	(14,370) \$	- \$	- \$	- \$	(14,370)		
<b>SCR 004 - Policy and Administration</b>										
Package 102: Increase Utility Program & Policy Staff										
Personal Services	\$	- \$	- \$	204,630 \$	- \$	- \$	- \$	204,630	1	0.75
Services and Supplies	\$	- \$	- \$	10,965 \$	- \$	- \$	- \$	10,965		
Package 103: Increase Attorney General Limitation										
Services and Supplies	\$	- \$	- \$	35,152 \$	- \$	- \$	- \$	35,152		
Package 105: Strategic Energy Initiatives										
Personal Services	\$	- \$	- \$	564,042 \$	- \$	- \$	- \$	564,042	2	2.00
Services and Supplies	\$	- \$	- \$	14,370 \$	- \$	- \$	- \$	14,370		
Special Payments	\$	- \$	- \$	- \$	- \$	- \$	- \$	-		
Capital Outlay	\$	- \$	- \$	- \$	- \$	- \$	- \$	-		
<b>TOTAL ADJUSTMENTS</b>	\$	- \$	- \$	1,514,187 \$	- \$	240,479 \$	- \$	1,754,666	7	5.25
<b>SUBCOMMITTEE RECOMMENDATION *</b>	\$	- \$	- \$	49,589,906 \$	54,312,163 \$	1,031,312 \$	- \$	104,933,381	130	127.75
% Change from 2017-19 Leg Approved Budget		0.0%	0.0%	8.0%	(3.5%)	39.0%	0.0%	1.9%	2.4%	1.6%
% Change from 2019-21 Current Service Level		0.0%	0.0%	3.2%	0.0%	30.4%	0.0%	1.7%	5.7%	4.3%

\*Excludes Capital Construction Expenditures

SB 5534 A

5 of 7

# BUDGET NARRATIVE

## Legislatively Approved 2019 - 2021 Key Performance Measures

Published: 3/29/2019 9:23:18 AM

Agency: Public Utility Commission

**Mission Statement:**

To ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates. We do so through robust and thorough analysis and independent decision-making conducted in an open and fair process.

Legislatively Approved KPMs	Metrics	Agency Request	Last Reported Result	Target 2020	Target 2021
1. Water Utilities - Percentage of rate regulated water companies with rate designs promoting efficient use of water resources.		Approved	94%	97%	97%
2. Price of Electricity - Average price of electricity for residential users from Oregon Investor Owned Utilities as a percent of the national average price.		Approved	89%	94%	92%
3. Electric Energy - Percentage of business customers' electric energy usage supplied by alternative suppliers.		Approved	11.40%	10%	11%
4. Electric Utility Operations - Effectiveness of staff audits in preventing injuries caused by electric utility operations per 100,000 utility customers.		Approved	0.50	0.11	0.11
5. Unsafe Acts - Effectiveness of Utility and PUC promoted education in preventing injuries from unsafe acts per 100,000 utility customers.		Approved	0.36	0.45	0.45
6. Natural Gas Operations - Personal injuries related to Natural Gas Operations per 100,000 utility customers.		Approved	0	0.10	0
7. Switched Access Lines - Percent of total switched access lines provided by competitive local exchange carriers, statewide.		Approved	53.50%	50.50%	58%
8. Evidentiary Record - Percent of Consumer Complaint Orders issued within 30 days of close of evidentiary record.		Approved	71%	100%	100%
9. Oregon Telephone Assistance Program - Percentage of Supplemental Nutrition Assistance Program (SNAP) recipients participating in the Oregon Telephone Assistance Program.		Approved	15%	28%	21%
10. Access to Telephone Services - Percentage of disabled senior citizens (65 years and older) with access to the Telecommunications Devices Access Program.		Approved	73%	60%	72%
11. Complaint Investigation - Percent of complaint investigation cases open 50 days or less.		Approved	90%	75%	75%
12. Customer Service - Percent of customers rating their satisfaction with the agency's customer service as good or excellent in overall customer service, timeliness, accuracy, helpfulness, expertise and availability of information.	Helpfulness	Approved	80%	85%	85%
	Availability of Information		72%	75%	75%
	Overall		79%	82%	82%
	Accuracy		76%	80%	80%
	Expertise		83%	83%	83%
	Timeliness		83%	85%	85%
13. Best Practices - Percent of total best practices met by the Board of Maritime Pilots.		Approved	70%	100%	100%

SB 5534 A

6 of 7

# BUDGET NARRATIVE

Legislatively Approved KPMs	Metrics	Agency Request	Last Reported Result	Target 2020	Target 2021
14. Vessel Incidents - The number and severity of incidents involving vessels under the direction of licensees, and as a percentage of total vessels piloted annually.		Approved	4	4	4
15. a. Met performance measures in OPUC's annual grant agreement. - Met 12 of 13 established internal performance measures		Approved	100%	12%	100%
15. b. Obtained an unmodified financial audit annually - Obtaining an annual unqualified financial audit.		Approved	1	1	1
15. c. Keep administrative costs below 8% of annual revenue. - Keep administrative and programs support costs below 9 percent of annual revenue.		Approved	5.20%	9%	7.99%
15. d. Annually report the total resource cost of conservation programs and maintain a score above 1 for each program. - Reporting the benefit/cost ratio for conservation programs based on utility system societal perspective.		Approved	1	1	1
15. e. Report quarterly expenditures and variances by program, and total quarterly progress to annual goals for energy efficiency savings and renewable generation in the Q1, Q2, Q3 and Q4 reports. - Reporting significant mid-year changes to benefit/cost performance as necessary in quarterly reports.		Approved	1	1	1

**LFO Recommendation:**

Approve the 2019-21 Key Performance Measures.

**SubCommittee Action:**

Adopted LFO recommended 2019-21 Key Performance Measures.

# BUDGET NARRATIVE

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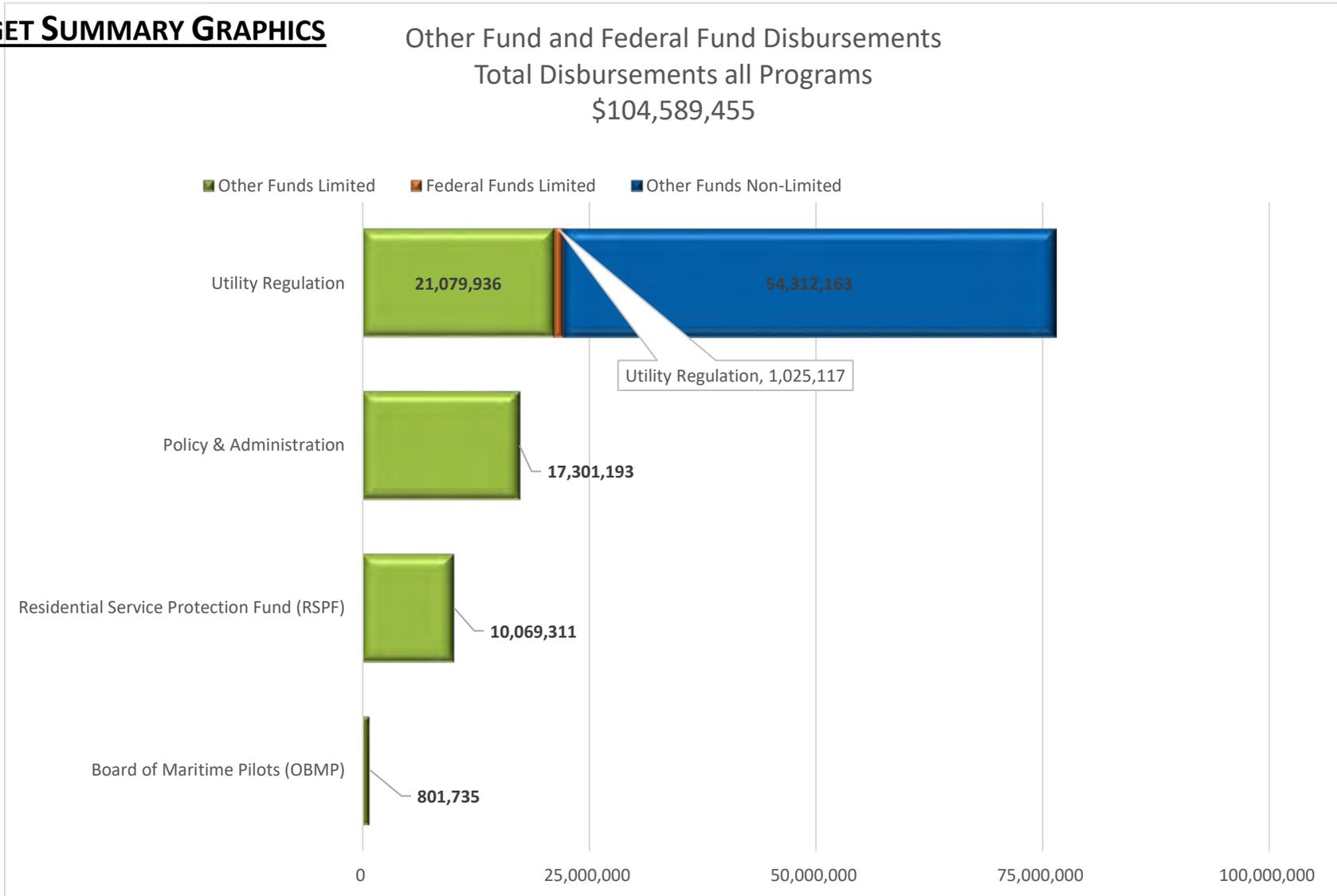
## **EMERGENCY BOARD MINUTES**

Not applicable for 2019-2021 biennium.

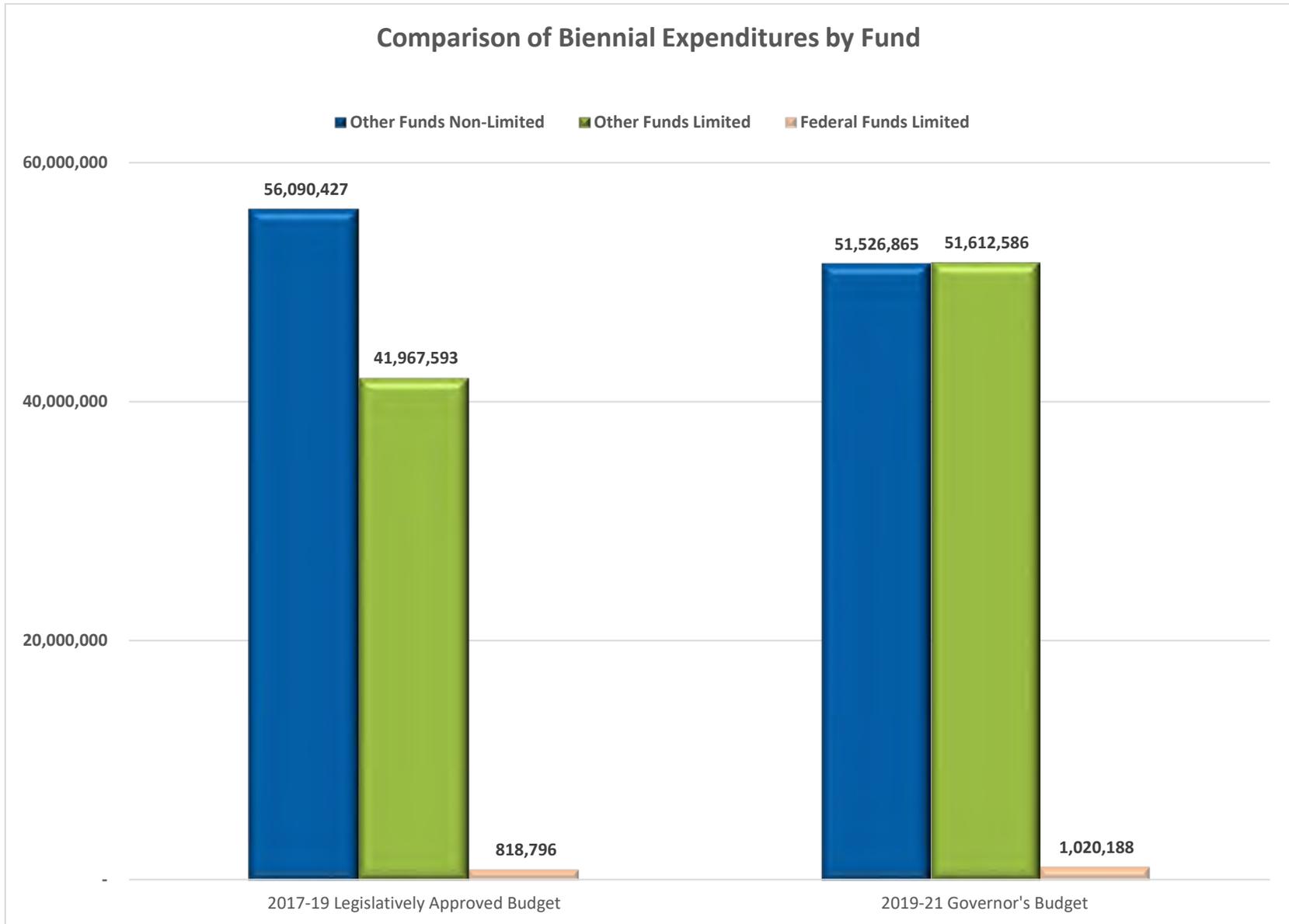
# BUDGET NARRATIVE

## AGENCY SUMMARY

### BUDGET SUMMARY GRAPHICS



# BUDGET NARRATIVE



# BUDGET NARRATIVE

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## **MISSION STATEMENT AND STATUTORY AUTHORITY**

### **Mission Statement**

The Oregon Public Utility Commission (PUC) regulates rates and services offered by private Oregon electric and natural gas utilities, telecommunications companies, and water companies. The PUC’s mission is to “Ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates. We do so through robust and thorough analysis and independent decision-making conducted in an open and fair process.”

### **Values:**

Integrity - We are honest, transparent, trustworthy, and consistent.

Excellence - We strive for superior results in everything we do.

Service - We serve utility customers, stakeholders, and all Oregonians with respect, dedication, and determination.

Accountability - We manage our human and financial resources to efficiently and effectively fulfill our regulatory obligations.

### **Act (how we incorporate values into action):**

We are impartial and objective, use transparent processes and operations, and make decisions based on the correct application of the law.

We utilize our independent knowledge and expertise in utility regulation to skillfully implement legislative and executive priorities to serve the public interest.

We enforce electric, telecommunications, and natural gas safety standards to keep Oregonians safe.

We recruit, train, and retain a professional workforce to meet the challenges of complex and emerging issues within the regulated industries.

We maintain and promote a positive work environment for our employees.

State laws, federal laws, and judicial decisions govern the Commission actions. Both Congress and the Oregon Legislature have passed laws to encourage competition in the electricity and telecommunication marketplaces.

# BUDGET NARRATIVE

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## **Statutory Authority**

The PUC's authority is set forth in several provisions of the Oregon Revised Statutes (ORS).

**ORS Chapter 756** sets out the agency's general powers:

- Authorizes the Commission to “represent the customers of any electric and natural gas utility, telecommunications utility, water utility and the public generally in all controversies respecting rates, valuations, service and all matters of which the Commission has jurisdiction.”
- Authorizes the Commission to set rates and determine the terms and conditions of service by utilities.
- Authorizes the Commission to investigate the management and records of regulated utilities, investigate complaints and take other actions to protect customers.
- Requires the Commission to “balance the interests of the utility investor and the consumer in establishing fair and reasonable rates.”

**ORS Chapters 757 and 758** set out laws governing energy and water regulation.

**ORS Chapter 759** set out laws governing telecommunication regulation.

**ORS Chapters 290, 469, 469A, and 772** contain other provisions affecting the PUC's operations and regulatory oversight.

The PUC implements these statutory provisions in **Oregon Administrative Rules (OAR) Chapter 860**. These rules deal with all aspects of regulation, including rate filing procedures, safety standards, and customer complaint procedures.

## **Funding**

***The PUC receives no general or lottery funds.*** The agency is funded primarily through a Utility Gross Operating Revenue Fee of 0.3 percent assessed on a utility's annual gross operating revenue. On average, PUC's regulatory oversight costs consumers of regulated utilities about 20 cents per month on each natural gas, electric, telecommunications, and water bill. PUC also receives funds from the Residential Service Protection Fund (RSPF) surcharge. Each paying retail subscriber who has telephone or cellular service with access to the Oregon Telecommunications Relay Service (OTRS) currently pays six cents per month for the RSPF program. The surcharge is reviewed annually to ensure revenue matches expenditures. PUC's Gas Pipeline Safety Program receives federal funds that cover approximately 51 percent of the Commission's natural gas pipeline safety program costs.

# BUDGET NARRATIVE

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## **AGENCY 2019-2021 STRATEGIC PLAN**

Please Note: Although the plan below has not been updated for the 2019-2021 biennium, it continues to reflect the PUC's core activities. The PUC is currently examining its 2017-2019 Strategic Plan in context of legislative and industry changes. Refinements are expected to occur before or during the 2019-2021 biennium.

## **Protect Oregon Ratepayers and Obtain for Them Safe and Reliable Service at Reasonable Rates**

**Tactical Goal #1:** Oversee and approve customer rates for electricity, natural gas, and water charged by Oregon regulated utilities. (Governor's Priorities - A Thriving Statewide Economy and Responsible Environmental Stewardship)

**Evaluation Measures:** Key Performance Measures 1, 2, and 3.

**Tactical Goal #2:** Set and enforce pricing and service rules that protect consumers. (Governor's Priority – A Thriving Statewide Economy)

**Evaluation Measures:** Key Performance Measures 8, 11, and 12.

**Tactical Goal #3:** Provide all customers options for controlling their energy use and bills. (Governor's Priorities - A Thriving Statewide Economy and Responsible Environmental Stewardship)

**Evaluation Measures:** Key Performance Measures 2 and 3.

**Tactical Goal #4:** Ensure utilities operate efficiently and, through their resource choices, meet their customer's needs at the lowest possible cost and risk. (Governor's Priorities - A Thriving Statewide Economy and Responsible Environmental Stewardship)

**Evaluation Measures:** Key Performance Measures 2 and 3.

**Tactical Goal #5:** Oversee programs to ensure telephone service is affordable and accessible to all Oregonians. (Governor's Priority - Healthy and Safe Communities)

**Evaluation Measures:** Key Performance Measures 9 and 10.

# BUDGET NARRATIVE

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## Promote Customer Needs in Evolving Markets

**Tactical Goal #1:** Promote an environment in which new and innovative energy and telecommunications technologies that benefit consumers can thrive. (Governor's Priorities - A Thriving Statewide Economy, and Healthy and Safe Communities)

**Evaluation Measures:** Key Performance Measures 3, 7, 9, and 10.

**Tactical Goal #2:** Influence federal energy and telecommunications laws and policies to benefit Oregon consumers. (Governor's Priorities - A Thriving Statewide Economy, and Healthy and Safe Communities)

**Evaluation Measures:** Key Performance Measures 7, 9, and 10.

**Tactical Goal #3:** Ensure utilities comply with all state and federal laws governing their resource choices. (Governor's Priorities - A Thriving Statewide Economy, Responsible Environmental Stewardship, and Healthy and Safe Communities)

**Evaluation Measures:** Key Performance Measures 2 and 3.

**Tactical Goal #4:** Ensure Oregon's regulations keep pace with changing technology and market conditions and continue to benefit consumers. (Governor's Priority - A Thriving Statewide Economy)

**Evaluation Measures:** Key Performance Measures 3 and 7.

**Tactical Goal #5:** Set and enforce rules for fair and effective competition in the energy and telecommunication industries. (Governor's Priority - A Thriving Statewide Economy)

**Evaluation Measures:** Key Performance Measures 3 and 7.

# BUDGET NARRATIVE

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## Maintain Safety, Reliability and Security

**Tactical Goal #1:** Ensure that pipelines, power lines, and other energy facilities operate safely and reliably. (Governor's Priority – Responsible Environmental Stewardship)

**Evaluation Measures:** Key Performance Measures 4, 5, and 6.

**Tactical Goal #2:** Ensure that regulated utilities and telecommunications companies are prepared to respond effectively to major disasters and cyber-attacks. (Governor's Priority - Healthy and Safe Communities)

**Evaluation Measures:** Required annual meetings by utilities to discuss disaster preparedness and cyber-security.

**Tactical Goal #3:** Set and enforce standards to ensure high quality utility and telecommunications service to Oregon consumers. (Governor's Priorities – A Thriving Statewide Economy, and Healthy and Safe Communities)

**Evaluation Measures:** Key Performance Measures 1, 2, 9, 10, and 12.

## Promote Energy Efficiency and Demand Response Programs

**Tactical Goal #1:** Ensure the Energy Trust of Oregon helps deliver clean and affordable energy benefits to 1.6 million utility customers while achieving established internal performance measures related to energy efficiency, renewable energy development, financial integrity, program delivery efficiency, and customer satisfaction. (Governor's Priorities – A Thriving Statewide Economy and Responsible Environmental Stewardship)

**Evaluation Measures:** Key Performance Measures 15a, 15b, 15c, 15d, and 15e.

**Tactical Goal #2:** Ensure energy utilities implement innovative demand response strategies to benefit customers. (Governor's Priorities – A Thriving Statewide Economy and Responsible Environmental Stewardship)

**Evaluation Measures:** Biannual Integrated Resource Planning reviews.

# BUDGET NARRATIVE

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## Continually Improve Business Performance and Work Environment to Benefit Customers, Employees, Regulated Utilities, Stakeholders, and the Public

**Tactical Goal #1:** Resolve customer complaints about utility rates and service in a timely and effective manner. (Governor's Priority – A Thriving Statewide Economy)

**Evaluation Measures:** Key Performance Measures 8, 11, and 12.

**Tactical Goal #2:** Continue to foster a work environment that encourages employees to enhance their skills and create opportunities for professional growth. (Governor's Priority – A Thriving Statewide Economy)

**Evaluation Measures:** Recruitment and retention data (to be developed).

**Tactical Goal #3:** Continue to enhance access to Commission proceedings through web-streaming, video conferencing, and outreach. (Governor's Priority – A Thriving Statewide Economy)

**Evaluation Measures:** Public input to Commission meetings.

**Tactical Goal #4:** Implement a new web-based filing system to better serve stakeholders and the citizens of Oregon. (Governor's Priority – A Thriving Statewide Economy)

**Evaluation Measures:** Completion and acceptance of project.

**Tactical Goal #5:** Redesign and implement a revised agency website that will be more user friendly for the public, regulated utilities, and stakeholders. (Governor's Priority – A Thriving Statewide Economy)

**Evaluation Measures:** Completion and acceptance of project.

# BUDGET NARRATIVE

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## **CRITERIA FOR 2019-2021 BUDGET DEVELOPMENT**

The Commission developed its budget based on the following criteria:

- Ensure ongoing balance of revenue and expenditures.
- Meet statutory obligations.
- Protect the health and safety of Oregonians.
- Advance the agency's mission.
- Achieve the agency's strategic plan.
- Successfully achieve all agency Key Performance Measures.
- Successfully integrate the budget with the Governor's goals.

## **STATE-OWNED BUILDINGS AND INFRASTRUCTURE**

Not applicable to this agency for the 2019-2021 biennium.

## **MAJOR INFORMATION TECHNOLOGY PROJECTS/INITIATIVES**

None submitted for the 2019-2021 biennium.

# BUDGET NARRATIVE

## SUMMARY OF 2019-2021 BUDGET (BDV104)

### Summary of 2019-21 Biennium Budget

Public Utility Commission Public Utility Commission 2019-21 Biennium	Leg. Adopted Budget Cross Reference Number: 86000-000-00-00000									
Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	
2017-19 Leg Adopted Budget	127	125.76	102,134,337	-	-	45,128,415	715,100	56,290,822	-	
2017-19 Emergency Boards	-	-	818,554	-	-	791,423	27,131	-	-	
<b>2017-19 Leg Approved Budget</b>	<b>127</b>	<b>125.76</b>	<b>102,952,891</b>	<b>-</b>	<b>-</b>	<b>45,919,838</b>	<b>742,231</b>	<b>56,290,822</b>	<b>-</b>	
<b>2019-21 Base Budget Adjustments</b>										
Net Cost of Position Actions										
Administrative Biennialized E-Board, Phase-Out	(4)	(3.26)	869,666	-	-	831,739	37,927	-	-	
Estimated Cost of Merit Increase	-	-	-	-	-	-	-	-	-	
Base Debt Service Adjustment										
Base Nonlimited Adjustment	-	-	(1,978,659)	-	-	-	-	(1,978,659)	-	
Capital Construction										
<b>Subtotal 2019-21 Base Budget</b>	<b>123</b>	<b>122.50</b>	<b>101,843,898</b>	<b>-</b>	<b>-</b>	<b>46,751,577</b>	<b>760,158</b>	<b>54,312,163</b>	<b>-</b>	
<b>Essential Packages</b>										
010 - Non-PICS Pers Svc/Vacancy Factor										
Vacancy Factor (Increase)/Decrease	-	-	382,287	-	-	388,544	(6,257)	-	-	
Non-PICS Personal Service Increase/(Decrease)	-	-	97,733	-	-	94,403	3,330	-	-	
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>480,020</b>	<b>-</b>	<b>-</b>	<b>482,947</b>	<b>(2,927)</b>	<b>-</b>	<b>-</b>	
020 - Phase In / Out Pgm & One-time Cost										
021 - Phase - In	-	-	-	-	-	-	-	-	-	
022 - Phase-out Pgm & One-time Costs	-	-	(423,450)	-	-	(423,450)	-	-	-	
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>(423,450)</b>	<b>-</b>	<b>-</b>	<b>(423,450)</b>	<b>-</b>	<b>-</b>	<b>-</b>	
030 - Inflation & Price List Adjustments										
Cost of Goods & Services Increase/(Decrease)	-	-	1,059,346	-	-	1,055,514	3,834	-	-	
State Gov't & Services Charges Increase/(Decrease)	-	-	218,899	-	-	218,899	-	-	-	
<div style="display: flex; justify-content: space-between; font-size: small;"> <span>08/13/19 11:38 AM</span> <span>Page 1 of 20</span> <span>BDV104 - Biennial Budget Summary BDV104</span> </div>										

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
Public Utility Commission  
2019-21 Biennium

Leg. Adopted Budget  
Cross Reference Number: 86000-000-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal	-	-	1,278,247	-	-	1,274,413	3,834	-	-
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	-	-	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	-	-	-	-	-	(9,768)	9,768	-	-
<b>Subtotal: 2019-21 Current Service Level</b>	<b>123</b>	<b>122.50</b>	<b>103,178,715</b>	<b>-</b>	<b>-</b>	<b>48,075,719</b>	<b>790,833</b>	<b>54,312,163</b>	<b>-</b>

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission  
Public Utility Commission  
2019-21 Biennium**

**Leg. Adopted Budget  
Cross Reference Number: 86000-000-00-00-00000**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
<b>Subtotal: 2019-21 Current Service Level</b>	123	122.50	103,178,715	-	-	48,075,719	790,833	54,312,163	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	-	-	-	-	-	-	-
<b>Modified 2019-21 Current Service Level</b>	123	122.50	103,178,715	-	-	48,075,719	790,833	54,312,163	-
080 - E-Boards									
080 - May 2018 E-Board	-	-	-	-	-	-	-	-	-
<b>Subtotal Emergency Board Packages</b>	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2018 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	-	-	-	-	-	-	-
092 - Statewide AG Adjustment	-	-	-	-	-	-	-	-	-
801 - LFO Analyst Adjustments	-	-	-	-	-	-	-	-	-
810 - Statewide Adjustments	-	-	(343,926)	-	-	(337,731)	(6,195)	-	-
811 - Budget Reconciliation Adjustments	-	-	-	-	-	-	-	-	-
813 - Policy Bills	-	-	-	-	-	-	-	-	-
816 - Capital Construction	-	-	-	-	-	-	-	-	-
850 - Program Change Bill	-	-	-	-	-	-	-	-	-
101 - Annual Gross Revenue Fee	-	-	-	-	-	-	-	-	-
102 - Increase Utility Program & Policy Staff	7	5.25	1,520,319	-	-	1,466,208	54,111	-	-
103 - Increase Attorney General Limitation	-	-	234,347	-	-	234,347	-	-	-
104 - Federal Fund Allocation	-	-	-	-	-	(186,368)	186,368	-	-
105 - Strategic Energy Initiatives	-	-	-	-	-	-	-	-	-

08/13/19  
11:38 AM

Page 3 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission Leg. Adopted Budget  
 Public Utility Commission Cross Reference Number: 86000-000-00-00-00000  
 2019-21 Biennium

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal Policy Packages	7	5.25	1,410,740	-	-	1,176,456	234,284	-	-
<b>Total 2019-21 Leg. Adopted Audit</b>	<b>130</b>	<b>127.75</b>	<b>104,589,455</b>	<b>-</b>	<b>-</b>	<b>49,252,175</b>	<b>1,025,117</b>	<b>54,312,163</b>	<b>-</b>
Percentage Change From 2017-19 Leg Approved Budget	2.36%	-1.58%	1.58%	-	-	7.26%	38.11%	-3.52%	-
Percentage Change From 2019-21 Current Service Level	5.89%	4.29%	1.37%	-	-	2.45%	29.62%	-	-

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission Leg. Adopted Budget  
 Utility Regulation Cross Reference Number: 86000-001-00-00-00000  
 2019-21 Biennium

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
2017-19 Leg Adopted Budget	67	66.26	75,243,707	-	-	18,237,785	715,100	56,290,822	-
2017-19 Emergency Boards	-	-	498,235	-	-	471,104	27,131	-	-
<b>2017-19 Leg Approved Budget</b>	<b>67</b>	<b>66.26</b>	<b>75,741,942</b>	<b>-</b>	<b>-</b>	<b>18,708,889</b>	<b>742,231</b>	<b>56,290,822</b>	<b>-</b>
<b>2019-21 Base Budget Adjustments</b>									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	(4)	(3.26)	53,086	-	-	15,159	37,927	-	-
Estimated Cost of Merit Increase	-	-	-	-	-	-	-	-	-
Base Debt Service Adjustment	-	-	-	-	-	-	-	-	-
Base Nonlimited Adjustment	-	-	(1,978,659)	-	-	-	-	(1,978,659)	-
Capital Construction	-	-	-	-	-	-	-	-	-
<b>Subtotal 2019-21 Base Budget</b>	<b>63</b>	<b>63.00</b>	<b>73,816,369</b>	<b>-</b>	<b>-</b>	<b>18,724,048</b>	<b>780,158</b>	<b>54,312,163</b>	<b>-</b>
<b>Essential Packages</b>									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	194,602	-	-	200,859	(6,257)	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	37,853	-	-	34,523	3,330	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>232,455</b>	<b>-</b>	<b>-</b>	<b>235,382</b>	<b>(2,927)</b>	<b>-</b>	<b>-</b>
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	(23,450)	-	-	(23,450)	-	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>(23,450)</b>	<b>-</b>	<b>-</b>	<b>(23,450)</b>	<b>-</b>	<b>-</b>	<b>-</b>
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	286,476	-	-	282,642	3,834	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>286,476</b>	<b>-</b>	<b>-</b>	<b>282,642</b>	<b>3,834</b>	<b>-</b>	<b>-</b>

08/13/19  
11:38 AM

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
 Utility Regulation  
 2019-21 Biennium

Leg. Adopted Budget  
 Cross Reference Number: 86000-001-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	-	-	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	-	-	1,361,128	-	-	1,351,360	9,768	-	-
<b>Subtotal: 2019-21 Current Service Level</b>	<b>63</b>	<b>63.00</b>	<b>75,672,978</b>	<b>-</b>	<b>-</b>	<b>20,569,982</b>	<b>790,833</b>	<b>54,312,163</b>	<b>-</b>

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission  
Utility Regulation  
2019-21 Biennium**

**Leg. Adopted Budget  
Gross Reference Number: 86000-001-00-00-00000**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
<b>Subtotal: 2019-21 Current Service Level</b>	63	63.00	75,672,978	-	-	20,569,982	790,833	54,312,163	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	-	-	-	-	-	-	-
<b>Modified 2019-21 Current Service Level</b>	63	63.00	75,672,978	-	-	20,569,982	790,833	54,312,163	-
080 - E-Boards									
080 - May 2018 E-Board	-	-	-	-	-	-	-	-	-
<b>Subtotal Emergency Board Packages</b>	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2018 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	-	-	-	-	-	-	-
092 - Statewide AG Adjustment	-	-	-	-	-	-	-	-	-
801 - LFO Analyst Adjustments	-	-	-	-	-	-	-	-	-
810 - Statewide Adjustments	-	-	(181,269)	-	-	(175,074)	(6,195)	-	-
811 - Budget Reconciliation Adjustments	-	-	-	-	-	-	-	-	-
813 - Policy Bills	-	-	-	-	-	-	-	-	-
816 - Capital Construction	-	-	-	-	-	-	-	-	-
850 - Program Change Bill	-	-	-	-	-	-	-	-	-
101 - Annual Gross Revenue Fee	-	-	-	-	-	-	-	-	-
102 - Increase Utility Program & Policy Staff	6	4.50	1,304,724	-	-	1,250,613	54,111	-	-
103 - Increase Attorney General Limitation	-	-	199,195	-	-	199,195	-	-	-
104 - Federal Fund Allocation	-	-	-	-	-	(186,368)	186,368	-	-
105 - Strategic Energy Initiatives	(2)	(2.00)	(578,412)	-	-	(578,412)	-	-	-

08/13/19  
11:38 AM

Page 7 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
Utility Regulation  
2019-21 Biennium

Leg. Adopted Budget  
Cross Reference Number: 86000-001-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal Policy Packages	4	2.50	744,238	-	-	509,954	234,284	-	-
<b>Total 2019-21 Leg. Adopted Audit</b>	<b>67</b>	<b>65.50</b>	<b>76,417,216</b>	<b>-</b>	<b>-</b>	<b>21,079,936</b>	<b>1,025,117</b>	<b>54,312,163</b>	<b>-</b>
Percentage Change From 2017-19 Leg Approved Budget	-	-1.15%	0.89%	-	-	12.67%	38.11%	-3.52%	-
Percentage Change From 2019-21 Current Service Level	6.35%	3.97%	0.98%	-	-	2.48%	29.62%	-	-

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission** Leg. Adopted Budget  
**Residential Service Protection** Cross Reference Number: 86000-003-00-00-00000  
**2019-21 Biennium**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
2017-19 Leg Adopted Budget	8	8.00	9,650,497	-	-	9,650,497	-	-	-
2017-19 Emergency Boards	-	-	54,218	-	-	54,218	-	-	-
<b>2017-19 Leg Approved Budget</b>	<b>8</b>	<b>8.00</b>	<b>9,704,715</b>	<b>-</b>	<b>-</b>	<b>9,704,715</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>2019-21 Base Budget Adjustments</b>									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	-	(0.50)	23,573	-	-	23,573	-	-	-
Estimated Cost of Merit Increase	-	-	-	-	-	-	-	-	-
Base Debt Service Adjustment	-	-	-	-	-	-	-	-	-
Base Nonlimited Adjustment	-	-	-	-	-	-	-	-	-
Capital Construction	-	-	-	-	-	-	-	-	-
<b>Subtotal 2019-21 Base Budget</b>	<b>8</b>	<b>7.50</b>	<b>9,728,288</b>	<b>-</b>	<b>-</b>	<b>9,728,288</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Essential Packages</b>									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	10,579	-	-	10,579	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	3,735	-	-	3,735	-	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>14,314</b>	<b>-</b>	<b>-</b>	<b>14,314</b>	<b>-</b>	<b>-</b>	<b>-</b>
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	352,159	-	-	352,159	-	-	-
State Gov't & Services Charges Increase/(Decrease)	-	-	15	-	-	15	-	-	-

08/13/19  
11:38 AM

Page 9 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission Leg. Adopted Budget  
 Residential Service Protection Cross Reference Number: 86000-003-00-00-00000  
 2019-21 Biennium

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal	-	-	352,174	-	-	352,174	-	-	-
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	-	-	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	-	-	(5,323)	-	-	(5,323)	-	-	-
<b>Subtotal: 2019-21 Current Service Level</b>	<b>8</b>	<b>7.50</b>	<b>10,089,453</b>	<b>-</b>	<b>-</b>	<b>10,089,453</b>	<b>-</b>	<b>-</b>	<b>-</b>

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission** Leg. Adopted Budget  
**Residential Service Protection** Cross Reference Number: 86000-003-00-00-00000  
**2019-21 Biennium**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
<b>Subtotal: 2019-21 Current Service Level</b>	8	7.50	10,089,453	-	-	10,089,453	-	-	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	-	-	-	-	-	-	-
<b>Modified 2019-21 Current Service Level</b>	8	7.50	10,089,453	-	-	10,089,453	-	-	-
080 - E-Boards									
080 - May 2018 E-Board	-	-	-	-	-	-	-	-	-
<b>Subtotal Emergency Board Packages</b>	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2018 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	-	-	-	-	-	-	-
092 - Statewide AG Adjustment	-	-	-	-	-	-	-	-	-
801 - LFO Analyst Adjustments	-	-	-	-	-	-	-	-	-
810 - Statewide Adjustments	-	-	(20,142)	-	-	(20,142)	-	-	-
811 - Budget Reconciliation Adjustments	-	-	-	-	-	-	-	-	-
813 - Policy Bills	-	-	-	-	-	-	-	-	-
816 - Capital Construction	-	-	-	-	-	-	-	-	-
850 - Program Change Bill	-	-	-	-	-	-	-	-	-
101 - Annual Gross Revenue Fee	-	-	-	-	-	-	-	-	-
102 - Increase Utility Program & Policy Staff	-	-	-	-	-	-	-	-	-
103 - Increase Attorney General Limitation	-	-	-	-	-	-	-	-	-
104 - Federal Fund Allocation	-	-	-	-	-	-	-	-	-
105 - Strategic Energy Initiatives	-	-	-	-	-	-	-	-	-

08/13/19  
11:38 AM

Page 11 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
Residential Service Protection  
2019-21 Biennium

Leg. Adopted Budget  
Cross Reference Number: 86000-003-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal Policy Packages	-	-	(20,142)	-	-	(20,142)	-	-	-
<b>Total 2019-21 Leg. Adopted Audit</b>	<b>8</b>	<b>7.50</b>	<b>10,069,311</b>	<b>-</b>	<b>-</b>	<b>10,069,311</b>	<b>-</b>	<b>-</b>	<b>-</b>
Percentage Change From 2017-19 Leg Approved Budget	-	-6.25%	3.76%	-	-	3.76%	-	-	-
Percentage Change From 2019-21 Current Service Level	-	-	-0.20%	-	-	-0.20%	-	-	-

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission  
Policy and Administration  
2019-21 Biennium**

**Leg. Adopted Budget  
Cross Reference Number: 86000-004-00-00-00000**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
2017-19 Leg Adopted Budget	50	49.50	16,437,718	-	-	16,437,718	-	-	-
2017-19 Emergency Boards	-	-	260,535	-	-	260,535	-	-	-
<b>2017-19 Leg Approved Budget</b>	<b>50</b>	<b>49.50</b>	<b>16,698,253</b>	<b>-</b>	<b>-</b>	<b>16,698,253</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>2019-21 Base Budget Adjustments</b>									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	-	0.50	813,421	-	-	813,421	-	-	-
Estimated Cost of Merit Increase	-	-	-	-	-	-	-	-	-
Base Debt Service Adjustment	-	-	-	-	-	-	-	-	-
Base Nonlimited Adjustment	-	-	-	-	-	-	-	-	-
Capital Construction	-	-	-	-	-	-	-	-	-
<b>Subtotal 2019-21 Base Budget</b>	<b>50</b>	<b>50.00</b>	<b>17,511,674</b>	<b>-</b>	<b>-</b>	<b>17,511,674</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Essential Packages</b>									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	172,536	-	-	172,536	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	56,423	-	-	56,423	-	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>228,959</b>	<b>-</b>	<b>-</b>	<b>228,959</b>	<b>-</b>	<b>-</b>	<b>-</b>
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	(400,000)	-	-	(400,000)	-	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>(400,000)</b>	<b>-</b>	<b>-</b>	<b>(400,000)</b>	<b>-</b>	<b>-</b>	<b>-</b>
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	402,222	-	-	402,222	-	-	-
State Gov't & Services Charges Increase/(Decrease)	-	-	218,786	-	-	218,786	-	-	-

08/13/19  
11:38 AM

Page 13 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
Policy and Administration  
2019-21 Biennium

Leg. Adopted Budget  
Cross Reference Number: 86000-004-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal	-	-	621,010	-	-	621,010	-	-	-
040 - Mandated Caseload									
040 - Mandated Caseload			-	-					
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts			-	-					
060 - Technical Adjustments									
060 - Technical Adjustments			(1,355,805)	-		(1,355,805)			
<b>Subtotal: 2019-21 Current Service Level</b>	<b>50</b>	<b>50.00</b>	<b>16,605,838</b>	<b>-</b>		<b>16,605,838</b>			

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission  
Policy and Administration  
2019-21 Biennium**

**Leg. Adopted Budget  
Cross Reference Number: 86000-004-00-00-00000**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
<b>Subtotal: 2019-21 Current Service Level</b>	50	50.00	16,605,838	-	-	16,605,838	-	-	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	-	-	-	-	-	-	-
<b>Modified 2019-21 Current Service Level</b>	50	50.00	16,605,838	-	-	16,605,838	-	-	-
080 - E-Boards									
080 - May 2018 E-Board	-	-	-	-	-	-	-	-	-
<b>Subtotal Emergency Board Packages</b>	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2018 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs.	-	-	-	-	-	-	-	-	-
092 - Statewide AG Adjustment	-	-	-	-	-	-	-	-	-
801 - LFO Analyst Adjustments	-	-	-	-	-	-	-	-	-
810 - Statewide Adjustments	-	-	(133,804)	-	-	(133,804)	-	-	-
811 - Budget Reconciliation Adjustments	-	-	-	-	-	-	-	-	-
813 - Policy Bills	-	-	-	-	-	-	-	-	-
816 - Capital Construction	-	-	-	-	-	-	-	-	-
850 - Program Change Bill	-	-	-	-	-	-	-	-	-
101 - Annual Gross Revenue Fee	-	-	-	-	-	-	-	-	-
102 - Increase Utility Program & Policy Staff	1	0.75	215,595	-	-	215,595	-	-	-
103 - Increase Attorney General Limitation	-	-	35,152	-	-	35,152	-	-	-
104 - Federal Fund Allocation	-	-	-	-	-	-	-	-	-
105 - Strategic Energy Initiatives	2	2.00	578,412	-	-	578,412	-	-	-

08/13/19  
11:38 AM

Page 15 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
Policy and Administration  
2019-21 Biennium

Leg. Adopted Budget  
Cross Reference Number: 86000-004-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal Policy Packages	3	2.75	695,355	-	-	695,355	-	-	-
<b>Total 2019-21 Leg. Adopted Audit</b>	<b>53</b>	<b>52.75</b>	<b>17,301,193</b>	<b>-</b>	<b>-</b>	<b>17,301,193</b>	<b>-</b>	<b>-</b>	<b>-</b>
Percentage Change From 2017-19 Leg. Approved Budget	6.00%	6.57%	3.61%	-	-	3.61%	-	-	-
Percentage Change From 2019-21 Current Service Level	6.00%	5.50%	4.19%	-	-	4.19%	-	-	-

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission  
Board of Maritime Pilots  
2019-21 Biennium**

**Leg. Adopted Budget  
Gross Reference Number: 86000-005-00-00-00000**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
2017-19 Leg Adopted Budget	2	2.00	802,415	-	-	802,415	-	-	-
2017-19 Emergency Boards	-	-	5,566	-	-	5,566	-	-	-
<b>2017-19 Leg Approved Budget</b>	<b>2</b>	<b>2.00</b>	<b>807,981</b>	<b>-</b>	<b>-</b>	<b>807,981</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>2019-21 Base Budget Adjustments</b>									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	-	-	(20,414)	-	-	(20,414)	-	-	-
Estimated Cost of Merit Increase	-	-	-	-	-	-	-	-	-
Base Debt Service Adjustment	-	-	-	-	-	-	-	-	-
Base Nonlimited Adjustment	-	-	-	-	-	-	-	-	-
Capital Construction	-	-	-	-	-	-	-	-	-
<b>Subtotal 2019-21 Base Budget</b>	<b>2</b>	<b>2.00</b>	<b>787,567</b>	<b>-</b>	<b>-</b>	<b>787,567</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Essential Packages</b>									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	4,570	-	-	4,570	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	(278)	-	-	(278)	-	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>4,292</b>	<b>-</b>	<b>-</b>	<b>4,292</b>	<b>-</b>	<b>-</b>	<b>-</b>
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	18,491	-	-	18,491	-	-	-
State Gov't & Services Charges Increase/(Decrease)	-	-	96	-	-	96	-	-	-

08/13/19  
11:38 AM

Page 17 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
Board of Maritime Pilots  
2019-21 Biennium

Leg. Adopted Budget  
Cross Reference Number: 86000-005-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal	-	-	18,587	-	-	18,587	-	-	-
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	-	-	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	-	-	-	-	-	-	-	-	-
<b>Subtotal: 2019-21 Current Service Level</b>	<b>2</b>	<b>2.00</b>	<b>810,446</b>	<b>-</b>	<b>-</b>	<b>810,446</b>	<b>-</b>	<b>-</b>	<b>-</b>

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

**Public Utility Commission  
Board of Maritime Pilots  
2019-21 Biennium**

**Leg. Adopted Budget  
Cross Reference Number: 86000-005-00-00-00000**

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
<b>Subtotal: 2019-21 Current Service Level</b>	2	2.00	810,446	-	-	810,446	-	-	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	-	-	-	-	-	-	-
<b>Modified 2019-21 Current Service Level</b>	2	2.00	810,446	-	-	810,446	-	-	-
080 - E-Boards									
080 - May 2018 E-Board	-	-	-	-	-	-	-	-	-
<b>Subtotal Emergency Board Packages</b>	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2018 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	-	-	-	-	-	-	-
092 - Statewide AG Adjustment	-	-	-	-	-	-	-	-	-
801 - LFO Analyst Adjustments	-	-	-	-	-	-	-	-	-
810 - Statewide Adjustments	-	-	(8,711)	-	-	(8,711)	-	-	-
811 - Budget Reconciliation Adjustments	-	-	-	-	-	-	-	-	-
813 - Policy Bills	-	-	-	-	-	-	-	-	-
816 - Capital Construction	-	-	-	-	-	-	-	-	-
850 - Program Change Bill	-	-	-	-	-	-	-	-	-
101 - Annual Gross Revenue Fee	-	-	-	-	-	-	-	-	-
102 - Increase Utility Program & Policy Staff	-	-	-	-	-	-	-	-	-
103 - Increase Attorney General Limitation	-	-	-	-	-	-	-	-	-
104 - Federal Fund Allocation	-	-	-	-	-	-	-	-	-
105 - Strategic Energy Initiatives	-	-	-	-	-	-	-	-	-

08/13/19  
11:38 AM

Page 19 of 20

BDV104 - Biennial Budget Summary  
BDV104

# BUDGET NARRATIVE

## Summary of 2019-21 Biennium Budget

Public Utility Commission  
Board of Maritime Pilots  
2019-21 Biennium

Leg. Adopted Budget  
Cross Reference Number: 86000-005-00-00-00000

Description	Positions	Full-Time Equivalent (FTE)	ALL FUNDS	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds
Subtotal Policy Packages	-	-	(8,711)	-	-	(8,711)	-	-	-
<b>Total 2019-21 Leg. Adopted Audit</b>	<b>2</b>	<b>2.00</b>	<b>801,735</b>	<b>-</b>	<b>-</b>	<b>801,735</b>	<b>-</b>	<b>-</b>	<b>-</b>
Percentage Change From 2017-19 Leg Approved Budget	-	-	+0.77%	-	-	-0.77%	-	-	-
Percentage Change From 2019-21 Current Service Level	-	-	-1.07%	-	-	-1.07%	-	-	-

# BUDGET NARRATIVE

## REDUCTION OPTIONS

Activity or Program	Describe Reduction	Amount and Fund Type	Rank and Justification
(Which program or activity will not be undertaken)	(Describe the effects of this reduction. include positions and FTE in 2019-21 and 2021-23)	(GF, LF, OF, FF. Identify Revenue Source for OF, FF)	(Rank the activities or programs not undertaken in order of lowest cost for benefit obtained)
<p><b>1. <u>Agency-Wide Reduction</u></b> Reduce Miscellaneous Services and Supplies</p>	<p><b><u>Cost/Benefit Determination</u></b> Agency-wide reductions will be made in Services and Supplies (S&amp;S) categories. These reductions will result from continued diligence in evaluating expenditures to those critical to operation. The following are likely areas for additional reduction:</p> <ul style="list-style-type: none"> <li>➤ Travel</li> <li>➤ Training</li> <li>➤ Subscriptions</li> <li>➤ Professional Services</li> <li>➤ Office Expenses</li> <li>➤ Agency Program Services and Supplies</li> </ul>	<p style="text-align: center;"><b>\$533,914</b> <b>OF</b></p>	<p><b><u>Rank #1</u></b> <b><u>Methodology</u></b> PUC will commit to reduce the effect of S&amp;S expenditures through more stringent evaluation.</p> <p>Many PUC expenditures are necessary over the long term to ensure staff has the latest information about trends in the utility industry regulation; however, some expenditures may be able to be bypassed for a biennium while retaining the ability to "catch-up" knowledge and skills in the future.</p> <p>PUC believes S&amp;S should be reduced before staff is reduced.</p>

# BUDGET NARRATIVE

<p><b>2. <u>Residential Service Protection Fund (RSPF): Oregon Telephone Assistance Program (OTAP)</u></b></p> <p>The RSPF Program currently provides \$3.50 per OTAP recipient as part of the telephone subsidy program for low-income individuals. The proposed cost reduction for the OTAP program would reduce the state contribution by \$2.33, which results in a contribution of \$1.17 per recipient. Potential savings from this reduction is \$1,630,571.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><b>Impact on the Customers:</b> Reduction of \$2.33 per subscriber line will reduce the amount of support for each customer from \$12.75 to \$10.42. It will affect low-income Oregonians' ability to maintain payment for basic phone services.</p> <p>The proposed cost reduction for the OTAP program would reduce the state contribution to \$1.17 per recipient. Potential savings from this reduction is \$1,630,571.</p>	<p style="text-align: center;"><b>\$1,630,571 OF</b></p>	<p><b><u>Rank #2</u></b></p> <p><b><u>Methodology:</u></b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Critical utility regulatory staff and functions should be preserved to meet the agency's primary mission.</li> </ul>
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# BUDGET NARRATIVE

<p><b>3. <u>Residential Service Protection Fund (RSPF):</u> <u>Oregon Telephone Assistance Program (OTAP)</u></b></p> <p><u>Public Service Representative 3 (1.0 FTE)</u></p> <p>The RSPF program staff respond to phone calls and emails from the public and coordinate program-related benefits as appropriate.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Public Service Representative 3 (1.0 FTE)</u> Salary + OPE \$117,884</p> <p><b>Impact on Customers:</b> Elimination of this position would result in slowing RSPF program processes that may affect certain customers and stakeholders throughout the state.</p>	<p><b>\$117,884</b> <b>OF</b></p>	<p><b><u>Rank #3</u></b></p> <p><b><u>Methodology:</u></b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>4. <u>Policy &amp; Administration</u></b> <b><u>Consumer Services</u></b></p> <p><u>Public Service Representative 4 (1.0 FTE)</u></p> <p>The Consumer Services Section responds to inquiries and complaints about Oregon’s regulated utility companies. It answers questions, mediates solutions, and resolves complaints regarding telephone, electric, natural gas or water service. The proposed reduction is to reduce the staffing by one Public Service Representative 4.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Public Service Representative 4 (1.0 FTE)</u> Salary + OPE \$163,642</p> <p><b>Impact on Customers:</b> Eliminating this position would increase the backlog of ongoing cases.</p> <p>The volume and complexity of investigations conducted by the Consumer Services staff is currently stretched to keep the backlog from rising above acceptable levels. Consumers would not receive timely responses from the PUC in connection with their disputes and concerns regarding such things as billings, meter readings, and crammed and slammed telecommunications services.</p>	<p><b>\$163,642</b> <b>OF</b></p>	<p><b><u>Rank #4</u></b></p> <p><u>Methodology:</u> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies)</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>5. <u>Policy &amp; Administration</u></b> <b><u>Business Services</u></b></p> <p><u>Accounting Technician 2 (1.0 FTE)</u></p> <p>The Business Office Specialist performs numerous administrative duties including mail services, copy services, accounts payable and receivable duties, and basic support duties.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Accounting Technician 2 (1.0 FTE)</u> Salary + OPE \$124,733</p> <p><b>Impact on Customers:</b> Elimination of this position would result in slowing business processes that may affect certain stakeholders throughout the state.</p>	<p><b>\$124,733</b> <b>OF</b></p>	<p><b><u>Rank #5</u></b></p> <p><b>Methodology:</b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>6. <u>Policy &amp; Administration</u> <u>Information System Planning</u></b></p> <p><u>Information Systems Specialist 6 (1.0 FTE)</u></p> <p>The purpose of this position is to improve the efficiency and effectiveness of agency operation and service through long-term information systems planning.</p>	<p><b><u>Cost/Benefit Determination:</u></b></p> <p><u>Information Systems Specialist 6 (1.0 FTE)</u> Salary + OPE \$255,941</p> <p><b>Impact on Agency:</b> Elimination of this position would result in less efficient service and operation over the long run. Software and hardware repairs and corrections would take longer resulting in inefficiency throughout the agency.</p>	<p><b>\$255,941 OF</b></p>	<p><b><u>Rank #6</u></b></p> <p><b><u>Methodology:</u></b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies)</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>7. <u>Utility Program</u></b> <b><u>Water Section</u></b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u></p> <p>The purpose of this activity is to balance the interests of water utilities and their customers in setting rates for service.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u> Salary + OPE \$183,294</p> <p><b>Impact on Customers:</b> This water utility analyst assists utilities and customers in the preparation and review of rate filings, analyzes the filings to determine what costs are reasonably incurred to provide service and what rates should be set to recover those costs, and makes recommendations to the Commission.</p> <p>Because there are only three analysts and their supervisor who oversees rate and service issues for about 80 water companies, loss of 1.0 FTE of this position would seriously diminish the agency's timeliness in resolving customer issues and establishing reasonable rates for water service.</p>	<p style="text-align: center;"><b>\$183,294</b> <b>OF</b></p>	<p><b><u>Rank #7</u></b></p> <p><b><u>Methodology:</u></b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>8. <u>Utility Program</u></b> <b><u>Energy Rates, Finance, and Audit</u></b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u></p> <p>Conducts applied economic research on a wide range of matters related to the short-term and long-term forecasting of loads and other billing determinates of Oregon’s investor-owned electric and natural gas utilities. The position conducts complex economic research and analysis on matters related to the design of rates charged to customers, as well as allocating utility costs to residential, commercial, and industrial customer classes.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u> Salary + OPE \$183,294</p> <p><b>Impact on Customers:</b> This position has a significant role in ratemaking for electric and natural gas utility regulation.</p> <p>Loss of 1.0 FTE of this position would seriously diminish the agency’s ability to establish reasonable rates for energy customers.</p>	<p><b>\$183,294</b> <b>OF</b></p>	<p><b><u>Rank #8</u></b></p> <p><b>Methodology:</b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>9. <u>Utility Program Telecommunications</u></b></p> <p><u>Utility Analyst 3 (1.0 FTE)</u></p> <p>Leads and coordinates the activity of other analysts to conduct independent analysis of complex and frequently controversial issues dealing with telecommunications and water like:</p> <ul style="list-style-type: none"> <li>➤ extended area service (EAS)</li> <li>➤ numbering issues (portability and company assignments)</li> <li>➤ tariff modifications</li> <li>➤ rate cases and other rate issues affecting telecommunications companies and their customers</li> </ul> <p>This position provides recommendations to the agency regarding policies and rules that have a significant effect on telecommunications regulation and operations.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 3 (1.0 FTE)</u> Salary + OPE \$251,900</p> <p><b>Impact on Customers:</b> This position has a significant role in policy and cost formulations for telecommunications.</p> <p>Loss of 1.0 FTE of this position would seriously diminish the agency's ability to ensure reasonable rates for telecommunications customers.</p>	<p style="text-align: center;"><b>\$251,900 OF</b></p>	<p><b><u>Rank #9</u></b></p> <p><b><u>Methodology:</u></b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>10. <u>Utility Program</u></b> <b><u>Energy Resources and Planning</u></b></p> <p><u>Utility Analyst 3 (1.0 FTE)</u></p> <p>Provides financial and economic analytical expertise in the review of regulatory filings made by electric utilities related to:</p> <ul style="list-style-type: none"> <li>➤ System operations,</li> <li>➤ Renewable resource procurement and planning,</li> <li>➤ Purchased power costs, and</li> <li>➤ Tariffs.</li> </ul> <p>The person in this position reviews utility testimony in general rate cases, renewable implementation plans, and other dockets related to generation and transmission investments, storage investments, power costs, and system operations.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 3 (1.0 FTE)</u> Salary + OPE \$251,900</p> <p><b>Impact on Customers:</b> This position has a significant role in policy formulation for renewable resource acquisitions.</p> <p>Loss of 1.0 FTE of this position would seriously diminish the agency's ability to establish reasonable rates for energy customers.</p>	<p style="text-align: center;"><b>\$251,900 OF</b></p>	<p><b><u>Rank #10</u></b></p> <p><b><u>Methodology:</u></b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>11. Utility Program</b> <b><u>Strategic Energy Initiatives</u></b></p> <p><u>Utility Analyst 3 (1.0 FTE)</u></p> <p>The purpose of this activity is to balance the interests of energy utilities and their customers in planning and coordinating utility initiatives.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 3(1.0 FTE)</u> Salary + OPE \$251,900</p> <p><b>Impact on Customers:</b> This position has a significant role in utility energy planning and initiatives.</p> <p>Loss of 1.0 FTE of this position would seriously diminish the agency’s ability to plan and coordinate energy initiatives for benefit of energy utility customers.</p>	<p style="text-align: center;"><b>\$251,900</b> <b>OF</b></p>	<p><b><u>Rank #11</u></b></p> <p><b><u>Methodology:</u></b> Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>12. Utility Program</b>  <u>Universal Service and Regulatory Analysis</u></p> <p><u>Principal Executive Manager E (1.0 FTE)</u></p> <p>The purpose of this position is to provide leadership in financial, accounting, and economic analysis to the Universal Service and Regulatory Analysis group. Specific activities include:</p> <ul style="list-style-type: none"> <li>➤ Directs complex regulatory analysis of company filings, which includes, but is not limited to the review of financial, economic, accounting, and policy assumptions.</li> <li>➤ Leads and participates in the development of policies to address the rapidly occurring changes in the nature of the telecommunications industry in Oregon and nationwide.</li> <li>➤ Leads and participates in activities to ensure that the Oregon Universal Service Fund is functioning smoothly as intended.</li> </ul>	<p><b><u>Cost/Benefit Determination:</u></b></p> <p><u>Principal Executive Manager E (1.0 FTE)</u>  Salary + OPE \$309,779</p> <p><b>Impact on Customers:</b> Elimination of 1.0 FTE of this managerial position would result in less robust analysis of company filings and the Oregon Universal Service Fund.</p> <p>Consequently, Oregonians could face higher rates for telecommunications services or be delayed in receiving advanced services such as broadband.</p>	<p><b>\$309,779</b> <b>OF</b></p>	<p><b><u>Rank #12</u></b></p> <p><b><u>Methodology:</u></b></p> <p>Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>13. <u>Utility Program</u></b> <b><u>Energy Rates, Finance, and Audit</u></b></p> <p><u>Utility Analyst 3 (1.0 FTE)</u></p> <p>The purpose of this activity is to balance the interests of energy utilities and their customers in setting rates for service.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 3 (1.0 FTE)</u> Salary + OPE \$251,900</p> <p><b>Impact on Customers:</b> This position has a significant role in energy rate setting, planning and transaction requests for energy utility regulation.</p> <p>Loss of 1.0 FTE of this position would seriously diminish the agency's ability to plan and coordinate energy rates for energy utility customers.</p>	<p><b>\$251,900</b> <b>OF</b></p>	<p><b><u>Rank #13</u></b></p> <p><b><u>Methodology:</u></b></p> <p>Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

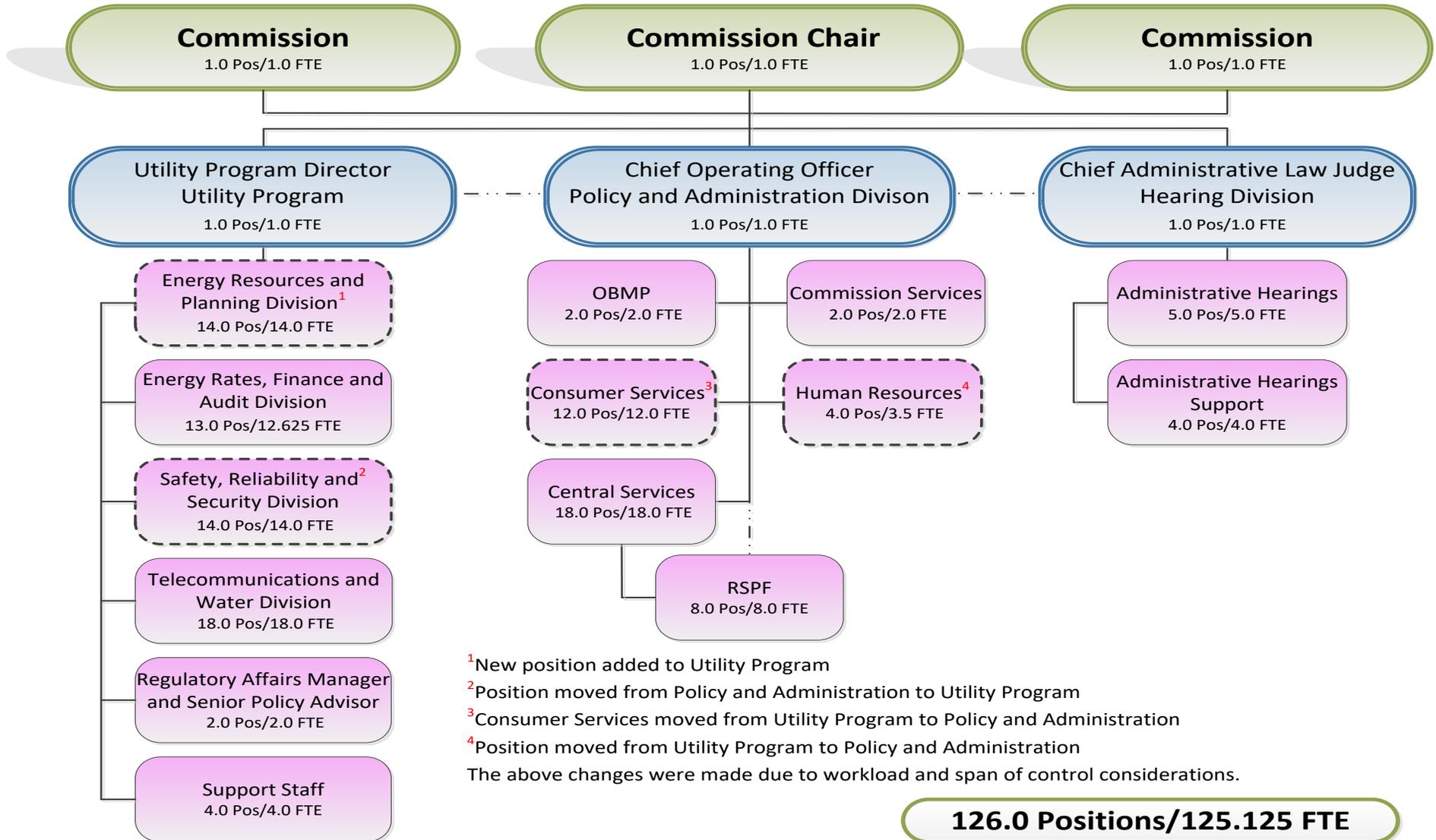
<p><b>14. <u>Utility Program</u></b> <b><u>Energy Resources and Planning</u></b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u></p> <p>The purpose of this activity is to balance the interests of energy utilities and their customers in planning utility resources.</p> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u> Salary + OPE \$183,294</p> <p><b>Impact on Customers:</b> This position has a significant role in energy resource planning and transaction requests for energy utility regulation.</p> <p>Loss of 1.0 FTE of this position would seriously diminish the agency's ability to plan and coordinate energy resources for energy utility customers.</p>	<p><b>\$183,294</b> <b>OF</b></p>	<p><b><u>Rank #14</u></b></p> <p><u>Methodology:</u></p> <p>Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/history be lost?</li> </ul>
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# BUDGET NARRATIVE

<p><b>15. Utility Program</b> <b>Utility Safety, Reliability and Security</b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u></p> <p>The purpose of this position is to protect utility customers from unsafe operating conditions involving natural gas pipelines and other natural gas facilities. Specific natural gas safety activities include:</p> <ul style="list-style-type: none"> <li>➤ Ensuring that natural gas utilities have safety and maintenance programs that comply with US Department of Transportation (DOT) regulations and state statutes.</li> <li>➤ Inspecting natural gas pipelines and customer service lines.</li> <li>➤ Regulating liquefied natural gas (LNG) facilities.</li> <li>➤ Investigating and reporting accidents.</li> </ul> <p>No change in statutes would be needed to eliminate this activity.</p>	<p><b><u>Cost/Benefit Determination</u></b></p> <p><u>Utility Analyst 2 (1.0 FTE)</u> Salary + OPE \$111,489 OF Salary + OPE \$111,489 FF</p> <p><b>Impact on Customers:</b> Natural gas utilities in Oregon operate over 10,000 miles of natural gas lines, as well as two LNG facilities. These facilities, if not constructed, operated, and maintained properly, can pose a substantial hazard to the public through possible leakage of natural gas with potential destruction through fire and explosion.</p> <p>Elimination of this position would probably lead to loss of federal funding that exceeds the budget savings. The level of federal matching funds is dependent on PUC maintaining sufficient number of inspectors with proper qualifications, as well as the level of inspection activity and enforcement of federal pipeline safety standards.</p> <p>Removing this position would likely cause the Pipeline and Hazardous Materials Safety Administration (PHMSA) to determine PUC is not in compliance with the agency’s certification agreement, and thereby reduce the federal contribution by 10 to 30 percent.</p> <p>Some results on inspection activity of position elimination:</p> <ul style="list-style-type: none"> <li>➤ Less frequent inspections of utility plant by PUC’s safety staff.</li> <li>➤ Less ability to develop forward looking or preventive programs regarding utility plant safety, as a greater percentage of staff time would be spent reacting to incidents.</li> </ul> <p>Natural gas safety activity would be reduced, but not eliminated.</p>	<p><b>\$111,489</b> <b>OF</b></p> <p><b>\$111,489</b> <b>FF</b></p>	<p><b><u>Rank #15</u></b></p> <p><b><u>Methodology:</u></b></p> <p>Criteria used for ranking the reduction of services, supplies, activities, programs, or positions are:</p> <ul style="list-style-type: none"> <li>➤ Services and Supplies should be cut before positions.</li> <li>➤ Is position function critical?</li> <li>➤ Will function get done?</li> <li>➤ Span of control (efficiencies).</li> <li>➤ Will position/ history be lost?</li> </ul>
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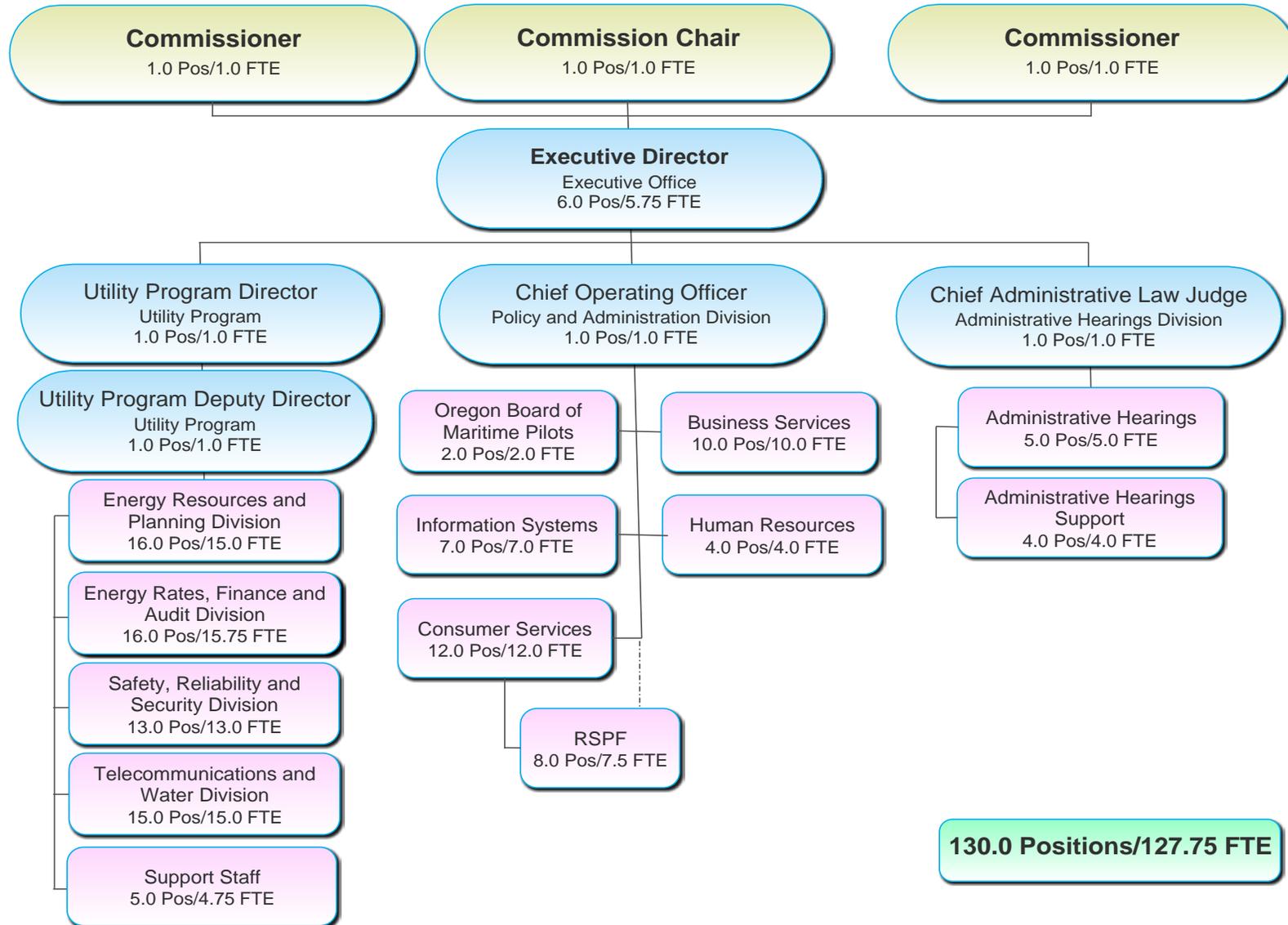
# BUDGET NARRATIVE

## 2017-2019 LEGISLATIVELY ADOPTED BUDGET



# BUDGET NARRATIVE

## 2019-2021 LEGISLATIVELY ADOPTED BUDGET



# BUDGET NARRATIVE

## AGENCY-WIDE PROGRAM UNIT SUMMARY (BPR 010)

**Public Utility Commission**

**Agency Number: 86000**

Agencywide Program Unit Summary  
2019-21 Biennium

Version: Z - 01 - Leg. Adopted Budget

Summary Cross Reference Number	Cross Reference Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
001-00-00-00000	<b>Utility Regulation</b>						
	Other Funds	86,486,773	74,528,607	74,999,711	75,972,743	75,424,041	75,392,099
	Federal Funds	658,975	715,100	742,231	1,020,188	975,382	1,025,117
	All Funds	87,145,748	75,243,707	75,741,942	76,992,931	76,399,423	76,417,216
003-00-00-00000	<b>Residential Service Protection</b>						
	Other Funds	8,324,434	9,650,497	9,704,715	10,089,453	10,071,385	10,089,311
004-00-00-00000	<b>Policy and Administration</b>						
	Other Funds	13,017,872	16,437,718	16,698,253	17,516,243	17,514,191	17,301,193
005-00-00-00000	<b>Board of Maritime Pilots</b>						
	Other Funds	704,597	802,415	807,981	810,448	803,551	801,735
<b>TOTAL AGENCY</b>							
	Other Funds	106,533,676	101,419,237	102,210,660	104,388,885	103,813,168	103,564,338
	Federal Funds	658,975	715,100	742,231	1,020,188	975,382	1,025,117
	All Funds	107,192,651	102,134,337	102,952,891	105,409,073	104,788,550	104,589,455

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Agencywide Program Unit Summary - BPR010

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## REVENUES

### REVENUE FORECAST NARRATIVE

*The Oregon Public Utility Commission (PUC) receives no General funds or Lottery funds.* Commission protection and oversight costs consumers of regulated utilities, on average, about 20 cents per month on natural gas, electric, telecommunications, and water bills.

The major sources of funding include:

#### Other Funds

**Utility Fees** - The PUC assesses annual fees on regulated electric, natural gas, water utilities, and telecommunications providers that fund the majority of the Commission's operating expenditures. The PUC collects fees from three investor-owned electric utilities, three natural gas utilities, about 81 regulated water utilities, and approximately 350 telecommunications utilities. The fees are limited by statute for use by the Commission in performing its duties (ORS 756.360).

For the 2019-2021 biennium, utility fee rates for electric, gas, water, and telecommunications utilities are projected to be at the maximum of 0.3 percent assessed on a utility's annual gross operating revenue. The fee rates are applied to the gross operating revenues of utilities for the previous calendar year. The PUC maintains an approximate three to four-month reserve balance of funds. The fee is projected to generate \$37,716,327 for the 2019-2021 biennium. The PUC submitted Legislative Concept LC 0538 to increase fees for energy and water utilities to 0.45 percent and for telecommunications utilities to 0.35 percent. The agency currently forecasts that the actual fees will be in the 0.35 to 0.40 percent range for the years 2020 through 2023.

Telecommunication revenues are projected to decline. The telecommunications industry's access lines and projected gross revenues will continue to decrease between 2019 and 2021 as customers move from traditional wireline service to wireless service and Voice over Internet Protocol (VoIP). There was a decrease in access lines of approximately 8.8 percent and a 1.0 percent decline in telecommunications revenues from 2015 to 2016.

PUC's revenue from the energy industry is estimated to increase slightly but at a lower rate than in prior years. Because PUC receives more revenue from the energy industry than it does from the telecommunication industry, revenue from the energy industry softens the loss of telecommunications industry revenue. Utility fees fund approximately 80 percent of Policy and Administration.

# BUDGET NARRATIVE

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## **Federal Funds**

U.S. Department of Transportation - PUC receives Pipeline Safety Program funds (approximately \$1,025,117 in 2019-2021), from the U.S. Department of Transportation to ensure safe operation of natural gas pipelines. The Pipeline Safety Program Grant requires a match of Other Funds (Utility Gross Revenue Fees). Currently, the match is approximately 51 percent Federal Funds – 49 percent Other Funds – Utility Fees.

**Residential Service Protection Fund (RSPF)** - Under Oregon Laws (OL) 1987, chapter 290, PUC can levy a surcharge of up to 35 cents monthly against telecommunications subscribers. This revenue is dedicated by law to fund the operation of the RSPF Programs (OL 1987, Chapter 290). The current surcharge is six cents per month. The program is expected to generate \$12,658,743 in the 2019-2021 biennium. PUC evaluates the rate annually to determine whether the rate needs to be raised or lowered to ensure adequate funding. PUC adjusts the rate, as needed, by October of each year to retain a six-month reserve balance. RSPF funds approximately 20 percent of Policy and Administration.

PUC estimates revenue for operational expenditures based on the line count projections subject to the surcharge. PUC bases its revenue requirements and expenditure projections on trends in billable relay minutes, the number of Oregon Telephone Assistance Program (OTAP) recipients, and the number of Telecommunication Devices Access Program (TDAP) equipment for the new biennium.

**Oregon Universal Service Fund (OUSF)** – Under Oregon Revised Statute (ORS) 759.425, OUSF provides payments to eligible telecommunication carriers to keep the price of basic service reasonable in areas of the state where costs are high. All certified telecommunication carriers are assessed an 8.5 percent charge on their intrastate retail revenue to fund the program. Only eligible telecommunication carriers approved by PUC receive distributions from the fund.

Under ORS 759.425(5), a small amount of the funds collected pays for administration through a contracted third-party administrator. PUC forecasted revenues, expenses, and distributions for the biennium are based on past trends and known and measurable changes in revenue collections, fund administration expenses, and projected distributions. PUC maintains a fund balance to make future disbursements and keep the fund solvent when rate changes are warranted. Typically, there is a nine-month lag between approving a rate change and collecting additional monies.

**Public Purpose Charge (PPC)** - Under ORS 757.600 to .691, Portland General Electric and PacifiCorp collect a three percent charge on customer bills for programs to save electricity, develop renewable resources, increase the energy efficiency of schools, and weatherize the homes of low-income households. These programs are administered by the Energy Trust of Oregon (energy efficiency and renewable development), Oregon Department of Energy (schools), and Oregon Housing and Community Services agency (low-income programs). Each receives a portion of the funds to pay for their administrative costs (ORS 757.612(3)(c)).

## BUDGET NARRATIVE

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PUC receives a small amount of the money collected to cover its costs of overseeing the development and implementation of programs. The expenses for the 2019 -2021 biennium are based on the estimated level of PUC staff activities related to public purpose requirements. Approximately 50 percent of one analyst's time (0.5 FTE) is dedicated to these oversight responsibilities.

**Oregon Board of Maritime Pilots (OBMP)** - OBMP is funded by license fees paid by the pilots and board operations fee from each vessel using the service of a licensee. ***OBMP receives no general funds or lottery funds.***

# BUDGET NARRATIVE

## DETAIL OF FEE, LICENSE, OR ASSESSMENT REVENUE PROPOSED FOR INCREASE (107BF08)

Proposed For Increase/Establishment						
Purpose or Type of Fee, License or Assessment	Who Pays	2017-19 Estimated Revenue	2019-21 Agency Request	2019-21 Governor's Budget	2019-21 Legislatively Adopted	Explanation
Assessment on annual gross operating revenue of Electric, Natural Gas, Water Utilities, and Telecommunications Providers.	Utility Customers	28,955,075	37,716,327	37,716,327	37,716,327	<p>Addresses the agency's increased funding needs resulting from recent legislation and other considerations as detailed in Policy Option Package 101. The current fee is set at 0.03 percent for all utilities. Energy and water utilities will be set at a maximum level of 0.45 percent, as most PUC cost drivers are a result of energy and water utilities. The telecommunication fee is recommended to be raised to a maximum of 0.35 percent as costs to administer telecommunication regulation exceed current revenue.</p> <p>The PUC will only assess an amount that will match revenues to expenses. We do not expect to assess the maximum after passage, and forecasts show an assessment of 0.35 to 0.40 through 2023. A small level of unused assessment will allow the PUC to adjust to any increased workload or new legislative mandates in a timely manner.</p>

# BUDGET NARRATIVE

## DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (BPR012)

### DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Other Selective Taxes	7,789,858	10,096,618	10,096,618	12,658,743	12,658,743	12,658,743
Business Lic and Fees	713,276	899,248	899,248	714,625	714,625	714,625
Public Utilities Fees	27,508,845	30,852,796	30,852,796	37,716,327	37,716,327	37,716,327
Charges for Services	159,424	102,168	102,168	166,769	166,769	166,769
Fines and Forfeitures	38,707	32,975	32,975	52,296	52,296	52,296
Interest Income	70,325	42,576	42,576	79,788	79,788	79,788
Other Revenues	417,108	-	-	-	-	-
Transfer In - Intrafund	12,897,348	16,785,618	16,785,618	17,515,113	17,398,715	18,009,297
Transfer In - Indirect Cost	212,124	141,212	141,212	204,038	204,038	204,038
Transfer Out - Intrafund	(12,763,092)	(16,785,618)	(16,785,618)	(17,515,113)	(17,398,715)	(18,009,297)
<b>Total Other Funds</b>	<b>\$37,021,921</b>	<b>\$41,967,593</b>	<b>\$41,967,593</b>	<b>\$51,612,586</b>	<b>\$51,612,586</b>	<b>\$51,612,586</b>
<b>Federal Funds</b>						
Federal Funds	1,015,095	960,008	960,008	1,224,226	1,224,226	1,229,155
Transfer Out - Intrafund	(134,256)	-	-	-	-	-
Transfer Out - Indirect Cost	(212,124)	(141,212)	(141,212)	(204,038)	(204,038)	(204,038)
<b>Total Federal Funds</b>	<b>\$668,655</b>	<b>\$818,796</b>	<b>\$818,796</b>	<b>\$1,020,188</b>	<b>\$1,020,188</b>	<b>\$1,025,117</b>
<b>Nonlimited Other Funds</b>						
Public Utilities Fees	66,631,284	56,000,000	56,000,000	51,454,056	51,454,056	51,454,056
Fines and Forfeitures	118,414	64,519	64,519	51,454	51,454	51,454
Interest Income	160,181	25,908	25,908	21,355	21,355	21,355
Other Revenues	3,884	-	-	-	-	-
<b>Total Nonlimited Other Funds</b>	<b>\$66,913,763</b>	<b>\$56,090,427</b>	<b>\$56,090,427</b>	<b>\$51,526,865</b>	<b>\$51,526,865</b>	<b>\$51,526,865</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Detail of LF, OF, and FF Revenues - BPR012

# BUDGET NARRATIVE

## DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Public Utility Commission 2019-21 Biennium		Agency Number: 86000 Cross Reference Number: 86000-001-00-00-00000				
Source	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Public Utilities Fees	27,508,845	30,852,796	30,852,796	37,716,327	37,716,327	37,716,327
Charges for Services	137,426	88,168	88,168	172,769	172,769	172,769
Fines and Forfeitures	11,313	7,650	7,650	14,320	14,320	14,320
Other Revenues	86,082	-	-	-	-	-
Transfer In - Intrafund	134,256	-	-	-	-	-
Transfer In - Indirect Cost	212,124	141,212	141,212	204,038	204,038	204,038
Transfer Out - Intrafund	(10,493,497)	(13,923,430)	(13,923,430)	(14,185,851)	(14,069,453)	(14,557,919)
<b>Total Other Funds</b>	<b>\$17,594,549</b>	<b>\$17,166,396</b>	<b>\$17,166,396</b>	<b>\$23,921,603</b>	<b>\$24,038,001</b>	<b>\$23,549,535</b>
<b>Federal Funds</b>						
Federal Funds	1,015,035	960,008	960,008	1,224,226	1,224,226	1,229,155
Transfer Out - Intrafund	(134,256)	-	-	-	-	-
Transfer Out - Indirect Cost	(212,124)	(141,212)	(141,212)	(204,038)	(204,038)	(204,038)
<b>Total Federal Funds</b>	<b>\$668,655</b>	<b>\$818,796</b>	<b>\$818,796</b>	<b>\$1,020,188</b>	<b>\$1,020,188</b>	<b>\$1,025,117</b>
<b>Nonlimited Other Funds</b>						
Public Utilities Fees	66,631,284	56,000,000	56,000,000	51,454,056	51,454,056	51,454,056
Fines and Forfeitures	118,414	64,519	64,519	51,454	51,454	51,454
Interest Income	160,181	25,908	25,908	21,355	21,355	21,355
Other Revenues	3,884	-	-	-	-	-
<b>Total Nonlimited Other Funds</b>	<b>\$66,913,763</b>	<b>\$56,090,427</b>	<b>\$56,090,427</b>	<b>\$51,526,865</b>	<b>\$51,526,865</b>	<b>\$51,526,865</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Detail of LF, OF, and FF Revenues - BPR012

# BUDGET NARRATIVE

## DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Other Selective Taxes	7,769,858	10,096,618	10,096,618	12,658,743	12,658,743	12,658,743
Charges for Services	2,894	-	-	-	-	-
Fines and Forfeitures	27,394	25,325	25,325	37,976	37,976	37,976
Interest Income	70,325	42,576	42,576	79,788	79,788	79,788
Other Revenues	304,855	-	-	-	-	-
Transfer Out - Intrafund	(2,259,195)	(2,851,788)	(2,851,788)	(3,318,862)	(3,318,862)	(3,440,978)
<b>Total Other Funds</b>	<b>\$5,916,131</b>	<b>\$7,312,731</b>	<b>\$7,312,731</b>	<b>\$9,457,645</b>	<b>\$9,457,645</b>	<b>\$9,335,529</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Detail of LF, OF, and FF Revenues - BPR012

# BUDGET NARRATIVE

## DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Public Utility Commission Agency Number: 86000  
 2019-21 Biennium Cross Reference Number: 86000-004-00-00-00000

Source	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Charges for Services	19,070	14,000	14,000	14,000	14,000	14,000
Other Revenues	26,057	-	-	-	-	-
Transfer In - Intrafund	12,763,092	16,785,618	16,785,618	17,515,113	17,398,715	18,009,297
<b>Total Other Funds</b>	<b>\$12,808,219</b>	<b>\$16,799,618</b>	<b>\$16,799,618</b>	<b>\$17,529,113</b>	<b>\$17,412,715</b>	<b>\$18,023,297</b>

# BUDGET NARRATIVE

## DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

<i>Source</i>	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Business Lic and Fees	713,276	699,248	699,248	714,625	714,625	714,625
Charges for Services	34	-	-	-	-	-
Other Revenues	112	-	-	-	-	-
Transfer Out - Intrafund	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)
<b>Total Other Funds</b>	<b>\$703,022</b>	<b>\$688,848</b>	<b>\$688,848</b>	<b>\$704,225</b>	<b>\$704,225</b>	<b>\$704,225</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Detail of LF, OF, and FF Revenues - BPR012

# BUDGET NARRATIVE

## DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)

Source	Fund	ORBITS Revenue Acct	2015 -17 Actual	2017 -19 Legislatively Adopted	2017 - 19 Estimated	2019- 21		
						Agency Request	Governor's	Legislatively Adopted
<b>Other Funds Ltd</b>								
Other Selective Taxes	3400	0190	7,769,858	10,096,618	8,426,891	12,658,743	12,658,743	12,658,743
Business Lic and Fees	3400	0205	713,276	699,248	710,596	714,625	714,625	714,625
Public Utilities Fees	3400	0240	27,506,845	30,852,796	28,955,075	37,716,327	37,716,327	37,716,327
Federal Revenues	3400	0355	-	-	-	-	-	-
Charges for Services	3400	0410	159,424	102,168	187,498	186,769	186,769	186,769
Fines and Forfeitures	3400	0505	38,707	32,975	25,281	52,296	52,296	52,296
Interest Income	3400	0605	70,325	42,576	89,250	79,788	79,788	79,788
Other Revenues	3400	0975	417,106	-	-	-	-	-
Transfer In - Intrafund	3400	1010	12,897,348	16,785,618	15,846,255	17,515,113	17,398,715	18,009,297
Transfer In - Indirect Cost	3400	1020	212,124	141,212	204,257	204,038	204,038	204,038
Transfer Out - Intrafund	3400	2010	(12,763,092)	(16,785,618)	(15,846,255)	(17,515,113)	(17,398,715)	(18,009,297)
Transfer Out - Indirect Cost	3400	2020	-	-	-	-	-	-
Transfer to Other	3400	2050	-	-	-	-	-	-
<b>Total Other Funds Ltd</b>			<b>37,021,921</b>	<b>41,967,593</b>	<b>38,598,848</b>	<b>51,612,586</b>	<b>51,612,586</b>	<b>51,612,586</b>

# BUDGET NARRATIVE

## DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)

Source	Fund	ORBITS Revenue Acct	2015 - 17 Actual	2017 - 19 Legislatively Adopted	2017 - 19 Estimated	2019 - 21		
						Agency Request	Governor's	Legislatively Adopted
<b>Federal Funds Ltd</b>								
Federal Funds	6400	0995	1,015,035	960,008	1,021,286	1,224,226	1,224,226	1,229,155
Transfer Out - Intrafund	6400	2010	(134,256)	-	-	-	-	-
Transfer Out - Indirect Cost	6400	2020	(212,124)	(141,212)	(204,257)	(204,038)	(204,038)	(204,038)
<b>Total Federal Fund Ltd</b>			<b>668,655</b>	<b>818,796</b>	<b>817,029</b>	<b>1,020,188</b>	<b>1,020,188</b>	<b>1,025,117</b>
<b>Other Funds Non-Ltd</b>								
Other Selective Taxes	3200	0190	-	-	-	-	-	-
Public Utilities Fees	3200	0240	66,631,284	56,000,000	59,158,007	51,454,056	51,454,056	51,454,056
Fines and Forfeitures	3200	0505	118,414	64,519	59,158	51,454	51,454	51,454
Interest Income	3200	0605	160,181	25,908	311,588	21,355	21,355	21,355
Other Revenues	3200	0975	3,884	-	-	-		
<b>Total Other Funds Non-Ltd</b>			<b>66,913,763</b>	<b>56,090,427</b>	<b>59,528,753</b>	<b>51,526,865</b>	<b>51,526,865</b>	<b>51,526,865</b>

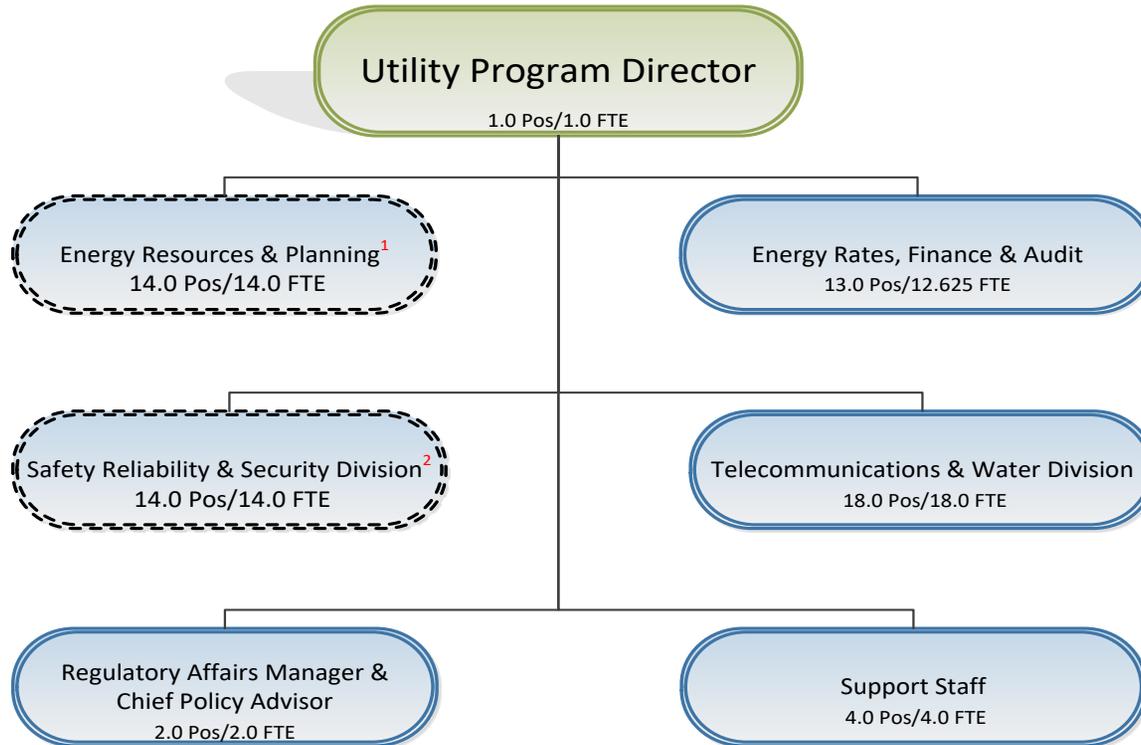
## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## UTILITY PROGRAM 2017-2019 LEGISLATIVELY ADOPTED BUDGET



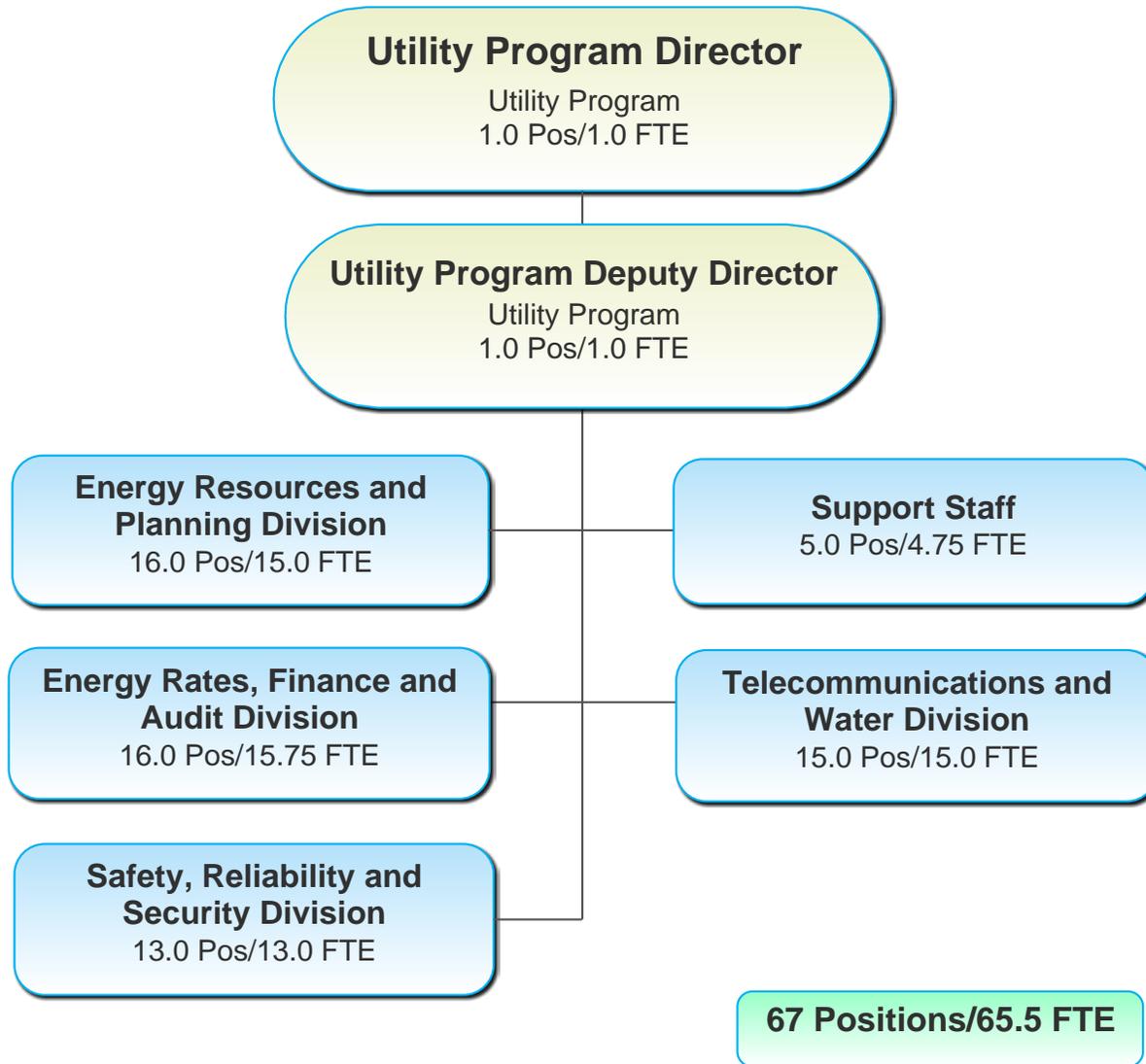
<sup>1</sup>New position added to Utility Program

<sup>2</sup>Position moved to Utility Program from Policy and Administration

**66 Positions/65.625 FTE**

# BUDGET NARRATIVE

## UTILITY PROGRAM 2019-2021 LEGISLATIVELY ADOPTED BUDGET



# BUDGET NARRATIVE

## UTILITY PROGRAM EXECUTIVE SUMMARY

### Long Term Focus Area

Primary Focus Area – A Thriving Oregon Economy

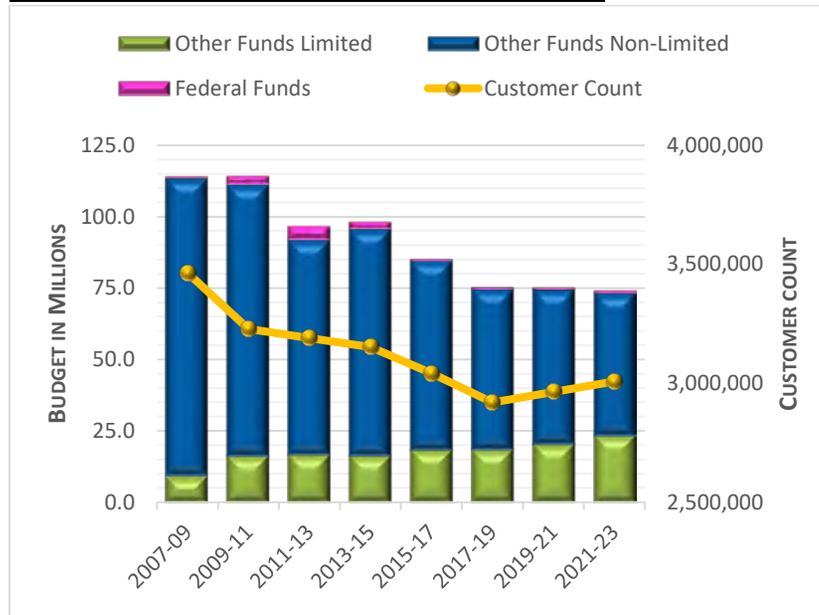
Secondary Focus Area – Responsible Environmental Stewardship

### Primary Program Contact

Jason Eisdorfer

[jason.eisdorfer@state.or.us](mailto:jason.eisdorfer@state.or.us)

### Total Funds Budget Over Time – Graph



*Note: Customer count is the aggregate count of customers of regulated electric, natural gas, telecommunications, and water utilities.*

# BUDGET NARRATIVE

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## Program Overview

The Utility Program, which is led by the Utility Program Director, is the technical and analytical arm of the Public Utility Commission (PUC). It consists of a professional staff that analyzes all utility filings, helps build a factual record in contested case proceedings, investigates and recommends policy options, inspects utility facilities, and undertakes many other activities needed for the Commission to carry out its mission and serve ratepayers.

## Enabling Legislation/Program Authorization

- **ORS Chapters 757 and 758** set out laws for energy and water regulation.
- **ORS Chapter 759** sets out laws for telecommunication regulation.

## Program Funding Request

The 2019-2021 program funding request for the Utility Program is \$54,312,163 Other Funds Non-Limited, \$21,079,936 Other Funds Limited, and \$975,382 Federal Funds.

	Program Costs (Limited)	Program Costs (Non-Limited)	FTE
2019-21	\$21,079,936	\$54,312,163	65.5
2021-23	\$24,684,107	\$50,005,652	67.0
2023-25	\$26,875,517	\$46,045,475	67.0

The Utility Program is responsible for Key Performance Measures (KPMs) 1-7 and 15a-15e. The Utility Program is fundamental to the agency's mission:

“To ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates. We do so through robust and thorough analysis and independent decision-making conducted in an open and fair process.”

# BUDGET NARRATIVE

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## **Program Description**

The Utility Program has 63 positions (63 FTE) and serves an estimated 1,452,375 customers of investor-owned electric utilities; 810,301 customers of investor-owned natural gas utilities; 625,646 customers of Incumbent Local Exchange Carriers (telecommunications); and approximately 31,000 customers of investor-owned and associated water and wastewater companies. Services are provided daily through rate and other investigations. No other state or federal agency has the statutory authority to perform these functions. The program is organized by industry and key distinct functions. These organizational units are:

- Energy Rates, Finance, and Audit Division
- Energy Resources and Planning Division
- Strategic Energy Initiatives
- Telecommunications and Water Division
- Utility Safety, Reliability, and Security Division

The Utility Program conducts financial, accounting, engineering, and economic analyses of utility plant operations, capital and infrastructure improvements, utility and telecommunications services, utility property transactions, cost of capital (debt and equity), property and other transactions, telecommunications competition, purchased gas costs, and power costs.

The Utility Program reviews and recommends adjustments to the utility's proposed costs, reviews utility's Integrated Resource Plans (IRPs) and Requests for Proposals (RFPs) for major resource acquisitions, and conducts rulemakings and proceedings to develop regulatory policy.

The financial and policy analyses conducted by utility program staff are complex and require highly qualified and trained personnel. The Utility Program benefits from analysis, comments and contributions from such groups and organizations as the following:

- Governor's Office
- Legislature
- Citizens' Utility Board (CUB)
- Alliance of Western Energy Consumers (AWEC)
- Energy Trust of Oregon
- Oregon Telecommunications Association (OTA)

# BUDGET NARRATIVE

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- Federal agencies such as the Federal Energy Regulatory Commission (FERC), Federal Communications Commission (FCC), Bonneville Power Administration (BPA), and Pipeline and Hazardous Materials Safety Administration (PHMSA).

Costs of the Utility Program are personnel (52 percent), other payroll expenses (26 percent), and services and supplies (22 percent).

## **Program Justification and Link to the Governor’s “Moving Oregon Forward”**

The Utility Program is directly tied to the Focus Areas of: A Thriving Statewide Economy and Responsible Environmental Stewardship by helping to ensure that every citizen, regardless of social status or economic condition, has the security of knowing that their personal safety and financial interests regarding regulated public utility services is strongly protected.

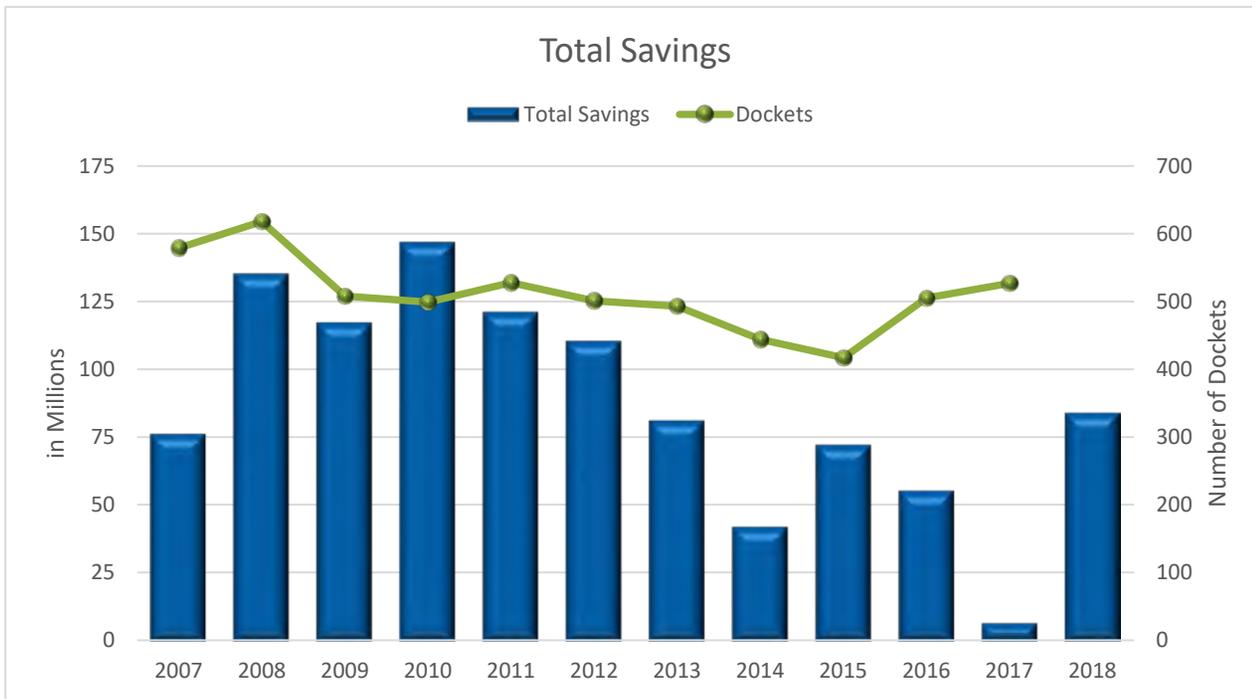
## **Program Performance**

There are approximately 2.9 million customers of utilities regulated by the PUC. Total revenue collected by Oregon investor-owned utilities is approximately \$4.8 billion per year. Investor-owned electric utilities (Portland General Electric, PacifiCorp, and Idaho Power) account for 65.3 percent of electricity sold in the state and serve 74 percent of electric customers in Oregon.

Residential customers of investor-owned electric utilities consume on average 10,292 kilowatt hours of electricity per year. Residential customers of investor-owned natural gas companies (NW Natural, Cascade Natural Gas, and Avista) consume on average 579 therms per year.

The following graph shows the number of dockets reviewed by staff and cost savings by year directly attributable to the Utility Program’s staff work that accrued to customers of investor-owned electric, natural gas, and water utilities.

# BUDGET NARRATIVE



*Note: 2018 figures reflect six months (Jan - June) savings.*

The Utility Program has diverse responsibilities and is currently responsible for 12 Key Performance Measures (KPMs).

These include the following:

- Water utilities' conservation pricing,
- Price of electricity,
- Businesses' use of alternate suppliers,
- Electric utility operations,
- Unsafe acts,

# BUDGET NARRATIVE

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- Natural gas operations,
- Switched access lines, and
- Five measures concerning the Energy Trust of Oregon.

## **Funding Streams**

Commission protection and oversight cost customers, on average, about 20 cents per month on gas, electric, and telecommunications bills. The Utility Program is funded by Other Funds and Federal Funds and receives ***no funds from the General Fund or Lottery Fund.***

## **2019-2021 Funding Proposal**

The 2019-2021 budget proposal increases the Current Service Level. This budget includes five Policy Option Packages: one for the gross operating revenue fee increase, one that increases agency personnel, one that increases limitation for PUC's Attorney General expenditures, one that shifts funding from Other Funds to Federal Funds for one natural gas pipeline position, and one that reallocates staff from the Utility Program to Policy and Administration.

## **UTILITY PROGRAM NARRATIVE**

The Commission accomplishes its mission by:

- Setting the rates charged to homes and businesses.
- Promoting price and service competition, where appropriate, so that utilities and their customers can shop for the cheapest supplies and get services tailored to their needs.
- Setting and enforcing price and service rules that protect consumers.
- Providing oversight to the Energy Trust of Oregon.

## **Funding sources are:**

### ***Utility Fees***

PUC collects fees from three investor-owned electric utilities, three natural gas utilities, about 80 regulated water utilities, and about 350 telecommunications utilities. Utility fees fund the Utility Program and 80 percent of Policy and Administration.

# BUDGET NARRATIVE

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The fees are limited by statute for use by the Commission in performing its duties (ORS 756.360). For the 2019-2021 biennium, rates for electric, gas, water, wastewater, and telecommunications utilities are projected to be at the maximum of 0.3 percent assessed on a utility's annual gross operating revenue. The fee rates are applied to the gross operating revenues of regulated utilities for the previous calendar year.

PUC submitted Legislative Concept LC 0538 to raise the maximum annual gross operating revenue fee assessments from 0.3 percent to 0.45 percent for energy and water utilities; and from 0.3 percent to 0.35 percent for telecommunication utilities.

## ***Federal Funds***

U.S. Department of Transportation - PUC receives Pipeline Safety Program funds (approximately \$1,025,117 in 2019-2021), from the U.S. Department of Transportation to ensure safe operation of natural gas pipelines. The Pipeline Safety Program Grant requires a match of Other Funds (Utility Gross Revenue Fees). Currently, the match is approximately 60 percent Federal Funds – 40 percent Other Funds – Utility Fees.

## ***Oregon Universal Service Fund***

The Oregon Universal Service Fund (OUSF) under ORS 759.425 provides payments to eligible telecommunications carriers to keep the price of basic service reasonable in areas of the state where costs are high. These non-limited funds (approximately \$54 million in 2019-2021) are a pass-through and are not used to fund Utility Program operations.

## **Energy Rates, Finance, and Audit Division (ERFA)**

ERFA assists the Commission in its responsibility to set rates that provide Oregon's regulated utilities the opportunity to recover costs that are prudently incurred, and earn a reasonable return on their capital investments.

ERFA reviews and makes recommendations to the Commission concerning utility applications:

- To increase rates and change services, including general rate cases, purchased gas adjustments, and power cost adjustments,
- To sell utility property,
- To issue long-term securities to finance power plant construction and other facility investment needs,
- To enter into contracts with affiliated interests,
- To set rates for a specific service schedule, and
- To request deferral of unexpected large cost events for later recovery.

Additionally, ERFA conducts audits of utilities to verify the costs incurred to provide regulated energy services to Oregonians.

# BUDGET NARRATIVE

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## General Rate Cases

One major Commission undertaking is establishing overall utility rates by conducting general rate cases, in which virtually all utility costs are examined. Oregon uses the Future-Test-Years method. This methodology projects these costs for a future twelve-month period during which the new rates would be in effect. ERFA examines different components of the utility's projected costs related to the provision of utility services.

An energy utility's fixed costs for generation, storage, transmission, and distribution are recovered through rates determined in a general rate case. During a rate case, these costs are examined for prudence and then added to the company's rate base as a capital expenditure. Additionally, because five of the six regulated energy utilities provide services across several states, the Commission must determine an equitable methodology for allocating common and joint costs to Oregon. ERFA also reviews proposed cost allocations between utilities and affiliates and, where appropriate, recommends modifications.

## Purchased Gas Adjustments

Each local natural gas company purchases gas for delivery to its core customers. The gas utilities earn no return on these purchases. The cost of the gas purchase for customers is collected through a special mechanism called a purchased gas adjustment. The Commission annually reviews the gas costs proposed for recovery from core customers by each of the three regulated Oregon natural gas companies to ensure the costs are reasonable and prudent, and the company has taken all actions available to it to keep these costs as low and stable as possible. If the purchased gas adjustment functions as designed, each core customer pays only actual gas costs, with no mark-up or profit for the company.

## Power Cost Adjustments

Variable power costs are collected annually after a thorough power cost recovery (power cost adjustment) review. Power costs are the sum of fuel costs and purchased power less revenue from sales, and represents the cost of exactly meeting load each and every hour for a given test year. Determining the power cost for a given year is a two-step process: a) a forward-looking projection into the test year, followed by b) a look-back true up. The true-up portion is a comparison of actuals with the same year's projections.

Rate investigations, including purchased gas adjustments and power cost adjustments, involve ERFA and other interested parties in:

- Conducting discovery of information,
- Performing research and analysis,
- Preparing and participating in settlement discussions and negotiations,
- Submitting several rounds of written expert testimony and conducting cross-examination, and

# BUDGET NARRATIVE

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- Appearing at hearings and oral arguments before the Commission.

ERFA assists assigned counsel in submitting legal briefs that summarize each party's legal and factual arguments, and issuance of an order by the Commission. The entire process can take up to ten months. During the 2019-2021 Biennium, the Commission expects to complete at least six general rate cases for energy utilities. In addition, PUC will conduct several proceedings to address individual major cost components, such as purchased gas costs and electric power costs. Hundreds of millions of dollars are at stake in these targeted proceedings. In these rate cases, the Commission allocates the share of utilities' total costs to different groups of customers and determines the structure of customer rates.

## **Energy Resources and Planning Division (ERP)**

ERP assists the Commission in its responsibility to ensure least cost, least risk planning by Oregon's investor-owned utilities and associated activities such as cost-effective energy efficiency acquisition through Energy Trust of Oregon (Energy Trust). ERP also assists the Commission in its responsibility to ensure Renewable Portfolio Standards are met by Oregon's investor-owned utilities and that strategic pilots and programs meet the goals of the Legislature and the needs of ratepayers.

### ERP reviews applications and makes recommendations to the Commission to:

- Establish regulatory policies that induce utilities to secure the mix of new resources, including supply-side and demand-side resources that will meet customer needs at the lowest cost and risk.
- Design, execute, and monitor strategic pilot programs such as the Energy Storage pilots and the community-based renewables program to meet the growing diverse demands of Oregon customers.
- Conduct rulemaking processes with stakeholders to implement new state policies such as Community Solar and Transportation Electrification.

### New Energy Supply

A key Commission objective is to ensure that the energy utilities develop a portfolio of new resources that meets forecasted customer needs at the best combination of costs, risks, and uncertainties. Utilities develop long-term resource plans – called Integrated Resource Plans (IRPs) – to meet that objective.

The Commission requires all of Oregon's regulated electric and natural gas utilities to develop IRPs every two years and to acquire resources that reflect these publicly vetted plans. Utilities work with staff and stakeholders (parties) to forecast future needs and evaluate all resource options for meeting those needs. As part of the process, many potential resource portfolios cover a wide range of assumptions about the future. Parties then identify that mix of resource options that will best meet customer needs over a wide range of futures.

# BUDGET NARRATIVE

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## Renewable Resources

The foundation of the electric utilities' renewable acquisitions is Senate Bill 838 (ORS Chapter 469A), signed into law in June 2007. Senate Bill 838 established a Renewable Portfolio Standard (RPS) for Oregon's electric utilities and any electricity service suppliers serving at least three percent of the state's load. PGE and PacifiCorp, Oregon's two largest investor-owned electric utilities, were initially required to achieve five percent of their retail load by renewables by 2011, fifteen percent by 2015, twenty percent by 2020, and twenty-five percent by 2025.

The law also required the Commission to implement a mechanism for timely cost recovery and impose a cost cap to ensure that compliance with the requirements will not cause unreasonable rates for customers. The Commission adopted rules to implement these standards.

The 2016 Legislature enacted Senate Bill 1547 to double the renewable generation targets for PGE and PacifiCorp set by Senate Bill 838. The new targets require the utilities to meet 50 percent of their Oregon load with renewable resources by 2040, with interim targets of:

- 27 percent by 2025,
- 35 percent by 2030, and
- 45 percent by 2035

As part of Senate Bill 1547, utilities are also required to assign no coal costs to its customers by January 1, 2030. The exception is PGE's share in Colstrip units 3 and 4 in Montana, which can be included in rates until 2035 or until the Colstrip units close, whichever is earlier.

In addition to mandatory requirements to acquire renewable energy resources, the Commission oversees two of the nation's leading voluntary renewable energy programs as part of the Commission's portfolio options activities (ORS 757.603(2) and OAR 860-038-0220). These voluntary renewable energy programs are only available to residential and small business customers of PGE and PacifiCorp and generally cover the purchases of renewable energy credits (RECs). In 2017, approximately 19 percent of PGE customers and 8 percent of PacifiCorp customers participated in these voluntary programs, which funded renewable activities in excess of 14 percent and 6 percent of the utilities' total annual electric sales, respectively.

# BUDGET NARRATIVE

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## Energy Efficiency

The passage of Senate Bill 1149 (ORS 757.612) in 1999 led to the creation of a Public Purpose Charge. As part of this, PGE and PacifiCorp collect three percent of their annual revenue as a charge (roughly \$95 million a year) on customers' bills that support programs to:

- Save electricity through energy efficiency in homes, businesses, and schools,
- Develop small-scale renewable resources (less than 20 MW capacity),
- Weatherize the homes of low-income households, and
- Support the Oregon Housing Trust Fund.

The Commission oversees approximately two-thirds of these funds (\$67 million a year) through its oversight of Energy Trust and their activities to save electricity and develop new renewable resources with public purpose charge funds on behalf of utility ratepayers.

The Commission contracts with Energy Trust to administer the electric conservation and renewable resource programs. Energy Trust is a non-profit created specifically to deliver conservation and renewable programs for utility ratepayers using Public Purpose Charge funds. The Commission sets annual performance standards for Energy Trust, approves the annual budget, and receives regular updates from Energy Trust via their quarterly and annual reports detailing funds received, expenditures and program results. The success of this model has led Energy Trust to grow. In 2007, Energy Trust's mission expanded further with the passage of Senate Bill 838, which ensures acquisition of all cost effective, electric energy efficiency. Funds from Senate Bill 838 now make up 60 percent of Energy Trust's budget. Additionally, Energy Trust now runs conservation programs for NW Natural, Cascade Natural Gas, and Avista, the three natural gas utilities operating in Oregon.

The Commission and the Oregon Department of Energy provide a report to the Legislature on public purpose expenditures and results achieved. The Commission also oversees the energy efficiency programs offered by Idaho Power Company.

## Grid Technology

The Commission directs utilities to develop annual smart grid reports every two years. These reports describe the various ongoing efforts to integrate programs and technologies that enable enhanced communications, control, sensing, and cost-effective operations of the electric grid. Utilities are required to describe developments in four broad categories that enhance:

- 1) Operations of the transmission and distribution system,
- 2) The ability to save energy and reduce peak demand,

# BUDGET NARRATIVE

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- 3) Customer service and lower cost of operations, and
- 4) The ability to develop renewable resources and distributed generation.

In addition, the Commission promotes the development of new technologies that could greatly lower costs in the long run and change the nature of the customer-utility interactions in very fundamental ways. For example, the Commission approved proposals by PGE, Idaho Power, and PacifiCorp to install advanced customer meters (smart meters), which enables them to offer more pricing options for customers and better integrate renewable resources, among other services.

House Bill 2193 (2015) directs the Commission to oversee the acquisition of energy storage facilities, via pilot programs, by PGE and PacifiCorp. The Commission developed project guidelines, and received and approved utility project proposals for at least 5 MWh of new energy storage projects by PGE and PacifiCorp that will be in place by 2020.

## Transportation Electrification

The Commission oversees two distinct Transportation Electrification activities. The first are pilots under Senate Bill 1547 (2016) directing the Commission to work with the electric utilities to develop pilot programs designed to encourage the adoption of electric vehicles and determine whether projects are eligible for cost-recovery through customer rates. PGE and PacifiCorp have both proposed a series of pilot programs being implemented in 2018.

Additionally in 2018, PGE and PacifiCorp began receiving credits through Oregon's Low-Carbon Fuel Standard for certain activities that lowered transportation carbon emissions in their service territory. The Commission is working with interested stakeholders and the electric utilities to develop and put in place Transportation Electrification programs in 2018 funded through the monetization of Low-Carbon Fuel Standard credits. The level of funding from the Low-Carbon Fuel Standard credits (currently less than \$800,000 annually) is variable and set to expire once carbon reduction goals for the transportation sector are achieved.

## Demand-Side Management and Distributed Resources

The Commission adopted rules that encourage installation of renewable energy resources owned or operated by customers themselves. Under ORS 757.300, Oregon customers may offset their usage with "net metering" facilities, such as small solar or wind power units, which are interconnected with the utility's system. The Commission is also exploring the establishment of a Resource Value of Solar rate, as an alternative option to net metering.

# BUDGET NARRATIVE

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Senate Bill 1547 directed the Commission to develop a community solar program that will enable participants to invest in solar photovoltaic facilities without having to install a system on their own property. Participants of any facility will be able to share in the benefits, costs, and risks of power generated from solar photovoltaic facilities not located on their property. The Commission has developed and adopted Community Solar rules and begun the process to implement a Community Solar program, which will enable individuals and organizations to connect with solar developers.

## Market Competition

In 1999, the Oregon Legislature enacted SB 1149 (ORS 757.600 et seq.) to introduce competition into the retail electricity markets of Portland General Electric (PGE) and PacifiCorp. The 2001 Legislature revised the law to require implementation by March 2002 and guarantee a cost-of-service option for all customers. Under the law, businesses can buy power from other suppliers through "direct access" and have it delivered by the local utility. The Commission is responsible for implementing most of the provisions of the law.

The Commission laid the foundation for opening the retail market to competition. It adopted rules that govern the activities of existing utilities and competitors. The Commission established requirements to protect consumers from unfair practices and to maintain the safety, reliability and quality of electric service. The Commission sets the prices that utilities can charge for different elements of electricity service. The Commission further authorizes the regulated power supply options the utilities must make available to residential customers.

The Commission certifies and decertifies competitive suppliers. It also requires suppliers to:

- Give customers information about prices, power sources, and emissions,
- Ensure that customers cannot be switched to alternative suppliers without their consent,
- Guarantee that customers will receive service even if a customer's supplier goes out of business, and
- Make a regulated cost-based rate option available to all customers.

As of the end of 2014, approximately 190 megawatts of PGE's load and 20 megawatts of PacifiCorp's load (or about nine percent and one percent of each utility's eligible amount, respectively) is served through alternative suppliers. The Commission has approved multiple opportunities for customers to sign up during the year.

Residential and small business customers can choose from a "portfolio" of power supply options. More than 100,000 PGE and PacifiCorp customers have chosen renewable resource options, among the highest participation rates in the country.

# BUDGET NARRATIVE

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## **Strategic Energy Initiatives Section**

Strategic Energy Initiatives assists the Commission in its work implementing newly passed Legislation, provides analysis on proposed Legislation and its impacts to the work of the Utility Division, and is responsible for leading stakeholder processes to integrate new energy related policies at the Commission. This section is also responsible for conducting analysis, developing whitepapers, and making recommendations to the Utility Program Director and the Commissioners regarding major policy initiatives in the energy sector.

The Strategic Energy Initiatives Section is responsible for leading the public engagement process required under Senate Bill 978. The bill was passed by the Oregon Legislative Assembly in 2017. The bill requires PUC to establish a public process to investigate how developing industry trends, technologies, and policy drivers may impact the existing electricity regulatory system. The Commission is also required to investigate the obligations of and benefits to electric companies and customers under the existing regulatory system and the current use of regulatory incentives. Any changes explored to accommodate developing industry trends and support new policy objectives should do so without compromising affordable rates, safety, and reliable service.

The Commission is required to make a report of its findings to the Legislature in September 2018. After the filing of this report, the Commission anticipates opening several investigations to further explore and refine the topics raised during the Senate Bill 978 public engagement process.

## **Telecommunications and Water Division**

State law directs the Commission to secure and maintain high-quality universal telecommunications service at just and reasonable rates for all classes of customers and encourage innovation within the industry by a balanced program of regulation and competition.

### Competitive Entry

The major focus of the Commission and division has been to encourage effective and fair competition into Oregon's wireline telecommunications market. Presently, Oregon's telecommunications market consists of 322 certificated competitive providers (CPs) and 30 Incumbent Local Exchange Carriers (ILECs). There were approximately 220 companies certificated to provide Competitive Local Exchange Carrier (CLEC) service. Based on December 2016 Federal Communications Commission (FCC) line-count data, certificated and non-certificated competitors had a 55 percent share of the wireline market.

The Commission uses control over wholesale prices and monitoring of interconnection agreements to ensure that certificated competitors are treated fairly. The certificate held by these companies allows them to conduct business with other carriers at wholesale prices. The certificate subjects them to regulations that control their service quality, but not their rates. Certificated competitors are not required to file tariffs with the Commission.

# BUDGET NARRATIVE

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In addition to the certificated competitors, there are an increasing number of interconnected VoIP providers competing in the marketplace. Although some of them are certificated, they are presently not required to be certified. These companies presently are not subject to service quality regulation or to paying into the Oregon Universal Service Fund (OUSF).

Competitive entry has brought with it some innovations in the services being offered. However, competitive entry has also resulted in higher prices as the cost savings of newer technologies have not fully offset the loss of economies of scale. Going forward, a major focus of the Commission will be to continue to ensure the State of Oregon has high-quality universal telecommunications service at just and reasonable rates for all classes of customers.

## Interconnection Agreements

Under federal law, the Commission arbitrates and approves interconnection agreements between ILECs and CLECs. Interconnection agreements:

- Provide CLECs with access to the networks of incumbent carriers,
- Set prices that incumbent carriers can charge for such access,
- Establish wholesale discounts for CLEC resale of ILEC services,
- Set terms and pricing for constructing interconnection facilities, and
- Establish mutual compensation rates for terminating traffic.

The Commission enforces interconnection agreements by hearing complaints.

## Oregon Universal Service Fund (OUSF)

In 1999, the Legislative Assembly created the OUSF and two years later began collecting and distributing funds. The OUSF is funded by a surcharge on intrastate retail revenues, which is billed to the customers of all certificated carriers. Presently VoIP and cell phone customers are exempt from paying the surcharge, which results in a higher charge for those who do pay. To receive money from the fund, a company has to become an eligible carrier, which requires the company to meet a number of service commitments throughout a service area on reasonable terms.

OUSF provides payments to eligible carriers intended to offset the cost of providing basic service in high-cost areas. Until recently, the payments were used to hold down rates for selected services, but not specifically targeted to the high-cost areas. Beginning in 2017, because of Docket UM 1481, the emphasis has shifted to maintaining the networks in high-cost areas. Currently, eligible carriers receive approximately

# BUDGET NARRATIVE

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\$32 million annually. Of this amount, approximately \$21 million goes to CenturyLink and Frontier,<sup>1</sup> \$8 million to small incumbent carriers, and \$3 million to three competitive wireline carriers.

The Federal Communications Commission (FCC) runs the High Cost Federal Universal Service Fund, which provides support to offset the expense of serving high cost areas throughout the country, including Oregon. The federal support is taken into account when calculating the OUSF support a company needs. Federal law directs state commissions to designate telecommunications carriers as eligible to receive Federal Universal Service Funds in their state. The Commission has designated all Oregon Incumbent Local Exchange Carriers (ILECs) as eligible for Federal funds, plus three Competitive Local Exchange Carriers (CLECs), and three wireless carriers. The Commission established policies for designating eligible carriers under the federal program, and for ensuring that eligible carriers use Federal Universal Service Funds for intended purposes. Each year, the Commission reviews how eligible carriers have used federal funding. In addition, federal rules require the Commission to determine annually whether each eligible wireless and CLEC carrier should be recertified for continued support. Oregon's eligible carriers receive approximately \$65 million annually in high-cost support from the Federal Universal Service Fund.

## Service Quality

Another responsibility of the Commission is to ensure that Oregon consumers receive high-quality service. The Commission sets local service quality standards that apply to all certificated telecommunications carriers.

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<sup>1</sup> This includes all of CenturyLink and Frontier operating companies in Oregon.

# BUDGET NARRATIVE

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These standards include the:

- Number of trouble reports,
- Repair time,
- Speed of response to customer calls,
- Allowed call blockage, and
- Speed at which new service is installed.

The Commission assesses results on a monthly basis, conducts independent field audits, and monitors that the carriers fix service problems promptly. Larger carriers (1,000 lines or more) provide monthly service quality reports to the Commission, which are posted on its website. Carriers that meet all service quality requirements for a year may be exempt from reporting.

## Rates

Oregon's 30 ILECs can be grouped into three distinct clusters: member-owned telecommunications cooperatives, small investor-owned telecommunications utilities, and companies owned by CenturyLink and Frontier. Currently there are 11 member-owned cooperatives, 14 small investor-owned telecommunications utilities, and 5 telecommunications utilities owned by CenturyLink and Frontier. CenturyLink acquired Level 3 in 2017 and now provides service in more than 30 states and 60 countries worldwide. Frontier provides service in 29 states. Oregon law exempts all small telecommunications utilities from Commission regulation of local service rates. However, customers of investor-owned telecommunication utilities may petition the Commission for re-regulation. The Commission retains authority to regulate extended area service (EAS) rates for all of the small companies.

Four of the five telecommunications companies owned by CenturyLink and Frontier have their rate increases directly controlled by price plans. The fifth company, Citizens, as part of an agreement to allow it to be treated as a small company for other issues, has its rate increases restricted to those allowed by Frontier Communications Northwest. The current price plans will expire later this year and will likely be replaced by price plans that cover all five telecommunications companies owned by CenturyLink and Frontier. The multi-year price plans allow the companies to increase their rates by predefined annual amounts if they elect to do so. Under the price plans, the companies can quickly change their rates with very little paperwork beyond filing the new rates with the Commission.

# BUDGET NARRATIVE

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## Water Program

The Public Utility Commission (PUC) currently has the authority to regulate many of the State's privately owned and association-owned water providers. The utilities regulated by PUC vary widely in terms of size, sophistication, and water resource mix. As a result, PUC addresses a wide ranging and dynamic set of issues with the water utilities it regulates.

In 1989, Senate Bill 77 exempted most water utilities from regulation and established price threshold criteria and a petition process for regulation. In 1999, House Bill 2681 provided regulation of joint water and wastewater utilities. Also in 1999, Senate Bill 712 gave PUC authority to designate exclusive service territories for water providers.

There are a large number of water providers in Oregon, nearly 3,700 throughout the state. PUC regulates 81 of these water providers, serving approximately 30,000 customers. PUC does not have jurisdiction over any publicly owned water providers. These include municipalities, cooperatives, districts, business concerns, and parks and campgrounds. PUC regulates only those providers who fall within the criteria designated within the statutes and rules.

Water utilities are unique among the other regulated utilities. Water is the only utility that people cannot live without and therefore, is essential to customers and owners. Many providers are very small, with the smallest provider serving only three customers. The largest provider, while serving approximately 12,820 customers, is still small in comparison to the energy and telecommunication utilities regulated by PUC. Water providers tend to be less informed regarding regulation and are much more personally and emotionally involved with their operations and their customers. In fact, many water utility owners are neighbors with their customers.

The Water Program staff conducts rate cases, rulemakings, and jurisdictional and service investigations. Additional staff functions include reviewing:

- Tariff filings,
- Affiliated interest transactions,
- Property sales,
- Abandonments,
- Financial applications, and
- Service territory designations.

# BUDGET NARRATIVE

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Staff also assists in the following areas:

- Formulating PUC water policies,
- Participating on the State of Oregon’s Drinking Water Advisory Committee,
- Answering questions from water providers to help them understand the laws and rules, and filing necessary paperwork, and
- Acting in an advisory capacity to PUC Consumer Services to address customer issues.

PUC regulates water providers in two capacities: full regulation of rates and service, and service quality regulation. The distinction depends on criteria explained in the laws and rules.

## Rates and Service

Staff conducts economic and financial analyses in rate cases to determine the cost of service and a reasonable rate of return. Staff recommends revenue requirement, rate spread and design; negotiates settlements; and provides expert testimony in support of its analysis. Staff goes into the field to conduct meetings in locations where customers of the utilities may easily attend. PUC currently regulates the rates and service of 32 utilities, approximately 27,000 customers. Any utility that is rate-regulated is also regulated for service quality.

## Service Quality

PUC is tasked with ensuring Oregon consumers receive safe and reliable water service, and with regulating the service of all rate-regulated utilities, plus an additional 49 utilities, serving approximately 3,000 customers.

The service standards are determined by PUC and include:

- Customer service,
- Emergency response,
- Complaints and inquiries,
- Billing and collection,
- Disconnects,
- Reconnects,
- Meter accuracy, and

# BUDGET NARRATIVE

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- Capacity issues.

PUC works in conjunction with the Drinking Water Services Program of the Oregon Health Authority regarding water quality and water pressure requirements.

## **Utility Safety, Reliability and Security Division (USR&S)**

The Public Utility Commission (PUC) is responsible for overseeing the safe, reliable, and secure operation of electric power and natural gas supply networks and hundreds of thousands of miles of telecommunications lines located throughout Oregon. PUC establishes and enforces regulations and promotes practices to ensure that the state's utility rights-of-ways (underground and overhead) are constructed, operated and maintained in a safe and efficient manner.

The Division carries out these responsibilities, focusing on seven safety areas:

- Inspecting lines and facilities,
- Developing safety policy and regulations,
- Auditing maintenance practices, plans, and expenditures,
- Investigating serious accidents and incidents, including forest fires,
- Responding to customer and industry technical disputes,
- Prosecuting violators, and
- Educating utility operators to ensure safe operations and compliance with Pipeline Hazardous Materials & Safety Administration (PHMSA), National Electrical Safety Code (NESC), and PUC safety regulations.

The Division also:

- Acts on behalf of the National Transportation Safety Board (NTSB) in investigating serious gas pipeline safety incidents,
- Analyzes reported electric accidents and publishes an annual accident report showing the number of injuries resulting from contacts with energized power lines for the previous year, and
- Is active in national and state safety organizations, such as the National Association of Pipeline Safety Representatives (NAPSR), Oregon Utility Safety Committee (OUSC), and PHMSA.

# BUDGET NARRATIVE

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## Rights-of-Way Utility Joint-use

The Division ensures that the state's public rights-of-ways (ROWs) are safely and economically maintained for shared utility usage and for the efficient deployment of competitive utility services. The Division actively supports the Oregon Utility Notification Center (OUNC), established under ORS 757.547 for the underground ROW and the Oregon Joint Use Association (OJUA), established under OAR 860-028-0200 for the overhead ROW. PUC adjudicates disputes about pole attachment rates, conditions, and terms.

## Reliability

The Division performs annual audit reviews of actions taken by Idaho Power Company, Portland General Electric, and PacifiCorp to ensure reliable service is provided to end-use customers, and publishes a report showing reliability trends.

## Security and Resiliency

The Division promotes and monitors energy security measures to comply with regulations issued by federal agencies, such as the Federal Energy Regulatory Commission (FERC), the Department of Transportation (DOT), and the Department of Energy (DOE). Staff actively engages with utilities on issues of seismic resilience and cybersecurity to ensure appropriate investments are made to protect utility assets and ensure uninterrupted service to ratepayers.

## Emergency Response

Staff provides support to Oregon Emergency Management (OEM) and the Governor's Office during utility disasters and blackouts. PUC collaborates during disasters with the OEM Management Team to promote mutual aid and cooperation between Bonneville Power Administration (BPA), PGE, PacifiCorp, NW Natural Gas, Cascade Natural Gas, and Avista Utilities. The Division is an active participating member of the Oregon Emergency Response System (OERS), which is a state interagency team that responds to state catastrophes.

## Disaster Mitigation

The Division is an active member of the Governor's Interagency Hazard Mitigation Team (IHMT), which works collaboratively with other state agencies in preventing and mitigating vulnerabilities to future disasters.

## Service Quality Measures (SQM)

The Division annually reviews the customer service, reliability, power quality, and safety performance of PGE and PacifiCorp to ensure compliance with SQM requirements. Staff works with legal counsel to recommend SQM sanctions against companies not meeting minimum performance thresholds.

# BUDGET NARRATIVE

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## Utility Administration

Utility Administration consists of the Utility Program Director, one Regulatory Affairs Manager (non-supervisory) and three administrative staff.

The Regulatory Affairs Manager assists the Utility Program Director by:

- Reviewing and implementing emerging and legislatively mandated energy issues,
- Coordinating with the Legislature,
- Coordinating with Utility staff on complex issues, and
- Working in a neutral, non-advocate manner with the Commissioners on complicated dockets.

The administrative staff supports the Division in multiple ways to ensure it can effectively meet the mission of the Utility Program and agency. Administrative staff further coordinates discovery; processes utility reports, testimony, and letters; and ensures availability of supplies and tools to assist Utility Program staff.

# BUDGET NARRATIVE

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## **UTILITY PROGRAM ESSENTIAL PACKAGE NARRATIVES**

### **Essential Package 010 Non-PICS Personal Services / Vacancy Factor**

This package includes the standard 3.8 percent inflationary increase for temporary appointments, overtime payments, unemployment assessments, and differential costs. It also includes adjustments to vacancy savings and costs for the Public Employees Retirement System Pension Obligation Bond repayment.

### **Essential Package 022 Costs of Phased-out Programs and One-time Costs**

This packages decreases costs from the elimination of expenditures associated with the limited duration position granted with SB 958 (2017).

### **Essential Package 031 Standard Inflation**

This package increases Services and Supplies by the standard 3.8 percent and non-state employee and professional services costs by 4.2 percent inflation rates. Office rent increased by the allowed 3.8 percent. The rate for Attorney General services increased by 20.17 percent. The package also adjusts costs for changes in State Government Service Charges.

### **Essential Package 060 Technical Adjustment**

This package adjusts expenditures within Services and Supplies to allocated lease expenditures based on occupancy after the agency's move to its new location. The package further reallocates attorney general expenditures to reflect actual spending in Utility Regulation.

# BUDGET NARRATIVE

## UTILITY PROGRAM ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY (BPR013)

### ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission Cross Reference Name: Utility Regulation  
 Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Temporary Appointments	-	-	1,133	-	-	-	1,133
Overtime Payments	-	-	18	-	-	-	18
All Other Differential	-	-	2,138	169	-	-	2,307
Public Employees' Retire Cont	-	-	366	29	-	-	395
Pension Obligation Bond	-	-	28,195	3,059	-	-	31,254
Social Security Taxes	-	-	252	13	-	-	265
Unemployment Assessments	-	-	76	60	-	-	136
Mass Transit Tax	-	-	2,345	-	-	-	2,345
Vacancy Savings	-	-	200,859	(6,257)	-	-	194,602
<b>Total Personal Services</b>	-	-	<b>\$235,382</b>	<b>(\$2,927)</b>	-	-	<b>\$232,455</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	235,382	(2,927)	-	-	232,455
<b>Total Expenditures</b>	-	-	<b>\$235,382</b>	<b>(\$2,927)</b>	-	-	<b>\$232,455</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(235,382)	2,927	-	-	(232,455)
<b>Total Ending Balance</b>	-	-	<b>(\$235,382)</b>	<b>\$2,927</b>	-	-	<b>(\$232,455)</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission

Cross Reference Name: Utility Regulation

Pkg: 022 - Phase-out Pgm & One-time Costs

Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(300)	-	-	-	(300)
Office Expenses	-	-	(650)	-	-	-	(650)
Telecommunications	-	-	(325)	-	-	-	(325)
Attorney General	-	-	(22,000)	-	-	-	(22,000)
Other Services and Supplies	-	-	(175)	-	-	-	(175)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$23,450)</b>	-	-	-	<b>(\$23,450)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(23,450)	-	-	-	(23,450)
<b>Total Expenditures</b>	-	-	<b>(\$23,450)</b>	-	-	-	<b>(\$23,450)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	23,450	-	-	-	23,450
<b>Total Ending Balance</b>	-	-	<b>\$23,450</b>	-	-	-	<b>\$23,450</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 031 - Standard Inflation**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	4,311	978	-	-	5,289
Out of State Travel	-	-	3,385	417	-	-	3,802
Employee Training	-	-	6,785	608	-	-	7,393
Office Expenses	-	-	2,499	188	-	-	2,687
Telecommunications	-	-	5,602	214	-	-	5,816
Publicity and Publications	-	-	713	23	-	-	736
Professional Services	-	-	1,853	-	-	-	1,853
IT Professional Services	-	-	874	-	-	-	874
Attorney General	-	-	210,343	-	-	-	210,343
Employee Recruitment and Develop	-	-	1,151	86	-	-	1,237
Dues and Subscriptions	-	-	5,640	28	-	-	5,668
Facilities Rental and Taxes	-	-	36,595	657	-	-	37,252
Facilities Maintenance	-	-	197	-	-	-	197
Agency Program Related S and S	-	-	135	-	-	-	135
Other Services and Supplies	-	-	2,147	537	-	-	2,684
Expendable Prop 250 - 5000	-	-	289	98	-	-	387
IT Expendable Property	-	-	123	-	-	-	123
<b>Total Services &amp; Supplies</b>	-	-	<b>\$282,642</b>	<b>\$3,834</b>	-	-	<b>\$286,476</b>
<b>Special Payments</b>							
Dist to Non-Gov Units	-	-	-	-	-	-	-
<b>Total Special Payments</b>	-	-	-	-	-	-	-

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 031 - Standard Inflation

Cross Reference Name: Utility Regulation  
Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Total Expenditures</b>							
Total Expenditures	-	-	282,642	3,834	-	-	286,476
<b>Total Expenditures</b>	-	-	<b>\$282,642</b>	<b>\$3,834</b>	-	-	<b>\$286,476</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(282,642)	(3,834)	-	-	(286,476)
<b>Total Ending Balance</b>	-	-	<b>(\$282,642)</b>	<b>(\$3,834)</b>	-	-	<b>(\$286,476)</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 060 - Technical Adjustments

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	1,338,456	-	-	-	1,338,456
Facilities Rental and Taxes	-	-	12,904	9,768	-	-	22,672
<b>Total Services &amp; Supplies</b>	-	-	<b>\$1,351,360</b>	<b>\$9,768</b>	-	-	<b>\$1,361,128</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	1,351,360	9,768	-	-	1,361,128
<b>Total Expenditures</b>	-	-	<b>\$1,351,360</b>	<b>\$9,768</b>	-	-	<b>\$1,361,128</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(1,351,360)	(9,768)	-	-	(1,361,128)
<b>Total Ending Balance</b>	-	-	<b>(\$1,351,360)</b>	<b>(\$9,768)</b>	-	-	<b>(\$1,361,128)</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission

Cross Reference Name: Utility Regulation

Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	-	-	-	-	-
Office Expenses	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Utility Regulation  
Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 101 - Annual Gross Revenue Fee

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Revenues</b>							
Public Utilities Fees	-	-	9,076,967	-	-	-	9,076,967
<b>Total Revenues</b>	-	-	<b>\$9,076,967</b>	-	-	-	<b>\$9,076,967</b>
<b>Ending Balance</b>							
Ending Balance	-	-	9,076,967	-	-	-	9,076,967
<b>Total Ending Balance</b>	-	-	<b>\$9,076,967</b>	-	-	-	<b>\$9,076,967</b>

\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_ Governor's Budget  
 Page \_\_\_

\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission

Cross Reference Name: Utility Regulation

Pkg: 102 - Increase Utility Program & Policy Staff

Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	(215,595)	-	-	-	(215,595)
<b>Total Transfers Out</b>	-	-	<b>(\$215,595)</b>	-	-	-	<b>(\$215,595)</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	832,536	-	-	-	832,536
Empl. Rel. Bd. Assessments	-	-	276	-	-	-	276
Public Employees' Retire Cont	-	-	141,282	-	-	-	141,282
Social Security Taxes	-	-	63,688	-	-	-	63,688
Worker's Comp. Assess. (WCD)	-	-	264	-	-	-	264
Mass Transit Tax	-	-	8,588	-	-	-	8,588
Flexible Benefits	-	-	158,328	-	-	-	158,328
Reconciliation Adjustment	-	-	(18,137)	54,111	-	-	35,974
<b>Total Personal Services</b>	-	-	<b>\$1,184,823</b>	<b>\$54,111</b>	-	-	<b>\$1,238,934</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	2,700	-	-	-	2,700
Out of State Travel	-	-	5,400	-	-	-	5,400
Employee Training	-	-	14,400	-	-	-	14,400
Office Expenses	-	-	2,190	-	-	-	2,190
Telecommunications	-	-	9,000	-	-	-	9,000
Data Processing	-	-	-	-	-	-	-
Employee Recruitment and Develop	-	-	6,000	-	-	-	6,000
Other Services and Supplies	-	-	11,400	-	-	-	11,400
Expendable Prop 250 - 5000	-	-	3,300	-	-	-	3,300

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission

Cross Reference Name: Utility Regulation

Pkg: 102 - Increase Utility Program & Policy Staff

Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
IT Expendable Property	-	-	11,400	-	-	-	11,400
<b>Total Services &amp; Supplies</b>	-	-	<b>\$65,790</b>	-	-	-	<b>\$65,790</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	1,250,613	54,111	-	-	1,304,724
<b>Total Expenditures</b>	-	-	<b>\$1,250,613</b>	<b>\$54,111</b>	-	-	<b>\$1,304,724</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(1,466,208)	(54,111)	-	-	(1,520,319)
<b>Total Ending Balance</b>	-	-	<b>(\$1,466,208)</b>	<b>(\$54,111)</b>	-	-	<b>(\$1,520,319)</b>
<b>Total Positions</b>							
Total Positions	-	-	-	-	-	-	6
<b>Total Positions</b>	-	-	-	-	-	-	<b>6</b>
<b>Total FTE</b>							
Total FTE	-	-	-	-	-	-	4.50
<b>Total FTE</b>	-	-	-	-	-	-	<b>4.50</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission

Cross Reference Name: Utility Regulation

Pkg: 103 - Increase Attorney General Limitation

Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	-	-	-	-	-
<b>Total Transfers Out</b>	-	-	-	-	-	-	-
<b>Services &amp; Supplies</b>							
Attorney General	-	-	199,195	-	-	-	199,195
<b>Total Services &amp; Supplies</b>	-	-	<b>\$199,195</b>	-	-	-	<b>\$199,195</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	199,195	-	-	-	199,195
<b>Total Expenditures</b>	-	-	<b>\$199,195</b>	-	-	-	<b>\$199,195</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(199,195)	-	-	-	(199,195)
<b>Total Ending Balance</b>	-	-	<b>(\$199,195)</b>	-	-	-	<b>(\$199,195)</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 104 - Federal Fund Allocation**

**Gross Reference Name: Utility Regulation**  
**Gross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Revenues</b>							
Federal Funds	-	-	-	100,417	-	-	100,417
Transfer In - Intrafund	-	-	(114,458)	-	-	-	(114,458)
Transfer In - Indirect Cost	-	-	(14,480)	-	-	-	(14,480)
<b>Total Revenues</b>	-	-	<b>(\$128,938)</b>	<b>\$100,417</b>	-	-	<b>(\$28,521)</b>
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	-	114,458	-	-	114,458
Transfer Out - Indirect Cost	-	-	-	14,480	-	-	14,480
<b>Total Transfers Out</b>	-	-	-	<b>\$128,938</b>	-	-	<b>\$128,938</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	(125,899)	160,051	-	-	34,152
All Other Differential	-	-	(925)	925	-	-	-
Empl. Rel. Bd. Assessments	-	-	(54)	54	-	-	-
Public Employees' Retire Cont.	-	-	(21,524)	27,318	-	-	5,794
Social Security Taxes	-	-	(9,705)	12,317	-	-	2,612
Unemployment Assessments	-	-	(330)	330	-	-	-
Worker's Comp. Assess. (WCD)	-	-	(49)	49	-	-	-
Flexible Benefits	-	-	(29,025)	29,025	-	-	-
Reconciliation Adjustment	-	-	11,553	(54,111)	-	-	(42,558)
<b>Total Personal Services</b>	-	-	<b>(\$175,958)</b>	<b>\$175,958</b>	-	-	-
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(2,429)	2,429	-	-	-

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 104 - Federal Fund Allocation**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Out of State Travel	-	-	(1,036)	1,036	-	-	-
Employee Training	-	-	(1,509)	1,509	-	-	-
Office Expenses	-	-	(466)	466	-	-	-
Telecommunications	-	-	(532)	532	-	-	-
Publicity and Publications	-	-	(58)	58	-	-	-
Employee Recruitment and Develop	-	-	(214)	214	-	-	-
Dues and Subscriptions	-	-	(70)	70	-	-	-
Facilities Rental and Taxes	-	-	(2,520)	2,520	-	-	-
Other Services and Supplies	-	-	(1,333)	1,333	-	-	-
Expendable Prop 250 - 5000	-	-	(243)	243	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$10,410)</b>	<b>\$10,410</b>	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	(186,368)	186,368	-	-	-
<b>Total Expenditures</b>	-	-	<b>(\$186,368)</b>	<b>\$186,368</b>	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	57,430	42,987	-	-	100,417
<b>Total Ending Balance</b>	-	-	<b>\$57,430</b>	<b>\$42,987</b>	-	-	<b>\$100,417</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 105 - Strategic Energy Initiatives**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	(578,412)	-	-	-	(578,412)
<b>Total Transfers Out</b>	-	-	<b>(\$578,412)</b>	-	-	-	<b>(\$578,412)</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	(394,056)	-	-	-	(394,056)
Empl. Rel. Bd. Assessments	-	-	(122)	-	-	-	(122)
Public Employees' Retire Cont	-	-	(66,871)	-	-	-	(66,871)
Social Security Taxes	-	-	(30,145)	-	-	-	(30,145)
Worker's Comp. Assess. (WCD)	-	-	(116)	-	-	-	(116)
Mass Transit Tax	-	-	(2,364)	-	-	-	(2,364)
Flexible Benefits	-	-	(70,368)	-	-	-	(70,368)
<b>Total Personal Services</b>	-	-	<b>(\$564,042)</b>	-	-	-	<b>(\$564,042)</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(1,200)	-	-	-	(1,200)
Out of State Travel	-	-	(2,000)	-	-	-	(2,000)
Employee Training	-	-	(4,800)	-	-	-	(4,800)
Office Expenses	-	-	(730)	-	-	-	(730)
Telecommunications	-	-	(4,000)	-	-	-	(4,000)
Employee Recruitment and Develop	-	-	(1,000)	-	-	-	(1,000)
Other Services and Supplies	-	-	(640)	-	-	-	(640)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$14,370)</b>	-	-	-	<b>(\$14,370)</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 105 - Strategic Energy Initiatives

Cross Reference Name: Utility Regulation  
Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Total Expenditures</b>							
Total Expenditures	-	-	(578,412)	-	-	-	(578,412)
<b>Total Expenditures</b>	-	-	<b>(\$578,412)</b>	-	-	-	<b>(\$578,412)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-
<b>Total Positions</b>							
Total Positions	-	-	-	-	-	-	(2)
<b>Total Positions</b>	-	-	-	-	-	-	<b>(2)</b>
<b>Total FTE</b>							
Total FTE	-	-	-	-	-	-	(2.00)
<b>Total FTE</b>	-	-	-	-	-	-	<b>(2.00)</b>

\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 810 - Statewide Adjustments

Cross Reference Name: Utility Regulation  
Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Reconciliation Adjustment	-	-	(62,864)	(2,641)	-	-	(65,505)
<b>Total Personal Services</b>	-	-	<b>(\$62,864)</b>	<b>(\$2,641)</b>	-	-	<b>(\$65,505)</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(6,987)	(3,554)	-	-	(10,521)
Office Expenses	-	-	(478)	-	-	-	(478)
Attorney General	-	-	(104,765)	-	-	-	(104,765)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$112,210)</b>	<b>(\$3,554)</b>	-	-	<b>(\$115,764)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(175,074)	(6,195)	-	-	(181,269)
<b>Total Expenditures</b>	-	-	<b>(\$175,074)</b>	<b>(\$6,195)</b>	-	-	<b>(\$181,269)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	175,074	6,195	-	-	181,269
<b>Total Ending Balance</b>	-	-	<b>\$175,074</b>	<b>\$6,195</b>	-	-	<b>\$181,269</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## UTILITY PROGRAM PPDBFISCAL

08/13/19 REPORT NO.: PPDBFISCAL		DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM										PAGE 1			
REPORT: PACKAGE FISCAL IMPACT REPORT												2019-21			
AGENCY: 86000 PUBLIC UTILITY COMMISSION												PROD FILE			
SUMMARY XREF: 001-00-00 Utility Regulation		PACKAGE: 102 - Increase Utility Program & Pol										PICS SYSTEM: BUDGET PREPARATION			
POSITION	NUMBER	CLASS	COMP	CLASS NAME	POS	CNT	FTE	MOS	STEP	RATE	GF	OF	FF	LF	AF
											SAL/OPE	SAL/OPE	SAL/OPE	SAL/OPE	SAL/OPE
1900100	MMS	X7008	AP	PRINCIPAL EXECUTIVE/MANAGER	E	1	.75	18.00	06	7,942.00		142,956			142,956
												61,674			61,674
1900101	MMS	X7008	AP	PRINCIPAL EXECUTIVE/MANAGER	E	1	.75	18.00	06	7,942.00		142,956			142,956
												61,674			61,674
1900102	MMS	X7008	AP	PRINCIPAL EXECUTIVE/MANAGER	E	1	.75	18.00	06	7,942.00		142,956			142,956
												61,674			61,674
1900103	MMN	X0873	AP	OPERATIONS & POLICY ANALYST	4	1	.75	18.00	06	7,942.00		142,956			142,956
												61,674			61,674
1900104	UA	C1157	AP	UTILITY AND ENERGY ANALYST	3	1	.75	18.00	06	7,242.00		130,356			130,356
												58,571			58,571
1900105	UA	C1157	AP	UTILITY AND ENERGY ANALYST	3	1	.75	18.00	06	7,242.00		130,356			130,356
												58,571			58,571
TOTAL PICS SALARY												832,536			832,536
TOTAL PICS OPE												363,838			363,838
TOTAL PICS PERSONAL SERVICES =						6	4.50	108.00				1,196,374			1,196,374

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 3  
 PROD FILE

PACKAGE: 104 - Federal Fund Allocation

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0000244	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	09	8,374.00		100,488- 42,393-	100,488- 42,391-		200,976- 84,784-
0000244	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	09	8,374.00		80,390 33,913	120,586 50,871		200,976 84,784
0000257	UA C1156 AP	UTILITY AND ENERGY ANALYST 2	1-	1.00-	24.00-	07	6,275.00		75,300- 36,192-	75,300- 36,189-		150,600- 72,381-
0000257	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	04	6,585.00		63,216 29,685	94,824 44,527		158,040 74,212
0000728	UA C0107 AP	ADMINISTRATIVE SPECIALIST 1	1-	1.00-	24.00-	09	4,095.00		85,995- 52,061-	12,285- 7,438-		98,280- 59,499-
0000728	UA C0107 AP	ADMINISTRATIVE SPECIALIST 1	1	1.00	24.00	09	4,095.00		83,538 50,573	14,742 8,926		98,280 59,499
0000796	MMN X0871 AP	OPERATIONS & POLICY ANALYST 2	1-	1.00-	24.00-	08	6,862.00		164,688- 75,850-			164,688- 75,850-
0000796	MMN X0871 AP	OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	08	6,862.00		115,282 53,096	49,406 22,754		164,688 75,850
0000816	UA C1156 AP	UTILITY AND ENERGY ANALYST 2	1-	1.00-	24.00-	07	6,275.00		75,300- 36,192-	75,300- 36,189-		150,600- 72,381-
0000816	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	04	6,585.00		63,216 29,685	94,824 44,527		158,040 74,212
0700830	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	06	7,242.00		86,904- 39,048-	86,904- 39,046-		173,808- 78,094-
0700830	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	06	7,242.00		69,523 31,237	104,285 46,857		173,808 78,094
1500862	MMS X7008 AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	09	9,177.00		88,099 35,811	132,149 53,717		220,248 89,528

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 3  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 104 - Federal Fund Allocation

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOB	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1500862	UA	C1157 AP UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	09	8,374.00		100,488	100,488		300,976
									42,393	42,391		84,784
TOTAL PICS SALARY									125,899	160,051		34,152
TOTAL PICS OPE									60,129	68,535		8,406
TOTAL PICS PERSONAL SERVICES =				.00	.00				186,028	228,586		42,558

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 4  
 PROD FILE

PACKAGE: 105 - Strategic Energy Initiatives

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0000248	MMS X7008 AP	PRINCIPAL EXECUTIVE/MANAGER E	1-	1.00-	24.00-	09	9,177.00		220,248-			220,248-
									89,528-			89,528-
0000503	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	06	7,242.00		173,808-			173,808-
									78,094-			78,094-
TOTAL PICS SALARY									394,056-			394,056-
TOTAL PICS OPE									167,622-			167,622-
TOTAL PICS PERSONAL SERVICES =												
			2-	2.00-	48.00-				561,678-			561,678-

# BUDGET NARRATIVE

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## UTILITY PROGRAM POLICY PACKAGES INVOLVING IT PROJECTS/INITIATIVES

None submitted for 2019-2021 biennium.

# BUDGET NARRATIVE

## UTILITY PROGRAM DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (BPR012)

### DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Public Utility Commission 2019-21 Biennium				Agency Number: 86000 Cross Reference Number: 86000-001-00-00-00000		
Source	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Public Utilities Fees	27,506,845	30,852,796	30,852,796	37,716,327	37,716,327	37,716,327
Charges for Services	137,426	88,168	88,168	172,769	172,769	172,769
Fines and Forfeitures	11,313	7,650	7,650	14,320	14,320	14,320
Other Revenues	88,082	-	-	-	-	-
Transfer In - Intrafund	134,256	-	-	-	-	-
Transfer In - Indirect Cost	212,124	141,212	141,212	204,038	204,038	204,038
Transfer Out - Intrafund	(10,493,497)	(13,923,430)	(13,923,430)	(14,185,851)	(14,069,453)	(14,557,919)
<b>Total Other Funds</b>	<b>\$17,594,549</b>	<b>\$17,166,396</b>	<b>\$17,166,396</b>	<b>\$23,921,603</b>	<b>\$24,038,001</b>	<b>\$23,549,535</b>
<b>Federal Funds</b>						
Federal Funds	1,015,035	960,008	960,008	1,224,226	1,224,226	1,229,155
Transfer Out - Intrafund	(134,256)	-	-	-	-	-
Transfer Out - Indirect Cost	(212,124)	(141,212)	(141,212)	(204,038)	(204,038)	(204,038)
<b>Total Federal Funds</b>	<b>\$668,655</b>	<b>\$818,796</b>	<b>\$818,796</b>	<b>\$1,020,188</b>	<b>\$1,020,188</b>	<b>\$1,025,117</b>
<b>Nonlimited Other Funds</b>						
Public Utilities Fees	86,631,284	58,000,000	58,000,000	51,454,056	51,454,056	51,454,056
Fines and Forfeitures	118,414	64,519	64,518	51,454	51,454	51,454
Interest Income	160,181	25,908	25,908	21,355	21,355	21,355
Other Revenues	3,884	-	-	-	-	-
<b>Total Nonlimited Other Funds</b>	<b>\$66,913,763</b>	<b>\$56,090,427</b>	<b>\$56,090,427</b>	<b>\$51,526,865</b>	<b>\$51,526,865</b>	<b>\$51,526,865</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Detail of LF, OF, and FF Revenues - BPR012

# BUDGET NARRATIVE

## UTILITY PROGRAM DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)

### **DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)**

Source	Fund	ORBITS Revenue Acct	2015 -17 Actual	2017 -1 9		2019- 21		
				Legislatively Adopted	<b>2017 - 19 Estimated</b>	Agency Request	Governor's	Legislatively Adopted
<b>Other Funds Ltd</b>								
Other Selective Taxes	3400	0190	-	-	-	-	-	-
Business Lic and Fees	3400	0205	-	-	-	-	-	-
Public Utilities Fees	3400	0240	27,506,845	30,852,796	28,955,075	37,716,327	37,716,327	37,716,327
Federal Revenues	3400	0355	-	-	-	-	-	-
Charges for Services	3400	0410	137,426	88,168	158,344	172,769	172,769	172,769
Fines and Forfeitures	3400	0505	11,313	7,650	14,478	14,320	14,320	14,320
Interest Income	3400	0605	-	-	-	-	-	-
Other Revenues	3400	0975	86,082	-	-	-	-	-
Transfer In - Intrafund	3400	1010	134,256	-	-	-	-	-
Transfer In - Indirect Cost	3400	1020	212,124	141,212	204,257	204,038	204,038	204,038
Transfer Out - Intrafund	3400	2010	(10,493,497)	(13,923,430)	(12,685,324)	(14,185,851)	(14,069,453)	(14,557,919)
Transfer Out - Indirect Cost	3400	2020	-	-	-	-	-	-
Transfer to Other	3400	2050	-	-	-	-	-	-
<b>Total Other Funds Ltd</b>			<b>17,594,549</b>	<b>17,166,396</b>	<b>16,646,830</b>	<b>23,921,603</b>	<b>24,038,001</b>	<b>23,549,535</b>

# BUDGET NARRATIVE

## UTILITY PROGRAM DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)

Source	Fund	ORBITS Revenue Acct	2015 - 17 Actual	2017 - 19 Legislatively Adopted	2017 - 19 Estimated	2019 - 21		
						Agency Request	Governor's	Legislatively Adopted
<b>Federal Funds Ltd</b>								
Federal Funds	6400	0995	1,015,035	960,008	1,021,286	1,224,226	1,224,226	1,229,155
Transfer Out - Intrafund	6400	2010	(134,256)	-	-	-	-	-
Transfer Out - Indirect Cost	6400	2020	(212,124)	(141,212)	(204,257)	(204,038)	(204,038)	(204,038)
<b>Total Federal Fund Ltd</b>			<b>668,655</b>	<b>818,796</b>	<b>817,029</b>	<b>1,020,188</b>	<b>1,020,188</b>	<b>1,025,117</b>
<b>Other Funds Non-Ltd</b>								
Other Selective Taxes	3200	0190	-	-	-	-	-	-
Public Utilities Fees	3200	0240	66,631,284	56,000,000	59,158,007	51,454,056	51,454,056	51,454,056
Fines and Forfeitures	3200	0505	118,414	64,519	59,158	51,454	51,454	51,454
Interest Income	3200	0605	160,181	25,908	311,588	21,355	21,355	21,355
Other Revenues	3200	0975	3,884	-	-	-	-	-
<b>Total Other Funds Non- Ltd</b>			<b>66,913,763</b>	<b>56,090,427</b>	<b>59,528,753</b>	<b>51,526,865</b>	<b>51,526,865</b>	<b>51,526,865</b>

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## **UTILITY PROGRAM POLICY OPTION PACKAGE (POP) 101**

Oregon Public Utility Commission –

### **Annual Gross Revenue Fee**

#### **a. Purpose**

The primary purpose of this policy option package is to complement Legislative Concept LC 0538, which modifies ORS 756.310 by changing the annual utility fee from a maximum of 0.30 percent of a utility's gross operating revenue to a maximum of 0.45 percent for energy and water utilities and 0.35 percent for telecommunications utilities.

As a result of recent legislation including 2015 SB 611 (Symmetrical Gigabit), 2016 SB 1547 (Coal to Clean), 2017 SB 978 (Investigation into regulated electric system incentives and trends, technologies, and policy drivers), 2018 HB 4155 (Net Neutrality), and anticipated 2019 Clean Energy Jobs legislation, the PUC has experienced increased staffing, professional services, and attorney general costs.

Adding to the need for increased funding, recent discussions with stakeholders conducted as part of the PUC's 2018 strategic planning process noted the necessity for additional staffing in the Utility Program and in the Commission Office. Specific stakeholder comments included:

- The increased volume and complexity of the PUC's work, which has left staff, Administrative Law Judges, and Commissioners with insufficient time to do all that is currently requested and required of them.
- The need for additional staff, greater management support for staff, and emphasis on staff retention and training of new staff.
- The need for more dedicated technical and policy advice and support for Commissioners.
- The need to effectively and efficiently adapt processes, especially in light of expanding legislative requirements and a rapidly changing utility industry landscape.
- Improved website and eFiling capabilities.
- Greater use of outside consultants to address specific and emerging issues.

Furthermore, administrative costs such as rent, state assessment fees, attorney general fees, and other personnel expenses are increasing above current service levels.

# BUDGET NARRATIVE

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In addition to these emerging dynamics that will increase costs to the agency, agency revenue collected from utility fees (Other Funds) are currently not matching required expenses to support Utility Program and Policy & Administration (P&A) Division's current level of operations. At the current maximum assessment (0.30 percent), the PUC will under collect \$545,000 in 2020, \$839,000 in 2021, \$1.13 million in 2022, and \$1.43 million in 2023. These under collections do not include the additional expenditures in Policy Option Packages 102 and 103. At the current trend, these under collections will result in elimination of reserve funds during the 2019-2021 biennium and cause the PUC to not adequately meet its current obligations.

## **b. How Achieved**

Energy and water utilities will be set at a higher maximum level as most PUC cost drivers are a result of energy and water utilities. The telecommunication fee is recommended to be raised to 0.35 percent as costs to administer telecommunication regulation exceed current revenue. At the maximum surcharge levels, PUC would collect an additional \$8.6 million from energy utilities and \$469,486 from telecommunications utilities during the 2019-2021 biennium.

Although a higher maximum is being requested in LC 0538, the PUC will only assess an amount that will match revenues to expenses. We do not expect to assess the maximum after passage, and forecasts show an assessment of 0.35 to 0.40 through 2023. A small level of unused assessment will allow the PUC to adjust to any increased workload or new legislative mandates in a timely manner.

The proposed fee change at the maximum level would increase the average cost per residential customer per bill from \$0.20 to approximately \$0.27. Again, we do not expect to assess the maximum after passage.

Budget management actions of PUC to reduce expenditures during the 2017-2019 timeframe include reduction in administrative personnel; vacancy and other savings; transfer of Telecommunications Division personnel to Energy Division positions, and deferral of IT purchases.

## **c. Staffing Impact**

This policy option package does not on its own increase staffing levels; however, POP 101 will provide funds to effectuate POP 102, Increase Utility Program and Commission Office staffing and POP 103, Increase Department of Justice expenditures, which is based on the increase of two Assistant Attorney Generals assigned specifically to the PUC.

# BUDGET NARRATIVE

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d. Quantifying Results

The general metric will be that the PUC will have sufficient funding to meet its mission and obligations (including 15 Key Performance Measures) beyond 2023 and maintain an approximate three-month balance of funds for contingencies.

e. Revenue Source

Utility gross operating revenue fees, *no general or lottery funds are used*.

f. Fiscal Impact Summary

At a surcharge level of 0.0035 for telecommunications utilities and 0.004 for energy utilities, PUC would collect an additional \$9 million during the 2019-21 biennium.

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## **UTILITY PROGRAM POLICY OPTION PACKAGE (POP) 102**

Oregon Public Utility Commission –

### **Increase Utility Program & Policy Staff**

#### **a. Purpose**

The primary purpose of this policy option package is to increase agency staffing by seven Full Time Equivalent (FTEs) including three Principal Executive Managers – E (PEME), two Utility and Energy Analyst 3s (UA3), and two Operations and Policy Analyst 4 (OPA4); and reclassify one UA3 (Chief Natural Gas Pipeline Inspector) to a PEME.

These additions of greatly needed supervisory manager personnel will decrease PUC’s span of control from 1:6 to 1:5.

As part of the agency’s 2018 Strategic Planning process, we interviewed 18 stakeholders (utilities, customer groups, environmental organizations, and industry organizations). Concerns that were expressed to the agency on multiple interviews included:

- The increased volume and complexity of the PUC’s work, which has left Staff, Administrative Law Judges, and Commissioners with insufficient time to do all that is currently requested and required of them.
- The need for additional staff, greater management support for staff, and emphasis on staff retention and training of new staff.
- The need for more dedicated technical and policy advice and support for Commissioners.
- The need to effectively and efficiently adapt processes, especially in light of expanding legislative requirements and a rapidly changing utility industry landscape.

Additionally, as a result of recent legislation including 2015 SB 611 (Symmetrical Gigabit), 2016 SB 1547 (Coal to Clean), 2017 SB 978 (Investigation into regulated electric system incentives, trends, technologies, and policy drivers), 2018 HB 4155 (Net Neutrality), and anticipated 2019 Clean Energy Jobs legislation, the PUC has been confronted by the need for increased staffing to properly meet statutory requirements.

In addition, the National Pipeline and Hazardous Material Safety Administration has increased its requirements concerning pipeline system integrity programs and damage prevention. The increased requirements have amplified the scope and responsibilities of our Chief Natural Gas Pipeline Inspector requiring more detailed program management and supervisory functions to ensure federal regulations are properly met.

# BUDGET NARRATIVE

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Requested Staff include:

## Utility Program

The Utility Program is the technical and analytical arm of the Public Utility Commission. It consists of a professional staff that analyzes all utility filings, helps build a factual record in contested case proceedings, investigates and recommends policy options, inspects utility facilities, and undertakes many other activities needed for the Commission to carry out its mission and serve ratepayers.

The Utility Program consists of 63 employees (63 FTE), including nine managers, and five major divisions: Energy Resources and Planning; Energy Rates, Finance, and Audit; Telecommunications and Water; and Utility Safety, Reliability, and Security.

PEME – Program Manager, Resource Planning – The primary purpose of this position is to lead and direct a team of professional staff conducting innovative, highly complex, technical, economic, and policy research concerning integrated resource planning and grid modernization.

A key Commission objective is to ensure that the energy utilities develop a portfolio of new resources that meets forecasted customer needs at the best combination of costs, risks, and uncertainties. Utilities develop long-term resource plans – called Integrated Resource Plans (IRP) – to meet that objective. The Commission requires all of Oregon's regulated electric and natural gas utilities to develop Integrated Resource Plans every two years and to acquire resources that reflect these publicly vetted plans.

Because of the increased focus on new technologies, renewable resources, and energy efficiency, IRPs are highly contested and require thorough reviews every step of the process. The IRP teams frequently consist of six to 10 analysts and a supervisory Program Manager is required to ensure quality and timely work by analysts in order to ensure Oregon customers receive resources at the least cost, least risk.

This position will also supervise smart grid planning, transmission and distribution system planning efforts, and resource competitive bidding. The position will report to the Administrator, Energy Resources and Planning and supervise seven Utility Analysts.

PEME – Program Manager, Energy Programs - The primary purpose of this position is to lead and direct a team of professional staff conducting innovative, highly complex, technical, economic, and policy research concerning energy programs including clean energy programs.

These programs will focus on renewable resources and energy efficiency, but will also include transportation electrification, community solar, energy storage programs, resource portfolio options, Energy Trust activities, Qualifying Facilities (Public Utility Regulatory Policies Act), resource value of distributed resources, demand response programs, and SB 844 natural gas filings.

# BUDGET NARRATIVE

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This position will report to the Administrator, Energy Resources and Planning and supervise six Utility Analysts.

PEME – Program Manager, Finance and Corporate Operations - The primary purpose of this position is to lead and direct a team of professional staff conducting innovative, highly complex, technical, economic, and policy research on the regulation of electric and natural gas utilities.

This position will lead and direct the work of economists and senior utility analysts regarding economic, and financial analyses and other matters related to utility operations including: (a) review of utility mergers, acquisitions and generation facilities property sales, (b) utility audits, (c) review of generation decommissioning and dam removals, (d) review of a utility's return on equity and rate of return, (e) review of corporate finance and affiliated interest applications, (f) multi-state protocol modeling (cost-allocation), and (g) highly complex research on a wide range of financial and economic issues.

This section will also provide expert multi-industry economic, financial, and policy analysis in order to encourage utilities to provide high-quality services at fair and reasonable rates.

This position will report to the Administrator, Energy Rates, Finance, and Audit, and will supervise two Economists and five Utility Analysts.

PEME – Program Manager, Natural Gas Pipeline Safety – The Natural Gas Pipeline Safety program exists to protect the public against the risks to life and property inherent in the transportation of natural gas, other hazardous materials by pipeline. The program's goal is to prevent natural gas pipeline accidents and failures through safety inspections and enforcement, education programs, and policy development. The PUC has statutory authority to levy Civil Penalties against operators who fail to comply with safety regulations.

The primary purpose of this position is to enforce natural gas pipeline safety programs per ORS 757.039, OAR 860-024, OAR 860-028, OAR 860-031, OAR 952-000, and related US Department of Transportation (USDOT) Pipeline and Hazardous Materials Administration (PHMSA) regulations. As program manager and senior technical expert/analyst for the agency's pipeline safety program, the position provides senior level engineering and analytical expertise to the agency's pipeline safety program.

Additionally, the program manager is responsible to manage the One Call Grant (damage prevention – call before you dig – 811) and the Pipeline Safety Base Grant. These grants are awarded by PHMSA based on successful program design, implementation, and maintenance.

## BUDGET NARRATIVE

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This position will be a reclassification of the Chief Natural Gas Pipeline UA3 (Level 31 – Lead Worker) to a PEME. Reclassification is necessary due to greater program management and accountability placed on states by PHMSA. This position will report to the Administrator, Utility Safety, Reliability, and Security, and will supervise four Utility Analysts and an Operations and Policy Analyst.

UA3 – Renewable Resource Analyst – This position provides expert financial, engineering, policy, and economics-oriented analytical expertise related to the planning and development of renewable energy in investor-owned utility territory.

The position also provides analytical expertise on the implementation of Oregon’s renewable portfolio standard (RPS), community solar, and energy storage initiatives. The person in this position will review utility RPS implementation plans and compliance reports, review implementation of community solar programs, participation in Resource Value of Solar proceedings, and participation in energy storage proceedings.

Responsibilities include submitting written data requests to the utility, developing quantitative adjustments to the utility’s proposed RPS compliance costs, RPS implementation costs, Resource Value of Solar costs; and describing and supporting the adjustments in written testimony and defending the adjustments in settlement conferences and Commission hearings.

The person in this position will also be part of a team reviewing utility Integrated Resource Plans (IRPs) and Requests for Proposals for major resource acquisitions, and will occasionally conduct rulemakings and regulatory proceedings to develop regulatory policy in electricity-related topic areas. This position will report to the Program Manager, Energy Programs.

UA3 – Senior Energy Policy Analyst - Provide expert policy and economics-oriented analytical expertise related to the planning of emerging issues concerning regulated utilities and state energy policies. Provide analytical expertise on the implementation of transmission and distribution system planning and electric utilities participation in the Clean Fuels Program. The person in this position will participate in complex energy investigations, conduct workshops, collaborate with stakeholders, write testimony, and make recommendations to senior management and Commissioners on paths forward to meet state statutory and policy requirements.

As a member of the Energy Resources and Planning Division, this position conducts analysis, develops whitepapers, leads stakeholder process, and makes recommendations to the Program Manager, Administrator, Utility Program Director, and the Commissioners regarding major policy initiatives in the energy sector.

The person in this position will occasionally conduct rulemakings and regulatory proceedings to develop regulatory policy in electricity-related topic areas.

# BUDGET NARRATIVE

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This position replaces Limited Duration position 1700881, which has been extremely difficult to recruit for due to a tight market for such skills and the limited nature of the position. This position will report to the Program Manager, Resource Planning.

OPA4 – Utility Senior Policy Advisor – Act as the chief policy and technical advisor to the Utility Program Director and assist in providing an overall vision and policy direction of the Utility Program. Lead and conduct complex economic research and policy analysis on new and emerging issues of major significance of which the scope or application could apply to some or all industries the Commission regulates. Participate in the formulation of staff's case in dockets with cutting-edge policy implications. Perform landscape analyses to determine burgeoning sector drivers and potential policy responses. Lead analysis and writing of program or policy reports to the legislature. The position also mentors Utility Program staff on research methods and agency policy.

This position also coordinates responses to legislative requests within the Utility Program; and reviews and edits all utility legislative reports prior to release by the Utility Program Director. This position will report to the Utility Program Deputy Director.

## Commission Services

The PUC has three Commissioners who are appointed by the Governor to staggered four-year terms.

The Commissioners establish policy direction for the agency and the regulated utilities and make the final decisions on utility rate and service matters under the PUC's jurisdiction. The Commission must consider the effects of technology and policy change, competition, the demand for services, and resolve many complex issues facing utilities in a changing market. Commissioners encourage participation by the public and stakeholders on these and other issues at their public meetings.

Commission Services is organized under Policy and Administration. Commission Services provides direct support to the three Commissioners by ensuring that Commissioners have access to information and agency resources necessary to make decisions and establish agency direction, managing Commission strategic initiatives and external engagement, and coordinating all legislative and media/public information activities for the agency. The section ensures compliance with public meeting laws and other requirements, provides information to the public, and encourages citizen involvement in PUC activities.

OPA4 – Commission Advisor - The Commission Advisor assists all Commissioners by providing advice on a wide range of technical, operational, or theoretical aspects of regulatory issues before the Commission including providing basic regulatory expertise and operations research. Develops policy for the Commission by analyzing all pertinent issues and information regarding the impact of proposed policy on the provision of services to customers of regulated utilities; and determining the resources necessary to implement such policy in order to ensure the efficient and effective

# BUDGET NARRATIVE

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provision of utility regulation. Works in coordination with the Utility Program, the Administrative Hearings Division and Commission Counsel to ensure Commissioners' needs for policy, technical, or legal expertise are met.

**b. How Achieved**

PUC intends to use funds generated from POP 101 to ensure adequate funding of these positions. Because of the demand for listed skills of all positions and the current market for talent, recruitment of these positions is projected to take six months to a year.

**c. Staffing Impact**

This policy option package increases FTE by seven personnel and reclassifies one person. Because of legislative initiatives, augmented staff is necessary to meet increased workload and intensified complexity of workload.

**d. Quantifying Results**

PUC will continue to have sufficient staff to achieve our mission, obligations (including Key Performance Measures), and timelines.

**e. Revenue Source**

Utility gross operating revenue fees for utility positions; and utility gross operating revenue fees and Residential Service Protection Funds for the Commission Office position. ***No general or lottery funds are used.***

# BUDGET NARRATIVE

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f. **Fiscal Impact Summary**

As reflected in the following table, the 2019-2021 fiscal impact of this POP is \$1,981,185. Total personal services for new positions were calculated at step 6 for the biennium.

	Utility Regulation	Commission Office (Policy and Administration)
Personal Services (PS)	\$1,625,758	\$273,982
Services and Supplies (SS)	\$60,810	\$20,635
Total	\$1,686,568	\$294,617

Note: \$42,987 will be allocated to federal funds.

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## **UTILITY PROGRAM POLICY OPTION PACKAGE (POP) 103**

Oregon Public Utility Commission –

### **Increase Attorney General Limitation**

#### **a. Purpose**

The primary purpose of this policy option package is to increase Other Fund Limitation by \$249,173 to cover increased Attorney General (AG) costs for Utility Regulation and Policy and Administration.

The following table highlights the past five fiscal years of AG costs for the programs above:

2013	\$903,223
2014	\$903,936
2015	\$915,236
2016	\$1,252,310
2017	\$1,731,313
<b>2016-2017</b>	<b>\$2,983,623</b>

Expenditures have risen significantly from 2015 to 2017 because of increasing the number of Department of Justice (DOJ) attorneys assigned to PUC from four to six. The additional attorneys were necessary due to:

- Increases in docket activity and associated orders (417 orders issued in 2015; 527 orders issued in 2017).
- Increases in utilization of DOJ attorneys for review of staff memos presented at public meetings (340 in 2017).
- Increases in use of DOJ knowledge because of increased PUC staff turnover (work with new employees to teach them regulatory framework, legal precedent and established Commission policy).
- Increases in integration of DOJ as part of staff team in contested cases (e.g. DOJ involved earlier and more often in contested case record development).

# BUDGET NARRATIVE

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- Increases in docket complexity especially in areas concerning Integrated Resource Planning, Qualifying Facilities, competitive participation by independent power producers, and competitive bidding.
- Increases in stakeholder participation including single-issue stakeholders, which results in DOJ participation in stakeholder management.
- Increases in legislative policy that is emerging including: 2016 SB 1547 - transportation electrification, community solar, resource value of solar, distributive generation, energy storage, removal of coal from power mix); 2017 SB 978 - requires the Commission to establish a public process to investigate how developing industry trends, technologies, and policy drivers may impact the existing electricity regulatory system; and 2018 HB 4155 – Net Neutrality requiring active legal participation by DOJ (rulemakings, legal briefs, legal research, etc.).
- Increases in rulemaking dockets. New legislation and outdated rules have resulted in many more rulemaking dockets.

Additionally, previous and expected increases in DOJ billing rates have had a significant effect on PUC expenditures.

The PUC utilizes six-month retainer agreements with DOJ, currently set at \$800,000 per six-month agreement; \$3.2 million per biennium. These costs are expected to increase to \$3.3 million in 2019-2021.

## **b. How Achieved**

PUC intends to use Other Funds to cover the higher AG costs. Because Other Funds are being used, PUC requires an increase in limitation to cover the additional costs.

## **c. Staffing Impact**

This policy option package does not increase agency staffing levels. DOJ assigned attorneys has already been set as six personnel (5.6 FTE) including Commission Counsel.

# BUDGET NARRATIVE

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**d. Quantifying Results**

PUC will continue to have sufficient DOJ support to achieve our mission, obligations (including Key Performance Measures), and timelines.

**e. Revenue Source**

Utility gross operating revenue fees. *No general or lottery funds are used.*

**f. Fiscal Impact Summary**

The table below reflects the fiscal summary for Policy Option Package 103, increasing current DOJ service level to \$3.3 million for 2019-2021, to meet anticipated costs.

	2017-2019 LAB	2019-2021 Current Service Level	Above 20.14% Standard Inflation	2019-2021 Agency Request Budget
Utility Regulation	\$1,066,404	\$2,593,203	\$211,797	\$2,805,000
Policy and Administration	\$1,494,989	\$457,624	\$37,376	\$495,000
	\$2,561,393	\$3,050,827	\$249,173	\$3,300,000

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## UTILITY PROGRAM POLICY OPTION PACKAGE (POP) 104

Oregon Public Utility Commission –

### Federal Fund Allocation

#### a. Purpose

The primary purpose of this policy option package is to allocate federal funds received from Pipeline and Hazardous Materials Safety Administration (PHMSA) for position #796, Natural Gas Pipeline Safety Policy Analyst. This federal fund allocation will result in a corresponding decrease in Other Fund allocation. Position #796 is a current position and no new position is being established. This split will align position funding with position duties as the position provides enforcement support to Oregon’s One-Call laws (ORS 757.542 to 757.562 and 757.993).

The primary purpose of position #796 is to research alleged violations of the Oregon Utility Notification Center (OUNC) Rules and if appropriate make recommendations for sanctions consistent with the Commission’s enforcement authority. This position develops and maintains tools to improve the availability of information related to the division’s safety enforcement activities. Additionally, the position leads and participates in projects to develop tools and reporting capabilities that: (1) simplify staff’s tracking of inspection/correction reports and (2) provide information for the public about safety programs, results and trends.

This policy option package will further re-allocate the split between Other Fund and Federal Fund for the Natural Gas Pipeline Program as follows:

	Federal Fund	Other Fund
New	60% of all Expenditures	40% of all Expenditures
Old	50% Personal Services, 55 % Services and Supplies	50% Personal Services, 45% Services and Supplies

# BUDGET NARRATIVE

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**b. How Achieved**

PUC intends to allocate a portion of federal funds to this existing position and decrease allocation of utility gross operating revenue fees to fund this position. Fifty percent of the position will be allocated to the Natural Gas Program, which in part is funded by federal funds. This transfer of funds will increase Federal Funds limitation and decrease Other Funds limitation.

The agency will re-allocate the overall program cost for the Natural Gas Program to achieve a 60/40 split between Federal and Other Funds.

**c. Staffing Impact**

As previously mentioned, Position #796 is a current position and no new position is being established.

**d. Quantifying Results**

PUC will continue to provide superior natural gas pipeline damage prevention as required by PHMSA. In recent annual audits, PUC received high grades (99-100%) from PHMSA’s review of our Natural Gas Pipeline Safety Program and an “Adequate” in damage prevention. (Only two grades are assigned: Adequate or Inadequate.)

**e. Revenue Source**

Federal Funds (PHMSA) and utility gross operating revenue fees (Other Funds); ***no general or lottery funds are used.***

**f. Fiscal Impact Summary**

The net fiscal impact for this policy option package is zero as reflected in the table below.

	Fund Shift
Federal Fund Ltd	\$229,355
Other Fund Ltd	(\$229,355)
Total	\$0

# BUDGET NARRATIVE

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## **UTILITY PROGRAM POLICY OPTION PACKAGE (POP) 105**

Oregon Public Utility Commission –

### **Strategic Energy Initiatives**

#### **a. Purpose**

The primary purpose of this policy option package is to shift positions #248, Principal Executive Manager E (PEME) and #503 Utility and Energy Analyst 3 (UA3) from the Utility Program (86000-001) Strategic Energy Initiatives to Policy and Administration Program (86000-004). These are current positions and no additional funding is required to make this change.

In May 2018, the Governor appointed a new Chair to the PUC. After an initial review of the agency's organization, the Chair determined that the positions within the Strategic Energy Initiatives Section were more appropriately placed in Commission Services, which is a section under Policy and Administration.

Position #248 will become the Director of Policy and External Affairs, which will be responsible for developing and managing the Commission's external agenda, including interactions with state agencies, the Legislature and the Governor's Office, as well as other state, regional and federal entities. The position will be located in the Commission Office in order to coordinate and integrate activities and external engagement among the Commissioners and the Utility Program. Position #503 will become a Commission Advisor who provides independent technical and policy analysis as well as serving as a liaison with the Utility Program to ensure that Commissioners are connected with appropriate Commission Staff resources for decision making.

#### **b. How Achieved**

By shifting funds from Utility Regulation to Policy and Administration.

#### **c. Staffing Impact**

Positions #248 and #503 are current positions. No new positions are being established.

# BUDGET NARRATIVE

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## d. Quantifying Results

The Commission's mission is:

To ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates. We do so through robust and thorough analysis and independent decision-making conducted in an open and fair process.

Reallocating these positions advances the Commission's mission by enhancing dedicated support for decision-making and external engagement by Commissioners, thereby improving the quality of decision-making and transparency and clarity in how the PUC organizes external engagement.

## e. Revenue Source

Other Funds – Limited

## f. Fiscal Impact Summary

The net fiscal impact for this policy option package is zero as reflected in the table below.

Other Funds Limited – SCR 86000-001-00	\$(578,412)
Other Funds Limited – SCR 86000-004-00	\$578,412
<b>Total</b>	<b>\$0</b>

# BUDGET NARRATIVE

## UTILITY PROGRAM ESSENTIAL AND POP PACKAGE FISCAL IMPACT SUMMARY (BPR013)

### ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission

Cross Reference Name: Utility Regulation

Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Temporary Appointments	-	-	1,133	-	-	-	1,133
Overtime Payments	-	-	18	-	-	-	18
All Other Differential	-	-	2,138	169	-	-	2,307
Public Employees' Retire Cont	-	-	366	29	-	-	395
Pension Obligation Bond	-	-	28,195	3,059	-	-	31,254
Social Security Taxes	-	-	252	13	-	-	265
Unemployment Assessments	-	-	76	60	-	-	136
Mass Transit Tax	-	-	2,345	-	-	-	2,345
Vacancy Savings	-	-	200,858	(6,257)	-	-	194,602
<b>Total Personal Services</b>	-	-	<b>\$235,382</b>	<b>(\$2,927)</b>	-	-	<b>\$232,455</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	235,382	(2,927)	-	-	232,455
<b>Total Expenditures</b>	-	-	<b>\$235,382</b>	<b>(\$2,927)</b>	-	-	<b>\$232,455</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(235,382)	2,927	-	-	(232,455)
<b>Total Ending Balance</b>	-	-	<b>(\$235,382)</b>	<b>\$2,927</b>	-	-	<b>(\$232,455)</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 022 - Phase-out Pgm & One-time Costs

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(300)	-	-	-	(300)
Office Expenses	-	-	(650)	-	-	-	(650)
Telecommunications	-	-	(325)	-	-	-	(325)
Attorney General	-	-	(22,000)	-	-	-	(22,000)
Other Services and Supplies	-	-	(175)	-	-	-	(175)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$23,450)</b>	-	-	-	<b>(\$23,450)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(23,450)	-	-	-	(23,450)
<b>Total Expenditures</b>	-	-	<b>(\$23,450)</b>	-	-	-	<b>(\$23,450)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	23,450	-	-	-	23,450
<b>Total Ending Balance</b>	-	-	<b>\$23,450</b>	-	-	-	<b>\$23,450</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 031 - Standard Inflation**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	4,311	978	-	-	5,289
Out of State Travel	-	-	3,385	417	-	-	3,802
Employee Training	-	-	6,785	608	-	-	7,393
Office Expenses	-	-	2,499	188	-	-	2,687
Telecommunications	-	-	5,802	214	-	-	5,816
Publicity and Publications	-	-	713	23	-	-	736
Professional Services	-	-	1,853	-	-	-	1,853
IT Professional Services	-	-	874	-	-	-	874
Attorney General	-	-	210,343	-	-	-	210,343
Employee Recruitment and Develop	-	-	1,151	86	-	-	1,237
Dues and Subscriptions	-	-	5,640	28	-	-	5,668
Facilities Rental and Taxes	-	-	36,595	657	-	-	37,252
Facilities Maintenance	-	-	197	-	-	-	197
Agency Program Related S and S	-	-	135	-	-	-	135
Other Services and Supplies	-	-	2,147	537	-	-	2,684
Expendable Prop 250 - 5000	-	-	289	98	-	-	387
IT Expendable Property	-	-	123	-	-	-	123
<b>Total Services &amp; Supplies</b>	-	-	<b>\$282,642</b>	<b>\$3,834</b>	-	-	<b>\$286,476</b>
<b>Special Payments</b>							
Dist to Non-Gov Units	-	-	-	-	-	-	-
<b>Total Special Payments</b>	-	-	-	-	-	-	-

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 031 - Standard Inflation

Cross Reference Name: Utility Regulation  
Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Total Expenditures</b>							
Total Expenditures	-	-	282,642	3,834	-	-	286,476
<b>Total Expenditures</b>	-	-	<b>\$282,642</b>	<b>\$3,834</b>	-	-	<b>\$286,476</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(282,642)	(3,834)	-	-	(286,476)
<b>Total Ending Balance</b>	-	-	<b>(\$282,642)</b>	<b>(\$3,834)</b>	-	-	<b>(\$286,476)</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 060 - Technical Adjustments

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	1,338,456	-	-	-	1,338,456
Facilities Rental and Taxes	-	-	12,904	9,768	-	-	22,672
<b>Total Services &amp; Supplies</b>	-	-	<b>\$1,351,360</b>	<b>\$9,768</b>	-	-	<b>\$1,361,128</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	1,351,360	9,768	-	-	1,361,128
<b>Total Expenditures</b>	-	-	<b>\$1,351,360</b>	<b>\$9,768</b>	-	-	<b>\$1,361,128</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(1,351,360)	(9,768)	-	-	(1,361,128)
<b>Total Ending Balance</b>	-	-	<b>(\$1,351,360)</b>	<b>(\$9,768)</b>	-	-	<b>(\$1,361,128)</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	-	-	-	-	-
Office Expenses	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 101 - Annual Gross Revenue Fee**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Revenues</b>							
Public Utilities Fees	-	-	9,076,967	-	-	-	9,076,967
<b>Total Revenues</b>	-	-	<b>\$9,076,967</b>	-	-	-	<b>\$9,076,967</b>
<b>Ending Balance</b>							
Ending Balance	-	-	9,076,967	-	-	-	9,076,967
<b>Total Ending Balance</b>	-	-	<b>\$9,076,967</b>	-	-	-	<b>\$9,076,967</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**

**Cross Reference Name: Utility Regulation**

**Pkg: 102 - Increase Utility Program & Policy Staff**

**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	(215,595)	-	-	-	(215,595)
<b>Total Transfers Out</b>	-	-	<b>(\$215,595)</b>	-	-	-	<b>(\$215,595)</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	832,536	-	-	-	832,536
Empl. Rel. Bd. Assessments	-	-	276	-	-	-	276
Public Employees' Retire Cont	-	-	141,282	-	-	-	141,282
Social Security Taxes	-	-	63,688	-	-	-	63,688
Worker's Comp. Assess. (WCD)	-	-	264	-	-	-	264
Mass Transit Tax	-	-	6,586	-	-	-	6,586
Flexible Benefits	-	-	158,328	-	-	-	158,328
Reconciliation Adjustment	-	-	(18,137)	54,111	-	-	35,974
<b>Total Personal Services</b>	-	-	<b>\$1,184,823</b>	<b>\$54,111</b>	-	-	<b>\$1,238,934</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	2,700	-	-	-	2,700
Out of State Travel	-	-	5,400	-	-	-	5,400
Employee Training	-	-	14,400	-	-	-	14,400
Office Expenses	-	-	2,190	-	-	-	2,190
Telecommunications	-	-	9,000	-	-	-	9,000
Data Processing	-	-	-	-	-	-	-
Employee Recruitment and Develop.	-	-	6,000	-	-	-	6,000
Other Services and Supplies	-	-	11,400	-	-	-	11,400
Expendable Prop 250 - 5000	-	-	3,300	-	-	-	3,300

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 102 - Increase Utility Program & Policy Staff**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
IT Expendable Property	-	-	11,400	-	-	-	11,400
<b>Total Services &amp; Supplies</b>	-	-	<b>\$65,790</b>	-	-	-	<b>\$65,790</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	1,250,613	54,111	-	-	1,304,724
<b>Total Expenditures</b>	-	-	<b>\$1,250,613</b>	<b>\$54,111</b>	-	-	<b>\$1,304,724</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(1,466,208)	(54,111)	-	-	(1,520,319)
<b>Total Ending Balance</b>	-	-	<b>(\$1,466,208)</b>	<b>(\$54,111)</b>	-	-	<b>(\$1,520,319)</b>
<b>Total Positions</b>							
Total Positions	-	-	-	-	-	-	6
<b>Total Positions</b>	-	-	-	-	-	-	<b>6</b>
<b>Total FTE</b>							
Total FTE	-	-	-	-	-	-	4.50
<b>Total FTE</b>	-	-	-	-	-	-	<b>4.50</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 103 - Increase Attorney General Limitation

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	-	-	-	-	-
<b>Total Transfers Out</b>	-	-	-	-	-	-	-
<b>Services &amp; Supplies</b>							
Attorney General	-	-	199,195	-	-	-	199,195
<b>Total Services &amp; Supplies</b>	-	-	<b>\$199,195</b>	-	-	-	<b>\$199,195</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	199,195	-	-	-	199,195
<b>Total Expenditures</b>	-	-	<b>\$199,195</b>	-	-	-	<b>\$199,195</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(199,195)	-	-	-	(199,195)
<b>Total Ending Balance</b>	-	-	<b>(\$199,195)</b>	-	-	-	<b>(\$199,195)</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 104 - Federal Fund Allocation

Cross Reference Name: Utility Regulation  
Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Revenues</b>							
Federal Funds	-	-	-	100,417	-	-	100,417
Transfer In - Intrafund	-	-	(114,458)	-	-	-	(114,458)
Transfer In - Indirect Cost	-	-	(14,480)	-	-	-	(14,480)
<b>Total Revenues</b>	-	-	<b>(\$128,938)</b>	<b>\$100,417</b>	-	-	<b>(\$28,521)</b>
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	-	114,458	-	-	114,458
Transfer Out - Indirect Cost	-	-	-	14,480	-	-	14,480
<b>Total Transfers Out</b>	-	-	-	<b>\$128,938</b>	-	-	<b>\$128,938</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	(125,899)	160,051	-	-	34,152
All Other Differential	-	-	(925)	925	-	-	-
Empl. Rel. Bd. Assessments	-	-	(54)	54	-	-	-
Public Employees' Retire Cont.	-	-	(21,524)	27,318	-	-	5,794
Social Security Taxes	-	-	(9,705)	12,317	-	-	2,612
Unemployment Assessments	-	-	(330)	330	-	-	-
Worker's Comp. Assess. (WCD)	-	-	(49)	49	-	-	-
Flexible Benefits	-	-	(29,025)	29,025	-	-	-
Reconciliation Adjustment	-	-	11,553	(54,111)	-	-	(42,558)
<b>Total Personal Services</b>	-	-	<b>(\$175,958)</b>	<b>\$175,958</b>	-	-	-
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(2,429)	2,429	-	-	-

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 104 - Federal Fund Allocation**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Out of State Travel	-	-	(1,036)	1,036	-	-	-
Employee Training	-	-	(1,509)	1,509	-	-	-
Office Expenses	-	-	(466)	466	-	-	-
Telecommunications	-	-	(532)	532	-	-	-
Publicity and Publications	-	-	(58)	58	-	-	-
Employee Recruitment and Develop	-	-	(214)	214	-	-	-
Dues and Subscriptions	-	-	(70)	70	-	-	-
Facilities Rental and Taxes	-	-	(2,520)	2,520	-	-	-
Other Services and Supplies	-	-	(1,333)	1,333	-	-	-
Expendable Prop 250 - 5000	-	-	(243)	243	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$10,410)</b>	<b>\$10,410</b>	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	(186,368)	186,368	-	-	-
<b>Total Expenditures</b>	-	-	<b>(\$186,368)</b>	<b>\$186,368</b>	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	57,430	42,987	-	-	100,417
<b>Total Ending Balance</b>	-	-	<b>\$57,430</b>	<b>\$42,987</b>	-	-	<b>\$100,417</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 105 - Strategic Energy Initiatives**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Transfers Out</b>							
Transfer Out - Intrafund	-	-	(578,412)	-	-	-	(578,412)
<b>Total Transfers Out</b>	-	-	<b>(\$578,412)</b>	-	-	-	<b>(\$578,412)</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	(394,056)	-	-	-	(394,056)
Empl. Rel. Bd. Assessments	-	-	(122)	-	-	-	(122)
Public Employees' Retire Cont	-	-	(66,871)	-	-	-	(66,871)
Social Security Taxes	-	-	(30,145)	-	-	-	(30,145)
Worker's Comp. Assess. (WCD)	-	-	(116)	-	-	-	(116)
Mass Transit Tax	-	-	(2,364)	-	-	-	(2,364)
Flexible Benefits	-	-	(70,368)	-	-	-	(70,368)
<b>Total Personal Services</b>	-	-	<b>(\$564,042)</b>	-	-	-	<b>(\$564,042)</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(1,200)	-	-	-	(1,200)
Out of State Travel	-	-	(2,000)	-	-	-	(2,000)
Employee Training	-	-	(4,800)	-	-	-	(4,800)
Office Expenses	-	-	(730)	-	-	-	(730)
Telecommunications	-	-	(4,000)	-	-	-	(4,000)
Employee Recruitment and Develop	-	-	(1,000)	-	-	-	(1,000)
Other Services and Supplies	-	-	(640)	-	-	-	(640)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$14,370)</b>	-	-	-	<b>(\$14,370)</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 105 - Strategic Energy Initiatives

Cross Reference Name: Utility Regulation  
 Cross Reference Number: 86000-001-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Total Expenditures</b>							
Total Expenditures	-	-	(578,412)	-	-	-	(578,412)
<b>Total Expenditures</b>	-	-	<b>(\$578,412)</b>	-	-	-	<b>(\$578,412)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-
<b>Total Positions</b>							
Total Positions	-	-	-	-	-	-	(2)
<b>Total Positions</b>	-	-	-	-	-	-	<b>(2)</b>
<b>Total FTE</b>							
Total FTE	-	-	-	-	-	-	(2.00)
<b>Total FTE</b>	-	-	-	-	-	-	<b>(2.00)</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 810 - Statewide Adjustments**

**Cross Reference Name: Utility Regulation**  
**Cross Reference Number: 86000-001-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Reconciliation Adjustment	-	-	(62,864)	(2,641)	-	-	(65,505)
<b>Total Personal Services</b>	-	-	<b>(\$62,864)</b>	<b>(\$2,641)</b>	-	-	<b>(\$65,505)</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(6,967)	(3,554)	-	-	(10,521)
Office Expenses	-	-	(478)	-	-	-	(478)
Attorney General	-	-	(104,785)	-	-	-	(104,785)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$112,210)</b>	<b>(\$3,554)</b>	-	-	<b>(\$115,764)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(175,074)	(6,195)	-	-	(181,269)
<b>Total Expenditures</b>	-	-	<b>(\$175,074)</b>	<b>(\$6,195)</b>	-	-	<b>(\$181,269)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	175,074	6,195	-	-	181,269
<b>Total Ending Balance</b>	-	-	<b>\$175,074</b>	<b>\$6,195</b>	-	-	<b>\$181,269</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

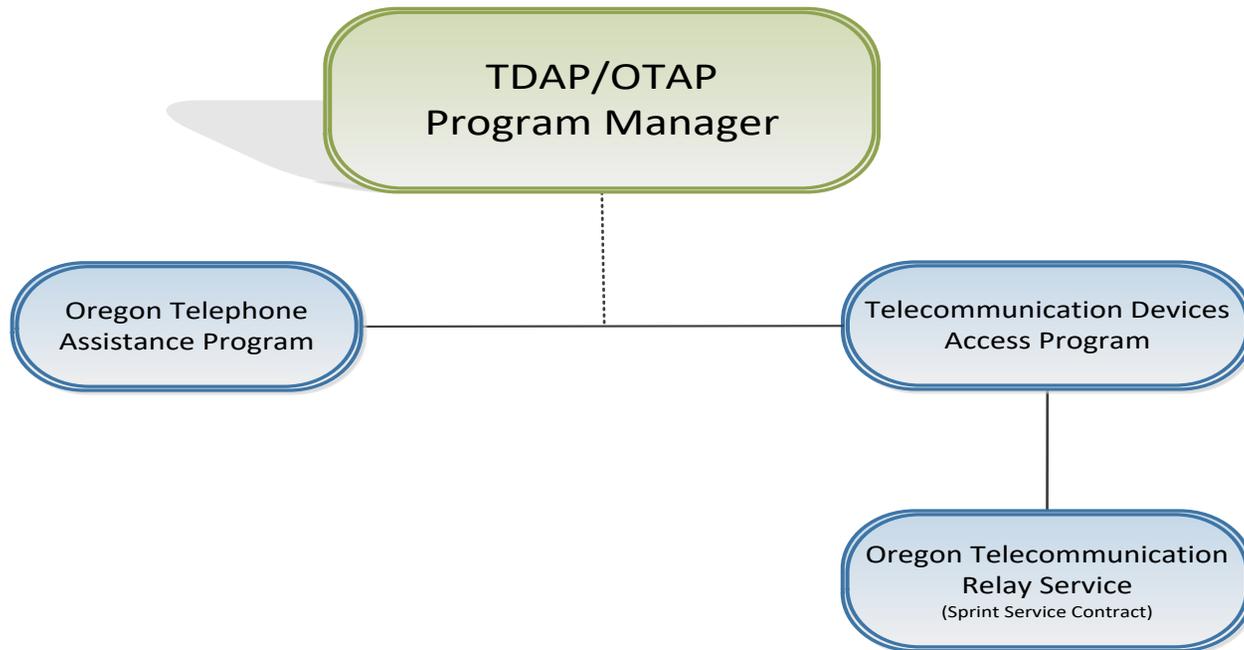
Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

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## RESIDENTIAL SERVICE PROTECTION FUND (RSPF)

### 2017-2019 LEGISLATIVELY ADOPTED BUDGET

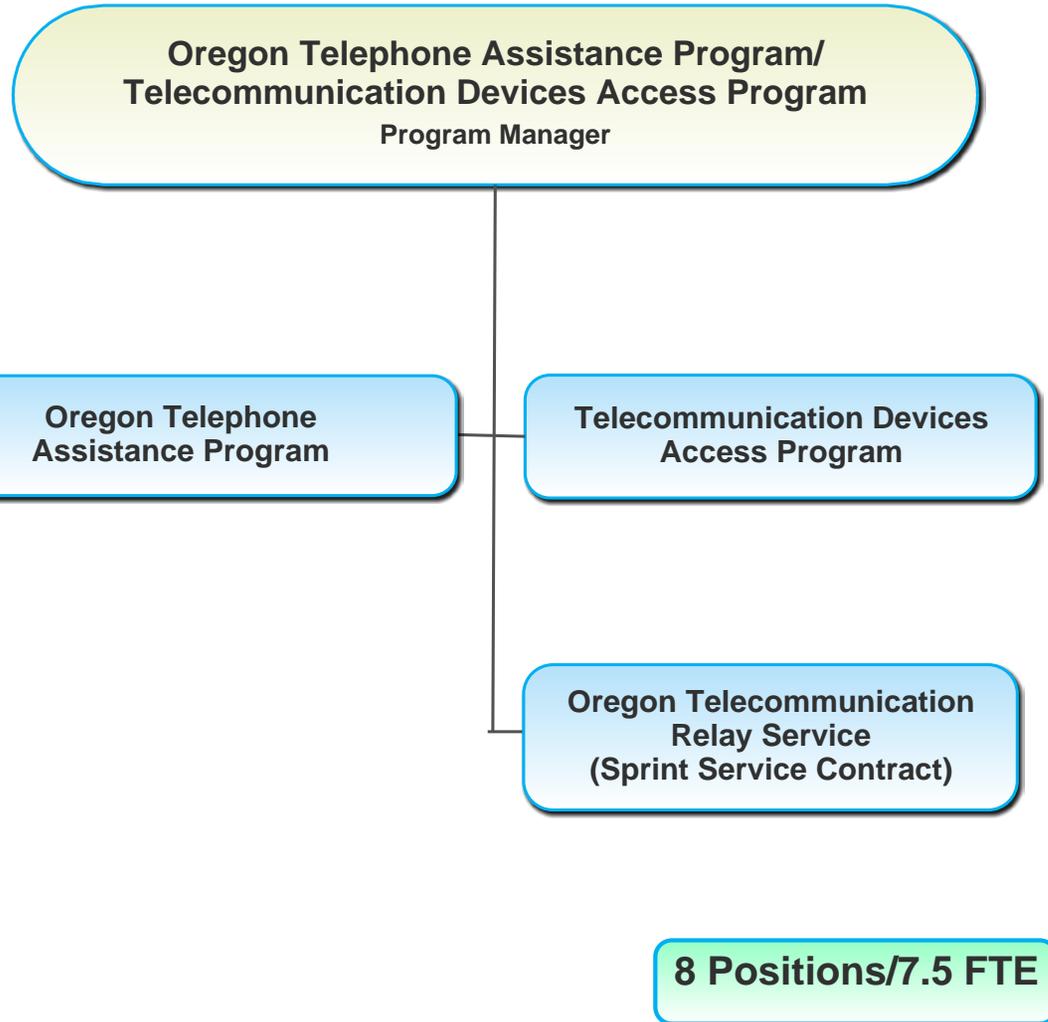


**8.0 Positions/8.0 FTE**

# BUDGET NARRATIVE

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## RESIDENTIAL SERVICE PROTECTION FUND (RSPF) 2019-2021 LEGISLATIVELY ADOPTED BUDGET



# BUDGET NARRATIVE

## RESIDENTIAL SERVICE PROTECTION FUND (RSPF) EXECUTIVE SUMMARY

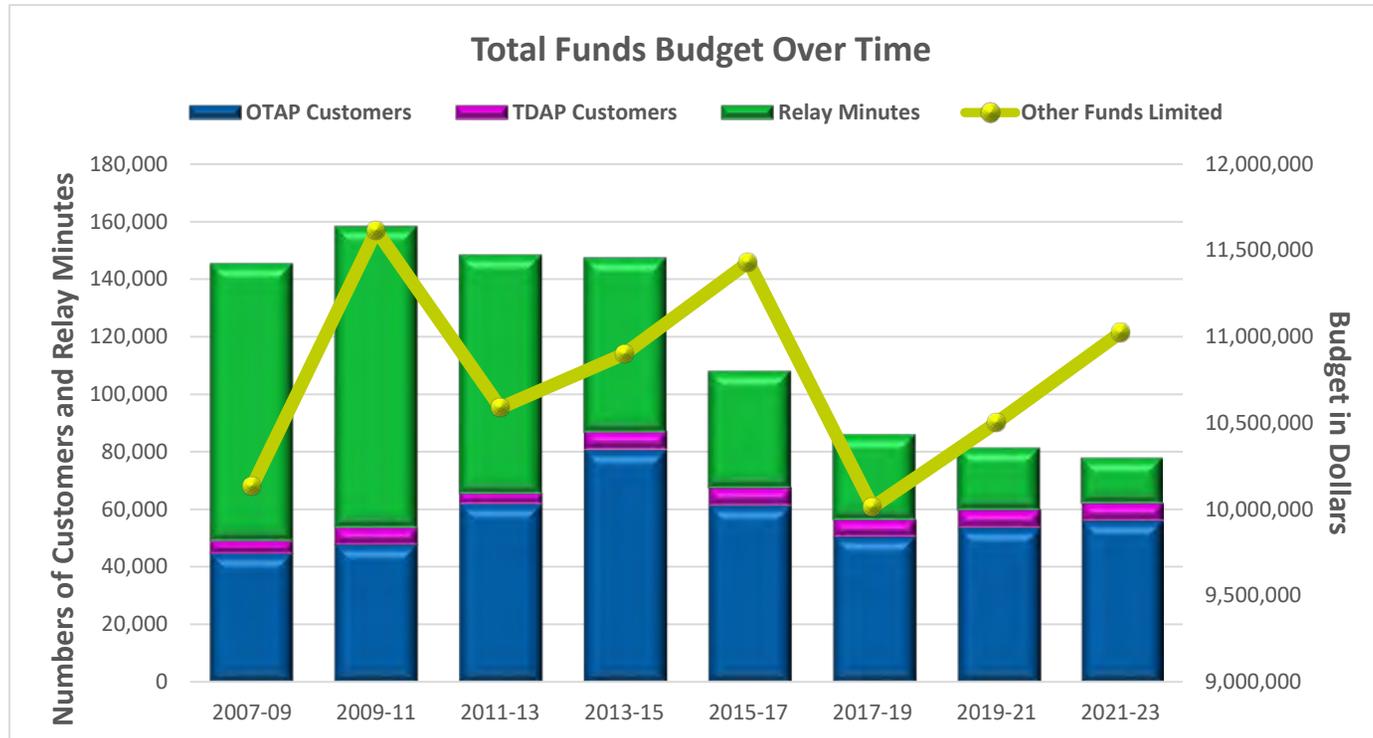
### Long Term Focus Area

Primary Focus Area – Healthy and Safe Communities

### Primary Program Contact

Jon Cray                      jon.cray@state.or.us

### Total Funds Budget Over Time (Graph)



# BUDGET NARRATIVE

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## **Program Overview**

Through four programs described below, the Residential Service Protection Fund (RSPF) provides telephone assistance to qualifying Oregonians who are low-income or have a disability.

## **Program Funding Request**

The 2019-2021 funding request for RSPF is \$10,069,311.

	Program Costs (Limited)	FTE
2019-21	10,069,311	7.5
2021-23	10,625,731	7.5
2023-25	11,194,008	7.5

## **Enabling Legislation/Program Authorization**

The RSPF programs are mandated by sections 2 to 6, chapter 290, Oregon Laws 1987 and ORS 759.693 to 759.698 with the following federal regulatory counterparts:

- Title IV, Section 225 of the Americans with Disabilities Act of 1990 allows states to establish and administer a Telecommunications Relay Service program.
- The Federal Communications Commission (FCC) 47 Code of Federal Regulations (CFR) § 64 Subpart F govern the provision of Oregon Relay.
- The Oregon Telephone Assistance Program (OTAP) is subject to the FCC 47 CFR § 54 Subpart E.

## **Program Description**

The Residential Service Protection Fund (RSPF) supports the state's public policy that all Oregonians have access to adequate and affordable telephone service through the following four programs.

1. Oregon Telecommunications Relay Service (Oregon Relay)
2. Oregon Telephone Assistance Program (OTAP/Oregon Lifeline)
3. Telecommunication Devices Access Program (TDAP)

# BUDGET NARRATIVE

## 4. Emergency Medical Certificates (EMC)

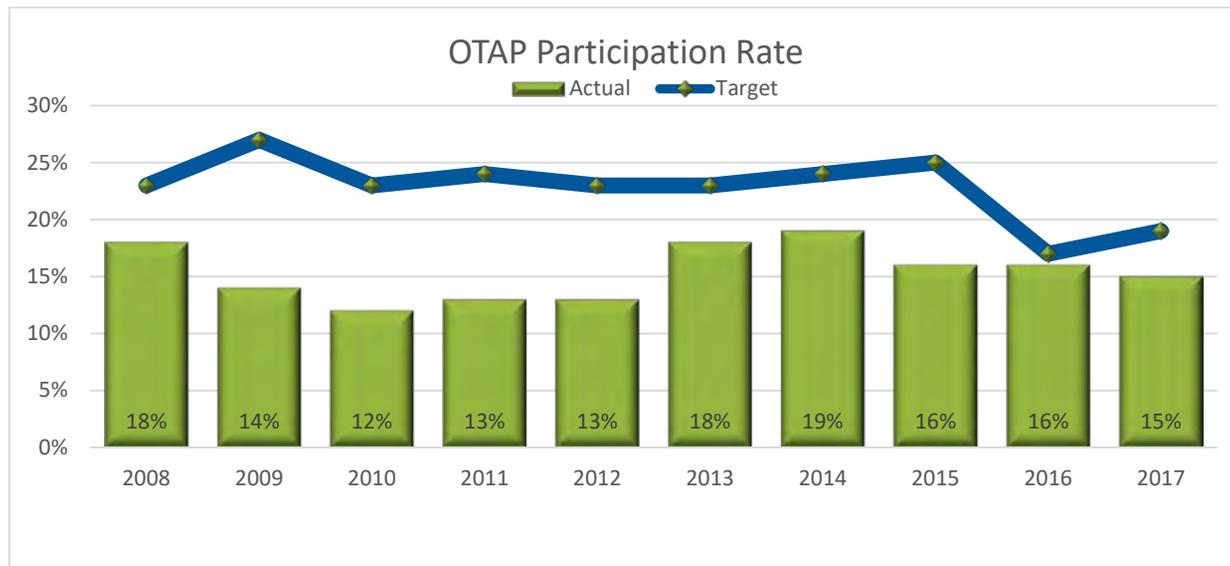
### **Program Justification and Link to the Governor’s “Moving Oregon Forward”**

RSPF is directly tied to the Healthy and Safe Communities Focus Area. The programs provide support to eligible low-income Oregonians and to Oregonians with disabilities by ensuring the availability of adequate and affordable telephone service.

### **Program Performance**

RSPF is responsible for Key Performance Measures (KPMs) 9 and 10, which measure the penetration rate of customers receiving OTAP and TDAP services, respectively.

The following chart shows the percentage of Supplemental Nutrition Assistance Program (SNAP) households receiving OTAP services.

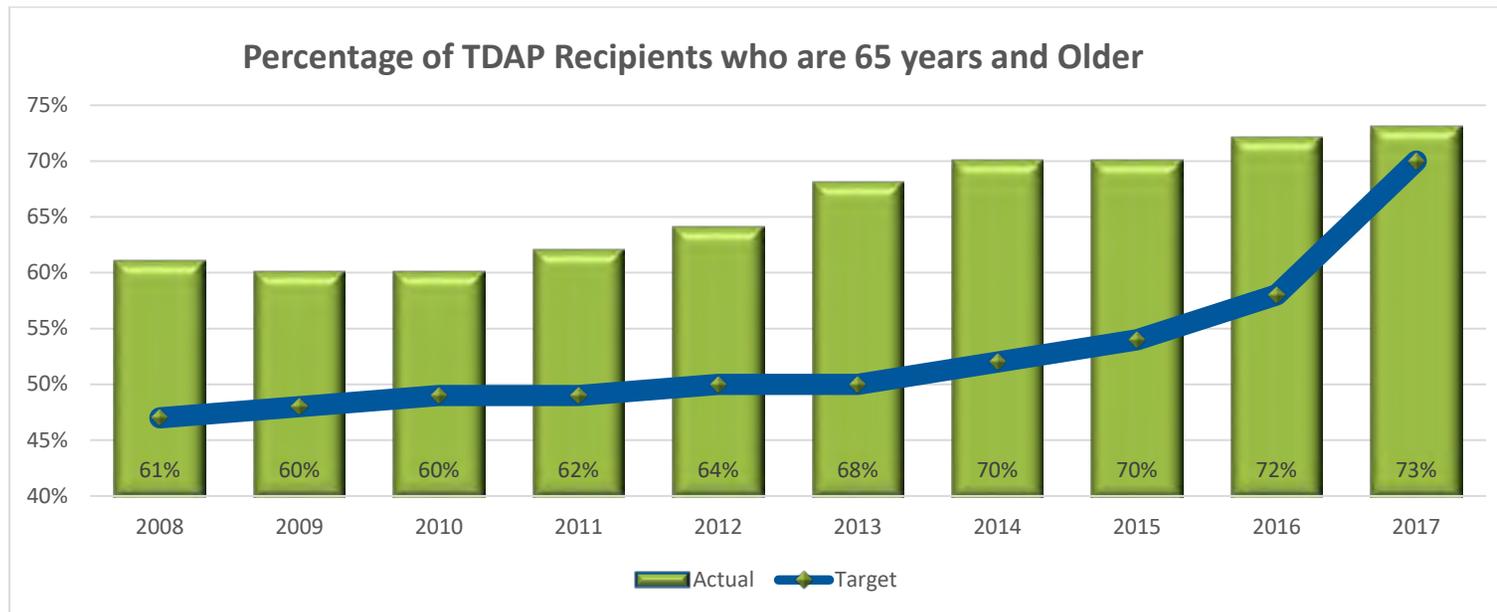


The number of OTAP households declined steadily from 2007 to 2010 due to a customer shift toward cable, wireless and Voice over Internet Protocol (VoIP) services provided by companies that did not participate in the program and because one landline company left the OTAP market. The number of OTAP households began to increase in 2011 after a prepaid wireless company entered the OTAP market. In 2012, two prepaid

# BUDGET NARRATIVE

wireless companies entered the OTAP market to offer service at no charge to eligible households. The appeal of the free service resulted in an increase of OTAP households from 2012 to 2014. In 2015, two wireless companies exited the OTAP market as part of a national strategy across most states, resulting in a decrease in the number of OTAP households. Despite the addition of two prepaid wireless companies in 2016 and 2017, the decline continued and dropped further when one prepaid wireless company exited the OTAP market. However, the number of OTAP households started to increase in 2018 and is 13 percent as of June 30, 2018.

The following chart reflects the number of senior citizens, 65 years and older, as compared to the total number of TDAP recipients.



PUC has consistently achieved its goal of providing TDAP services to the senior and aging population of Oregon. The upward trend is likely to continue and is attributed to ongoing outreach efforts to the aging baby boomer population increasingly needing specialized telephone equipment due to acquired disabilities.

# BUDGET NARRATIVE

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## Funding Streams

In accordance with ORS 759.685, funds for the RSPF programs are derived from a surcharge, not to exceed 35 cents, levied on each paying landline, cellular, and interconnected Voice over Internet Protocol (VoIP) service subscriber with access to Oregon Relay. PUC reviews the RSPF balance annually and adjusts the surcharge rate as necessary to ensure the fund has adequate resources, yet does not exceed six months of projected expenses.

## Revenue

Pursuant to ORS 759.687, the RSPF is established in the State Treasury and uses *no revenue from the General or Lottery fund*.

## 2019-2021 Funding Proposal

The 2019-2021 budget proposal maintains the program at Current Service Level.

## RSPF NARRATIVE

RSPF is staffed by eight positions, 7.5 FTE: 1.0 Program Manager, 1.0 Compliance Specialist, 1 Program Analyst, 1.0 Administrative Specialist, and 3.5 Public Service Representatives.

1. Oregon Relay, as required by the Americans with Disabilities Act of 1990, is a free 24-hour statewide service that allows Oregonians who are deaf, hard of hearing, deaf-blind, or have a speech disability to place and receive calls through specially trained operators. Oregon Relay also includes captioned telephone service, which allows persons with some residual hearing to read the captions of what the other party to the conversation is saying on a captioned telephone display.
2. As determined by the appropriate certifying authority, the Telecommunication Devices Access Program (TDAP) loans specialized telephone equipment to Oregonians who have a loss in hearing, speech, mobility, cognition, or vision. TDAP serves approximately 6,500 customers.
3. With approximately 44,000 customers, the Oregon Telephone Assistance Program (OTAP) is the state-mandated counterpart to the Federal Communication Commission's (FCC) Lifeline program. Collectively known as Oregon Lifeline, the program provides eligible low-income customers with a discount of up to \$12.75 (\$3.50 from OTAP and \$9.25 from the FCC's Lifeline program) on monthly residential or cellular phone service with participating landline or wireless companies.

# BUDGET NARRATIVE

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4. Emergency Medical Certificates (EMC) allows customers of PUC-regulated telecommunications, electric or natural gas, to enter into extended time payment arrangements to stop disconnection of service for qualified medical conditions. PUC's Consumer Services Section administers the EMC program.

The RSPF program collaborates with numerous stakeholders including, but not limited to the FCC, PUC Telecommunications and Consumer staff, Oregon Department of Revenue, Oregon Department of Human Services, Oregon Health Authority, Oregon Commission for the Blind, Citizens' Utility Board of Oregon, telecommunications providers, and low-income and disability constituency groups.

There are three committees that advise PUC on its RSPF programs.

1. ORS 759.696 established the TDAP Program Advisory Committee, which is composed of seven members:
  - a. Three who are deaf or hard of hearing,
  - b. One who has a disability or speech disability,
  - c. One who has a vision loss or is deaf-blind,
  - d. One professional in the field of hearing, speech, vision, or disability, and
  - e. One telecommunications industry representative.
2. PUC created the Oregon Relay Industry Advisory Committee in January 1995 for representatives of the telecommunications industry to provide advice and expertise on efforts to control and minimize costs to customers that support the RSPF programs.
3. Pursuant to ORS 759.688, the OTAP Advisory Committee is comprised of nine members appointed by the Governor:
  - a. One PUC representative knowledgeable about telecommunications,
  - b. One who represents the Citizens' Utility Board,
  - c. One who represents the Oregon Health Authority,
  - d. One who represents telecommunications carriers, including cellular phone carriers,
  - e. One who represents coordinated care organizations,
  - f. One who represents homeless individuals,

# BUDGET NARRATIVE

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- g. One who represents deaf, deaf-blind, or hard of hearing individuals,
- h. One who receives OTAP services, and
- i. One resident with a background in marketing and outreach.

## **Trends**

1. Oregon Relay - PUC oversees and governs the funding for all Oregon Relay intrastate conversation minutes, which stabilized to a monthly average of 8,478 and 8,479 in fiscal year 2016 and 2017, respectively. However, PUC projects that Oregon Relay intrastate conversation minutes will decline before stabilizing once again since some customers cannot afford, do not want, or do not have access to internet or cellular service.

Captioned Telephone Service intrastate conversation minutes decreased from a monthly average of 36,795 minutes in fiscal year 2016 to an average of 27,635 minutes in fiscal year 2017. The decrease is likely attributed to the ongoing customer shift to internet-based captioned telephones and apps. The FCC oversees and governs the funding for all internet-based captioned telephone services.

2. Telecommunication Devices Access Program (TDAP) - At the end of 2016 and 2017, there were 6,718 and 6,477 recipients respectively benefitting from specialized telephone equipment (e.g., captioned telephones, amplified phones, speech generating devices, tablets, etc.) from TDAP. The slight decline in TDAP customers is attributed to quarterly decedent data PUC receives from the Office of Vital Statistics. However, PUC introduced mobile smartphones as an assistive telecommunications device in 2018 and anticipates an increase as more customers discontinue landline phone service.
3. Oregon Telephone Assistance Program (OTAP) - One wireless carrier exited the OTAP market in 2016. As a result, the number of customers decreased from an average of 60,651 in 2016 to an average of 43,284 in 2017. However, PUC expects the overall number of customers to increase steadily with the support of the OTAP Advisory Committee.
4. Emergency Medical Certificates (EMC) - There are no telecommunications customers under the EMC because the regulated phone companies are willing to offer extended payment arrangements to those who would be eligible for an EMC.

# BUDGET NARRATIVE

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## **RSPF ESSENTIAL PACKAGE NARRATIVES**

### **Essential Package 010 Non-PICS Personal Services / Vacancy Factor**

This package includes the standard 3.8 percent inflationary increase for temporary appointments, overtime payments, unemployment assessments, and differential costs. It also includes costs for the Public Employees Retirement System Pension Obligation Bond repayment.

### **Essential Package 031 Standard Inflation**

This package increases Services and Supplies by the standard 3.8 percent and non-state employee and professional services costs by 4.2 percent inflation rates. Office rent increased by the allowed 3.8 percent. The rate for Attorney General services increased by 20.17 percent. The package also adjusts costs for changes in State Government Service Charges.

### **Essential Package 060 Technical Adjustments**

This package adjusts expenditures within Services and Supplies to allocated lease expenditures based on occupancy after the agency's move to its new location.

# BUDGET NARRATIVE

## RSPF ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY (BPR013)

### ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission Cross Reference Name: Residential Service Protection  
 Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor Cross Reference Number: 86000-003-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
All Other Differential	-	-	249	-	-	-	249
Public Employees' Retire Cont	-	-	42	-	-	-	42
Pension Obligation Bond	-	-	3,264	-	-	-	3,264
Social Security Taxes	-	-	19	-	-	-	19
Mass Transit Tax	-	-	161	-	-	-	161
Vacancy Savings	-	-	10,579	-	-	-	10,579
<b>Total Personal Services</b>	-	-	<b>\$14,314</b>	-	-	-	<b>\$14,314</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	14,314	-	-	-	14,314
<b>Total Expenditures</b>	-	-	<b>\$14,314</b>	-	-	-	<b>\$14,314</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(14,314)	-	-	-	(14,314)
<b>Total Ending Balance</b>	-	-	<b>(\$14,314)</b>	-	-	-	<b>(\$14,314)</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 031 - Standard Inflation**

**Cross Reference Name: Residential Service Protection**  
**Cross Reference Number: 86000-003-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	484	-	-	-	484
Out of State Travel	-	-	146	-	-	-	146
Employee Training	-	-	481	-	-	-	481
Office Expenses	-	-	3,485	-	-	-	3,485
Telecommunications	-	-	849	-	-	-	849
State Gov. Service Charges	-	-	15	-	-	-	15
Data Processing	-	-	10	-	-	-	10
Publicity and Publications	-	-	1,068	-	-	-	1,068
Professional Services	-	-	166,479	-	-	-	166,479
Attorney General	-	-	21,388	-	-	-	21,388
Dues and Subscriptions	-	-	45	-	-	-	45
Facilities Rental and Taxes	-	-	3,612	-	-	-	3,612
Facilities Maintenance	-	-	203	-	-	-	203
Agency Program Related S and S	-	-	150,134	-	-	-	150,134
Other Services and Supplies	-	-	3,289	-	-	-	3,289
Expendable Prop 250 - 5000	-	-	486	-	-	-	486
<b>Total Services &amp; Supplies</b>	-	-	<b>\$352,174</b>	-	-	-	<b>\$352,174</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	352,174	-	-	-	352,174
<b>Total Expenditures</b>	-	-	<b>\$352,174</b>	-	-	-	<b>\$352,174</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 031 - Standard Inflation

Cross Reference Name: Residential Service Protection  
 Cross Reference Number: 86000-003-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Ending Balance</b>							
Ending Balance	-	-	(352,174)	-	-	-	(352,174)
<b>Total Ending Balance</b>	-	-	(\$352,174)	-	-	-	(\$352,174)

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 060 - Technical Adjustments

Cross Reference Name: Residential Service Protection  
Cross Reference Number: 86000-003-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Facilities Rental and Taxes	-	-	(5,323)	-	-	-	(5,323)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$5,323)</b>	-	-	-	<b>(\$5,323)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(5,323)	-	-	-	(5,323)
<b>Total Expenditures</b>	-	-	<b>(\$5,323)</b>	-	-	-	<b>(\$5,323)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	5,323	-	-	-	5,323
<b>Total Ending Balance</b>	-	-	<b>\$5,323</b>	-	-	-	<b>\$5,323</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission

Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Name: Residential Service Protection

Cross Reference Number: 86000-003-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Office Expenses	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_ Governor's Budget  
Page \_\_\_

\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 092 - Statewide AG Adjustment**

**Cross Reference Name: Residential Service Protection**  
**Cross Reference Number: 86000-003-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_ Governor's Budget  
 Page \_\_\_

\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 810 - Statewide Adjustments

Cross Reference Name: Residential Service Protection  
Cross Reference Number: 86000-003-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Reconciliation Adjustment	-	-	(4,726)	-	-	-	(4,726)
<b>Total Personal Services</b>	-	-	<b>(\$4,726)</b>	-	-	-	<b>(\$4,726)</b>
<b>Services &amp; Supplies</b>							
Office Expenses	-	-	(10,262)	-	-	-	(10,262)
Attorney General	-	-	(5,154)	-	-	-	(5,154)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$15,416)</b>	-	-	-	<b>(\$15,416)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(20,142)	-	-	-	(20,142)
<b>Total Expenditures</b>	-	-	<b>(\$20,142)</b>	-	-	-	<b>(\$20,142)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	20,142	-	-	-	20,142
<b>Total Ending Balance</b>	-	-	<b>\$20,142</b>	-	-	-	<b>\$20,142</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

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## RSPF POLICY PACKAGES INVOLVING IT PROJECTS/INITIATIVES

None submitted for the 2019-2021 biennium.

# BUDGET NARRATIVE

## RSPF DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (BPR012)

### *DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE*

<i>Source</i>	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Other Selective Taxes	7,769,858	10,096,618	10,096,618	12,658,743	12,658,743	12,658,743
Charges for Services	2,894	-	-	-	-	-
Fines and Forfeitures	27,394	25,325	25,325	37,976	37,976	37,976
Interest Income	70,325	42,576	42,576	79,788	79,788	79,788
Other Revenues	304,855	-	-	-	-	-
Transfer Out - Intrafund	(2,259,195)	(2,851,788)	(2,851,788)	(3,318,862)	(3,318,862)	(3,440,976)
<b>Total Other Funds</b>	<b>\$5,916,131</b>	<b>\$7,312,731</b>	<b>\$7,312,731</b>	<b>\$9,457,645</b>	<b>\$9,457,645</b>	<b>\$9,335,529</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Detail of LF, OF, and FF Revenues - BPR012

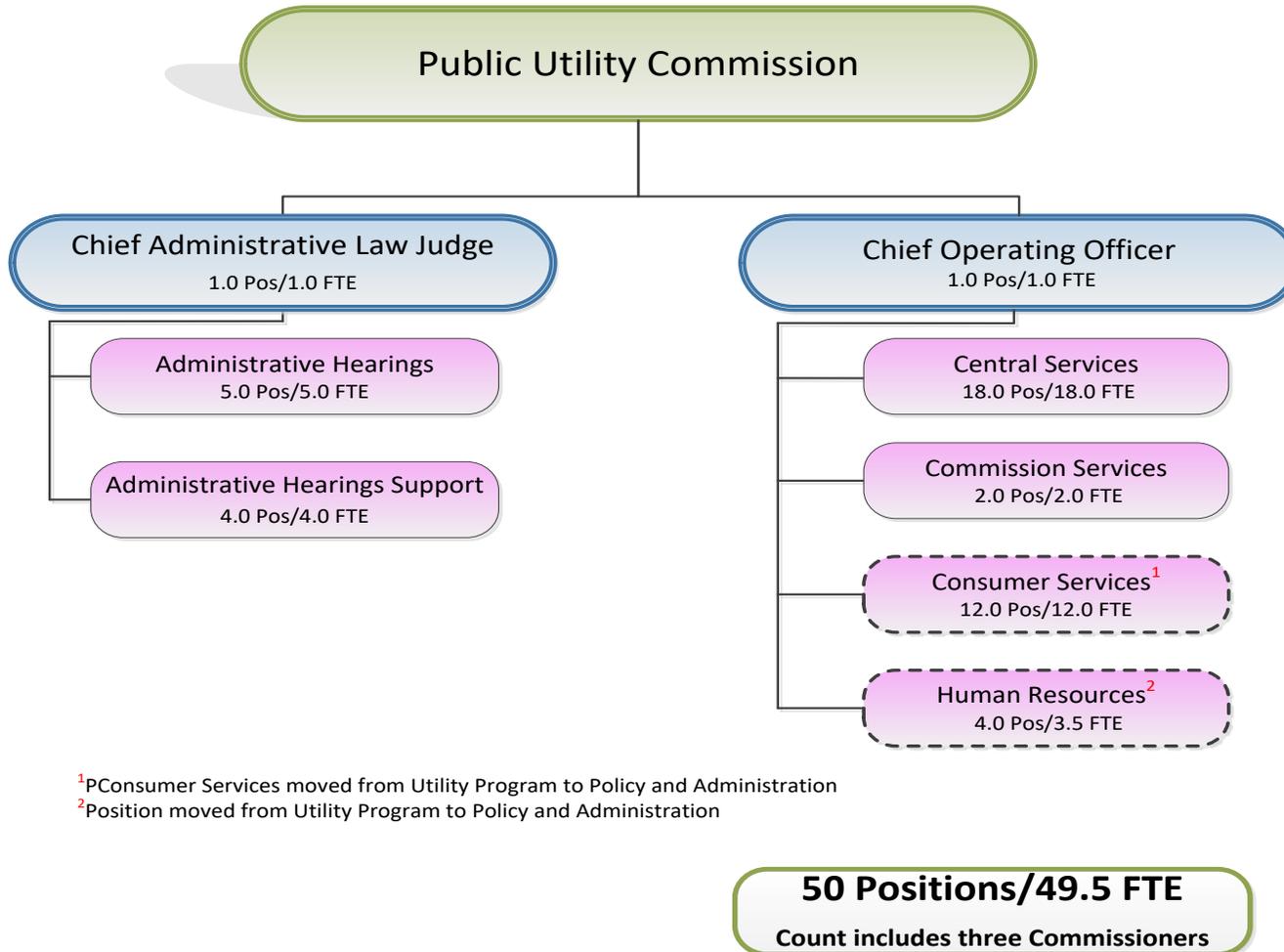
## BUDGET NARRATIVE

### RSPF DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)

Source	Fund	ORBITS Revenue Acct	2015 -17 Actual	2017 -1 9 Legislatively Adopted	2017 - 19 Estimated	2019- 21		
						Agency Request	Governor's	Legislatively Adopted
<b>Other Funds Ltd</b>								
Other Selective Taxes	3400	0190	7,769,858	10,096,618	8,426,891	12,658,743	12,658,743	12,658,743
Business Lic and Fees	3400	0205	-	-		-	-	-
Public Utilities Fees	3400	0240	-	-		-	-	-
Federal Revenues	3400	0355	-	-		-	-	-
Charges for Services	3400	0410	2,894	-		-	-	-
Fines and Forfeitures	3400	0505	27,394	25,325	25,281	37,976	37,976	37,976
Interest Income	3400	0605	70,325	42,576	89,250	79,788	79,788	79,788
Other Revenues	3400	0975	304,855	-		-	-	-
Transfer In - Intrafund	3400	1010	-	-		-	-	-
Transfer In - Indirect Cost	3400	1020	-	-		-	-	-
Transfer Out - Intrafund	3400	2010	(2,259,195)	(2,851,788)	(3,171,331)	(3,318,862)	(3,318,862)	(3,440,978)
Transfer Out - Indirect Cost	3400	2020	-	-		-	-	-
Transfer to Other	3400	2050	-	-		-	-	-
<b>Total Other Funds Ltd</b>			<b>5,916,131</b>	<b>7,312,731</b>	<b>5,370,091</b>	<b>9,457,645</b>	<b>9,457,645</b>	<b>9,335,529</b>

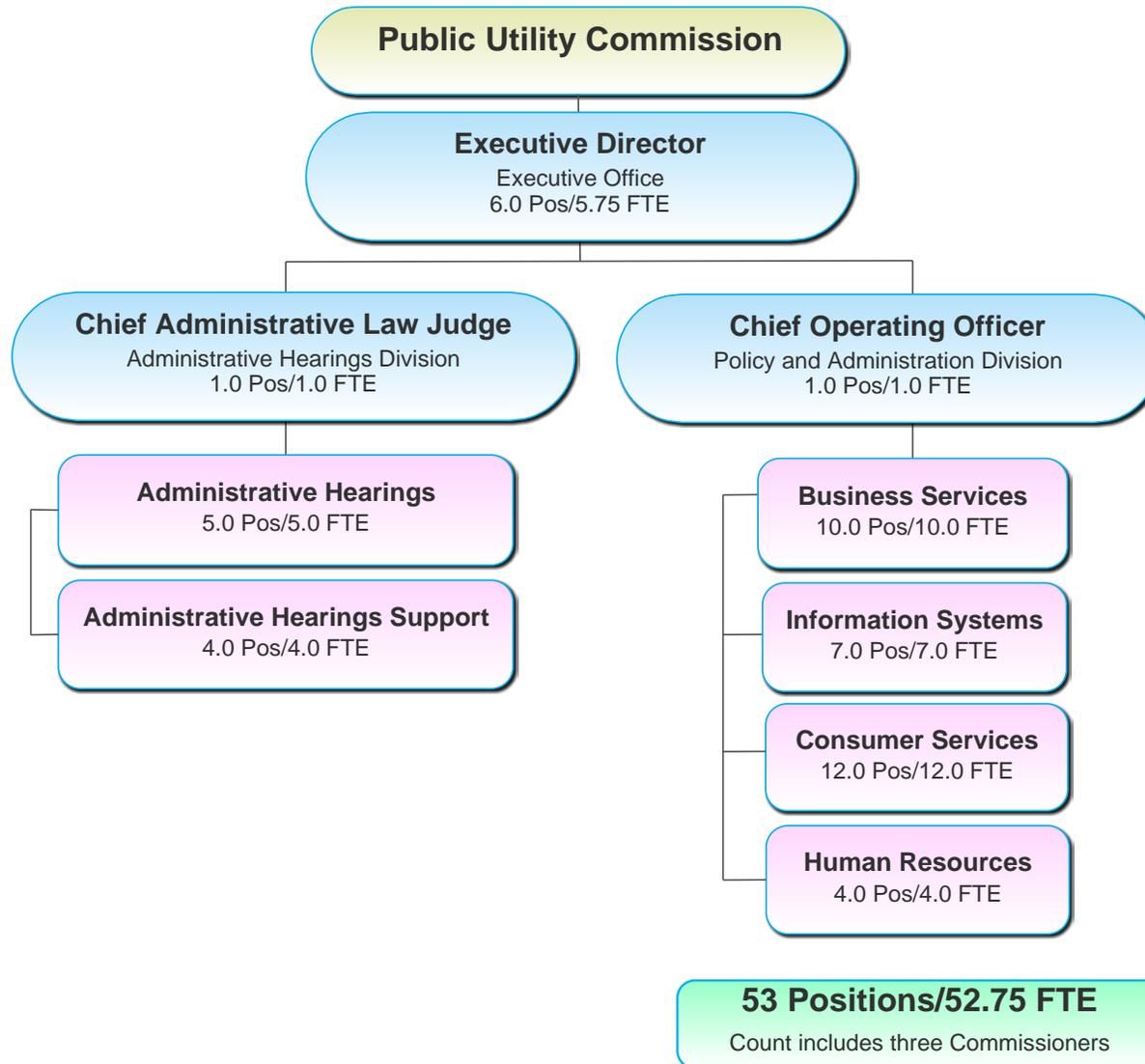
# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION 2017-2019 LEGISLATIVE ADOPTED BUDGET



# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION 2019-2021 LEGISLATIVELY ADOPTED BUDGET



# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION EXECUTIVE SUMMARY

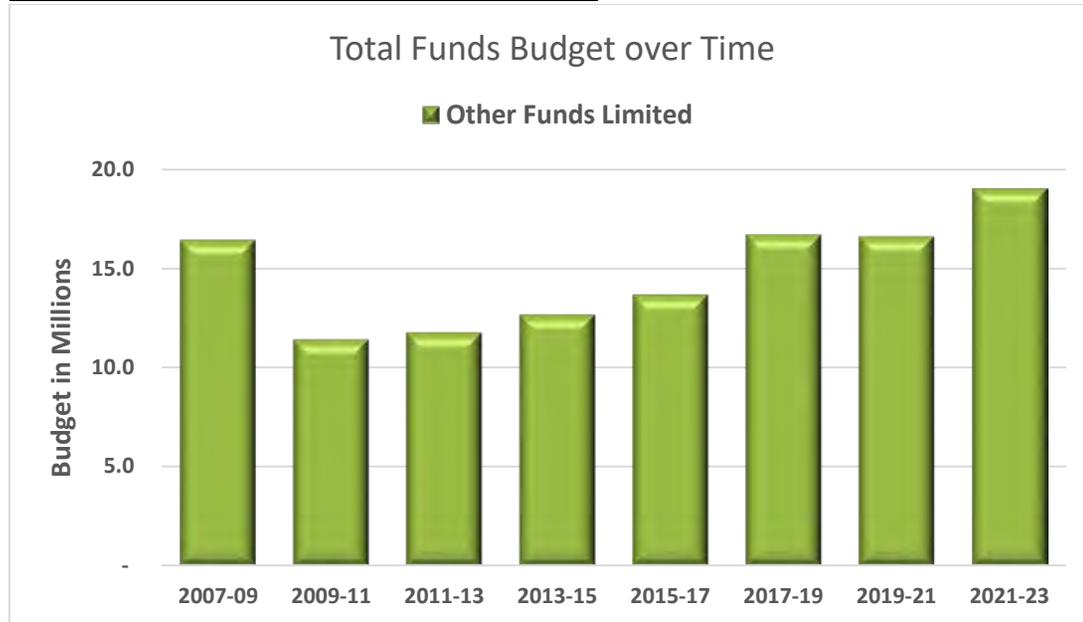
### Long Term Focus Area

Primary Focus Area – A Thriving Statewide Economy

### Primary Program Contact

Michael Dougherty michael.dougherty@state.or.us

### Total Funds Budget Over Time - Graph



# BUDGET NARRATIVE

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## **Program Overview**

Policy and Administration encompasses the Commissioners, Chief Operating Officer, Commission Services, Administrative Hearings Division, Consumer Services, Central (Business) Services, Information Systems, Human Resources, and RSPF for administrative purposes only.

## **Program Funding Request**

The 2019-2021 funding request for Policy & Administration is \$17,301,193 – Other Funds Limited. Approximately 76 percent of funding is attributable to personal services. The four largest charges under services and supplies are attorney general fees, facilities rent, state government service charges, and professional services.

Program cost increases are based on current service level and Department of Administrative Services’ inflationary increases.

	Program Costs (Limited)	FTE
2019-21	\$17,301,193	53.58
2021-23	\$19,236,804	54.0
2023-25	\$20,895,225	54.0

The Policy and Administration Division is responsible for Key Performance Measures (KPMs) 8, 11, and 12.

Policy and Administration is fundamental to the agency’s mission:

“To ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates. We do so through robust and thorough analysis and independent decision-making conducted in an open and fair process.”

## **Enabling Legislation/Program Authorization**

The PUC bases its authority on several chapters of state law.

**Oregon Revised Statute (ORS) 756** sets out the agency’s general powers:

- Grants the Commission authority to “represent the customers of any electric and natural gas utility, telecommunications utility, water utility and the public generally in all controversies respecting rates, valuations, service and all matters of which the Commission has jurisdiction.”
- Authorizes the Commission to set rates and determine the terms and conditions of service.

# BUDGET NARRATIVE

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- Authorizes the Commission to investigate the management and records of regulated utilities, investigate complaints and take other actions to protect customers.
- Gives the Commission the responsibility to “balance the interests of the utility investor and the consumer in establishing fair and reasonable rates.”

## **Program Description**

Policy and Administration is comprised of several divisions within the agency. It includes three Commissioners, who head the Public Utility Commission (PUC). The Commissioners and the Administrative Hearings Division are separated organizationally from the Utility Program to ensure fair and impartial decision-making. Human Resources is also a separate section due to the confidentiality of its functions. The remainder of the program serves PUC by providing accounting and budget assistance, information systems support, consumer services, and general administrative support.

## **Program Justification and Link to the Governor’s “Moving Oregon Forward”**

Policy and Administration is directly tied to A Thriving Statewide Economy Focus Area by supporting the Utility Program, Residential Service Protection Fund (RSPF), and Oregon Board of Maritime Pilots (OBMP) to efficiently meet their goals and objectives. Decisions by PUC affect billions of investor and consumer dollars, the reliability of infrastructure, and Oregon’s economy.

## **Program Performance**

PUC is responsible for the economic regulation of investor-owned electric and natural gas utilities, investor-owned water companies and certain water associations, and the telephone industry. These utilities provide service to approximately 2.9 million Oregon customers collecting approximately \$4.8 billion in revenue from ratepayers in calendar year 2016. These utilities may only collect for services at prices that are approved by PUC. Thus, decisions by PUC affect billions of investor and consumer dollars, the reliability of infrastructure, and Oregon’s economy.

Every aspect of Oregon’s economy is fundamentally dependent upon quality utility services at affordable prices. Decisions the three PUC Commissioners make about service quality, pricing, and safety have a direct and meaningful effect on the economic well-being of the state.

The subject matter of cases heard by the Commission ranges from complex rate applications, mergers and acquisitions, industry investigation, and telecommunications interconnection agreements to more straightforward consumer complaints and safety violations. These matters typically involve disputed issues related to accounting, finance, economics, and network engineering.

# BUDGET NARRATIVE

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Concerning the business side of PUC, the agency has received 21 consecutive Department of Administrative Services (DAS) Gold Star Accounting Awards, has an impressive risk management performance, and has continuously sought out ways to find efficiencies and reduce costs.

## **Funding Streams**

Policy and Administration receives *no general funds or lottery funds*. The Policy and Administration activities are funded by transfers from the programs they support. Approximately 20 percent of the funding for this program is transferred from the Residential Service Protection Fund (RSPF). The remainder of the funding (80 percent) is supported by the Utility Program funds.

## **2019-2021 Funding Proposal**

The 2019-2021 budget proposal increases the Current Service Level. This budget includes three policy option packages: one that increases agency personnel, one that increases limitation for PUC's Attorney General expenditures, and one that reallocates staff from the Utility Program to Policy and Administration.

## **POLICY AND ADMINISTRATION NARRATIVE**

Policy and Administration consists of 53 positions (52.75 FTE).

### **Commissioners**

PUC has three Commissioners who are appointed by the Governor to staggered four-year terms. The Governor appoints the Commission Chair, who serves as the administrative head and prescribes internal policies and procedures for governing the agency. The Commissioners do not specialize in any area of regulation. All three participate in all areas and make decisions as a body, based on the record in individual cases. The Commissioners establish policies for the agency and the regulated utilities and make the final decisions on utility rate and service matters under PUC's jurisdiction. The Commission must consider the effects of competition, the demand for services, and resolve many complex issues facing utilities in a changing market. Commissioners encourage participation by the public and stakeholders on these and other issues at their public meetings.

### **Executive Office**

The Executive Office includes the PUC Executive Director, Commission Advisors, and Commission Services staff (Commission Services staff described below).

# BUDGET NARRATIVE

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## **Commission Services**

Commission Services provides direct support to the three Commissioners coordinates legislative activities and other external relations, and coordinates media/public information activities. The section ensures compliance with public meeting laws and other requirements, provide information to the public, and encourage citizen involvement in the PUC activities.

## **Administrative Hearings Division**

The Administrative Hearings Division (AHD) is an independent division in the agency that reports directly to the Commissioners. AHD's primary function is to conduct legal proceedings brought under the Commission's jurisdiction. AHD also conducts ratemaking proceedings for the Oregon Board of Maritime Pilots (OBMP).

AHD is comprised of one Chief Administrative Law Judge, five Administrative Law Judges (ALJs), and four legal support staff. By statute, the PUC is exempt from using ALJs from the Office of Administrative Hearings. Instead, it employs its own ALJs with specialized expertise in utility law. ALJ's preside over agency proceedings and make recommended decisions to the Commissioners on matters involving electric, natural gas, telecommunications and water utilities. ALJs conduct contested case hearings and rulemaking proceedings pursuant to state law, and serve as arbitrators under the Federal Telecommunications Act of 1996.

The subject matter of cases ranges from complex rate applications, industry investigations, and telecommunications interconnection agreements to more straightforward consumer and industry complaints. These matters typically involve disputed issues related to accounting, finance, economics, and network engineering.

Cases frequently involve numerous parties representing divergent and conflicting business, consumer, and public interests. Many proceedings are time-sensitive and require an extended procedural schedule that includes discovery, multiple rounds of pre-filed testimony, evidentiary hearings, and briefings. Conferences are regularly held to hear arguments on party status, resolve discovery disputes, treatment of protected information, and evidentiary and procedural objections.

AHD also manages the regulatory utility filing process, performs utility tariff review and coordination, monitors critical deadlines, ensures public notification, and manages records retention and archiving schedules.

ALJs also use Alternative Dispute Resolution (ADR) as a tool to resolve disputes informally without hearing. Where successful, this avoids unnecessary litigation, conserves public and private resources, and produces results that better meet the needs of involved parties. AHD also provides hearing services to the Oregon Board of Maritime Pilots (OBMP).

# BUDGET NARRATIVE

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## **Chief Operating Officer**

The Chief Operating Officer (COO) provides overall administrative and operational leadership to agency staff and management. The COO also provides strategic vision and planning under the policy guidance of the Commission, including:

- Legislative initiatives and coordination,
- Interagency and governmental relations,
- Development and management of the agency budget,
- Development of the Continuity of Operations Plan, and
- Agency operations.

The COO leads the agency management team; plans, develops, and implements strategic goals and objectives to meet the agency's immediate needs and overall mission. The position acts as the agency's primary point of contact with the Legislature and DAS; and other state, federal, and local agencies.

The COO is responsible for managerial and supervisory oversight of the Commission Office, Business Services, Information Systems, Human Resources, Consumer Services, and OBMP.

## **Business Services**

Business Services' accounting and budgeting staff refine collection of detailed accounting and reporting systems to ensure current management reporting needs are met.

The Business Services section includes:

- Accounting functions,
- Procurement and contracting,
- Payroll coordination and reconciliation,
- Fiscal and budgeting services,
- Revenue fee collection,
- Key card coordination,

# BUDGET NARRATIVE

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- Forms coordination,
- Inventory and surplus,
- Policies and procedures coordination,
- Reception services,
- Risk management and safety,
- Facilities, parking, and fleet services,
- Travel services,
- Continuity of Operations Plan (COOP) Coordination, and
- Mail and copy services.

Staff attends training in their respective areas to ensure they maintain the skills necessary to plan system enhancements and changes. The PUC has adopted an internal audit committee charter and develops internal audit procedures consistent with DAS directions.

Business Services plans, develops, and prepares the biennial budget, assesses and recommends the fee level for revenue requirements from utilities, and collects fees annually.

Business Services leads and coordinates the administrative and technical work within the agency necessary to implement and effectively utilize Electronic Document Management Systems (EDMS).

Business Services provides accounting, procurement, travel, and budget services to the Oregon Board of Maritime Pilots (OBMP).

## **Information Systems**

Information Systems (IS) provides:

- Information Technology (IT) support,
- Computer hardware and software services,
- Web services,
- Email services,

# BUDGET NARRATIVE

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- Cloud services
- Telecommunications services,
- Database services,
- Data communications services,
- Internet access services, and
- Assists with business continuity planning, disaster recovery planning, and network security services.

The section manages the IS budget and IT long-range planning for the agency.

IS provides IT support to OBMP and the PUC Portland satellite office.

## **Human Resources**

Human Resources (HR) provides personnel services to the agency, including:

- Advising management and staff on employee relations matters,
- Conducting recruitment processes to effectively hire and retain competent employees,
- Representing and committing the agency in personnel-related actions,
- Monitoring employee training and coordinating all agency training activities,
- Providing reception services,
- Maintaining agency policies and procedures,
- Administering the Family Medical Leave Act (FMLA) and Oregon Family Leave Act (OFLA), and
- Ensuring agency compliance with the Department of Administrative Services (DAS) rules and policies, as well as other applicable statutory requirements.

Human Resources provides personnel services to OBMP.

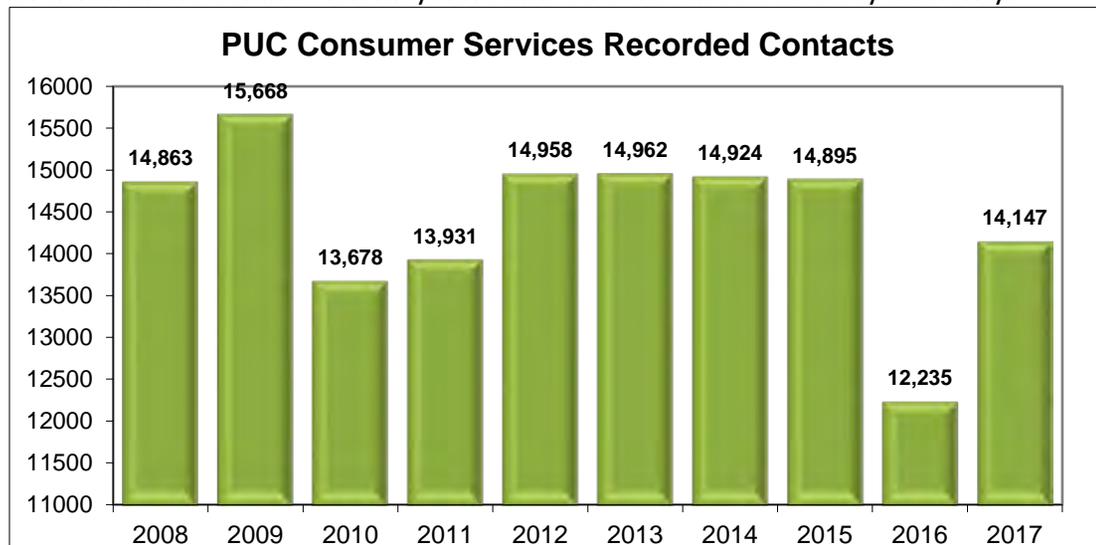
# BUDGET NARRATIVE

## Consumer Services

The Consumer Services Section includes the Consumer Services Section and the Residential Service Protection Fund (RSPF). RSPF is described under its own tab due to the budget structure.

The Consumer Services Section provides a valuable public service by responding to questions from consumers about the utility industry and resolving consumer complaints. In 2017, Consumer Services staff received 14,147 recorded consumer contacts, or 1,137 per month on average. A single contact often involves multiple issues. Recorded contacts are inquiries, which often require research, analysis, processing, and some resolution by staff.

The number of contacts to the Consumer Services section has been relatively stable from 2008 through 2017. In 2017, Consumer Services averaged one public contact every 8.4 minutes. The Section deals with regulated issues, as well as a variety of non-traditional consumer protection issues over which the Commission may have limited or no direct statutory authority.



## Consumer Savings

Consumer Services assists consumers in their disputes with regulated utilities and certain non-regulated companies, like wireless and broadband providers, while tracking dollar savings achieved for consumers. In 2016 and 2017, Consumer Services staff was able to help customers recover over \$550,000 in incorrect charges, more than double the savings from 2014 and 2015.

# BUDGET NARRATIVE

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## Regulated Industries

Consumer Services primarily handles complaints against regulated utilities concerning electric, natural gas, water, and telecommunications billing, service reliability, and customer service issues. Approximately 75 percent of the complaints and inquiries received are related to telecommunications (wired and wireless) services. The number of telecommunications service complaints rose sharply in 2015 as compared to previous years, but has shown a steady decline in 2016 and 2017 primarily due to the continuing loss of traditional landlines to wireless service.

## Wireless Complaints

Beginning in 2005, Consumer Services has been handling wireless complaints under an interagency agreement with the Department of Justice (DOJ) to enforce an Assurance of Voluntary Compliance (AVC) agreement. The AVC agreement is between DOJ and Verizon, Sprint, and AT&T to address misrepresentation during sales transactions. DOJ determined that utilizing PUC's existing consumer complaint process and industry contacts provided for an efficient utilization of state resources. This allows DOJ to more effectively monitor and ensure the companies' compliance with the terms and conditions of the AVC. The interagency agreement allows Consumer Services to resolve complaints against these three wireless voice providers. PUC provides quarterly reports to DOJ. PUC is reimbursed by DOJ for the costs of the investigations and reports.

## Slamming and Cramming

Slamming occurs when a telecom service provider is switched without customer permission, while cramming is defined as unauthorized charges on a customer's phone bill. Slamming and cramming used to account for a large percentage of the telecommunications related complaints received by Consumer Services. However, rule changes and decisions from the Federal Communications Commission (FCC) have resulted in a dramatic decrease in these complaints over the last several years. By 2017, cramming complaints have dropped by more than 98 percent from their peak in 2004. Slamming complaints have declined even more – 2017 saw zero slamming complaints. While such complaints are still occasionally received, they are easily resolved in the customer's favor.

## Non-Jurisdictional Issues

Consumer Services receives numerous complaints from consumers regarding problems with their broadband service, Voice over Internet Protocol (VoIP) telephone service, cable and satellite TV, and internet service providers (ISPs). Although the Commission does not regulate these services, Consumer Services has established constructive relationships with providers that often allows for successful resolution of customer complaints. Some of these complaints are referred to DOJ for handling.

# BUDGET NARRATIVE

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## Emergency Medical Certificates

The Emergency Medical Certificates (EMC) program helps protect at-risk consumers from utility service disconnection if their physician certifies that the loss of utility service could pose a danger to the life of the customer. The EMC does not guarantee service will not be disconnected, but it requires the utility company to enter into extended payment arrangements with the customer to avoid disconnection. If a customer fails to abide by the payment arrangement, service can be disconnected upon notification to the customer. These disconnections are subject to review by the PUC's EMC Coordinator.

In 2017, Oregon's six regulated energy utilities notified the PUC that they had sent disconnect notices to approximately 6,100 EMC participants, fewer than 10 percent of which proceeded to actual disconnection. Utilities are very proactive in working with these customers to avoid disconnection whenever possible.

## Emerging Trends

While complaints against wireline telephone utilities have increased in recent years, 2016 and 2017 showed a decrease in absolute number of complaints as landline customers decline. Most of the complaints received were for poor service quality problems, poor customer service, or billing errors. In 2016 and 2017, an increasing number of complaints involve service quality. The increase in complaints appears to be primarily related to large telephone companies' aging copper networks. As a result, service quality has declined for companies who have chosen not to modernize their networks. Further, the large telecommunications companies have consolidated call centers, reduced customer service staff and sometimes use off-shore call centers. These actions have resulted in customer frustration due to a decreased level of customer service.

# BUDGET NARRATIVE

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## **POLICY AND ADMINISTRATION ESSENTIAL PACKAGE NARRATIVES**

### **Essential Package 010 Non-PICS Personal Services / Vacancy Factor**

This package includes the standard 3.8 percent inflationary increase for temporary appointments, overtime payments, unemployment assessments, and differential costs. It also includes adjustments to vacancy savings and costs for the Public Employees Retirement System Pension Obligation Bond repayment.

### **Essential Package 022 Costs of Phased-out Programs and One-time Costs**

This package decreases one-time costs from the elimination of expenditures associated with the agency's new e-discovery and e-filing system.

### **Essential Package 031 Standard Inflation**

This package increases Services and Supplies by the standard 3.8 percent and non-state employee and professional services costs by 4.2 percent inflation rates. Office rent increased by the allowed 3.8 percent. The rate for Attorney General services increased by 20.17 percent. The package also adjusts costs for changes in State Government Service Charges.

### **Essential Package 060 Technical Adjustments**

This package adjusts expenditures within Services and Supplies to allocated lease expenditures based on occupancy after the agency's move to its new location. The package further reallocates attorney general expenditures to reflect actual spending in the Policy and Administration Program.

# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY (BPR013)

### ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Name: Policy and Administration  
Cross Reference Number: 86000-004-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Temporary Appointments	-	-	2,278	-	-	-	2,278
Overtime Payments	-	-	1,070	-	-	-	1,070
Shift Differential	-	-	82	-	-	-	82
All Other Differential	-	-	684	-	-	-	684
Public Employees' Retire Cont	-	-	312	-	-	-	312
Pension Obligation Bond	-	-	46,908	-	-	-	46,908
Social Security Taxes	-	-	315	-	-	-	315
Unemployment Assessments	-	-	262	-	-	-	262
Mass Transit Tax	-	-	4,514	-	-	-	4,514
Vacancy Savings	-	-	172,536	-	-	-	172,536
<b>Total Personal Services</b>	-	-	<b>\$228,959</b>	-	-	-	<b>\$228,959</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	228,959	-	-	-	228,959
<b>Total Expenditures</b>	-	-	<b>\$228,959</b>	-	-	-	<b>\$228,959</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(228,959)	-	-	-	(228,959)
<b>Total Ending Balance</b>	-	-	<b>(\$228,959)</b>	-	-	-	<b>(\$228,959)</b>

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 022 - Phase-out Pgm & One-time Costs

Cross Reference Name: Policy and Administration  
 Cross Reference Number: 86000-004-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Capital Outlay</b>							
Data Processing Software	-	-	(400,000)	-	-	-	(400,000)
<b>Total Capital Outlay</b>	-	-	<b>(\$400,000)</b>	-	-	-	<b>(\$400,000)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(400,000)	-	-	-	(400,000)
<b>Total Expenditures</b>	-	-	<b>(\$400,000)</b>	-	-	-	<b>(\$400,000)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	400,000	-	-	-	400,000
<b>Total Ending Balance</b>	-	-	<b>\$400,000</b>	-	-	-	<b>\$400,000</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 031 - Standard Inflation**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	319	-	-	-	319
Out of State Travel	-	-	2,172	-	-	-	2,172
Employee Training	-	-	4,753	-	-	-	4,753
Office Expenses	-	-	7,137	-	-	-	7,137
Telecommunications	-	-	3,343	-	-	-	3,343
State Gov. Service Charges	-	-	218,788	-	-	-	218,788
Data Processing	-	-	9,915	-	-	-	9,915
Publicity and Publications	-	-	1,025	-	-	-	1,025
Professional Services	-	-	22,925	-	-	-	22,925
IT Professional Services	-	-	6,578	-	-	-	6,578
Attorney General	-	-	301,091	-	-	-	301,091
Employee Recruitment and Develop	-	-	185	-	-	-	185
Dues and Subscriptions	-	-	2,144	-	-	-	2,144
Facilities Rental and Taxes	-	-	29,133	-	-	-	29,133
Facilities Maintenance	-	-	609	-	-	-	609
Agency Program Related S and S	-	-	373	-	-	-	373
Other Services and Supplies	-	-	1,833	-	-	-	1,833
Expendable Prop 250 - 5000	-	-	2,568	-	-	-	2,568
IT Expendable Property	-	-	3,124	-	-	-	3,124
<b>Total Services &amp; Supplies</b>	-	-	<b>\$618,015</b>	-	-	-	<b>\$618,015</b>
<b>Capital Outlay</b>							
Data Processing Software	-	-	-	-	-	-	-

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 031 - Standard Inflation**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Capital Outlay</b>							
Data Processing Hardware	-	-	2,995	-	-	-	2,995
<b>Total Capital Outlay</b>	-	-	<b>\$2,995</b>	-	-	-	<b>\$2,995</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	621,010	-	-	-	621,010
<b>Total Expenditures</b>	-	-	<b>\$621,010</b>	-	-	-	<b>\$621,010</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(621,010)	-	-	-	(621,010)
<b>Total Ending Balance</b>	-	-	<b>(\$621,010)</b>	-	-	-	<b>(\$621,010)</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 060 - Technical Adjustments

Cross Reference Name: Policy and Administration  
 Cross Reference Number: 86000-004-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	(1,338,456)	-	-	-	(1,338,456)
Facilities Rental and Taxes	-	-	(17,349)	-	-	-	(17,349)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$1,355,805)</b>	-	-	-	<b>(\$1,355,805)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(1,355,805)	-	-	-	(1,355,805)
<b>Total Expenditures</b>	-	-	<b>(\$1,355,805)</b>	-	-	-	<b>(\$1,355,805)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	1,355,805	-	-	-	1,355,805
<b>Total Ending Balance</b>	-	-	<b>\$1,355,805</b>	-	-	-	<b>\$1,355,805</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 090 - Analyst Adjustments**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Class/Unclass Sal and Per Diem	-	-	-	-	-	-	-
Empl. Rel. Bd. Assessments	-	-	-	-	-	-	-
Public Employees' Retire Cont	-	-	-	-	-	-	-
Social Security Taxes	-	-	-	-	-	-	-
Worker's Comp. Assess. (WCD)	-	-	-	-	-	-	-
Flexible Benefits	-	-	-	-	-	-	-
Reconciliation Adjustment	-	-	-	-	-	-	-
<b>Total Personal Services</b>	-	-	-	-	-	-	-
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	-	-	-	-	-
Out of State Travel	-	-	-	-	-	-	-
Employee Training	-	-	-	-	-	-	-
Office Expenses	-	-	-	-	-	-	-
Telecommunications	-	-	-	-	-	-	-
Data Processing	-	-	-	-	-	-	-
Employee Recruitment and Develop	-	-	-	-	-	-	-
Other Services and Supplies	-	-	-	-	-	-	-
Expendable Prop 250 - 5000	-	-	-	-	-	-	-
IT Expendable Property	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Policy and Administration  
Cross Reference Number: 86000-004-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-
<b>Total Positions</b>							
Total Positions	-	-	-	-	-	-	-
<b>Total Positions</b>	-	-	-	-	-	-	-
<b>Total FTE</b>							
Total FTE	-	-	-	-	-	-	-
<b>Total FTE</b>	-	-	-	-	-	-	-

Agency Request  
2019-21 Biennium

Governor's Budget  
Page \_\_\_\_\_

Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 091 - Statewide Adjustment DAS Chgs**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	-	-	-	-	-
Office Expenses	-	-	-	-	-	-	-
Telecommunications	-	-	-	-	-	-	-
State Gov. Service Charges	-	-	-	-	-	-	-
Publicity and Publications	-	-	-	-	-	-	-
Professional Services	-	-	-	-	-	-	-
Other Services and Supplies	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Policy and Administration  
 Cross Reference Number: 86000-004-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 810 - Statewide Adjustments**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Reconciliation Adjustment	-	-	(47,631)	-	-	-	(47,631)
<b>Total Personal Services</b>	-	-	<b>(\$47,631)</b>	-	-	-	<b>(\$47,631)</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	(1,210)	-	-	-	(1,210)
Office Expenses	-	-	(3,479)	-	-	-	(3,479)
Telecommunications	-	-	(39)	-	-	-	(39)
State Gov. Service Charges	-	-	(48,491)	-	-	-	(48,491)
Data Processing	-	-	2,433	-	-	-	2,433
Professional Services	-	-	(10,014)	-	-	-	(10,014)
Attorney General	-	-	(18,488)	-	-	-	(18,488)
Other Services and Supplies	-	-	(6,885)	-	-	-	(6,885)
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$86,173)</b>	-	-	-	<b>(\$86,173)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(133,804)	-	-	-	(133,804)
<b>Total Expenditures</b>	-	-	<b>(\$133,804)</b>	-	-	-	<b>(\$133,804)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	133,804	-	-	-	133,804
<b>Total Ending Balance</b>	-	-	<b>\$133,804</b>	-	-	-	<b>\$133,804</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION PPDBFISCAL

08/13/19 REPORT NO.: PEDPFISCAL		DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM				PAGE		E				
REPORT: PACKAGE FISCAL IMPACT REPORT						2019-21		PROD FILE				
AGENCY: 86000 PUBLIC UTILITY COMMISSION						PICS SYSTEM: BUDGET PREPARATION						
SUMMARY XREF: 004-00-00 Policy and Administration		PACKAGE: 102 - Increase Utility Program & Pol										
POSITION			POS									
NUMBER	CLASS COMP	CLASS NAME	CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1900106	MMN X0873	AP OPERATIONS & POLICY ANALYST 4	1	.75	18.00	06	7,942.00		142,956			142,956
									61,674			61,674
TOTAL PICS SALARY									142,956			142,956
TOTAL PICS OPE									61,674			61,674
TOTAL PICS PERSONAL SERVICES =			1	.75	18.00				204,630			204,630

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM PAGE 6  
 REPORT: PACKAGE FISCAL IMPACT REPORT 2019-21 PROD FILE  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION PICS SYSTEM: BUDGET PREPARATION  
 SUMMARY XREF: 004-00-00 Policy and Administration PACKAGE: 105 - Strategic Energy Initiatives

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0000248	MMS X7008 AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	09	9,177.00		220,248 89,528			220,248 89,528
0000503	UA C1157 AP	UTILITY AND ENERGY ANALYST S	1	1.00	24.00	06	7,242.00		173,808 78,094			173,808 78,094
TOTAL PICS SALARY									394,056			394,056
TOTAL PICS OPE									167,622			167,622
TOTAL PICS PERSONAL SERVICES =			2	2.00	48.00				561,678			561,678

# BUDGET NARRATIVE

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## POLICY AND ADMINISTRATION POLICY PACKAGES INVOLVING IT PROJECTS/INITIATIVES

None submitted for 2019-2021 biennium.

# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (BPR012)

### DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Public Utility Commission 2019-21 Biennium		Agency Number: 86000 Cross Reference Number: 86000-004-00-00-00000				
Source	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Charges for Services	19,070	14,000	14,000	14,000	14,000	14,000
Other Revenues	26,057	-	-	-	-	-
Transfer In - Intrafund	12,763,092	16,785,618	16,785,618	17,515,113	17,398,715	18,009,297
<b>Total Other Funds</b>	<b>\$12,808,219</b>	<b>\$16,799,618</b>	<b>\$16,799,618</b>	<b>\$17,529,113</b>	<b>\$17,412,715</b>	<b>\$18,023,297</b>

# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)

Source	Fund	ORBITS Revenue Acct	2015 -17 Actual	2017 -1 9 Legislatively Adopted	2017 - 19 Estimated	2019- 21		
						Agency Request	Governor's	Legislatively Adopted
<b>Other Funds Ltd</b>								
Other Selective Taxes	3400	0190	-	-	-	-	-	-
Business Lic and Fees	3400	0205	-	-	-	-	-	-
Public Utilities Fees	3400	0240	-	-	-	-	-	-
Federal Revenues	3400	0355	-	-	-	-	-	-
Charges for Services	3400	0410	19,070	14,000	29,154	14,000	14,000	14,000
Fines and Forfeitures	3400	0505	-	-	-	-	-	-
Interest Income	3400	0605	-	-	-	-	-	-
Other Revenues	3400	0975	26,057	-	-	-	-	-
Transfer In - Intrafund	3400	1010	12,763,092	16,785,618	15,846,255	17,515,113	17,398,715	18,009,297
Transfer In - Indirect Cost	3400	1020	-	-	-	-	-	-
Transfer Out - Intrafund	3400	2010	-	-	-	-	-	-
Transfer Out - Indirect Cost	3400	2020	-	-	-	-	-	-
Transfer to Other	3400	2050	-	-	-	-	-	-
<b>Total Other Funds Ltd</b>			<b>12,808,219</b>	<b>16,799,618</b>	<b>15,875,409</b>	<b>17,529,113</b>	<b>17,412,715</b>	<b>18,023,297</b>

# BUDGET NARRATIVE

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## **POLICY AND ADMINISTRATION POLICY OPTION PACKAGE (POP) 102**

Oregon Public Utility Commission –

### **Increase Utility Program & Policy Staff**

#### **a. Purpose**

The primary purpose of this policy option package is to increase agency staffing by seven Full Time Equivalent (FTEs) including three Principal Executive Managers – E (PEME), two Utility and Energy Analyst 3s (UA3), and two Operations and Policy Analyst 4 (OPA4); and reclassify one UA3 (Chief Natural Gas Pipeline Inspector) to a PEME.

These additions of greatly needed supervisory manager personnel will decrease PUC’s span of control from 1:6 to 1:5.

As part of the agency’s 2018 Strategic Planning process, we interviewed 18 stakeholders (utilities, customer groups, environmental organizations, and industry organizations). Concerns that were expressed to the agency on multiple interviews included:

- The increased volume and complexity of the PUC’s work, which has left Staff, Administrative Law Judges, and Commissioners with insufficient time to do all that is currently requested and required of them.
- The need for additional staff, greater management support for staff, and emphasis on staff retention and training of new staff.
- The need for more dedicated technical and policy advice and support for Commissioners.
- The need to effectively and efficiently adapt processes, especially in light of expanding legislative requirements and a rapidly changing utility industry landscape.

Additionally, as a result of recent legislation including 2015 SB 611 (Symmetrical Gigabit), 2016 SB 1547 (Coal to Clean), 2017 SB 978 (Investigation into regulated electric system incentives, trends, technologies, and policy drivers), 2018 HB 4155 (Net Neutrality), and anticipated 2019 Clean Energy Jobs legislation, the PUC has been confronted by the need for increased staffing to properly meet statutory requirements.

In addition, the National Pipeline and Hazardous Material Safety Administration has increased its requirements concerning pipeline system integrity programs and damage prevention. The increased requirements have amplified the scope and responsibilities of our Chief Natural Gas Pipeline Inspector requiring more detailed program management and supervisory functions to ensure federal regulations are properly met.

# BUDGET NARRATIVE

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Requested Staff include:

## Utility Program

The Utility Program is the technical and analytical arm of the Public Utility Commission. It consists of a professional staff that analyzes all utility filings, helps build a factual record in contested case proceedings, investigates and recommends policy options, inspects utility facilities, and undertakes many other activities needed for the Commission to carry out its mission and serve ratepayers.

The Utility Program consists of 63 employees (63 FTE), including nine managers, and five major divisions: Energy Resources and Planning; Energy Rates, Finance, and Audit; Telecommunications and Water; and Utility Safety, Reliability, and Security.

PEME – Program Manager, Resource Planning – The primary purpose of this position is to lead and direct a team of professional staff conducting innovative, highly complex, technical, economic, and policy research concerning integrated resource planning and grid modernization.

A key Commission objective is to ensure that the energy utilities develop a portfolio of new resources that meets forecasted customer needs at the best combination of costs, risks, and uncertainties. Utilities develop long-term resource plans – called Integrated Resource Plans (IRP) – to meet that objective. The Commission requires all of Oregon's regulated electric and natural gas utilities to develop Integrated Resource Plans every two years and to acquire resources that reflect these publicly vetted plans.

Because of the increased focus on new technologies, renewable resources, and energy efficiency, IRPs are highly contested and require thorough reviews every step of the process. The IRP teams frequently consist of six to 10 analysts and a supervisory Program Manager is required to ensure quality and timely work by analysts in order to ensure Oregon customers receive resources at the least cost, least risk.

This position will also supervise smart grid planning, transmission and distribution system planning efforts, and resource competitive bidding. The position will report to the Administrator, Energy Resources and Planning and supervise seven Utility Analysts.

# BUDGET NARRATIVE

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PEME – Program Manager, Energy Programs - The primary purpose of this position is to lead and direct a team of professional staff conducting innovative, highly complex, technical, economic, and policy research concerning energy programs including clean energy programs.

These programs will focus on renewable resources and energy efficiency, but will also include transportation electrification, community solar, energy storage programs, resource portfolio options, Energy Trust activities, Qualifying Facilities (Public Utility Regulatory Policies Act), resource value of distributed resources, demand response programs, and SB 844 natural gas filings.

This position will report to the Administrator, Energy Resources and Planning and supervise six Utility Analysts.

PEME – Program Manager, Finance and Corporate Operations - The primary purpose of this position is to lead and direct a team of professional staff conducting innovative, highly complex, technical, economic, and policy research on the regulation of electric and natural gas utilities.

This position will lead and direct the work of economists and senior utility analysts regarding economic, and financial analyses and other matters related to utility operations including: (a) review of utility mergers, acquisitions and generation facilities property sales, (b) utility audits, (c) review of generation decommissioning and dam removals, (d) review of a utility's return on equity and rate of return, (e) review of corporate finance and affiliated interest applications, (f) multi-state protocol modeling (cost-allocation), and (g) highly complex research on a wide range of financial and economic issues.

This section will also provide expert multi-industry economic, financial and policy analysis in order to encourage utilities to provide high-quality services at fair and reasonable rates.

This position will report to the Administrator, Energy Rates, Finance, and Auditing, and will supervise two Economists and five Utility Analysts.

PEME – Program Manager, Natural Gas Pipeline Safety – The Natural Gas Pipeline Safety program exists to protect the public against the risks to life and property inherent in the transportation of natural gas, other hazardous materials by pipeline. The program's goal is to prevent natural gas pipeline accidents and failures through safety inspections and enforcement, education programs, and policy development. The PUC has statutory authority to levy civil penalties against operators who fail to comply with safety regulations.

The primary purpose of this position is to enforce natural gas pipeline safety programs per ORS 757.039, OAR 860-024, OAR 860-028, OAR 860-031, OAR 952-000, and related US Department of Transportation (USDOT) Pipeline and Hazardous Materials Administration (PHMSA) regulations. As

## BUDGET NARRATIVE

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program manager and senior technical expert/analyst for the agency's pipeline safety program, the position provides senior level engineering and analytical expertise to the agency's pipeline safety program.

Additionally, the program manager is responsible to manage the One Call Grant (damage prevention – call before you dig – 811) and the Pipeline Safety Base Grant. These grants are awarded by PHMSA based on successful program design, implementation, and maintenance.

This position will be a reclassification of the Chief Natural Gas Pipeline UA3 (Level 31 – Lead Worker) to a PEME. Reclassification is necessary due to greater program management and accountability placed on states by PHMSA. This position will report to the Administrator, Utility Safety, Reliability, and Security, and will supervise four Utility Analysts and an Operations and Policy Analyst.

UA3 – Renewable Resource Analyst – This position provides expert financial, engineering, policy, and economics-oriented analytical expertise related to the planning and development of renewable energy in investor-owned utility territory.

The position also provides analytical expertise on the implementation of Oregon's renewable portfolio standard (RPS), community solar, and energy storage initiatives. The person in this position will review utility RPS implementation plans and compliance reports, review implementation of community solar programs, participation in Resource Value of Solar proceedings, and participation in energy storage proceedings.

Responsibilities include submitting written data requests to the utility, developing quantitative adjustments to the utility's proposed RPS compliance costs, RPS implementation costs, Resource Value of Solar costs; and describing and supporting the adjustments in written testimony and defending the adjustments in settlement conferences and Commission hearings.

The person in this position will also be part of a team reviewing utility Integrated Resource Plans (IRPs) and Requests for Proposals for major resource acquisitions, and will occasionally conduct rulemakings and regulatory proceedings to develop regulatory policy in electricity-related topic areas. This position will report to the Program Manager, Energy Programs.

UA3 – Senior Energy Policy Analyst - Provide expert policy and economics-oriented analytical expertise related to the planning of emerging issues concerning regulated utilities and state energy policies. Provide analytical expertise on the implementation of transmission and distribution system planning and electric utilities participation in the Clean Fuels Program. The person in this position will participate in complex energy investigations, conduct workshops, collaborate with stakeholders, write testimony, and make recommendations to senior management and Commissioners on paths forward to meet state statutory and policy requirements.

# BUDGET NARRATIVE

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As a member of the Energy Resources and Planning Division, this position conducts analysis, develops whitepapers, leads stakeholder process, and makes recommendations to the Program Manager, Administrator, Utility Program Director, and the Commissioners regarding major policy initiatives in the energy sector.

The person in this position will occasionally conduct rulemakings and regulatory proceedings to develop regulatory policy in electricity-related topic areas.

This position replaces Limited Duration position 1700881, which has been extremely difficult to recruit for due to a tight market for such skills and the limited nature of the position. This position will report to the Program Manager, Resource Planning.

OPA4 – Utility Senior Policy Advisor – Act as the chief policy and technical advisor to the Utility Program Director and assist in providing an overall vision and policy direction of the Utility Program. Lead and conduct complex economic research and policy analysis on new and emerging issues of major significance of which the scope or application could apply to some or all industries the Commission regulates. Participate in the formulation of staff's case in dockets with cutting-edge policy implications. Perform landscape analyses to determine burgeoning sector drivers and potential policy responses. Lead analysis and writing of program or policy reports to the legislature. The position also mentors Utility Program staff on research methods and agency policy.

This position also coordinates responses to legislative requests within the Utility Program; and reviews and edits all utility legislative reports prior to release by the Utility Program Director. This position will report to the Utility Program Deputy Director.

## Commission Services

The PUC has three Commissioners who are appointed by the Governor to staggered four-year terms.

The Commissioners establish policy direction for the agency and the regulated utilities and make the final decisions on utility rate and service matters under the PUC's jurisdiction. The Commission must consider the effects of technology and policy change, competition, the demand for services, and resolve many complex issues facing utilities in a changing market. Commissioners encourage participation by the public and stakeholders on these and other issues at their public meetings.

Commission Office is organized under Policy and Administration. Commission Services provides direct support to the three Commissioners by ensuring that Commissioners have access to information and agency resources necessary to make decisions and establish agency direction, managing Commission strategic initiatives and external engagement, and coordinating all legislative and media/public information activities for the

# BUDGET NARRATIVE

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agency. The section ensures compliance with public meeting laws and other requirements, provides information to the public, and encourages citizen involvement in PUC activities.

OPA4 – Commission Advisor - The Commission Advisor assists all Commissioners by providing advice on a wide range of technical, operational, or theoretical aspects of regulatory issues before the Commission including providing basic regulatory expertise and operations research. Develops policy for the Commission by analyzing all pertinent issues and information regarding the impact of proposed policy on the provision of services to customers of regulated utilities; and determining the resources necessary to implement such policy in order to ensure the efficient and effective provision of utility regulation. Works in coordination with the Utility Program, the Administrative Hearings Division and Commission Counsel to ensure Commissioners' needs for policy, technical, or legal expertise are met.

**b. How Achieved**

PUC intends to use funds generated from POP 101 to ensure adequate funding of these positions. Because of the demand for listed skills of all positions and the current market for talent, recruitment of these positions is projected to take six months to a year.

**c. Staffing Impact**

This policy option package increases FTE by seven personnel and reclassifies one person. Because of legislative initiatives, augmented staff is necessary to meet increased workload and intensified complexity of workload.

**d. Quantifying Results**

PUC will continue to have sufficient staff to achieve our mission, obligations (including Key Performance Measures), and timelines.

**e. Revenue Source**

Utility gross operating revenue fees for utility positions; and utility gross operating revenue fees and Residential Service Protection Funds for the Commission Office position. ***No general or lottery funds are used.***

# BUDGET NARRATIVE

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f. **Fiscal Impact Summary**

As reflected in the following table, the 2019-2021 fiscal impact of this POP is \$1,981,185. Total personal services for new positions were calculated at step 6 for the biennium.

	Utility Regulation	Commission Office (Policy and Administration)
Personal Services (PS)	\$1,625,758	\$273,982
Services and Supplies (SS)	\$60,810	\$20,635
Total	\$1,686,568	\$294,617

*Note: \$42,987 will be allocated to federal funds.*

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 102 - Increase Utility Program & Policy Staff**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Revenues</b>							
Transfer In - Intrafund	-	-	215,595	-	-	-	215,595
<b>Total Revenues</b>	-	-	<b>\$215,595</b>	-	-	-	<b>\$215,595</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	142,956	-	-	-	142,956
Empl. Rel. Bd. Assessments	-	-	46	-	-	-	46
Public Employees' Retire Cont	-	-	24,260	-	-	-	24,260
Social Security Taxes	-	-	10,936	-	-	-	10,936
Worker's Comp. Assess. (WCD)	-	-	44	-	-	-	44
Mass Transit Tax	-	-	1,144	-	-	-	1,144
Flexible Benefits	-	-	26,388	-	-	-	26,388
Reconciliation Adjustment	-	-	(1,144)	-	-	-	(1,144)
<b>Total Personal Services</b>	-	-	<b>\$204,630</b>	-	-	-	<b>\$204,630</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	450	-	-	-	450
Out of State Travel	-	-	750	-	-	-	750
Employee Training	-	-	2,400	-	-	-	2,400
Office Expenses	-	-	365	-	-	-	365
Telecommunications	-	-	1,730	-	-	-	1,730
Data Processing	-	-	1,500	-	-	-	1,500
Employee Recruitment and Develop	-	-	1,000	-	-	-	1,000
Other Services and Supplies	-	-	320	-	-	-	320
Expendable Prop 250 - 5000	-	-	550	-	-	-	550

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**

**Pkg: 102 - Increase Utility Program & Policy Staff**

**Cross Reference Name: Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
IT Expendable Property	-	-	1,900	-	-	-	1,900
<b>Total Services &amp; Supplies</b>	-	-	<b>\$10,965</b>	-	-	-	<b>\$10,965</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	215,595	-	-	-	215,595
<b>Total Expenditures</b>	-	-	<b>\$215,595</b>	-	-	-	<b>\$215,595</b>
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-
<b>Total Positions</b>							
Total Positions	-	-	-	-	-	-	1
<b>Total Positions</b>	-	-	-	-	-	-	<b>1</b>
<b>Total FTE</b>							
Total FTE	-	-	-	-	-	-	0.75
<b>Total FTE</b>	-	-	-	-	-	-	<b>0.75</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

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## **POLICY OPTION PACKAGE (POP) 103**

### Oregon Public Utility Commission –

#### Increase Attorney General Limitation

##### a. Purpose

The primary purpose of this policy option package is to increase Other Fund Limitation by \$249,173 to cover increased Attorney General (AG) costs for Utility Regulation and Policy and Administration.

The following table highlights the past five fiscal years of AG costs for the programs above:

2013	\$903,223
2014	\$903,936
2015	\$915,236
2016	\$1,252,310
2017	\$1,731,313
<b>2016-2017</b>	<b>\$2,983,623</b>

Expenditures have risen significantly from 2015 to 2017 because of increasing the number of Department of Justice (DOJ) attorneys assigned to PUC from four to six. The additional attorneys were necessary due to:

- Increases in docket activity and associated orders (417 orders issued in 2015; 527 orders issued in 2017).
- Increases in utilization of DOJ attorneys for review of staff memos presented at public meetings (340 in 2017).
- Increases in use of DOJ knowledge because of increased PUC staff turnover (work with new employees to teach them regulatory framework, legal precedent and established Commission policy).
- Increases in integration of DOJ as part of staff team in contested cases (e.g. DOJ involved earlier and more often in contested case record development).

# BUDGET NARRATIVE

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- Increases in docket complexity especially in areas concerning Integrated Resource Planning, Qualifying Facilities, competitive participation by independent power producers, and competitive bidding.
- Increases in stakeholder participation including single-issue stakeholders, which results in DOJ participation in stakeholder management.
- Increases in legislative policy that is emerging including: 2016 SB 1547 - transportation electrification, community solar, resource value of solar, distributive generation, energy storage, removal of coal from power mix); 2017 SB 978 - requires the Commission to establish a public process to investigate how developing industry trends, technologies, and policy drivers may impact the existing electricity regulatory system; and 2018 HB 4155 – Net Neutrality requiring active legal participation by DOJ (rulemakings, legal briefs, legal research, etc.).
- Increases in rulemaking dockets. New legislation and outdated rules have resulted in many more rulemaking dockets.

Additionally, previous and expected increases in DOJ billing rates have had a significant effect on PUC expenditures.

The PUC utilizes six-month retainer agreements with DOJ, currently set at \$800,000 per six-month agreement; \$3.2 million per biennium. These costs are expected to increase to \$3.3 million in 2019-2021.

## **b. How Achieved**

PUC intends to use Other Funds to cover the higher AG costs. Because Other Funds are being used, PUC requires an increase in limitation to cover the additional costs.

## **c. Staffing Impact**

This policy option package does not increase agency staffing levels. DOJ assigned attorneys has already been set as six personnel (5.6 FTE) including Commission Counsel.

## **d. Quantifying Results**

PUC will continue to have sufficient DOJ support to achieve our mission, obligations (including Key Performance Measures), and timelines.

## **e. Revenue Source**

# BUDGET NARRATIVE

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Utility gross operating revenue fees. *No general or lottery funds are used.*

**f. Fiscal Impact Summary**

The table below reflects the fiscal summary for Policy Option Package 103, increasing current DOJ service level to \$3.3 million for 2019-2021, to meet anticipated costs.

	2017-2019 LAB	2019-2021 Current Service Level	Above 20.14% Standard Inflation	2019-2021 Agency Request Budget
Utility Regulation	\$1,066,404	\$2,593,203	\$211,797	\$2,805,000
Policy and Administration	\$1,494,989	\$457,624	\$37,376	\$495,000
	\$2,561,393	\$3,050,827	\$249,173	\$3,300,000

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 103 - Increase Attorney General Limitation**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Revenues</b>							
Transfer In - Intrafund	-	-	-	-	-	-	-
<b>Total Revenues</b>	-	-	-	-	-	-	-
<b>Services &amp; Supplies</b>							
Attorney General	-	-	35,152	-	-	-	35,152
<b>Total Services &amp; Supplies</b>	-	-	<b>\$35,152</b>	-	-	-	<b>\$35,152</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	35,152	-	-	-	35,152
<b>Total Expenditures</b>	-	-	<b>\$35,152</b>	-	-	-	<b>\$35,152</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(35,152)	-	-	-	(35,152)
<b>Total Ending Balance</b>	-	-	<b>(\$35,152)</b>	-	-	-	<b>(\$35,152)</b>

# BUDGET NARRATIVE

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## **POLICY OPTION PACKAGE (POP) 105**

Oregon Public Utility Commission –

### **Strategic Energy Initiatives**

#### **a. Purpose**

The primary purpose of this policy option package is to shift positions #248, Principal Executive Manager E (PEME) and #503 Utility and Energy Analyst 3 (UA3) from the Utility Program (86000-001) Strategic Energy Initiatives to Policy and Administration Program (86000-004). These are current positions and no additional funding is required to make this change.

In May 2018, the Governor appointed a new Chair to the PUC. After an initial review of the agency's organization, the Chair determined that the positions within the Strategic Energy Initiatives Section were more appropriately placed in Commission Services, which is a section under Policy and Administration.

Position #248 will become the Director of Policy and External Affairs, which will be responsible for developing and managing the Commission's external agenda, including interactions with state agencies, the Legislature and the Governor's Office, as well as other state, regional and federal entities. The position will be located in the Commission Office in order to coordinate and integrate activities and external engagement among the Commissioners and the Utility Program. Position #503 will become a Commission Advisor who provides independent technical and policy analysis as well as serving as a liaison with the Utility Program to ensure that Commissioners are connected with appropriate Commission Staff resources for decision making.

#### **b. How Achieved**

By shifting funds from Utility Regulation to Policy and Administration.

#### **c. Staffing Impact**

Positions #248 and #503 are current positions. No new positions are being established.

# BUDGET NARRATIVE

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## d. Quantifying Results

The Commission's mission is:

To ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates. We do so through robust and thorough analysis and independent decision-making conducted in an open and fair process.

Reallocating these positions advances the Commission's mission by enhancing dedicated support for decision-making and external engagement by Commissioners, thereby improving the quality of decision-making and transparency and clarity in how the PUC organizes external engagement.

## e. Revenue Source

Other Funds – Limited

## f. Fiscal Impact Summary

The net fiscal impact for this policy option package is zero as reflected in the table below.

Other Funds Limited – SCR 86000-001-00	\$(578,412)
Other Funds Limited – SCR 86000-004-00	\$578,412
<b>Total</b>	<b>\$0</b>

# BUDGET NARRATIVE

## POLICY AND ADMINISTRATION ESSENTIAL AND POP FISCAL IMPACT SUMMARY (BPR013)

### ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 105 - Strategic Energy Initiatives**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Revenues</b>							
Transfer In - Intrafund	-	-	578,412	-	-	-	578,412
<b>Total Revenues</b>	-	-	<b>\$578,412</b>	-	-	-	<b>\$578,412</b>
<b>Personal Services</b>							
Class/Unclass Sal. and Per Diem	-	-	394,056	-	-	-	394,056
Empl. Rel. Bd. Assessments	-	-	122	-	-	-	122
Public Employees' Retire Cont	-	-	66,871	-	-	-	66,871
Social Security Taxes	-	-	30,145	-	-	-	30,145
Worker's Comp. Assess. (WCD)	-	-	116	-	-	-	116
Mass Transit Tax	-	-	2,364	-	-	-	2,364
Flexible Benefits	-	-	70,368	-	-	-	70,368
<b>Total Personal Services</b>	-	-	<b>\$564,042</b>	-	-	-	<b>\$564,042</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	1,200	-	-	-	1,200
Out of State Travel	-	-	2,000	-	-	-	2,000
Employee Training	-	-	4,800	-	-	-	4,800
Office Expenses	-	-	730	-	-	-	730
Telecommunications	-	-	4,000	-	-	-	4,000
Employee Recruitment and Develop	-	-	1,000	-	-	-	1,000
Other Services and Supplies	-	-	640	-	-	-	640
<b>Total Services &amp; Supplies</b>	-	-	<b>\$14,370</b>	-	-	-	<b>\$14,370</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 105 - Strategic Energy Initiatives**

**Cross Reference Name: Policy and Administration**  
**Cross Reference Number: 86000-004-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Total Expenditures</b>							
Total Expenditures	-	-	578,412	-	-	-	578,412
<b>Total Expenditures</b>	-	-	<b>\$578,412</b>	-	-	-	<b>\$578,412</b>
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-
<b>Total Positions</b>							
Total Positions							2
<b>Total Positions</b>	-	-	-	-	-	-	<b>2</b>
<b>Total FTE</b>							
Total FTE							2.00
<b>Total FTE</b>	-	-	-	-	-	-	<b>2.00</b>

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 Policy and Administration

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 5  
 PROD FILE

PACKAGE: 102 - Increase Utility Program & Pol

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GP SAL/OPE	OF SAL/OPE	PF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1900106	MMN	X0873	AP OPERATIONS & POLICY ANALYST 4	1	.75	18.00	06	7,942.00		142,956 61,674			142,956 61,674
TOTAL PICS SALARY										142,956			142,956
TOTAL PICS OPE										61,674			61,674
TOTAL PICS PERSONAL SERVICES =				1	.75	18.00				204,630			204,630

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 Policy and Administration

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 6  
 PROD FILE

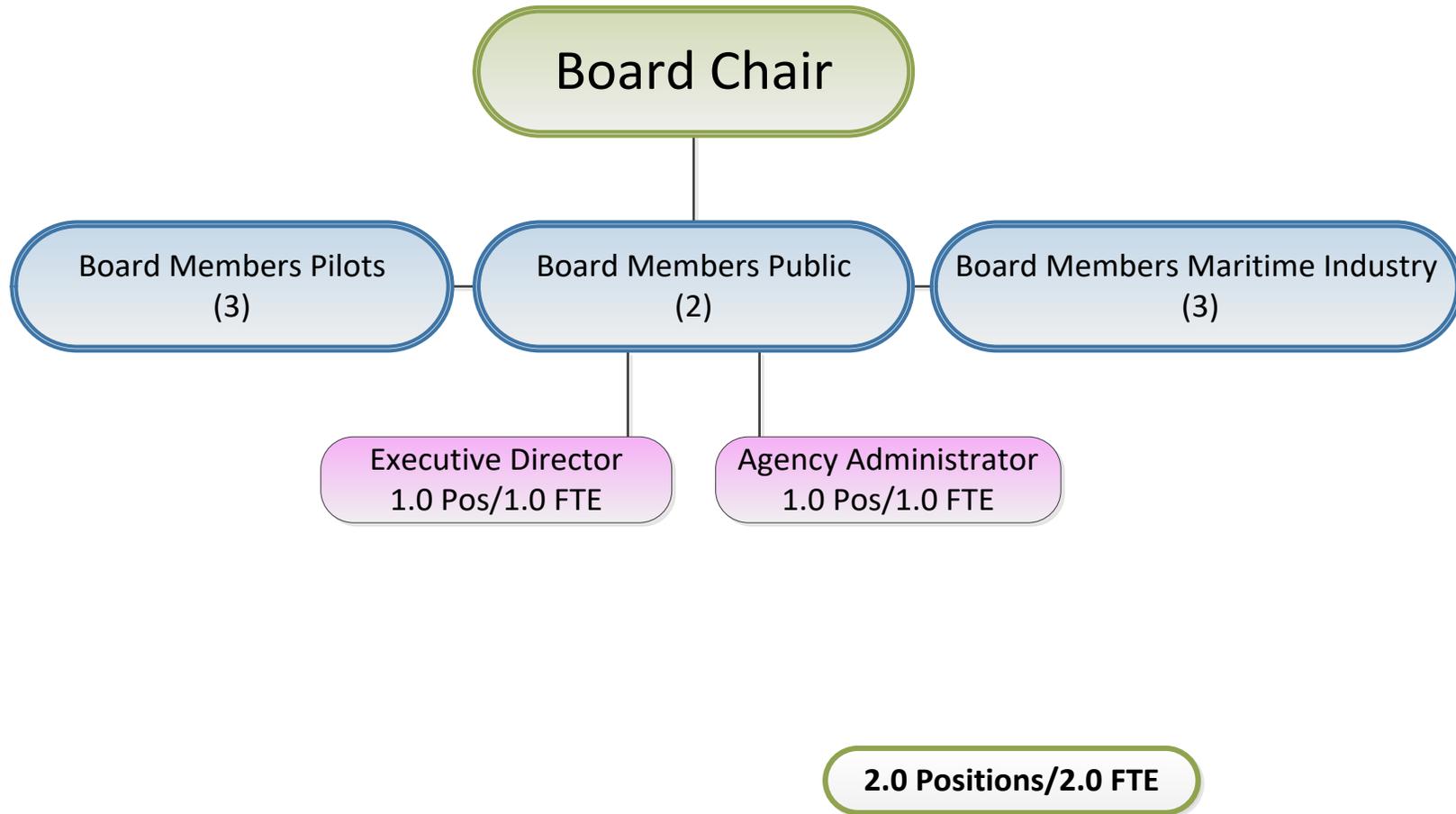
PACKAGE: 105 - Strategic Energy Initiatives

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0000248	MMS X7008 AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	09	9,177.00		220,248 89,528			220,248 89,528
0000503	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	06	7,342.00		173,808 78,094			173,808 78,094
TOTAL PICS SALARY									394,056			394,056
TOTAL PICS OPE									167,622			167,622
TOTAL PICS PERSONAL SERVICES =			2	2.00	48.00				561,678			561,678

# BUDGET NARRATIVE

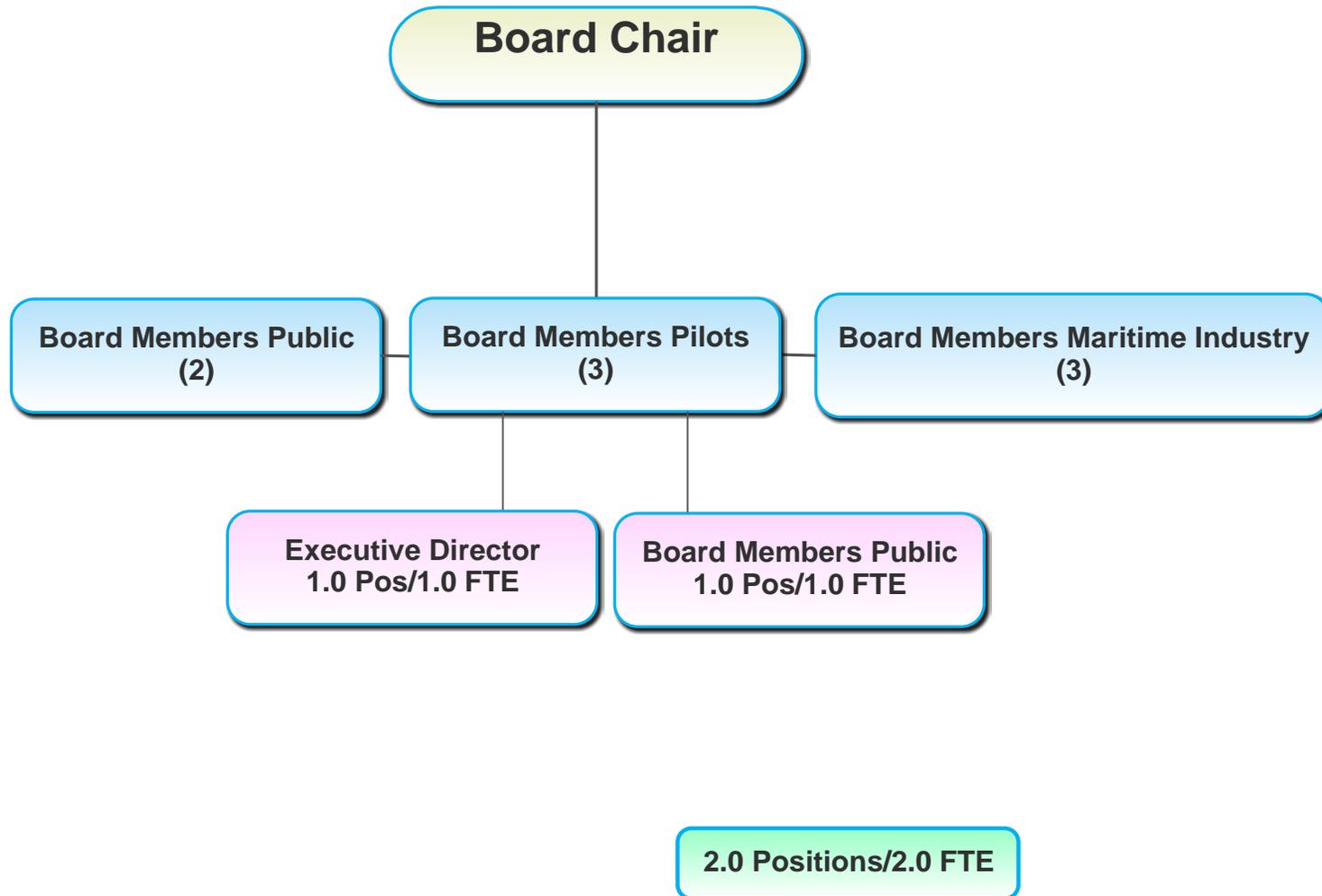
## OREGON BOARD OF MARITIME PILOTS (OBMP)

### 2017-2019 LEGISLATIVELY ADOPTED BUDGET



# BUDGET NARRATIVE

## OREGON BOARD OF MARITIME PILOTS (OBMP) 2019-2021 LEGISLATIVELY ADOPTED BUDGET



# BUDGET NARRATIVE

## OREGON BOARD OF MARITIME PILOTS (OBMP) EXECUTIVE SUMMARY

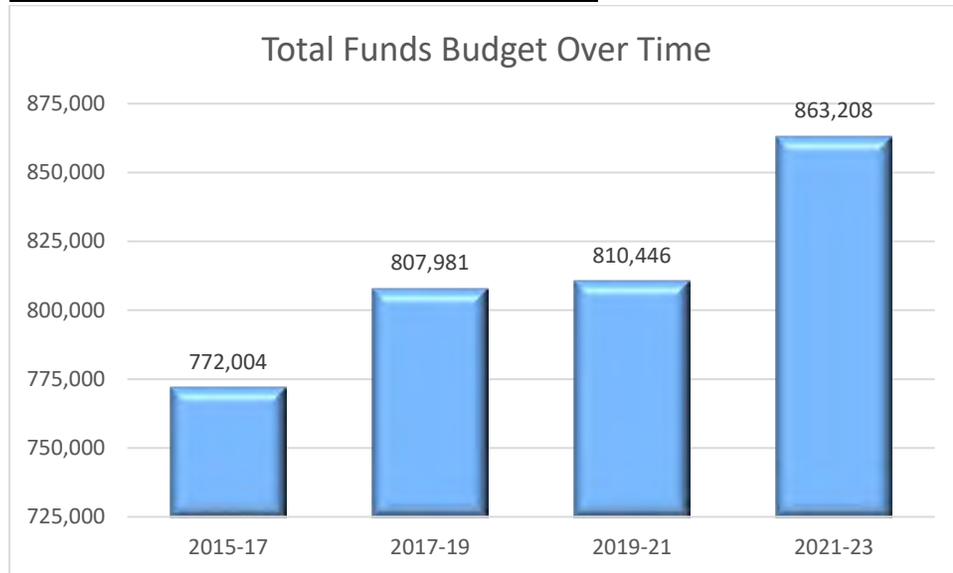
### Long Term Focus Area

Primary Focus Area – A Thriving Statewide Economy  
Secondary Focus Area – Responsible Environmental Stewardship

### Primary Program Contact

Marc Warren [marc.warren@state.or.us](mailto:marc.warren@state.or.us)  
[mailto:](mailto:marc.warren@state.or.us)

### Total Funds Budget Over Time - Graph



# BUDGET NARRATIVE

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## **Program Overview**

The Oregon Board of Maritime Pilots (OBMP) protects public health, safety, and welfare by ensuring that only highly qualified and carefully trained persons are licensed to pilot vessels. The OBMP directly supports the \$26 billion maritime economic engine that generates over 55,000 dependent jobs statewide. Pilots are essential to Oregon’s maritime industry. They are navigational and ship handling experts who direct the transit of vessels calling on the ports of Coos Bay, Yaquina Bay, Astoria, Kalama, Longview, Vancouver, and Portland. Their functions have been regulated since 1846, making the Board of Maritime Pilots one of the oldest state agencies in Oregon, even preceding statehood.

## **Program Funding Request**

The 2019-21 program funding request for OBMP is \$801,735. Approximately 68 percent of expenditures support OBMP’s 2.0 FTE. The remaining 32 percent is used for services and supplies with legal fees and professional services being the major cost. Legal fees can be significant and varied based on legal issues the Board addresses, administrative rule challenges, and contested case hearings.

	Program Costs (Limited)	FTE
2019-21	\$801,735	2.0
2021-23	\$876,802	2.0
2023-25	\$949,135	2.0

OBMP is responsible for Key Performance Measures (KPMs) 13 and 14.

## **Enabling Legislation/Program Authorization**

The Federal Government delegates to the maritime states the authority to regulate pilotage within their territorial waters. The Board’s enabling state statute is at ORS Chapter 776, which sets out its powers and duties:

- Provide for efficient and competent pilotage service on all pilotage grounds.
- Establish by rule a licensing system for persons licensed to pilot.
- Fix, at reasonable and just rates, pilotage fees.
- Conduct or authorize hearings and meetings, and develop and maintain effective administrative rules and related operating procedures in the execution of its duties.

# BUDGET NARRATIVE

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The Board also has additional authority under ORS Chapter 670 – Occupations and Professions Generally.

## **Program Description**

OBMP is a part of the PUC for budget and administrative purposes and is involved in the following:

- Serves as an independent occupational licensing and regulatory agency for state maritime pilots,
- Selects pilot trainees and apprentices,
- Works in close consultation with the pilot organization to set training and licensing standards for new pilots,
- Monitors licensee compliance for renewal licenses and continuing professional development,
- Sets the rates pilots can charge for the provision of pilotage service,
- Determines the board operations fee from each vessel using the services of a licensee (resulting from passage of 2013 SB 851), and
- Investigates any incident that occurs while a vessel is under the direction of a pilot.

## **Program Link to the Governor’s “Moving Oregon Forward”**

### **OBMP is directly linked to A Thriving Statewide Economy Focus Area:**

Oregon river systems are significant import and export economic engines with statewide impact. OBMP monitors the economic status, trends, and composition of river freight. Oregon pilots are essential to the maritime commerce of the entire Northwest including southern Washington. Piloted vessels arrive and depart Oregon and Washington terminals with import and export cargoes such as agricultural bulk products, vehicles, forest products, and mineral bulk materials. The Columbia River alone is the second largest grain exporting center in the world and the 4<sup>th</sup> largest vehicle import/export center in the country. Without the expertise of maritime pilots, Oregon would not be able to realize this economic benefit.

### **OBMP is also linked to Responsible Environmental Stewardship Focus Area:**

The Board collaboratively performs a varied range of tasks to ensure safe passage of vessels on Oregon’s waters. These responsibilities include; establishing pilot licensing and training requirements, selecting applicants, apprentices, and pilot trainees, issuing renewal and initial licenses, ensuring pilots meet continuing training and education requirements, and investigating marine incidents. These stringent requirements, selection criteria, and Board oversight directly result in a low occurrence of maritime incidents preventing fuel, oil, and other hazardous spills or discharges into Oregon waterways. This is especially relevant as there is possible future diversity in commodities including coal, oil, and liquefied natural gas (LNG) which may impact all four pilotage grounds.

# BUDGET NARRATIVE

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## **Program Performance**

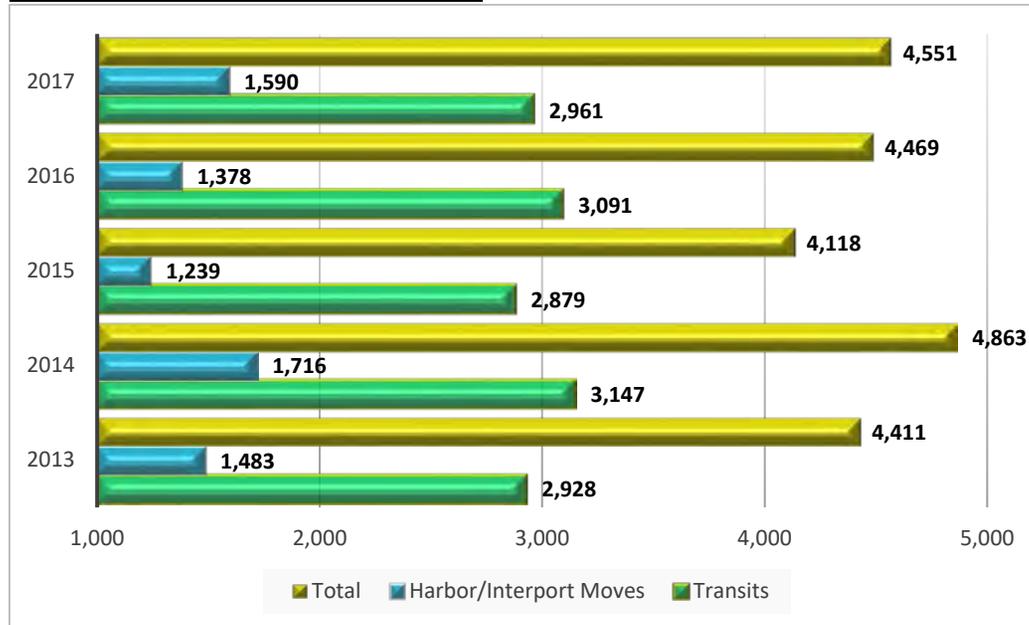
OBMP took the following actions concerning licensing and rates in 2017:

- 66 license renewals.
- Eight license upgrades.
- Two license examinations.
- Five tariff economic adjustments.
- One tariff adjustment for annual transportation expenses incurred by the Columbia River Bar Pilots.

The following graph highlights transit activity of ships through Oregon waterways. A transit is a one-way trip inbound or outbound between Portland and Astoria. Harbor and inter-port moves are trips from dock to dock in port or individual trips between ports. There has been a gradual recovery from the drop in shipping traffic in 2009. It is not expected that the number of vessels that visited Oregon's ports twenty years ago will be seen again as newly built vessels grow increasingly larger, producing significantly larger tonnages per ship with fewer transits.

# BUDGET NARRATIVE

**SUPPORTING GRAPH 1 – TRANSIT ACTIVITY**

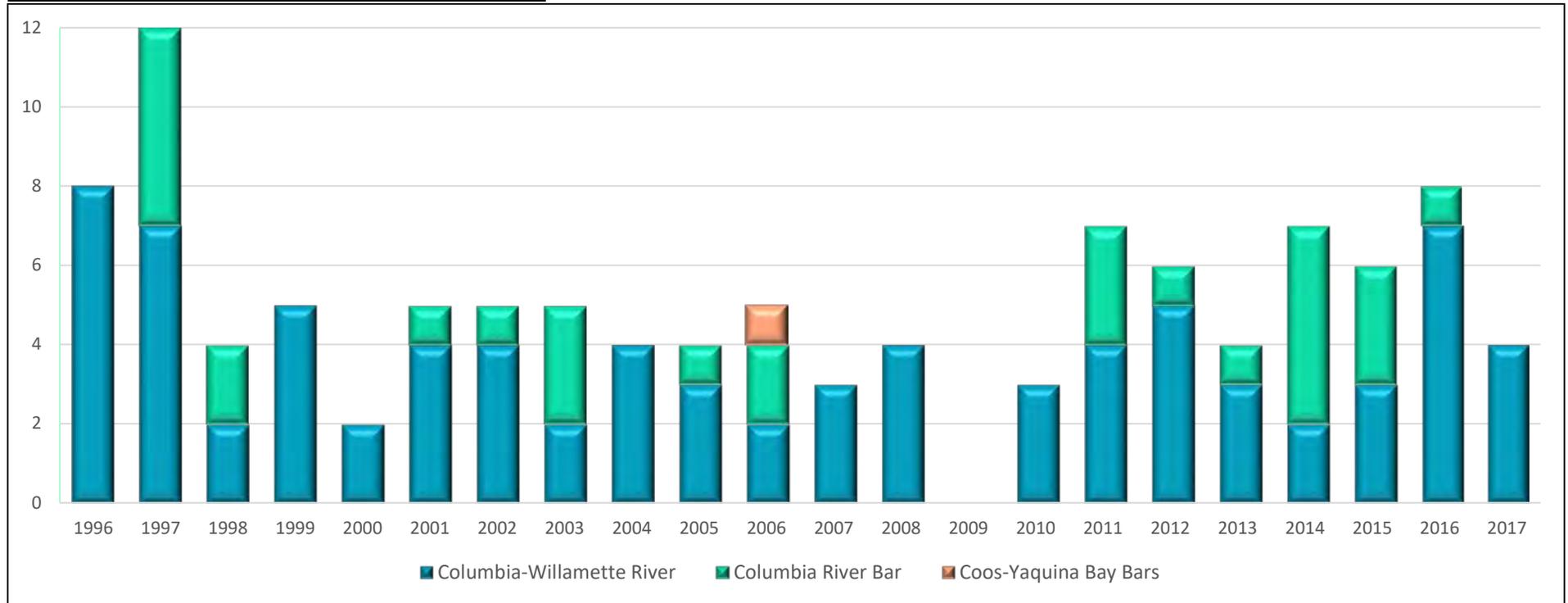


Reportable vessel incidents are based on damage and injury thresholds and not pilot error. Since 2012, of the over 27,000 vessel transits, there were 36 reportable incidents. Of those, only two incidents were relate to pilot error. The majority of reportable incidents are mechanical in nature and beyond pilot control.

The occurrence of reportable maritime incidents has dramatically declined from the levels of the 1990s. This decline has been linked to continuous improvements in vessel tracking systems and other technological developments, continuing education requirements for licensees, pilot transfer systems, and a pervasive safety culture among pilots. The Board’s focus is on driving the rate as close to zero as possible. The following graph shows reportable incident statistics for the last twenty years.

# BUDGET NARRATIVE

**SUPPORTING GRAPH 2 – MARITIME INCIDENTS 1996-2017**



## Funding Streams

OBMP is funded by license fees paid by the pilots and board operations fees from each vessel using the services of a licensee, which are dedicated funding streams authorized by ORS 776.365 and 776.800. The OBMP receives no General funds or Lottery funds.

## 2019-2021 Funding Proposal

The 2019-2021 budget proposal maintains the program at Current Service Level.

# BUDGET NARRATIVE

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## **PROGRAM UNIT NARRATIVE**

The program is delivered by a nine-member governor-appointed volunteer board, one (1.0 FTE) Executive Director, and one (1.0 FTE) Administrator. The Board works with stakeholders from pilot organizations, steamship operators, and ports to address a variety of issues arising from delivery of pilotage services to service rate expenses.

The program is funded by the license fees paid by pilots as well as a board operations fee charged to each vessel using the services of a licensee. Major cost drivers in addition to personnel costs include legal fees, contract fees, and rate hearings. Legal fees can be significant based on severity and frequency of maritime incidents. Expenses of rate hearings are recoverable and assessed to the parties involved in a final rate order.

Pilots are essential to Oregon's maritime commerce. They are navigational and ship handling experts who direct the transit of vessels calling on the ports of Coos Bay, Yaquina Bay, Astoria, Kalama, Longview, Vancouver, and Portland. Their functions have been regulated since 1846, making the Board of Maritime Pilots one of the oldest state agencies in Oregon, even preceding statehood.

OBMP's personnel and other payroll expenditures consume approximately 67 percent of OBMP's other funds current service level budget. The remaining 33 percent is used for services and supplies with legal fees, rent, and telecommunications being the major cost drivers of services and supplies.

## **OBMP AFFIRMATIVE ACTION REPORT**

The Oregon Board of Maritime Pilots (OBMP) seeks opportunities to advance women and minorities in this profession. Currently, there are two active women/minority pilots. Pilots enter service typically at a point in late mid-career, limiting the pool of potential applicants. The Board and its stakeholders continue to pursue outreach opportunities at maritime academies, community colleges, Tongue Point Job Corps, and local schools. Additionally, pilot organizations sponsor numerous maritime education efforts in the state and mentor students entering maritime careers. The Board encourages and supports their licensees to pursue outreach activities and recruitment to widen the pool of women and ethnically diverse applicants. The Board will continue to look for new and creative ways to expand diversity among Oregon pilots.

# BUDGET NARRATIVE

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## **OBMP ESSENTIAL PACKAGE NARRATIVES**

### **Essential Package 010 Non-PICS Personal Services / Vacancy Factor**

This package includes the standard 3.8 percent inflationary increase for temporary appointments, overtime payments, unemployment assessments, and differential costs. It also includes costs for the Public Employees Retirement System Pension Obligation Bond repayment.

### **Essential Package 031 Standard Inflation**

This package increases Services and Supplies by the standard 3.8 percent and non-state employee and professional services costs by 4.2 percent inflation rates. Office rent increased by the allowed 3.8 percent. The rate for Attorney General services increased by 20.17 percent. The package also adjusts costs for changes in State Government Service Charges.

### **Essential Package 032 Above Standard Inflation**

This package increases Facility Rent for the amount above standard inflation per DAS Pricelist for 2019-21.

# BUDGET NARRATIVE

## OBMP ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY (BPR013)

### ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Name: Board of Maritime Pilots  
 Cross Reference Number: 86000-005-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
All Other Differential	-	-	365	-	-	-	365
Public Employees' Retire Cont	-	-	62	-	-	-	62
Pension Obligation Bond	-	-	(668)	-	-	-	(668)
Social Security Taxes	-	-	28	-	-	-	28
Mass Transit Tax	-	-	(65)	-	-	-	(65)
Vacancy Savings	-	-	4,570	-	-	-	4,570
<b>Total Personal Services</b>	-	-	<b>\$4,292</b>	-	-	-	<b>\$4,292</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	4,292	-	-	-	4,292
<b>Total Expenditures</b>	-	-	<b>\$4,292</b>	-	-	-	<b>\$4,292</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(4,292)	-	-	-	(4,292)
<b>Total Ending Balance</b>	-	-	<b>(\$4,292)</b>	-	-	-	<b>(\$4,292)</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 031 - Standard Inflation

Cross Reference Name: Board of Maritime Pilots  
Cross Reference Number: 86000-005-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	318	-	-	-	318
Out of State Travel	-	-	37	-	-	-	37
Employee Training	-	-	32	-	-	-	32
Office Expenses	-	-	378	-	-	-	378
Telecommunications	-	-	107	-	-	-	107
State Gov. Service Charges	-	-	96	-	-	-	96
Data Processing	-	-	80	-	-	-	80
Publicity and Publications	-	-	90	-	-	-	90
Professional Services	-	-	1,402	-	-	-	1,402
Attorney General	-	-	8,493	-	-	-	8,493
Facilities Rental and Taxes	-	-	1,146	-	-	-	1,146
Agency Program Related S and S	-	-	4,112	-	-	-	4,112
Other Services and Supplies	-	-	57	-	-	-	57
Expendable Prop 250 - 5000	-	-	51	-	-	-	51
IT Expendable Property	-	-	57	-	-	-	57
<b>Total Services &amp; Supplies</b>	-	-	<b>\$16,456</b>	-	-	-	<b>\$16,456</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	16,456	-	-	-	16,456
<b>Total Expenditures</b>	-	-	<b>\$16,456</b>	-	-	-	<b>\$16,456</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 031 - Standard Inflation

Cross Reference Name: Board of Maritime Pilots  
Cross Reference Number: 86000-005-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Ending Balance							
Ending Balance	-	-	(16,456)	-	-	-	(16,456)
<b>Total Ending Balance</b>	-	-	<b>(\$16,456)</b>	-	-	-	<b>(\$16,456)</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
Pkg: 032 - Above Standard Inflation

Cross Reference Name: Board of Maritime Pilots  
Cross Reference Number: 86000-005-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Facilities Rental and Taxes	-	-	2,131	-	-	-	2,131
<b>Total Services &amp; Supplies</b>	-	-	<b>\$2,131</b>	-	-	-	<b>\$2,131</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	2,131	-	-	-	2,131
<b>Total Expenditures</b>	-	-	<b>\$2,131</b>	-	-	-	<b>\$2,131</b>
<b>Ending Balance</b>							
Ending Balance	-	-	(2,131)	-	-	-	(2,131)
<b>Total Ending Balance</b>	-	-	<b>(\$2,131)</b>	-	-	-	<b>(\$2,131)</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 090 - Analyst Adjustments**

**Cross Reference Name: Board of Maritime Pilots**  
**Cross Reference Number: 86000-005-00-00-00000**

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	-	-	-	-	-
Agency Program Related S and S	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 091 - Statewide Adjustment DAS Chgs**

**Cross Reference Name: Board of Maritime Pilots**  
**Cross Reference Number: 86000-005-00-00-00000**

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Office Expenses	-	-	-	-	-	-	-
Facilities Rental and Taxes	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

\_\_\_\_ Agency Request  
 2019-21 Biennium

\_\_\_\_ Governor's Budget  
 Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Public Utility Commission  
 Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Board of Maritime Pilots  
 Cross Reference Number: 86000-005-00-00-00000

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Services &amp; Supplies</b>							
Attorney General	-	-	-	-	-	-	-
<b>Total Services &amp; Supplies</b>	-	-	-	-	-	-	-
<b>Total Expenditures</b>							
Total Expenditures	-	-	-	-	-	-	-
<b>Total Expenditures</b>	-	-	-	-	-	-	-
<b>Ending Balance</b>							
Ending Balance	-	-	-	-	-	-	-
<b>Total Ending Balance</b>	-	-	-	-	-	-	-

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

## ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Public Utility Commission**  
**Pkg: 810 - Statewide Adjustments**

**Cross Reference Name: Board of Maritime Pilots**  
**Cross Reference Number: 86000-005-00-00-00000**

Description	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
<b>Personal Services</b>							
Reconciliation Adjustment	-	-	(2,102)	-	-	-	(2,102)
<b>Total Personal Services</b>	-	-	<b>(\$2,102)</b>	-	-	-	<b>(\$2,102)</b>
<b>Services &amp; Supplies</b>							
Instate Travel	-	-	-	-	-	-	-
Office Expenses	-	-	(19)	-	-	-	(19)
Telecommunications	-	-	-	-	-	-	-
Data Processing	-	-	-	-	-	-	-
Professional Services	-	-	-	-	-	-	-
Attorney General	-	-	(2,047)	-	-	-	(2,047)
Facilities Rental and Taxes	-	-	(4,566)	-	-	-	(4,566)
Other Services and Supplies	-	-	23	-	-	-	23
<b>Total Services &amp; Supplies</b>	-	-	<b>(\$6,609)</b>	-	-	-	<b>(\$6,609)</b>
<b>Total Expenditures</b>							
Total Expenditures	-	-	(8,711)	-	-	-	(8,711)
<b>Total Expenditures</b>	-	-	<b>(\$8,711)</b>	-	-	-	<b>(\$8,711)</b>
<b>Ending Balance</b>							
Ending Balance	-	-	8,711	-	-	-	8,711
<b>Total Ending Balance</b>	-	-	<b>\$8,711</b>	-	-	-	<b>\$8,711</b>

Agency Request  
 2019-21 Biennium

Governor's Budget  
 Page \_\_\_\_\_

Legislatively Adopted  
 Essential and Policy Package Fiscal Impact Summary - BPR013

# BUDGET NARRATIVE

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## **OBMP POLICY PACKAGES INVOLVING IT PROJECTS/INITIATIVES**

None submitted for 2019-2021 biennium.

# BUDGET NARRATIVE

## OBMP DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (BPR012)

### *DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE*

	Agency Number: 86000					
Public Utility Commission 2019-21 Biennium	Cross Reference Number: 86000-005-00-00-00000					
<i>Source</i>	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>Other Funds</b>						
Business Lic and Fees	713,276	699,248	699,248	714,625	714,625	714,625
Charges for Services	34	-	-	-	-	-
Other Revenues	112	-	-	-	-	-
Transfer Out - Intrafund	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)
<b>Total Other Funds</b>	<b>\$703,022</b>	<b>\$688,848</b>	<b>\$688,848</b>	<b>\$704,225</b>	<b>\$704,225</b>	<b>\$704,225</b>

\_\_\_\_ Agency Request  
2019-21 Biennium

\_\_\_\_ Governor's Budget  
Page \_\_\_\_\_

\_\_\_\_ Legislatively Adopted  
Detail of LF, OF, and FF Revenues - BPR012

# BUDGET NARRATIVE

## OBMP DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE (107BF07)

Source	Fund	ORBITS Revenue Acct	2015 -17 Actual	2017 -1 9 Legislatively Adopted	2017 - 19 Estimated	2019- 21		
						Agency Request	Governor's	Legislatively Adopted
<b>Other Funds Ltd</b>								
Other Selective Taxes	3400	0190	-	-	-	-	-	-
Business Lic and Fees	3400	0205	713,276	699,248	710,596	714,625	714,625	714,625
Public Utilities Fees	3400	0240	-	-	-	-	-	-
Federal Revenues	3400	0355	-	-	-	-	-	-
Charges for Services	3400	0410	34	-	-	-	-	-
Fines and Forfeitures	3400	0505	-	-	-	-	-	-
Interest Income	3400	0605	-	-	-	-	-	-
Other Revenues	3400	0975	112	-	-	-	-	-
Transfer In - Intrafund	3400	1010	-	-	-	-	-	-
Transfer In - Indirect Cost	3400	1020	-	-	-	-	-	-
Transfer Out - Intrafund	3400	2010	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)
Transfer Out - Indirect Cost	3400	2020	-	-	-	-	-	-
Transfer to Other	3400	2050	-	-	-	-	-	-
<b>Total Other Funds Ltd</b>			<b>703,022</b>	<b>688,848</b>	<b>700,196</b>	<b>704,225</b>	<b>704,225</b>	<b>704,225</b>

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## SPECIAL REPORTS

### INFORMATION TECHNOLOGY REPORTS

None submitted for 2019-2021 biennium.

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

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## ANNUAL PERFORMANCE PROGRESS REPORT (APPR)

### Public Utility Commission

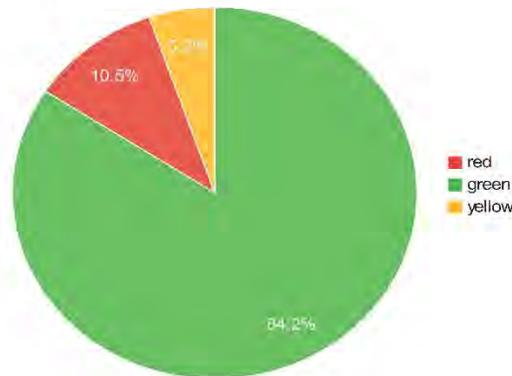
Annual Performance Progress Report

Reporting Year 2019

Published: 9/25/2019 12:06:02 PM

# BUDGET NARRATIVE

KPM #	Approved Key Performance Measures (KPMs)
1	Water Utilities - Percentage of rate regulated water companies with rate designs promoting efficient use of water resources.
2	Price of Electricity - Average price of electricity for residential users from Oregon Investor Owned Utilities as a percent of the national average price.
3	Electric Energy - Percentage of business customers' electric energy usage supplied by alternative suppliers.
4	Electric Utility Operations - Effectiveness of staff audits in preventing injuries caused by electric utility operations per 100,000 utility customers.
5	Unsafe Acts - Effectiveness of Utility and PUC promoted education in preventing injuries from unsafe acts per 100,000 utility customers.
6	Natural Gas Operations - Personal injuries related to Natural Gas Operations per 100,000 utility customers.
7	Switched Access Lines - Percent of total switched access lines provided by competitive local exchange carriers, statewide.
8	Evidentiary Record - Percent of Consumer Complaint Orders issued within 30 days of close of evidentiary record.
9	Oregon Telephone Assistance Program - Percentage of Supplemental Nutrition Assistance Program (SNAP) recipients participating in the Oregon Telephone Assistance Program.
10	Access to Telephone Services - Percentage of disabled senior citizens (65 years and older) with access to the Telecommunications Devices Access Program.
11	Complaint Investigation - Percent of complaint investigation cases open 50 days or less.
12	Customer Service - Percent of customers rating their satisfaction with the agency's customer service as good or excellent in overall customer service, timeliness, accuracy, helpfulness, expertise and availability of information.
13	Best Practices - Percent of total best practices met by the Board of Maritime Flots.
14	Vessel Incidents - The number and severity of incidents involving vessels under the direction of licensees, and as a percentage of total vessels piloted annually.
15	a. Met performance measures in OPUC's annual grant agreement. - Met 12 of 13 established internal performance measures
15	b. Obtained an unmodified financial audit annually - Obtaining an annual unqualified financial audit.
15	c. Keep administrative costs below 8% of annual revenue. - Keep administrative and programs support costs below 8 percent of annual revenue.
15	d. Annually report the total resource cost of conservation programs and maintain a score above .1 for each program - Reporting the benefit/cost ratio for conservation programs based on utility system societal perspective.
15	e. Report quarterly expenditures and variances by program, and total quarterly progress to annual goals for energy efficiency savings and renewable generation in the Q1, Q2, Q3 and Q4 reports. - Reporting significant mid-year changes to benefit/cost performance as necessary in quarterly reports.

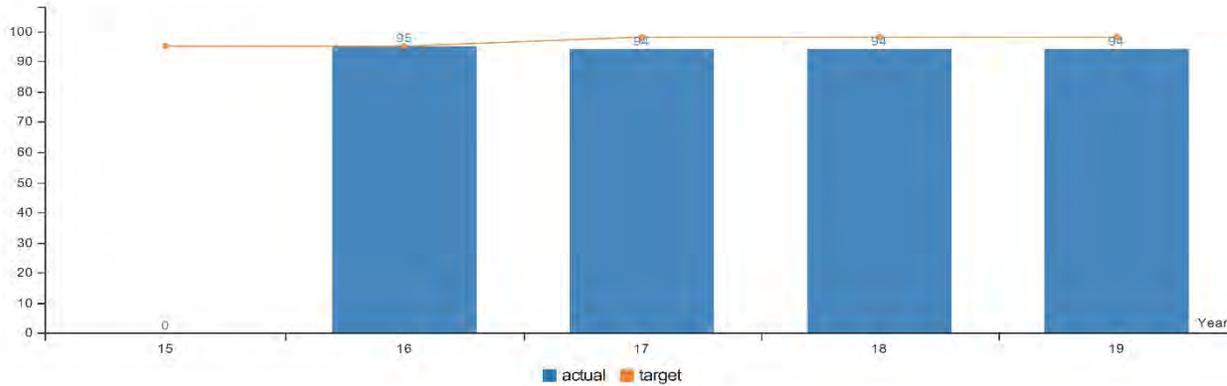


Performance Summary	Green	Yellow	Red
	= Target to -5%	= Target -5% to -15%	= Target > -15%
Summary Stats:	84.21%	5.26%	10.53%

# BUDGET NARRATIVE

KPM #1	Water Utilities - Percentage of rate regulated water companies with rate designs promoting efficient use of water resources.
	Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>% Rate Reg. Water Co. w/ Efficiency Enhancing Rate Des.</b>					
Actual	No Data	95%	94%	94%	94%
Target	95%	95%	98%	98%	98%

### How Are We Doing

The PUC has been effective in encouraging non-metered systems to install meters and providing timely recovery of such costs. There are only two companies without meters of the current 31 companies that are rate regulated.

In addition to the effort to move all companies to meters, efforts are being made to remove any inclusion of water use in base rates. This change takes place when companies file for a rate review.

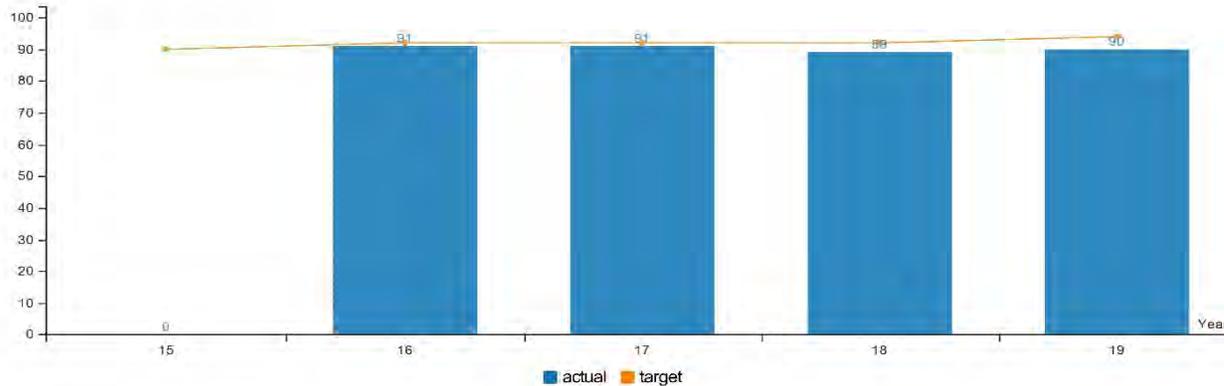
### Factors Affecting Results

The timing of general rate filings by non-metered water systems is typically outside the control of the PUC. As non-metered, rate-regulated companies file for a rate review, they are moved to a metered system. Other factors affecting the results are new companies becoming rate regulated or rate regulation being removed from existing companies. Rate regulation was removed from one water company in reporting year 2019. The number of companies without meters remains at two and the overall percentage of companies with rate designs promoting efficient use of water resources remained at 94% in reporting year 2019.

# BUDGET NARRATIVE

KPM #2 Price of Electricity - Average price of electricity for residential users from Oregon Investor Owned Utilities as a percent of the national average price.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = negative result



Report Year	2015	2016	2017	2018	2019
<b>Ave. Price of Elec. for Res. Users from OR Investor-Owned Util. as a % of the Nat. Ave. Price</b>					
Actual	No Data	91%	91%	89%	90%
Target	90%	92%	92%	92%	94%

### How Are We Doing

The reporting year 2019 performance was slightly below the target of 94%, which is the intended result. Oregon's average residential electric price slightly increased from 11.44 cents/kWh in reporting year 2018 to 11.63 cents/kWh in reporting year 2019. At the same time, the national average residential electric price remained flat at 12.90 cents/kWh in reporting year 2018 to 12.89 cents/kWh in reporting year 2019.

The performance measure shows the extent to which Oregon Investor-Owned Utilities (IOUs) residential customers' rates for electricity are below the national average. The lower rates are largely due to the region's retention of federal hydropower or system benefits and other hydroelectric resources. The PUC authorizes utilities to include only prudently incurred costs in rates.

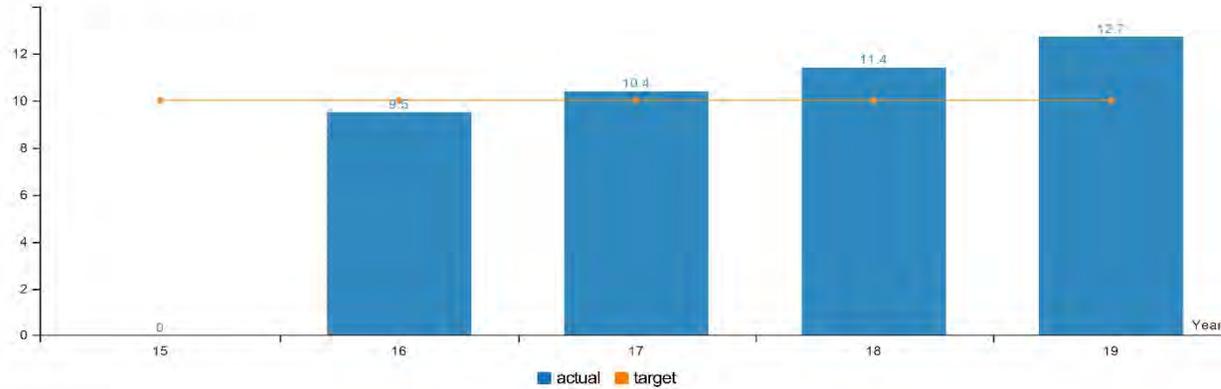
### Factors Affecting Results

On a national level, wholesale market prices for electricity have remained stable as natural gas prices have remained at historic lows. The price of natural gas is projected to remain low in 2019. As new generating resources are added to meet load growth and Oregon Renewable Portfolio Standards (RPS – 50% by 2040), hydroelectric resources will comprise a smaller percentage of the Investor-Owned Utilities (IOUs) resource mix. This effect would normally tend to progressively move Oregon's residential electricity rates toward the national average. However, the continuing decreasing prices of renewables, decreased market prices, and low natural gas prices in combination with system benefits of federal hydropower is contributing to the lower Oregon prices.

# BUDGET NARRATIVE

KPM #3 Electric Energy - Percentage of business customers' electric energy usage supplied by alternative suppliers.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>% of Bus. Cust. Elec. En. Usage Supplied by Alt Suppliers</b>					
Actual	No Data	9.50%	10.40%	11.40%	12.70%
Target	10%	10%	10%	10%	10%

### How Are We Doing

The ten percent target was exceeded in reporting year 2019. This measures the percentage of PGE and PacifiCorp non-residential load served by alternative suppliers and indicates how the competitive market in Oregon is functioning.

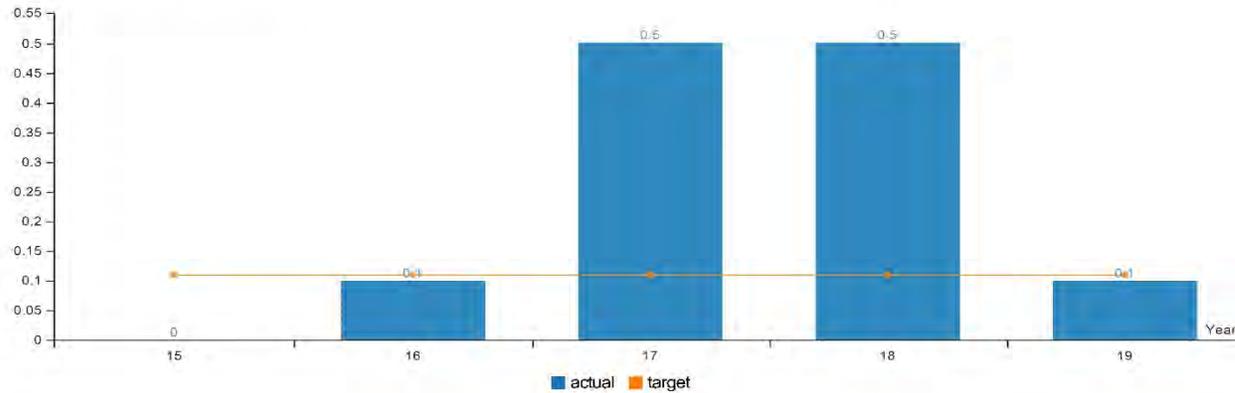
### Factors Affecting Results

PacifiCorp's and Portland General Electric's long-term direct access programs each grew at a moderate pace. The overall increase continues to be supported by the robust economy.

# BUDGET NARRATIVE

KPM #4 Electric Utility Operations - Effectiveness of staff audits in preventing injuries caused by electric utility operations per 100,000 utility customers.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = negative result



Report Year	2015	2016	2017	2018	2019
<b>Effec. of Staff Aud. in Prev. Inj. Caused by Elec. Oper. per 100,000 Utility Customers</b>					
Actual	No Data	0.10	0.50	0.50	0.10
Target	0.11	0.11	0.11	0.11	0.11

### How Are We Doing

Accidents in this field typically result in serious injuries or fatalities and are tragic. Any incidents are unacceptable. Staff's audits for compliance with the National Electrical Safety Code would not have identified or prevented any of the incidents reported here.

Staff meets quarterly with the two largest electric utilities in the state. In those meetings, staff reviews each utility's safety programs, metrics, as well as utility system performance.

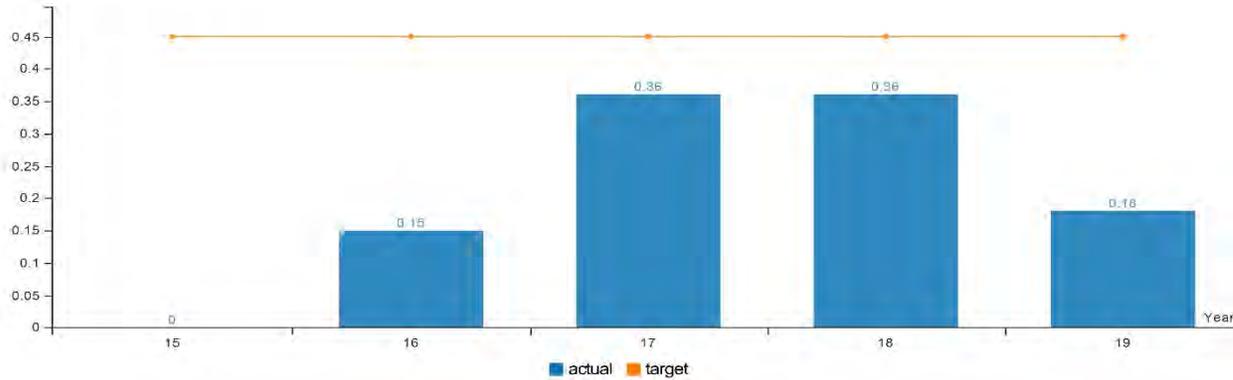
### Factors Affecting Results

The Public Utility Commission's Electric Safety Program conducts inspections of utility facilities statewide for compliance with the NESC and OPUC rules. Staff also provides training statewide on the specifics of the code and the administrative rules. Compliance with the National Electrical Safety Code would not have eliminated the incidents that did occur. However, the OPUC Electric Safety staff have extensive utility experience, and have observed areas where electric utility employee safety behavior needed to be addressed. Safety staff and OPUC management aggressively worked with the utilities to correct these behaviors and will continue to monitor.

# BUDGET NARRATIVE

KPM #5 Unsafe Acts - Effectiveness of Utility and PUC promoted education in preventing injuries from unsafe acts per 100,000 utility customers.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = negative result



Report Year	2015	2016	2017	2018	2019
<b>Effec. of Util. and PUC Promoted Ed. in Prev. Inj. from Unsafe Acts per 100,000 Util. Cust.</b>					
Actual	No Data	0.15	0.36	0.36	0.18
Target	0.45	0.45	0.45	0.45	0.45

**How Are We Doing**

There were five unsafe acts by the public resulting in injuries. There were no fatalities.

Staff will continue to review all incidents reported to the Commission and look for trends and opportunities to educate the public.

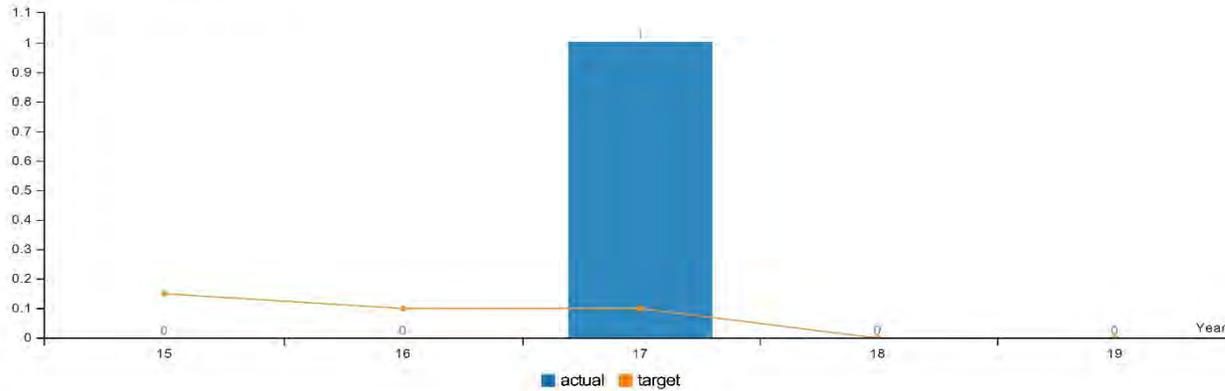
**Factors Affecting Results**

All five injuries occurred while performing tree maintenance or other construction activity. The utilities continually conduct outreach and education about working in proximity to power lines. There are still instances where individuals use poor judgement or fail to identify the risks around their work area.

# BUDGET NARRATIVE

KPM #6 Natural Gas Operations - Personal injuries related to Natural Gas Operations per 100,000 utility customers.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = negative result



Report Year	2015	2016	2017	2018	2019
<b>Personal Injuries Related to Nat. Gas Oper. per 100,000 Utility Cust.</b>					
Actual	No Data	0	1	0	0
Target	0.15	0.10	0.10	0	0

### How Are We Doing

Gas utilities continue to operate in ways that do not result in injuries or fatalities. The target should always be zero.

Staff is streamlining its inspection reports to make it easier to identify and quantify staff's findings. Also, staff is investigating ways to partner with other state agencies to advance the messages about safe excavation.

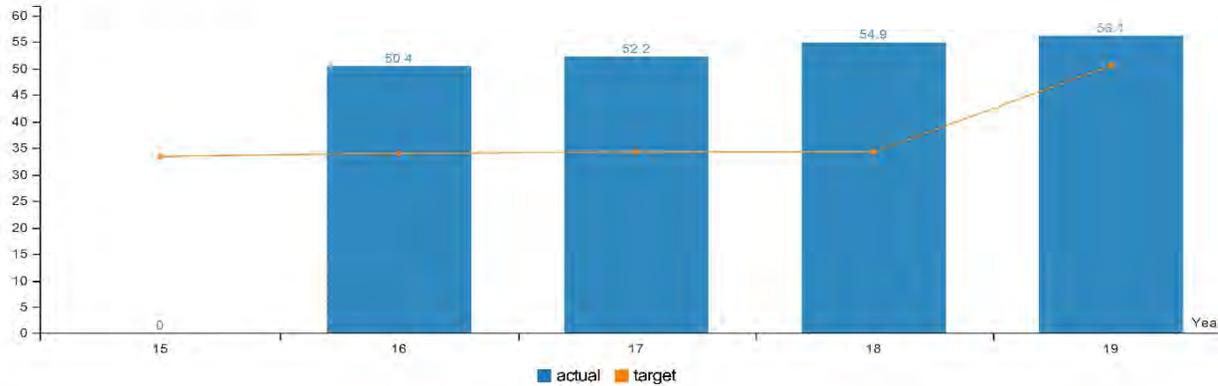
### Factors Affecting Results

Excavation damage is the primary cause of damages to natural gas pipelines. The Oregon Public Utility Commission's Safety Division enforces complaints that allege violations of the dig safe laws. Gas utilities are required to conduct training and work with local jurisdictions and first responders to help build awareness of underground facilities and how to dig safely around their facilities. The Natural Gas Safety Program conducts ongoing safety inspections and investigations, as well as safety training statewide to ensure compliance with Federal pipeline safety regulations. Staff will continue to inspect natural gas operator's facilities, operations, and procedures for compliance with Federal safety code, which is the standard to help ensure the safety of employees and the public.

# BUDGET NARRATIVE

KPM #7 Switched Access Lines - Percent of total switched access lines provided by competitive local exchange carriers, statewide.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>% of Total Switched Acc. Lines Prov. by Comp. Local Ex. Carriers Statewide</b>					
Actual	No Data	50.40%	52.20%	54.90%	56.10%
Target	33.40%	34%	34.25%	34.25%	50.50%

### How Are We Doing

In reporting year 2019, Competitive Local Exchange Carriers (CLECs) had a 56.1% share of the switched access-line market. Their share of the market has been growing steadily since 2015 and we are expecting it to continue to grow over the next five years. It should be noted that CenturyLink has purchased some of the larger CLECs. The CLEC companies owned by CenturyLink, for this calculation, are treated as if they were not affiliated.

The 56.1% share, calculated using FCC data, exceeds the 2020 target which was developed using only certificated companies' data. The FCC data is more complete and contains all wireline companies including interconnect VoIP companies, which make up the fastest growing wireline segment. Accurate line counts for some of the larger CLECs were not available in the original data source.

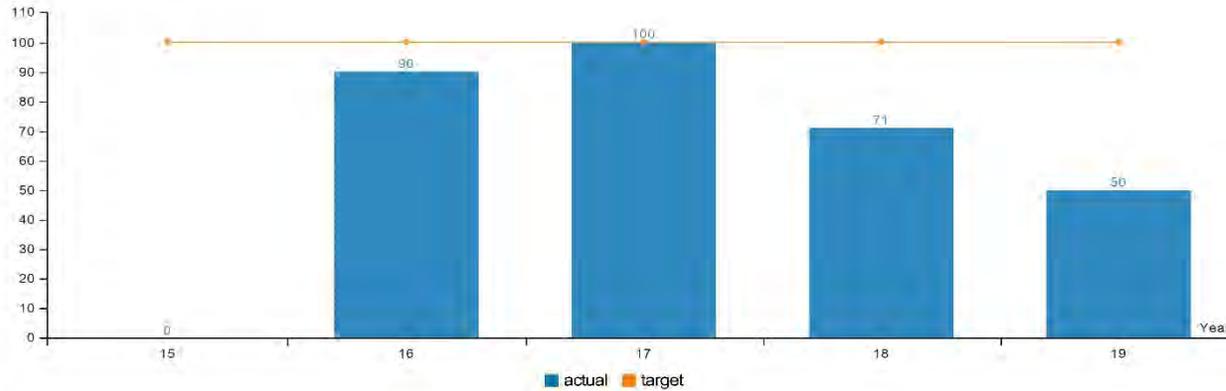
### Factors Affecting Results

A combination of factors driven by fundamental shifts in the telecommunications industry is affecting the results. One of the most significant shifts is the migration away from voice to data. This is a fundamental change in the way the wireline network is used. It is also a fundamental change in the way cellphone service is used.

# BUDGET NARRATIVE

KPM #8 Evidentiary Record - Percent of Consumer Complaint Orders issued within 30 days of close of evidentiary record.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>% of Cons. Comp. Orders Issued within 30 Days of Close of Evid. Rec.</b>					
Actual	No Data	90%	100%	71%	50%
Target	100%	100%	100%	100%	100%

### How Are We Doing

In reporting year 2019, we failed to meet the target. Consumers filed four complaints in reporting year 2019 and we issued final decisions within 30 days in two of those dockets.

The Administrative Hearings Division has reexamined its internal processes and business practices to ensure that factors within its control are aligned with the goal of achieving timely and expedited resolution of consumer complaint cases. We have instituted a heightened emphasis on timely resolution of cases. Consumer complaints have been prioritized. So far in 2019 (as of 9/16/2019) orders have been issued in 2 of 3 complaint cases well within 30 days of the close of the evidentiary record (four and one days respectively); one order that took longer was issued 53 days following the close of the evidentiary record.

### Factors Affecting Results

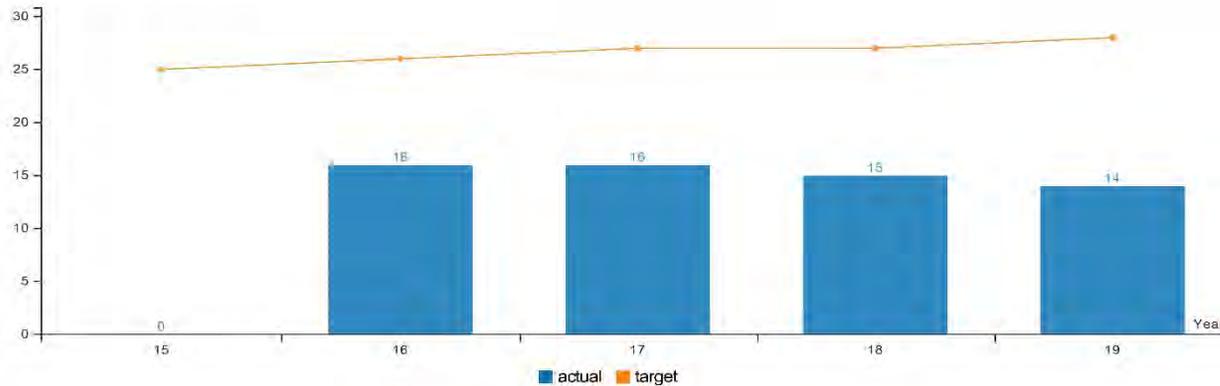
In creating this KPM, we recognized that some factors beyond the reasonable control of the Administrative Hearings Division may cause delays in processing of cases. These include the complexity of the factual and legal issues presented, the overall workload of the Commission, and the availability of other Commission employees required for decision-making, etc.

Although fewer consumer complaints were filed in reporting year 2019 than in past years, the subject matters of these complaints included novel and complex issues – two of which were the subject of intense public scrutiny and media coverage. These decisions required orders that were detailed and that explained complicated legal and technical questions clearly for a larger audience. That fact, combined with a significant increase in Commission dockets, contributed to delays in processing and the resolution of two consumer complaint cases.

# BUDGET NARRATIVE

KPM #9 Oregon Telephone Assistance Program - Percentage of Supplemental Nutrition Assistance Program (SNAP) recipients participating in the Oregon Telephone Assistance Program.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Percentage of SNAP Recipients Who Receive OTAP Benefits</b>					
Actual	No Data	16%	16%	15%	14%
Target	25%	26%	27%	27%	28%

### How Are We Doing

In 2017, a wireless provider exited the OTAP market, resulting in a significant decrease in the number of OTAP households. However, the number of OTAP households has gradually increased. The upward trend may be attributed to PUC's efforts to increase public awareness through outreach and marketing activities.

Although the participation rate also includes OTAP households that qualified based on income or participation in other public assistance programs (e.g. Medicaid, etc.), a majority qualified based on their SNAP participation. Therefore, the participation rate is only based on SNAP data from the Oregon Department of Human Services and the total number of OTAP households.

### Factors Affecting Results

Factors affecting the OTAP participation rate among SNAP households include, but is not limited to, the following:

- Health of Oregon economy,
- Number of SNAP recipients who have service with a participating provider,
- Outreach efforts of providers and PUC,
- Leading providers (e.g., Comcast, Verizon Wireless, etc.) do not participate,
- Providers entering and exiting the market,
- The subsidized service offering does not meet customer's needs,
- The subsidy amount is not sufficient compared to the cost of the service offering,

# BUDGET NARRATIVE

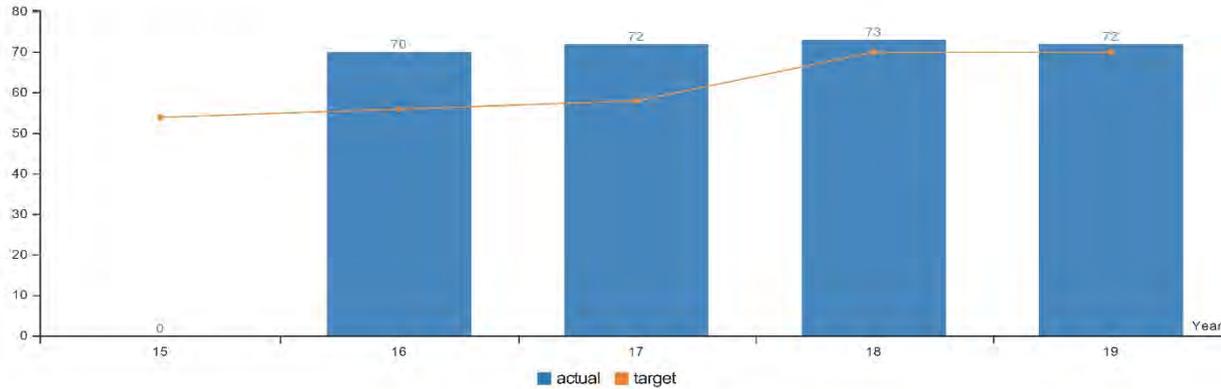
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- Some Federal Communications Commission (FCC) regulations (e.g. minimum service standards, etc.) limit customer choice, and
- FCC is reducing and phasing out low income support for voice services and transitioning it to broadband internet access service. Federal support for voice service will no longer be available as of December 2021, but will still be available for mobile and fixed broadband internet access service.

# BUDGET NARRATIVE

KPM #10 Access to Telephone Services - Percentage of disabled senior citizens (65 years and older) with access to the Telecommunications Devices Access Program.  
 Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Percentage of disabled TDAP participants who are 65 years and older</b>					
Actual	No Data	70%	72%	73%	72%
Target	54%	56%	58%	70%	70%

### How Are We Doing

PUC continues to achieve its goal of providing TDAP services to the senior and aging population of Oregon.

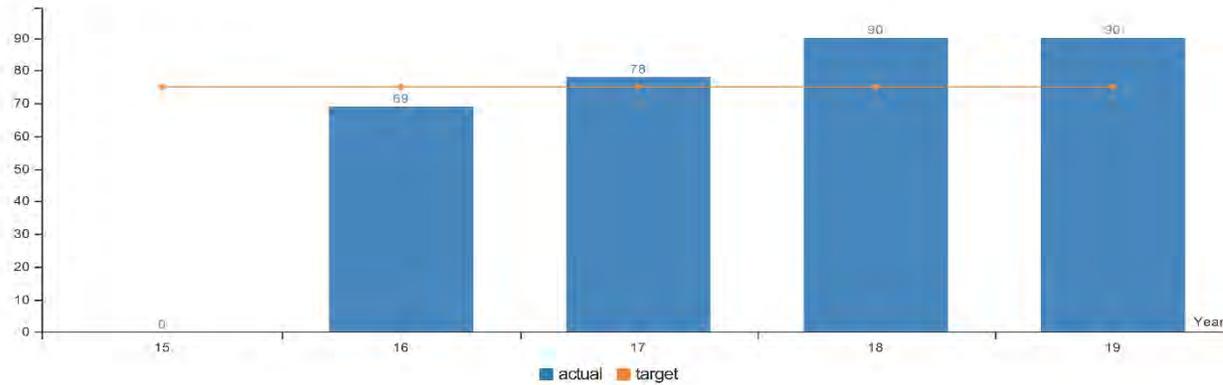
### Factors Affecting Results

The steady trend is likely still attributed to the aging baby boom population with acquired disabilities, ongoing outreach efforts, and the array of specialized telephone equipment designed to meet the various needs of senior citizens.

# BUDGET NARRATIVE

KPM #11	Complaint Investigation - Percent of complaint investigation cases open 50 days or less.
	Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Percent of Complaint Invest. Cases Open 50 Days or Less</b>					
Actual	No Data	69%	78%	90%	90%
Target	75%	75%	75%	75%	75%

### How Are We Doing

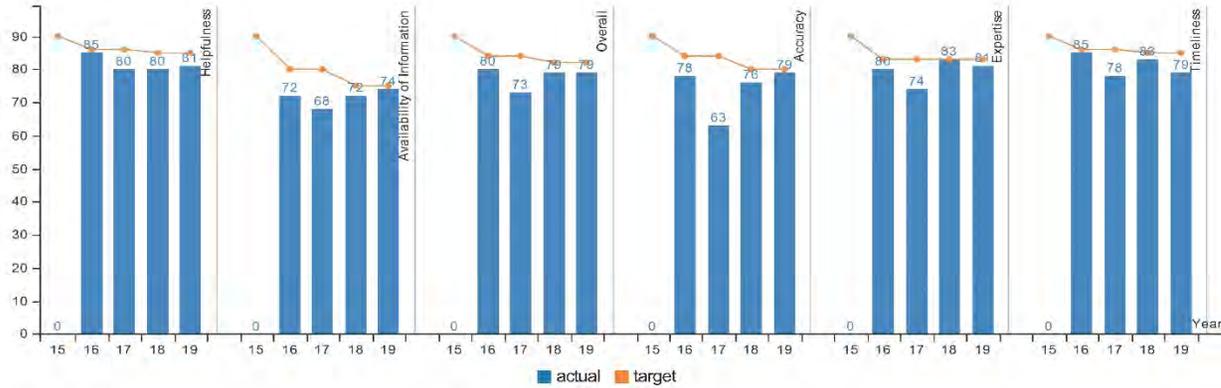
In reporting year 2019, 90% of investigations were completed in 50 days or less, consistent with reporting year 2018. Case cycle time dropped in reporting year 2019 as a result of no staff turnover, leading to higher productivity.

### Factors Affecting Results

Case cycle time directly effects the achievement of this goal. For reporting year 2019, case cycle time decreased to an average of 19 days, down from 22 days in reporting year 2018. Even with reduced cycle time, it is very difficult to get the case closure rate above 90%.

# BUDGET NARRATIVE

KPM #12 Customer Service - Percent of customers rating their satisfaction with the agency's customer service as good or excellent in overall customer service, timeliness, accuracy, helpfulness, expertise and availability of information.  
Data Collection Period: Jan 01 - Jan 01



Report Year	2015	2016	2017	2018	2019
<b>Helpfulness</b>					
Actual	No Data	85%	80%	80%	81%
Target	90%	86%	86%	85%	85%
<b>Availability of Information</b>					
Actual	No Data	72%	68%	72%	74%
Target	90%	80%	80%	75%	75%
<b>Overall</b>					
Actual	No Data	80%	73%	79%	79%
Target	90%	84%	84%	82%	82%
<b>Accuracy</b>					
Actual	No Data	78%	63%	76%	79%
Target	90%	84%	84%	80%	80%
<b>Expertise</b>					
Actual	No Data	80%	74%	83%	81%
Target	90%	83%	83%	83%	83%
<b>Timeliness</b>					
Actual	No Data	85%	78%	83%	79%
Target	90%	86%	86%	85%	85%

How Are We Doing

# BUDGET NARRATIVE

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The base year report was conducted in 2006. From 2013 through 2016, results were very stable hitting the targets most years. For reporting year 2017, results were disappointing showing declines across all measures. Reporting year 2018 showed a marked improvement in nearly all measures, nearing the targets, and reporting year 2019 showed greater improvement. While we did not hit our targets for reporting year 2019, we were close. The reporting year 2019 results are very close to our ten-year average for all measures.

It is important to note PUC staff must often deliver news that the customer does not wish to hear when their allegations are not supported by the evidence, and when the utility has acted correctly. Maintaining a satisfaction ratings above 80 percent despite regularly delivering unpleasant news to customers can be very difficult. However, even if a customer does not experience the outcome they sought, PUC can always be professional, courteous, and helpful. That is what we endeavor to do.

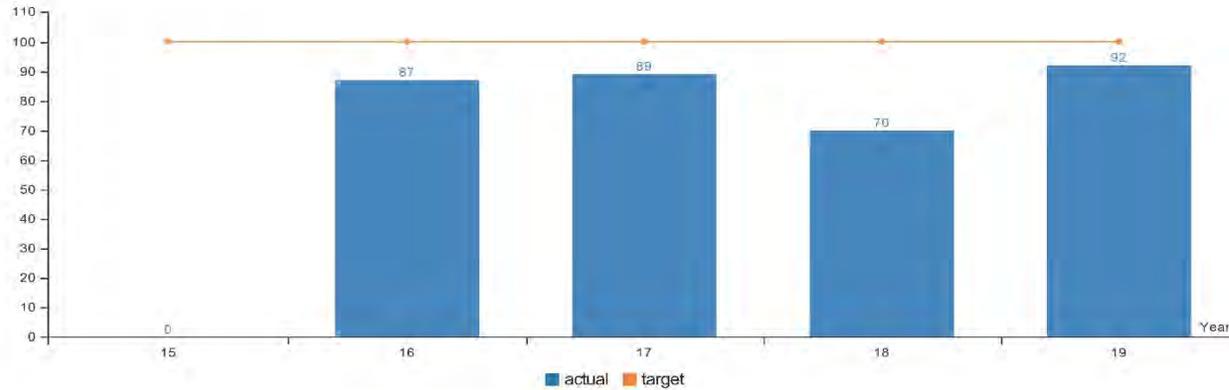
#### **Factors Affecting Results**

Results for reporting year 2019 show a steady improvement over the last three years. Less turnover in reporting year 2019 and the growing experience of staff is showing up in improved satisfaction ratings.

# BUDGET NARRATIVE

KPM #13 Best Practices - Percent of total best practices met by the Board of Maritime Pilots.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Percent of Yes Responses</b>					
Actual	No Data	87%	89%	70%	92%
Target	100%	100%	100%	100%	100%

### How Are We Doing

The Board has continued to work through several initiatives over the last year. While some have been formally completed and committees disestablished, new initiatives have been taken on by the Board to continue to refine and update Board oversight of Maritime Pilots. The comprehensive rule review and reorganization continues in earnest. The review includes updates and suggested clarification to numerous rules previously in place. The tariff review and periodic financial reporting were completed this year for the first time in Board history outside of a rate hearing through collaboration with stakeholders and pilot organizations. The Board developed a new single issue rate proceeding process; continues to update the investigation resource manual; and will conduct upcoming interview examinations of Columbia River and Columbia Bar Pilot applicants. Board member responses have been generally satisfied with the results of their efforts to meet or exceed best practices despite limited resources.

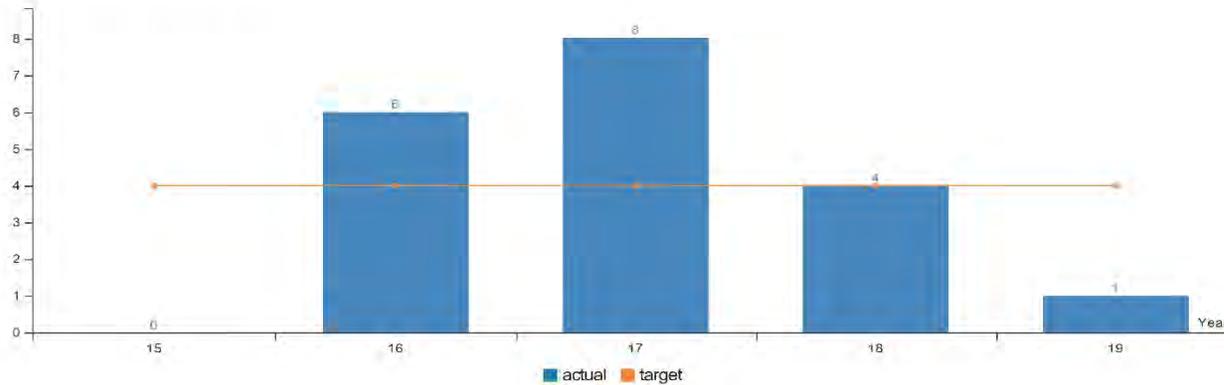
### Factors Affecting Results

The Board members are volunteers and their time is limited to be able to address new and emerging issues.

# BUDGET NARRATIVE

KPM #14 Vessel Incidents - The number and severity of incidents involving vessels under the direction of licensees, and as a percentage of total vessels piloted annually.  
Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = negative result



Report Year	2015	2016	2017	2018	2019
<b>Incidents Since 1980</b>					
Actual	No Data	6	8	4	1
Target	4	4	4	4	4

### How Are We Doing

There was only one incident involving a piloted vessel, or two-tenths of one percent of all piloted vessel movements, in reporting year 2019. The incident was directly attributable to mechanical failure of the vessel with no pilot error. The incident caused damage to a pier with no injuries or damage to the environment.

The target for any measurement of incidents should be 0. In the maritime environment with over 4,500 vessel movements annually in a restricted waterway, it is presumed that incidents will likely occur. However, the goal for the Board of Maritime Pilots is to put policies and procedures in place that help ensure none of these incidents occur due to Pilot Licensee error.

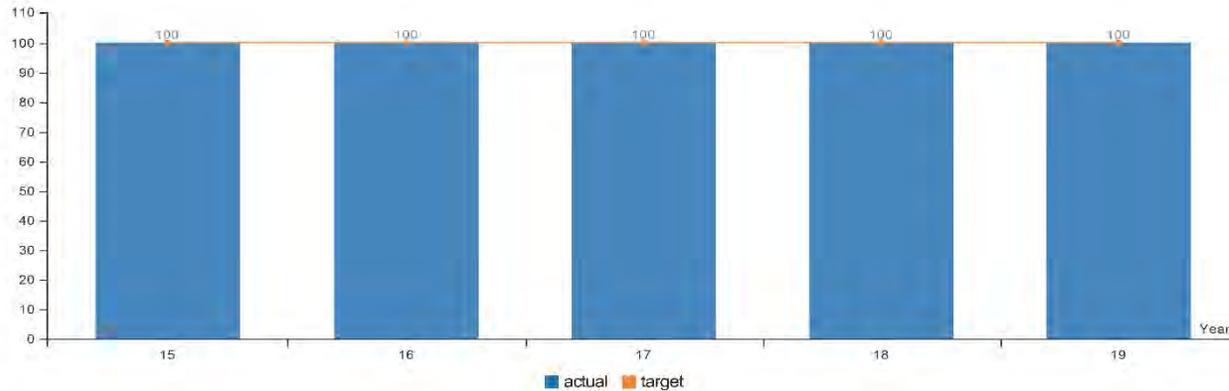
### Factors Affecting Results

Incidents due to mechanical failure or other shipboard system malfunction do not accurately represent the actions of the Pilot Licensees or any error on their part.

# BUDGET NARRATIVE

KPM #15	a. Met performance measures in OPUC's annual grant agreement. - Met 12 of 13 established internal performance measures
Data Collection Period: Jan 01 - Jan 01	

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Met 12 of 13 established internal performance measures</b>					
Actual	100%	100%	100%	100%	100%
Target	100%	100%	100%	100%	100%

### How Are We Doing

The Commission develops annual performance metrics for Energy Trust as part of grant agreement between the organizations. Currently, Energy Trust must report on thirteen performance metrics. The performance metrics cover savings goals, levelized cost targets, benefit cost ratios, renewable generation, administrative costs, staff, customer satisfaction, and market transformation. In reporting year 2019, Energy Trust met all thirteen of the Commission's performance measures.

The purpose of Energy Trust performance measures is to clearly define the Commission's minimum expectations. Performance measures are not meant to be targets or goals. Rather they reflect a threshold by which regulators can determine the health of Energy Trust programs. They are meant to provide early indicators of poor performance that if not met signal that intervention may be required. Staff needs to continue to monitor performance and require changes if needed to improve results.

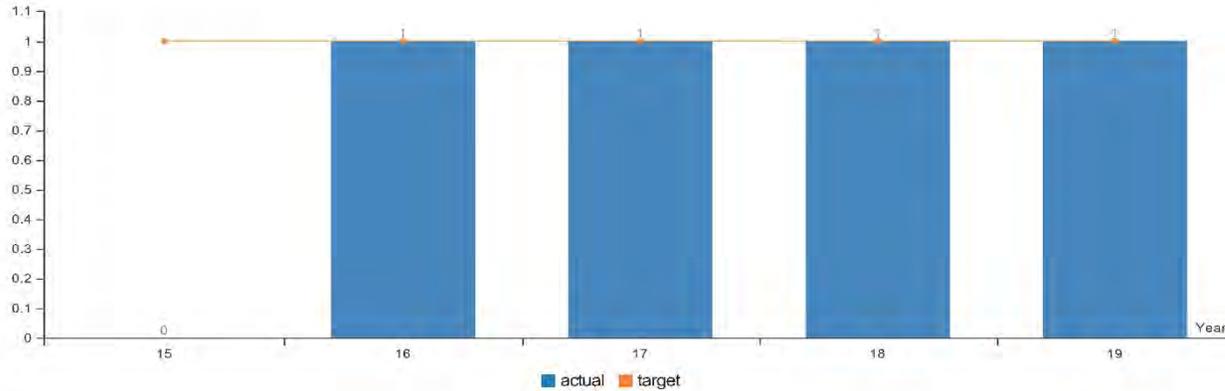
### Factors Affecting Results

Customer interest in energy efficiency and renewable generation remained strong in reporting year 2019. Energy Trust exceeded savings goals within cost-effective requirements for all five of the investor-owned utilities it represents. For energy efficiency, positive savings results were impacted by continued adoption of new technology, like LEDs, and by Oregon's very robust new construction market. All renewable energy goals were achieved due to continued reduction in technology cost and Energy Trust's robust presence in the Oregon market, which helps to drive down project developer soft-costs. For both energy efficiency and renewable generation market conditions play a strong role in affecting results and need to be monitored along with Energy Trust's performance.

# BUDGET NARRATIVE

KPM #15	b. Obtained an unmodified financial audit annually - Obtaining an annual unqualified financial audit.
Data Collection Period: Jan 01 - Jan 01	

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Annual Unqualified Financial Audit</b>					
Actual	No Data	1	1	1	1
Target	1	1	1	1	1

### How Are We Doing

Energy Trust has completed an unqualified financial audit every year since this requirement has been put in place. The purpose of Energy Trust performance measures is to clearly define the Commission's minimum expectations. The company is required to obtain an unqualified financial audit.

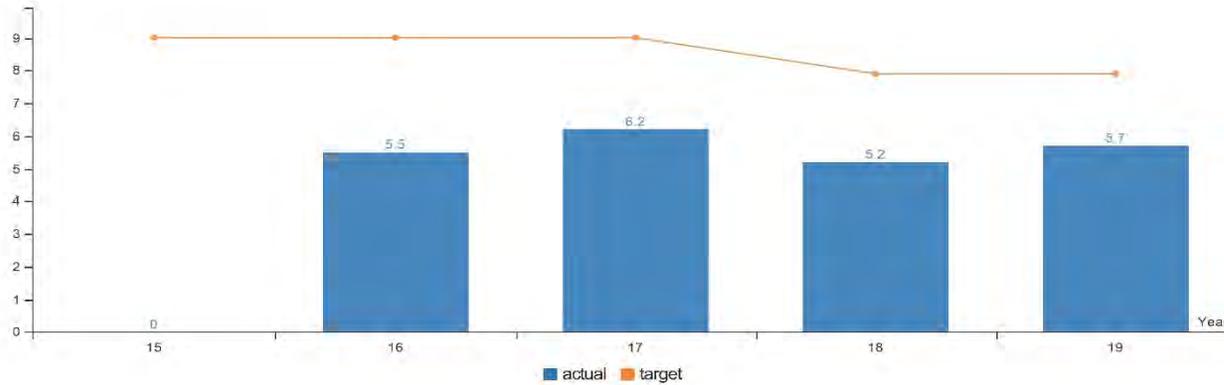
### Factors Affecting Results

The key factor affecting results is whether or not Energy Trust has an audit performed. In the audit, there may be recommendations for areas of improvement. PUC staff will review the recommendations and follow up on them in subsequent years. Accordingly, once the annual audit is obtained, another factor affecting results is PUC staff's follow-through on areas identified in the audit.

# BUDGET NARRATIVE

KPM #15 c. Keep administrative costs below 8% of annual revenue. - Keep administrative and programs support costs below 8 percent of annual revenue.  
 Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = negative result



Report Year	2015	2016	2017	2018	2019
<b>Administrative and program support below 8 percent</b>					
Actual	No Data	5.50%	6.20%	5.20%	5.70%
Target	9%	9%	9%	7.90%	7.90%

### How Are We Doing

Energy Trust consistently comes in well below this nine percent target. Energy Trust regularly reports administrative and program support costs at or below six percent, substantially below the nine percent target. Staff will continue to monitor performance against this measure and may consider reducing the percentage in the future.

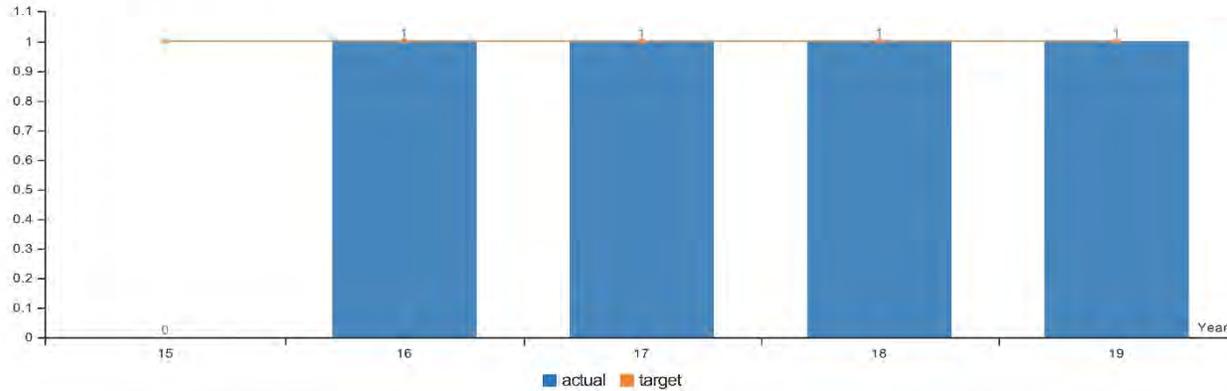
### Factors Affecting Results

Factors affecting administrative and program support costs include things like turnover of key employees, implementation of new computer systems that require additional staff time to get up and running, complexity of efficiency programs, and the amount of management and administration time required to achieve savings.

# BUDGET NARRATIVE

KPM #15 d. Annually report the total resource cost of conservation programs and maintain a score above 1 for each program. - Reporting the benefit/cost ratio for conservation programs based on utility system societal perspective.  
 Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Benefit/cost ratio for conservation programs</b>					
Actual	No Data	1	1	1	1
Target	1	1	1	1	1

**How Are We Doing**

Energy Trust has consistently provided this reporting to the Commission staff. Continue to track benefit/cost ratios.

**Factors Affecting Results**

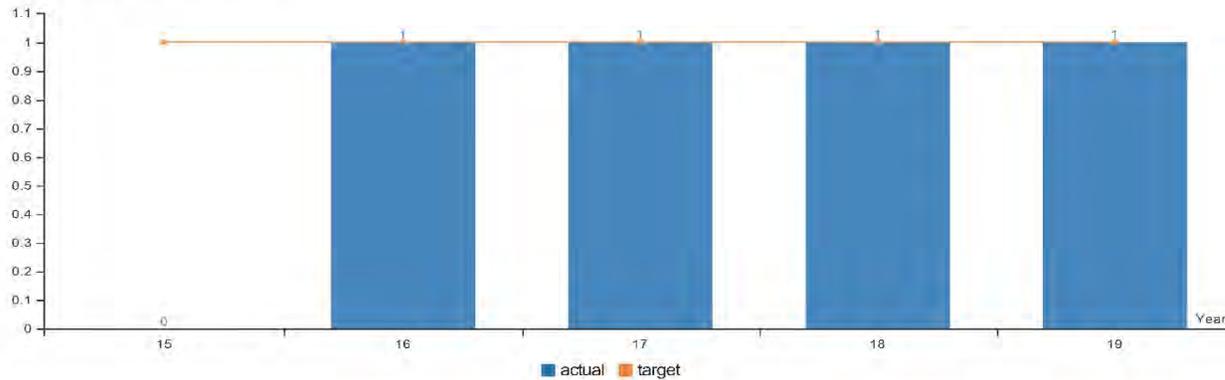
Factors affecting results are whether or not Energy Trust reports the utility and societal benefit/cost ratios.

# BUDGET NARRATIVE

KPM #15 e. Report quarterly expenditures and variances by program, and total quarterly progress to annual goals for energy efficiency savings and renewable generation in the Q1, Q2, Q3 and Q4 reports. - Reporting significant mid-year changes to benefit/cost performance as necessary in quarterly reports.

Data Collection Period: Jan 01 - Jan 01

\* Upward Trend = positive result



Report Year	2015	2016	2017	2018	2019
<b>Reporting changes in quarterly reports</b>					
Actual	No Data	1	1	1	1
Target	1	1	1	1	1

### How Are We Doing

Energy Trust is doing well on this performance measure and it regularly provides very detailed and timely quarterly reports to the Commission.

Staff should continue to monitor quarterly reports and annual reports to make sure that no surprises show up in annual reports and that all significant mid-year changes are reported in quarterly reports.

### Factors Affecting Results

Factors affecting results are whether or not Energy Trust provides appropriate information to the Commission and Commission staff in its quarterly reports.

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## AUDITS RESPONSE REPORT

Secretary of State performed an audit of the Energy Trust of Oregon administrative costs during the timeframe of July 2017 to June 2018. The audit report was titled, “Energy Trust Administrative Costs are Generally Reasonable, but the Public Utility Commission Can Improve Oversight of These Costs.”

The audit’s first key finding is that Energy Trust complies with the PUC’s cost control requirements and that those controls are reasonable. The audit’s second key finding is that Energy Trust’s administrative costs are generally reasonable. The audit did find a small percentage of administrative costs that do not align with state agency standards or the grant guidelines. As described later in the report, the small percentage is “less than 1 percent,” or to be precise, 0.03 percent of total costs. As the report states, “both entities have adequate controls in place to ensure that Energy Trust administrative costs are reasonable.”

The PUC believes the audit team’s recommendations are beneficial to our continual effort to improve the PUC’s oversight and operation of Energy Trust. PUC staff has already started the process of implementing changes based on the recommendations received during this audit process.

Below is our detailed response to each recommendation in the audit.

<b>RECOMMENDATION 1</b>		
Define what constitutes reasonable administrative costs. Consider adopting DAS rules governing expenditures for employee recognition and special events such as holiday parties and retirement celebrations.		
<b>Agree or Disagree with Recommendation</b>	<b>Target date to complete implementation activities</b>	<b>Name and phone number of specific point of contact for implementation</b>
PUC and Energy Trust agree with this recommendation.	December 31, 2018	JP Batmale, (503) 378-5942

Although Energy Trust is not a state agency, the PUC will consider Oregon Department of Administrative Services rules and/or other nonprofit best practices governing expenditures in providing guidance for Energy Trust’s employee recognition and special events. The PUC will refine what constitutes reasonable administrative costs, and will document these decisions by December 31, 2018.

## BUDGET NARRATIVE

<b>RECOMMENDATION 2</b>		
Revise the administrative costs metric to provide the actual amounts Energy Trust spends on administrative costs.		
<b>Agree or Disagree with Recommendation</b>	<b>Target date to complete implementation activities</b>	<b>Name and phone number of specific point of contact for implementation</b>
PUC and Energy Trust agree with this recommendation.	In advance of the Commission's adoption of the 2019 performance metric by March 2019.	JP Batmale, (503) 378-5942

The current administrative cost performance metric is quantified as a percentage of revenue. The PUC will add language to this performance metric to specify the dollar cap that corresponds to the percentage cap.

<b>RECOMMENDATION 3</b>		
Clarify financial reporting methods so that readers are easily able to determine which costs are administrative. In all public financial statements that include administrative costs, highlight which costs are included in the administrative cost performance metric percentage. Consider breaking administrative costs into smaller, well-defined categories with associated guidance such as cost caps or targets.		
<b>Agree or Disagree with Recommendation</b>	<b>Target date to complete implementation activities</b>	<b>Name and phone number of specific point of contact for implementation</b>
PUC and Energy Trust agree with this recommendation.	In the 2018 annual report and subsequent reports to the Commission.	JP Batmale, (503) 378-5942

The PUC's grant agreement with Energy Trust requires full transparency in operations. To the extent that data reported can be shared in a more useful manner, we welcome the feedback. The PUC will work with Energy Trust to adapt reporting to better illustrate administrative costs for the 2018 annual report and subsequent reports to the Commission.

# BUDGET NARRATIVE

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## **AFFIRMATIVE ACTION REPORT**

**July 2016 to June 2018**

The Oregon Public Utility Commission (PUC) is committed to building and sustaining a workforce representing the diversity of Oregon's people. PUC is efficient and responsive to the needs of Oregon's citizens. As an employer, we take pride in creating an inclusive, respectful, efficient, and accountable workplace.

The diversity of our workforce contributes to the effectiveness of our service to Oregon's citizens. Our recruitment activities include outreach to multi-cultural communities through professional networks, recruitment outreach through advertising, and job postings to a variety of employment-related resources and labor markets.

PUC makes available a wide selection of training, career, and developmental opportunities to all of our employees on an equal basis. Supporting our staff members through training and career-related development supports the agency's mission and values, and our service to Oregon citizens.

PUC develops a biennial Affirmative Action and Diversity Plan supporting the recruitment, retention, and promotion of women, persons of color, and persons with disabilities. *The Governor's Office of Diversity, Equity and Inclusion/Affirmative Action* provides periodic Equal Employment Opportunity (EEO) reports of each agency's representation of these groups within their workforce, and compares that representation with the population of Oregon. This information is used to help PUC identify workforce representation goals, and to define and measure our progress towards meeting those goals. PUC's Affirmative Action and Diversity Plan is made available to agency staff, the public, volunteers, and to companies contracting with PUC for goods and services through a variety of formats.

## **WORKFORCE REPRESENTATION**

PUC's workforce includes three categories of employment (types of positions) recognized as part of Equal Employment Opportunity (EEO) reporting. These categories are also inclusive of positions utilized by the Oregon Board of Maritime Pilots (OBMP). Categories include:

- 1) Professional
- 2) Official/Administrator
- 3) Administrative Support

# BUDGET NARRATIVE

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“Professional” positions (ten occupational groups) comprise 56 percent of the agency’s workforce. These include Utility Analysts, Economists, Human Resource Analysts, Operations and Policy Analysts, Computer Analysts, Accountants, and other positions.

The “Official/Administrator” category, comprises 20 percent of PUC’s workforce and includes two occupational groups: Middle Management (salary ranges 24-30), and Upper Management (salary ranges 31 and above).

The “Administrative Support” category includes one occupational group, and reflects 24 percent of the PUC’s workforce. This includes positions in administrative and executive support such as Legal Secretaries, Public Service Representatives, and Office and Administrative Specialists.

Representation of Women at PUC is at 52.4 percent, a 4.6 percent increase over the previous biennium. In the “Professionals” category, PUC exceeded State of Oregon representation goals (parity) for women in seven of ten professional groups including Attorney/Hearings Officer, Personnel/Employment, Inspector/Compliance, Accounting/Finance/Revenue, Program Coordinator/Analyst, Communication/Editor, and Engineer/Architect.

PUC’s largest concentration of professionals is in the Engineer/Architect group, which includes PUC’s Utility Analyst positions. The statewide parity goal for women in the Engineer/Architect group is 12.3 percent, and PUC greatly exceeds this goal with a 44.8 percent representation for women. This is a 12.3 percent improvement over the previous biennium.

Parity targets for women in the three remaining “Professionals” groups shows a continued need to increase representation of women by two persons in the Computer/Analyst group, one person in the Social Science/Planner/Researcher group, and less than one in the Purchasing Agent/Analyst group. Parity goals were exceeded by 13.7 percent for women in the Administrative Support category with representation of women at 84 percent.

In the “Official/Administrator” category, parity goals were exceeded for women in the Middle Management group with PUC reaching 100 percent parity against a statewide representation goal of 43 percent. PUC’s representation for women in Upper Management is at 35 percent, just under the 36 percent parity goal. Representation of women in Upper Management improved over the previous biennium by 7.2 percent.

For Persons of Color, agency representation was at 13.3 percent, a one percent increase from the previous biennium. Statewide representation goals for persons of color were exceeded by PUC in four of the ten “Professionals” groups including Engineer/Architect, Inspector/Compliance, Computer Analyst, and Accounting/Finance/Revenue. The remaining professional groups were close to meeting statewide representation goals including Social Science/Planner/Researcher, Personnel/Employment, Attorney/Hearings Officer, and Program Coordinator/Analyst (these remaining groups were under goal by less than one person, averaging just 0.3 under goal).

# BUDGET NARRATIVE

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For Persons of Color in the “Administrative Support” category, the statewide representation goal of 9.7 percent was exceeded with PUC representation at 16 percent, reflecting a slight increase over the previous biennium. For the “Official/Administrator” category, parity goals were just under the parity goal of 13.6 percent in the Middle Management group, which represents one position in the agency. The Upper Management group was under goal by 1.4 persons.

For People with Disabilities, agency representation was at 2.9 percent, a decrease of 2.4 percent from the previous biennium. Parity was under goal by less than one person in both the Middle Management group and the Upper Management group of the “Official/Administrator” category. For the “Professionals” category, the 6 percent parity benchmark was exceeded in the Computer Analyst group, with agency representation at 16.7 percent. For the remaining nine professional groups (also with 6 percent parity benchmarks), parity was not met, but was less than one person below goal in each group except for the Engineer/Architect group. The Engineer/Architect group being PUC’s largest job group, we need an additional two employees to meet our parity goal of 1.7 persons. In the “Administrative Support” category, representation was at 4 percent against a 6 percent parity goal. Overall, and across all categories, representation of persons with disabilities decreased by 2.5 persons over the biennium.

## **ADDITIONAL ACCOMPLISHMENTS AND OUTREACH**

PUC continued proactive support of training and advancement opportunities for staff, including supporting two PUC employees (a person of color, and a female) in completing *Leadership Oregon*, the State of Oregon’s one-year Executive Leadership training program. Our agency also provided opportunity for staff including women, and persons of color, to participate in graduate-level training in Public Administration through the Willamette University’s Certificate of Public Management program.

PUC continued outreach efforts to support the recruitment and retention of a diverse and well-qualified workforce. This is our fourth consecutive year as a “Partners in Diversity” sponsor. “Partners in Diversity” is an affiliate of the Portland Business Alliance Charitable Institute, supporting employers’ needs for achieving and empowering a workforce that reflects the rapidly changing demographics of the Pacific Northwest. Membership in “Partners in Diversity” provides PUC exposure to Oregon and Southwest Washington’s strongest network of professionals of color. PUC staff attend networking events, and share information about our agency’s career opportunities. This partnership helps to promote diversity, equity, and inclusion in our recruitment and retention practices.

In May 2018, PUC Human Resources sponsored five seats for PUC staff at the PGE Diversity Summit. The theme of the summit was “Equity & the Economy.” This all-day conference is host to more than 1,000 professionals from the Pacific Northwest, coming together to engage in learning and discussion on such topics as: The Science Behind Diversity and Inclusion, Taking on Bias, The Neuroscience of Prejudice, the Generational Shift, Race

## BUDGET NARRATIVE

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Matters, and other important topics supporting organizational excellence. Five female PUC managers attended. Another PUC manager, who is a person of color, attended the conference as a PUC representative of the 2018 Leadership Oregon training cohort.

Management and Human Resources staff participated in the “Career Connections” career-development event in March of 2018. Sponsored by the Salem Chamber of Commerce, this event brought together over 1,200 local high school students with local business and employment professionals to provide a forum for students to learn about career opportunities, including public service through employment with the State of Oregon. During this event, PUC staff provided students with job interview practice and feedback, helping to prepare these students for entry into the workforce.

# BUDGET NARRATIVE

## MAXIMUM SUPERVISORY RATIO REPORT

### **Proposed Maximum Supervisory Ratio**

In accordance with the requirements of ORS 291.227, the PUC presents this report to the Joint Ways and Means Committee regarding the agency's Maximum Supervisory Ratio for the 2019-2021 biennium.

### **Supervisory Ratio for the last quarter of the 2017-2019 biennium**

The PUC actual supervisory ratio as of December 31, 2018 is **1:6**.

#### **The PUC actual supervisory ratio is calculated using the following calculation:**

**123 total personnel;** 18 supervisors and 105 non-supervisors

17 total supervisors = 18 employees in a supervisory role – 1 Agency Head

105 total non-supervisors = 101 employees in a non-supervisory role plus 4 non-supervisory vacancies

#### **The agency has a current actual supervisory ratio of:**

**1:6.2** = 107 non-supervisors / 17 total supervisors. Rounds to **1:6**.

#### **Agency Policy Option Package 102 will result in:**

An addition of four supervising managers (one a reclassification from a classified position) and an addition of four classified personnel. These additions / reclassification equal 130 employees resulting in a maximum supervisory ratio of **1:5**.

**130 total personnel;** 21 supervisors (excluding Agency Head) and 109 non-supervisors

109 non-supervisory personnel (three net non-supervisors) and 21 supervisory personnel (three new positions and one reclassification from UA3)

**1:5.2** – 109 non-supervisors / 21 total supervisors. Rounds to **1:5**.

The four new supervisory positions (Principal Executive Manager E – PEME) will all be assigned to the Utility Program. Three will be newly established positions (two in Energy Resources and Planning and one in Energy Rates, Finance, and Audit). The final supervisory position will result from a reclassification of the Chief Natural Gas Pipeline Inspector (Utility Analyst 3) to a PEME in Utility Safety, Reliability, and Security.

PUC is a non-union agency and no union notification is required for this change in maximum supervisory ratio.

# BUDGET NARRATIVE

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The PUC has adjusted its maximum supervisory span of control to 1:5 because of the following factors:

- Complexity of PUC's duties; and
- Industry best practices and standards

## **Complexity of PUC's Duties**

The PUC's mission is to ensure utility customers have access to safe, reliable, and high-quality services at just and reasonable rates. We do so through robust and thorough analysis and independent decision-making conducted in an open and fair process.

The agency's programs affect almost every citizen of the state. Investor-owned utilities currently receive approximately \$4.8 billion in revenues annually from 2.9 million Oregon consumers. The PUC has responsibility for regulation of those utilities in order to ensure that Oregon consumers receive safe and adequate service at just and reasonable rates.

Regulation must balance the interests of all customer classes in a dynamic and adversarial environment. No written guidelines are available to determine the optimal method of regulation or how to formulate recommendations on a day-to-day basis. The activities of the PUC are therefore distinguished by innovative and independent decision-making in the extremely technical areas of engineering, accounting, economics, financial analysis, legal, and operations research.

Decisions on individual issues may be worth up to \$100 million in annual revenues paid by Oregon consumers. For these decisions to be strongly supported, the PUC requires a highly educated and trained cadre of economists, accountants, attorneys, and financial analysts; and strong managers to lead outstanding employees.

Traditionally, the core work of PUC was economic regulation; however, changes in the energy and telecommunications landscape has required PUC to become state's experts in emerging energy and telecommunications policy. The energy and telecommunications industries are experiencing significant, revolutionary, and ongoing change. The effects of technology innovation, changes in market structures, shifts in government jurisdiction, development of new products and services, issues concerning cybersecurity and resiliency, and new environmental directives, are all having a profound impact on these industry sectors. As a result, the PUC needs additional and exceptional supervisors in its Utility Program to ensure staff has proper guidance, support, and access to technical and operational knowledge.

Additionally, the Secretary of State's audit, "*Department of Administrative Services Should Enhance Succession Planning to Address Workforce Risks and Challenges*," includes the following key findings number two and three:

2. The lack of a succession planning framework increases workforce risks, such as not developing or retaining knowledgeable and skilled employees to perform critical functions.

# BUDGET NARRATIVE

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3. These risks are exacerbated by demographic and economic trends, including increasing retirement rates, and a lack of formal succession planning processes within state agencies.

These additional PEME positions will allow the PUC to better prevent workforce risks by developing and retaining knowledgeable and skilled personnel to perform critical functions in a highly competitive professional work environment. The addition of supervisory managers will also allow professional growth and promotional opportunities for emerging leaders in the agency.

## **Industry Best Practices and Standards**

PUC's maximum supervisory ratio is well within best practices and standards as our ratio is in a range of other utility regulatory commissions in the western United States and regulatory departments of the state's two largest electric utilities as demonstrated below.

### Oregon Electric Utilities (as of June 22, 2018)

- Portland General Electric – **1:5**
- Pacific Power – **1:8**

### State Regulatory Commissions

- Colorado – **1:4**
- Idaho – **1:3**
- Montana – **1:3**
- Nevada – **1:4**
- Washington – **1:5**
- Wyoming – **1:4**

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## SUMMARY CROSS REFERENCE LISTING AND PACKAGES (BSU003A)

**Public Utility Commission**

Summary Cross Reference Listing and Packages  
2019-21 Biennium

Agency Number: 86000  
BAM Analyst: Morse-Miller, Haylee  
Budget Coordinator: Seaman, Barbara - (503)373-7417

Cross Reference Number	Cross Reference Description	Package Number	Priority	Package Description	Package Group
001-00-00-00000	Utility Regulation	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
001-00-00-00000	Utility Regulation	021	0	Phase - In	Essential Packages
001-00-00-00000	Utility Regulation	022	0	Phase-out Pgm & One-time Costs	Essential Packages
001-00-00-00000	Utility Regulation	031	0	Standard Inflation	Essential Packages
001-00-00-00000	Utility Regulation	032	0	Above Standard Inflation	Essential Packages
001-00-00-00000	Utility Regulation	033	0	Exceptional Inflation	Essential Packages
001-00-00-00000	Utility Regulation	040	0	Mandated Caseload	Essential Packages
001-00-00-00000	Utility Regulation	050	0	Fundshifts	Essential Packages
001-00-00-00000	Utility Regulation	060	0	Technical Adjustments	Essential Packages
001-00-00-00000	Utility Regulation	081	0	September 2018 Emergency Board	Policy Packages
001-00-00-00000	Utility Regulation	090	0	Analyst Adjustments	Policy Packages
001-00-00-00000	Utility Regulation	091	0	Statewide Adjustment DAS Chgs	Policy Packages
001-00-00-00000	Utility Regulation	092	0	Statewide AG Adjustment	Policy Packages
001-00-00-00000	Utility Regulation	801	0	LFO Analyst Adjustments	Policy Packages
001-00-00-00000	Utility Regulation	810	0	Statewide Adjustments	Policy Packages
001-00-00-00000	Utility Regulation	811	0	Budget Reconciliation Adjustments	Policy Packages
001-00-00-00000	Utility Regulation	813	0	Policy Bills	Policy Packages
001-00-00-00000	Utility Regulation	816	0	Capital Construction	Policy Packages
001-00-00-00000	Utility Regulation	850	0	Program Change Bill	Policy Packages
001-00-00-00000	Utility Regulation	101	0	Annual Gross Revenue Fee	Policy Packages
001-00-00-00000	Utility Regulation	102	0	Increase Utility Program & Policy Staff	Policy Packages
001-00-00-00000	Utility Regulation	103	0	Increase Attorney General Limitation	Policy Packages

08/13/19  
11:36 AM

Page 1 of 4

Summary Cross Reference Listing and Packages  
BSU-003A

# BUDGET NARRATIVE

**Public Utility Commission**

Summary Cross Reference Listing and Packages  
2019-21 Biennium

Agency Number: 86000

BAM Analyst: Morse-Miller, Haylee

Budget Coordinator: Seaman, Barbara - (503)373-7417

<b>Cross Reference Number</b>	<b>Cross Reference Description</b>	<b>Package Number</b>	<b>Priority</b>	<b>Package Description</b>	<b>Package Group</b>
001-00-00-00000	Utility Regulation	104	0	Federal Fund Allocation	Policy Packages
001-00-00-00000	Utility Regulation	105	0	Strategic Energy Initiatives	Policy Packages
003-00-00-00000	Residential Service Protection	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
003-00-00-00000	Residential Service Protection	021	0	Phase - In	Essential Packages
003-00-00-00000	Residential Service Protection	022	0	Phase-out Pgm & One-time Costs	Essential Packages
003-00-00-00000	Residential Service Protection	031	0	Standard Inflation	Essential Packages
003-00-00-00000	Residential Service Protection	032	0	Above Standard Inflation	Essential Packages
003-00-00-00000	Residential Service Protection	033	0	Exceptional Inflation	Essential Packages
003-00-00-00000	Residential Service Protection	040	0	Mandated Caseload	Essential Packages
003-00-00-00000	Residential Service Protection	050	0	Fundshifts	Essential Packages
003-00-00-00000	Residential Service Protection	060	0	Technical Adjustments	Essential Packages
003-00-00-00000	Residential Service Protection	081	0	September 2018 Emergency Board	Policy Packages
003-00-00-00000	Residential Service Protection	090	0	Analyst Adjustments	Policy Packages
003-00-00-00000	Residential Service Protection	091	0	Statewide Adjustment DAS Chgs	Policy Packages
003-00-00-00000	Residential Service Protection	092	0	Statewide AG Adjustment	Policy Packages
003-00-00-00000	Residential Service Protection	801	0	LFO Analyst Adjustments	Policy Packages
003-00-00-00000	Residential Service Protection	810	0	Statewide Adjustments	Policy Packages
003-00-00-00000	Residential Service Protection	811	0	Budget Reconciliation Adjustments	Policy Packages
003-00-00-00000	Residential Service Protection	813	0	Policy Bills	Policy Packages
003-00-00-00000	Residential Service Protection	816	0	Capital Construction	Policy Packages
003-00-00-00000	Residential Service Protection	850	0	Program Change Bill	Policy Packages
003-00-00-00000	Residential Service Protection	103	0	Increase Attorney General Limitation	Policy Packages

08/13/19  
11:36 AM

Page 2 of 4

Summary Cross Reference Listing and Packages  
BSU-003A

# BUDGET NARRATIVE

**Public Utility Commission**

Summary Cross Reference Listing and Packages  
2019-21 Biennium

Agency Number: 86000

BAM Analyst: Morse-Miller, Haylee

Budget Coordinator: Seaman, Barbara - (503)373-7417

<b>Cross Reference Number</b>	<b>Cross Reference Description</b>	<b>Package Number</b>	<b>Priority</b>	<b>Package Description</b>	<b>Package Group</b>
004-00-00-00000	Policy and Administration	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
004-00-00-00000	Policy and Administration	021	0	Phase - In	Essential Packages
004-00-00-00000	Policy and Administration	022	0	Phase-out Pgm & One-time Costs	Essential Packages
004-00-00-00000	Policy and Administration	031	0	Standard Inflation	Essential Packages
004-00-00-00000	Policy and Administration	032	0	Above Standard Inflation	Essential Packages
004-00-00-00000	Policy and Administration	033	0	Exceptional Inflation	Essential Packages
004-00-00-00000	Policy and Administration	040	0	Mandated Caseload	Essential Packages
004-00-00-00000	Policy and Administration	050	0	Fundshifts	Essential Packages
004-00-00-00000	Policy and Administration	060	0	Technical Adjustments	Essential Packages
004-00-00-00000	Policy and Administration	081	0	September 2018 Emergency Board	Policy Packages
004-00-00-00000	Policy and Administration	090	0	Analyst Adjustments	Policy Packages
004-00-00-00000	Policy and Administration	091	0	Statewide Adjustment DAS Chgs	Policy Packages
004-00-00-00000	Policy and Administration	092	0	Statewide AG Adjustment	Policy Packages
004-00-00-00000	Policy and Administration	801	0	LFO Analyst Adjustments	Policy Packages
004-00-00-00000	Policy and Administration	810	0	Statewide Adjustments	Policy Packages
004-00-00-00000	Policy and Administration	811	0	Budget Reconciliation Adjustments	Policy Packages
004-00-00-00000	Policy and Administration	813	0	Policy Bills	Policy Packages
004-00-00-00000	Policy and Administration	816	0	Capital Construction	Policy Packages
004-00-00-00000	Policy and Administration	850	0	Program Change Bill	Policy Packages
004-00-00-00000	Policy and Administration	102	0	Increase Utility Program & Policy Staff	Policy Packages
004-00-00-00000	Policy and Administration	103	0	Increase Attorney General Limitation	Policy Packages
004-00-00-00000	Policy and Administration	105	0	Strategic Energy Initiatives	Policy Packages

08/13/19  
11:36 AM

Page 3 of 4

Summary Cross Reference Listing and Packages  
BSU-003A

# BUDGET NARRATIVE

**Public Utility Commission**

Summary Cross Reference Listing and Packages  
2019-21 Biennium

Agency Number: 86000

BAM Analyst: Morse-Miller, Haylee

Budget Coordinator: Seaman, Barbara - (503)373-7417

<i>Cross Reference Number</i>	<i>Cross Reference Description</i>	<i>Package Number</i>	<i>Priority</i>	<i>Package Description</i>	<i>Package Group</i>
005-00-00-00000	Board of Maritime Pilots	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
005-00-00-00000	Board of Maritime Pilots	021	0	Phase - In	Essential Packages
005-00-00-00000	Board of Maritime Pilots	022	0	Phase-out Pgm & One-time Costs	Essential Packages
005-00-00-00000	Board of Maritime Pilots	031	0	Standard Inflation	Essential Packages
005-00-00-00000	Board of Maritime Pilots	032	0	Above Standard Inflation	Essential Packages
005-00-00-00000	Board of Maritime Pilots	033	0	Exceptional Inflation	Essential Packages
005-00-00-00000	Board of Maritime Pilots	040	0	Mandated Caseload	Essential Packages
005-00-00-00000	Board of Maritime Pilots	050	0	Fundshifts	Essential Packages
005-00-00-00000	Board of Maritime Pilots	060	0	Technical Adjustments	Essential Packages
005-00-00-00000	Board of Maritime Pilots	081	0	September 2018 Emergency Board	Policy Packages
005-00-00-00000	Board of Maritime Pilots	090	0	Analyst Adjustments	Policy Packages
005-00-00-00000	Board of Maritime Pilots	091	0	Statewide Adjustment DAS Chgs	Policy Packages
005-00-00-00000	Board of Maritime Pilots	092	0	Statewide AG Adjustment	Policy Packages
005-00-00-00000	Board of Maritime Pilots	801	0	LFO Analyst Adjustments	Policy Packages
005-00-00-00000	Board of Maritime Pilots	810	0	Statewide Adjustments	Policy Packages
005-00-00-00000	Board of Maritime Pilots	811	0	Budget Reconciliation Adjustments	Policy Packages
005-00-00-00000	Board of Maritime Pilots	813	0	Policy Bills	Policy Packages
005-00-00-00000	Board of Maritime Pilots	816	0	Capital Construction	Policy Packages
005-00-00-00000	Board of Maritime Pilots	850	0	Program Change Bill	Policy Packages

# BUDGET NARRATIVE

## POLICY PACKAGE LIST BY PRIORITY (BSU004A)

**Public Utility Commission**

Policy Package List by Priority  
2019-21 Biennium

Agency Number: 86000

BAMA Analyst: Morse-Miller, Haylee

Budget Coordinator: Seaman, Barbara - (503)373-7417

Priority	Policy Pkg Number	Policy Pkg Description	Summary Cross Reference Number	Cross Reference Description
0	081	September 2018 Emergency Board	001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
	090	Analyst Adjustments	003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
	091	Statewide Adjustment DAS Chgs	004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
	092	Statewide AG Adjustment	005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
101	Annual Gross Revenue Fee	001-00-00-00000	Utility Regulation	
102	Increase Utility Program & Policy Staff	001-00-00-00000	Utility Regulation	
		004-00-00-00000	Policy and Administration	
103	Increase Attorney General Limitation	001-00-00-00000	Utility Regulation	
		003-00-00-00000	Residential Service Protection	
		004-00-00-00000	Policy and Administration	
104	Federal Fund Allocation	001-00-00-00000	Utility Regulation	

08/13/19  
11:37 AM

Page 1 of 3

Policy Package List by Priority  
BSU-004A

# BUDGET NARRATIVE

**Public Utility Commission**

Policy Package List by Priority  
2019-21 Biennium

Agency Number: 86000

BAM Analyst: Morse-Miller, Haylee

Budget Coordinator: Seaman, Barbara - (503)373-7417

Priority	Policy Pkg Number	Policy Pkg Description	Summary Cross Reference Number	Cross Reference Description
0	105	Strategic Energy Initiatives	001-00-00-00000	Utility Regulation
			004-00-00-00000	Policy and Administration
	801	LFO Analyst Adjustments	001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
810	Statewide Adjustments		003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
811	Budget Reconciliation Adjustments		004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
813	Policy Bills		005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
816	Capital Construction		001-00-00-00000	Utility Regulation
			003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation
850	Program Change Bill		003-00-00-00000	Residential Service Protection
			004-00-00-00000	Policy and Administration
			005-00-00-00000	Board of Maritime Pilots
			001-00-00-00000	Utility Regulation

08/13/19  
11:37 AM

Page 2 of 3

Policy Package List by Priority  
BSU-004A

# BUDGET NARRATIVE

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**Public Utility Commission**

Policy Package List by Priority  
2019-21 Biennium

Agency Number: 86000

BAM Analyst: Morse-Miller, Haylee

Budget Coordinator: Seaman, Barbara - (503)373-7417

<i>Priority</i>	<i>Policy Pkg Number</i>	<i>Policy Pkg Description</i>	<i>Summary Cross Reference Number</i>	<i>Cross Reference Description</i>
0	850	Program Change Bill	003-00-00-00000 004-00-00-00000 005-00-00-00000	Residential Service Protection Policy and Administration Board of Maritime Pilots

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## BUDGET SUPPORT - DETAIL REVENUES AND EXPENDITURES - AGENCYWIDE/SCR LEVELS (BDV103A)

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Public Utility Commission**

**Cross Reference Number: 86000-000-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>BEGINNING BALANCE</b>						
0025 Beginning Balance						
3200 Other Funds Non-Ltd	17,174,260	5,624,467	5,624,467	4,752,803	4,752,803	4,752,803
3400 Other Funds Ltd	18,733,171	17,941,067	17,941,067	15,845,553	15,845,553	15,845,553
6400 Federal Funds Ltd	180,075	143,710	143,710	-	-	-
All Funds	36,087,506	23,709,244	23,709,244	20,598,356	20,598,356	20,598,356
<b>REVENUE CATEGORIES</b>						
<b>TAXES</b>						
0190 Other Selective Taxes						
3400 Other Funds Ltd	7,769,858	10,096,618	10,096,618	12,658,743	12,658,743	12,658,743
<b>LICENSES AND FEES</b>						
0205 Business Lic and Fees						
3400 Other Funds Ltd	713,276	699,248	699,248	714,625	714,625	714,625
0240 Public Utilities Fees						
3200 Other Funds Non-Ltd	66,631,284	56,000,000	56,000,000	51,454,056	51,454,056	51,454,056
3400 Other Funds Ltd	27,506,845	30,852,796	30,852,796	37,716,327	37,716,327	37,716,327
All Funds	94,138,129	86,852,796	86,852,796	89,170,383	89,170,383	89,170,383
<b>LICENSES AND FEES</b>						
3200 Other Funds Non-Ltd	66,631,284	56,000,000	56,000,000	51,454,056	51,454,056	51,454,056
3400 Other Funds Ltd	28,220,121	31,552,044	31,552,044	38,430,952	38,430,952	38,430,952
<b>TOTAL LICENSES AND FEES</b>	<b>\$94,851,405</b>	<b>\$87,552,044</b>	<b>\$87,552,044</b>	<b>\$89,885,008</b>	<b>\$89,885,008</b>	<b>\$89,885,008</b>
<b>CHARGES FOR SERVICES</b>						
0410 Charges for Services						

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Public Utility Commission**

**Cross Reference Number: 86000-000-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	159,424	102,168	102,168	186,769	186,769	186,769
<b>FINES, RENTS AND ROYALTIES</b>						
<b>0505 Fines and Forfeitures</b>						
3200 Other Funds Non-Ltd	118,414	64,519	64,519	51,454	51,454	51,454
3400 Other Funds Ltd	38,707	32,975	32,975	52,296	52,296	52,296
All Funds	157,121	97,494	97,494	103,750	103,750	103,750
<b>INTEREST EARNINGS</b>						
<b>0605 Interest Income</b>						
3200 Other Funds Non-Ltd	160,181	25,908	25,908	21,355	21,355	21,355
3400 Other Funds Ltd	70,325	42,576	42,576	79,788	79,788	79,788
All Funds	230,506	68,484	68,484	101,143	101,143	101,143
<b>OTHER</b>						
<b>0975 Other Revenues</b>						
3200 Other Funds Non-Ltd	3,884	-	-	-	-	-
3400 Other Funds Ltd	417,106	-	-	-	-	-
All Funds	420,990	-	-	-	-	-
<b>FEDERAL FUNDS REVENUE</b>						
<b>0995 Federal Funds</b>						
6400 Federal Funds Ltd	1,015,035	960,008	960,008	1,224,226	1,224,226	1,229,155
<b>TRANSFERS IN</b>						
<b>1010 Transfer In - Intrafund</b>						
3400 Other Funds Ltd	12,897,348	16,785,618	16,785,618	17,515,113	17,398,715	18,009,297
<b>1020 Transfer In - Indirect Cost</b>						

08/13/19  
11:38 AM

Page 2 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	212,124	141,212	141,212	204,038	204,038	204,038
<b>TRANSFERS IN</b>						
3400 Other Funds Ltd	13,109,472	16,926,830	16,926,830	17,719,151	17,602,753	18,213,335
<b>TOTAL TRANSFERS IN</b>	<b>\$13,109,472</b>	<b>\$16,926,830</b>	<b>\$16,926,830</b>	<b>\$17,719,151</b>	<b>\$17,602,753</b>	<b>\$18,213,335</b>
<b>REVENUE CATEGORIES</b>						
3200 Other Funds Non-Ltd	66,913,763	56,090,427	56,090,427	51,526,865	51,526,865	51,526,865
3400 Other Funds Ltd	49,785,013	58,753,211	58,753,211	69,127,699	69,011,301	69,621,883
6400 Federal Funds Ltd	1,015,035	960,008	960,008	1,224,226	1,224,226	1,229,155
<b>TOTAL REVENUE CATEGORIES</b>	<b>\$117,713,811</b>	<b>\$115,803,646</b>	<b>\$115,803,646</b>	<b>\$121,878,790</b>	<b>\$121,762,392</b>	<b>\$122,377,903</b>
<b>TRANSFERS OUT</b>						
<b>2010 Transfer Out - Intrafund</b>						
3400 Other Funds Ltd	(12,763,092)	(16,785,618)	(16,785,618)	(17,515,113)	(17,398,715)	(18,009,297)
6400 Federal Funds Ltd	(134,256)	-	-	-	-	-
All Funds	(12,897,348)	(16,785,618)	(16,785,618)	(17,515,113)	(17,398,715)	(18,009,297)
<b>2020 Transfer Out - Indirect Cost</b>						
6400 Federal Funds Ltd	(212,124)	(141,212)	(141,212)	(204,038)	(204,038)	(204,038)
<b>TRANSFERS OUT</b>						
3400 Other Funds Ltd	(12,763,092)	(16,785,618)	(16,785,618)	(17,515,113)	(17,398,715)	(18,009,297)
6400 Federal Funds Ltd	(346,380)	(141,212)	(141,212)	(204,038)	(204,038)	(204,038)
<b>TOTAL TRANSFERS OUT</b>	<b>(\$13,109,472)</b>	<b>(\$16,926,830)</b>	<b>(\$16,926,830)</b>	<b>(\$17,719,151)</b>	<b>(\$17,602,753)</b>	<b>(\$18,213,335)</b>
<b>AVAILABLE REVENUES</b>						
3200 Other Funds Non-Ltd	84,088,023	61,714,894	61,714,894	56,279,668	56,279,668	56,279,668
3400 Other Funds Ltd	55,755,092	59,908,660	59,908,660	67,458,139	67,458,139	67,458,139

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
6400 Federal Funds Ltd	848,730	962,506	962,506	1,020,188	1,020,188	1,025,117
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$140,691,845</b>	<b>\$122,586,060</b>	<b>\$122,586,060</b>	<b>\$124,757,995</b>	<b>\$124,757,995</b>	<b>\$124,762,924</b>
<b>EXPENDITURES</b>						
<b>PERSONAL SERVICES</b>						
<b>SALARIES &amp; WAGES</b>						
<b>3110 Class/Unclass Sal. and Per Diem</b>						
3400 Other Funds Ltd	16,188,149	18,612,498	19,149,727	21,310,448	21,046,143	20,956,028
6400 Federal Funds Ltd	356,290	393,297	415,531	601,888	590,325	610,816
All Funds	16,544,439	19,005,795	19,565,258	21,912,336	21,636,468	21,566,844
<b>3160 Temporary Appointments</b>						
3400 Other Funds Ltd	64,730	89,761	89,761	93,172	93,172	93,172
<b>3170 Overtime Payments</b>						
3400 Other Funds Ltd	7,850	28,627	28,627	29,715	29,715	29,715
<b>3180 Shift Differential</b>						
3400 Other Funds Ltd	84	2,166	2,166	2,248	2,248	2,248
<b>3190 All Other Differential</b>						
3400 Other Funds Ltd	65,277	90,427	90,427	92,938	92,938	92,938
6400 Federal Funds Ltd	4,627	4,458	4,458	5,552	5,552	5,552
All Funds	69,904	94,885	94,885	98,490	98,490	98,490
<b>SALARIES &amp; WAGES</b>						
3400 Other Funds Ltd	16,326,090	18,823,479	19,360,708	21,528,521	21,264,216	21,174,101
6400 Federal Funds Ltd	360,917	397,755	419,989	607,440	595,877	616,368
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$16,687,007</b>	<b>\$19,221,234</b>	<b>\$19,780,697</b>	<b>\$22,135,961</b>	<b>\$21,860,093</b>	<b>\$21,790,469</b>

08/13/19  
11:38 AM

Page 4 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>OTHER PAYROLL EXPENSES</b>						
<b>3210 Empl. Rel. Bd. Assessments</b>						
3400 Other Funds Ltd	4,758	7,014	7,014	7,657	7,603	7,552
6400 Federal Funds Ltd	110	147	147	212	212	212
All Funds	4,868	7,161	7,161	7,869	7,815	7,764
<b>3220 Public Employees' Retire Cont</b>						
3400 Other Funds Ltd	2,356,237	3,575,449	3,645,772	3,636,475	3,591,626	3,576,333
6400 Federal Funds Ltd	51,228	75,931	78,841	103,083	101,121	104,597
All Funds	2,407,465	3,651,380	3,724,613	3,739,558	3,692,747	3,680,930
<b>3221 Pension Obligation Bond</b>						
3400 Other Funds Ltd	945,537	1,078,027	1,064,312	1,142,009	1,142,009	1,142,009
6400 Federal Funds Ltd	20,557	25,556	22,597	25,656	25,656	25,656
All Funds	966,094	1,103,583	1,086,909	1,167,665	1,167,665	1,167,665
<b>3230 Social Security Taxes</b>						
3400 Other Funds Ltd	1,213,671	1,431,841	1,472,940	1,638,322	1,618,105	1,611,213
6400 Federal Funds Ltd	27,602	30,428	32,129	46,471	45,587	47,153
All Funds	1,241,273	1,462,269	1,505,069	1,684,793	1,663,692	1,658,366
<b>3240 Unemployment Assessments</b>						
3400 Other Funds Ltd	11,358	8,896	8,896	8,904	8,904	8,904
6400 Federal Funds Ltd	5,830	1,592	1,592	1,982	1,982	1,982
All Funds	17,188	10,488	10,488	10,886	10,886	10,886
<b>3250 Worker's Comp. Assess. (WCD)</b>						
3400 Other Funds Ltd	6,686	8,558	8,558	7,339	7,290	7,241

08/13/19  
11:38 AM

Page 5 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
6400 Federal Funds Ltd	141	179	179	201	201	201
All Funds	6,827	8,737	8,737	7,540	7,491	7,442
<b>3260 Mass Transit Tax</b>						
3400 Other Funds Ltd	97,955	111,987	115,210	129,895	129,895	129,895
<b>3270 Flexible Benefits</b>						
3400 Other Funds Ltd	3,513,954	4,133,664	4,286,928	4,452,537	4,420,285	4,390,965
6400 Federal Funds Ltd	74,614	87,507	90,752	121,383	121,383	121,383
All Funds	3,588,568	4,221,171	4,377,680	4,573,920	4,541,668	4,512,348
<b>OTHER PAYROLL EXPENSES</b>						
3400 Other Funds Ltd	8,150,156	10,355,436	10,609,630	11,023,138	10,925,717	10,874,112
6400 Federal Funds Ltd	180,082	221,340	226,237	298,988	296,142	301,184
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$8,330,238</b>	<b>\$10,576,776</b>	<b>\$10,835,867</b>	<b>\$11,322,126</b>	<b>\$11,221,859</b>	<b>\$11,175,296</b>
<b>P.S. BUDGET ADJUSTMENTS</b>						
<b>3455 Vacancy Savings</b>						
3400 Other Funds Ltd	-	(935,311)	(935,311)	(546,767)	(546,767)	(546,767)
6400 Federal Funds Ltd	-	(4,902)	(4,902)	(11,159)	(11,159)	(11,159)
All Funds	-	(940,213)	(940,213)	(557,926)	(557,926)	(557,926)
<b>3465 Reconciliation Adjustment</b>						
3400 Other Funds Ltd	-	(25,616)	(25,616)	-	69,538	(81,177)
6400 Federal Funds Ltd	-	-	-	-	(28,578)	(2,641)
All Funds	-	(25,616)	(25,616)	-	40,960	(83,818)
<b>P.S. BUDGET ADJUSTMENTS</b>						
3400 Other Funds Ltd	-	(960,927)	(960,927)	(546,767)	(477,229)	(627,944)

08/13/19  
11:38 AM

Page 6 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
6400 Federal Funds Ltd	-	(4,902)	(4,902)	(11,159)	(39,737)	(13,800)
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	-	<b>(\$965,829)</b>	<b>(\$965,829)</b>	<b>(\$557,926)</b>	<b>(\$516,966)</b>	<b>(\$641,744)</b>
<b>PERSONAL SERVICES</b>						
3400 Other Funds Ltd	24,476,246	28,217,988	29,009,411	32,004,892	31,712,704	31,420,289
6400 Federal Funds Ltd	540,999	614,193	641,324	895,269	852,282	903,752
<b>TOTAL PERSONAL SERVICES</b>	<b>\$25,017,245</b>	<b>\$28,832,181</b>	<b>\$29,650,735</b>	<b>\$32,900,161</b>	<b>\$32,564,986</b>	<b>\$32,324,021</b>
<b>SERVICES &amp; SUPPLIES</b>						
<b>4100 Instate Travel</b>						
3400 Other Funds Ltd	144,617	143,238	143,238	150,141	145,371	140,914
6400 Federal Funds Ltd	43,850	25,738	25,738	29,145	27,329	25,591
All Funds	188,467	168,976	168,976	179,286	172,700	166,505
<b>4125 Out of State Travel</b>						
3400 Other Funds Ltd	123,614	151,048	151,048	162,752	162,902	161,902
6400 Federal Funds Ltd	7,630	10,976	10,976	12,429	12,429	12,429
All Funds	131,244	162,024	162,024	175,181	175,331	174,331
<b>4150 Employee Training</b>						
3400 Other Funds Ltd	197,986	317,126	317,126	344,468	346,868	344,468
6400 Federal Funds Ltd	12,370	15,988	15,988	18,105	18,105	18,105
All Funds	210,356	333,114	333,114	362,573	364,973	362,573
<b>4175 Office Expenses</b>						
3200 Other Funds Non-Ltd	152	1,739	1,739	1,805	1,805	1,805
3400 Other Funds Ltd	281,782	355,890	355,890	370,828	358,453	356,590
6400 Federal Funds Ltd	3,878	4,943	4,943	5,597	5,594	5,597

08/13/19  
11:38 AM

Page 7 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
All Funds	285,812	362,572	362,572	378,230	365,852	363,992
<b>4200 Telecommunications</b>						
3200 Other Funds Non-Ltd	23	-	-	-	-	-
3400 Other Funds Ltd	317,792	260,886	260,886	283,930	283,321	280,621
6400 Federal Funds Ltd	4,870	5,639	5,639	6,385	6,385	6,385
All Funds	322,685	266,525	266,525	290,315	289,706	287,006
<b>4225 State Gov. Service Charges</b>						
3200 Other Funds Non-Ltd	4	258	258	300	300	300
3400 Other Funds Ltd	740,594	825,227	825,227	1,044,126	992,135	995,835
All Funds	740,598	825,485	825,485	1,044,426	992,435	995,935
<b>4250 Data Processing</b>						
3200 Other Funds Non-Ltd	1,318	-	-	-	-	-
3400 Other Funds Ltd	153,650	263,287	263,287	283,792	276,292	277,225
All Funds	154,968	263,287	263,287	283,792	276,292	277,225
<b>4275 Publicity and Publications</b>						
3400 Other Funds Ltd	27,692	76,216	76,216	79,054	77,311	79,054
6400 Federal Funds Ltd	-	616	616	697	697	697
All Funds	27,692	76,832	76,832	79,751	78,008	79,751
<b>4300 Professional Services</b>						
3200 Other Funds Non-Ltd	112,622	117,577	117,577	122,515	122,515	122,515
3400 Other Funds Ltd	2,330,449	4,587,098	4,587,098	4,779,757	4,780,450	4,769,743
All Funds	2,443,071	4,704,675	4,704,675	4,902,272	4,902,965	4,892,258
<b>4315 IT Professional Services</b>						

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
3200 Other Funds Non-Ltd	79,587	79,345	79,345	82,677	82,677	82,677
3400 Other Funds Ltd	173,292	177,447	177,447	184,899	184,899	184,899
All Funds	252,879	256,792	256,792	267,576	267,576	267,576
<b>4325 Attorney General</b>						
3400 Other Funds Ltd	3,369,425	2,709,762	2,709,762	3,478,250	3,371,293	3,332,970
6400 Federal Funds Ltd	10,458	-	-	-	-	-
All Funds	3,379,883	2,709,762	2,709,762	3,478,250	3,371,293	3,332,970
<b>4375 Employee Recruitment and Develop</b>						
3400 Other Funds Ltd	12,484	35,160	35,160	43,282	44,282	43,282
6400 Federal Funds Ltd	8	2,273	2,273	2,573	2,573	2,573
All Funds	12,492	37,433	37,433	45,855	46,855	45,855
<b>4400 Dues and Subscriptions</b>						
3400 Other Funds Ltd	232,985	206,034	206,034	213,793	213,793	213,793
6400 Federal Funds Ltd	77	747	747	845	845	845
All Funds	233,062	206,781	206,781	214,638	214,638	214,638
<b>4425 Facilities Rental and Taxes</b>						
3400 Other Funds Ltd	1,592,296	1,854,887	1,854,887	1,915,216	1,911,570	1,910,650
6400 Federal Funds Ltd	27,585	17,292	17,292	30,237	30,237	30,237
All Funds	1,619,881	1,872,179	1,872,179	1,945,453	1,941,807	1,940,887
<b>4475 Facilities Maintenance</b>						
3400 Other Funds Ltd	4,687	26,548	26,548	27,557	27,557	27,557
<b>4575 Agency Program Related S and S</b>						
3400 Other Funds Ltd	2,813,134	4,072,483	4,072,483	4,227,237	4,127,237	4,227,237

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Public Utility Commission**

**Cross Reference Number: 86000-000-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>4650 Other Services and Supplies</b>						
3200 Other Funds Non-Ltd	4,856	91,903	91,903	95,395	95,395	95,395
3400 Other Funds Ltd	284,231	192,990	192,990	201,048	200,417	203,666
6400 Federal Funds Ltd	2,197	14,122	14,122	15,992	15,992	15,992
All Funds	291,284	299,015	299,015	312,435	311,804	315,053
<b>4700 Expendable Prop 250 - 5000</b>						
3400 Other Funds Ltd	50,762	89,341	89,341	96,342	96,892	96,342
6400 Federal Funds Ltd	1,933	2,573	2,573	2,914	2,914	2,914
All Funds	52,695	91,914	91,914	99,256	99,806	99,256
<b>4715 IT Expendable Property</b>						
3200 Other Funds Non-Ltd	7,622	-	-	-	-	-
3400 Other Funds Ltd	249,208	86,951	86,951	103,555	105,455	103,555
All Funds	256,830	86,951	86,951	103,555	105,455	103,555
<b>SERVICES &amp; SUPPLIES</b>						
3200 Other Funds Non-Ltd	206,184	290,822	290,822	302,692	302,692	302,692
3400 Other Funds Ltd	13,100,680	16,431,619	16,431,619	17,990,027	17,706,498	17,750,103
6400 Federal Funds Ltd	114,856	100,907	100,907	124,919	123,100	121,365
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$13,421,720</b>	<b>\$16,823,348</b>	<b>\$16,823,348</b>	<b>\$18,417,638</b>	<b>\$18,132,290</b>	<b>\$18,174,160</b>
<b>CAPITAL OUTLAY</b>						
<b>5100 Office Furniture and Fixtures</b>						
3400 Other Funds Ltd	20,778	-	-	-	-	-
<b>5150 Telecommunications Equipment</b>						
3400 Other Funds Ltd	96,053	-	-	-	-	-

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-000-00-00-00000**

**2019-21 Biennium**

**Public Utility Commission**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>5550 Data Processing Software</b>						
3400 Other Funds Ltd	25,062	400,000	400,000	-	-	-
<b>5600 Data Processing Hardware</b>						
3200 Other Funds Non-Ltd	9,694	-	-	-	-	-
3400 Other Funds Ltd	151,958	78,808	78,808	81,803	81,803	81,803
6400 Federal Funds Ltd	3,120	-	-	-	-	-
All Funds	164,772	78,808	78,808	81,803	81,803	81,803
<b>CAPITAL OUTLAY</b>						
3200 Other Funds Non-Ltd	9,694	-	-	-	-	-
3400 Other Funds Ltd	293,851	478,808	478,808	81,803	81,803	81,803
6400 Federal Funds Ltd	3,120	-	-	-	-	-
<b>TOTAL CAPITAL OUTLAY</b>	<b>\$306,665</b>	<b>\$478,808</b>	<b>\$478,808</b>	<b>\$81,803</b>	<b>\$81,803</b>	<b>\$81,803</b>
<b>SPECIAL PAYMENTS</b>						
<b>6030 Dist to Non-Gov Units</b>						
3200 Other Funds Non-Ltd	68,447,021	56,000,000	56,000,000	54,009,471	54,009,471	54,009,471
<b>EXPENDITURES</b>						
3200 Other Funds Non-Ltd	68,662,899	56,290,822	56,290,822	54,312,163	54,312,163	54,312,163
3400 Other Funds Ltd	37,870,777	45,128,415	45,919,838	50,076,722	49,501,005	49,252,175
6400 Federal Funds Ltd	658,975	715,100	742,231	1,020,188	975,382	1,025,117
<b>TOTAL EXPENDITURES</b>	<b>\$107,192,651</b>	<b>\$102,134,337</b>	<b>\$102,952,891</b>	<b>\$105,409,073</b>	<b>\$104,788,550</b>	<b>\$104,589,455</b>
<b>ENDING BALANCE</b>						
3200 Other Funds Non-Ltd	15,425,124	5,424,072	5,424,072	1,967,505	1,967,505	1,967,505
3400 Other Funds Ltd	17,884,315	14,780,245	13,988,822	17,381,417	17,957,134	18,205,964

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Public Utility Commission**

**Cross Reference Number: 86000-000-00-00-00000**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
6400 Federal Funds Ltd	189,755	247,406	220,275	-	44,806	-
<b>TOTAL ENDING BALANCE</b>	<b>\$33,499,194</b>	<b>\$20,451,723</b>	<b>\$19,633,169</b>	<b>\$19,348,922</b>	<b>\$19,969,445</b>	<b>\$20,173,469</b>
<b>AUTHORIZED POSITIONS</b>						
8150 Class/Unclass Positions	126	127	127	130	131	130
<b>TOTAL AUTHORIZED POSITIONS</b>	<b>126</b>	<b>127</b>	<b>127</b>	<b>130</b>	<b>131</b>	<b>130</b>
<b>AUTHORIZED FTE</b>						
8250 Class/Unclass FTE Positions	125.13	126.13	126.13	129.50	128.08	127.25
8280 FTE Reconciliation	-	(0.37)	(0.37)	-	0.50	0.50
<b>TOTAL AUTHORIZED FTE</b>	<b>125.13</b>	<b>125.76</b>	<b>125.76</b>	<b>129.50</b>	<b>128.58</b>	<b>127.75</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
<b>BEGINNING BALANCE</b>						
<b>0025 Beginning Balance</b>						
3200 Other Funds Non-Ltd	17,174,260	5,624,467	5,624,467	4,752,803	4,752,803	4,752,803
3400 Other Funds Ltd	13,939,362	14,102,052	14,102,052	13,797,729	13,797,729	13,797,729
6400 Federal Funds Ltd	180,075	143,710	143,710	-	-	-
All Funds	31,293,697	19,870,229	19,870,229	18,550,532	18,550,532	18,550,532
<b>REVENUE CATEGORIES</b>						
<b>LICENSES AND FEES</b>						
<b>0240 Public Utilities Fees</b>						
3200 Other Funds Non-Ltd	66,631,284	56,000,000	56,000,000	51,454,056	51,454,056	51,454,056
3400 Other Funds Ltd	27,506,845	30,852,796	30,852,796	37,716,327	37,716,327	37,716,327
All Funds	94,138,129	86,852,796	86,852,796	89,170,383	89,170,383	89,170,383
<b>CHARGES FOR SERVICES</b>						
<b>0410 Charges for Services</b>						
3400 Other Funds Ltd	137,426	88,168	88,168	172,769	172,769	172,769
<b>FINES, RENTS AND ROYALTIES</b>						
<b>0505 Fines and Forfeitures</b>						
3200 Other Funds Non-Ltd	118,414	64,519	64,519	51,454	51,454	51,454
3400 Other Funds Ltd	11,313	7,650	7,650	14,320	14,320	14,320
All Funds	129,727	72,169	72,169	65,774	65,774	65,774
<b>INTEREST EARNINGS</b>						
<b>0605 Interest Income</b>						
3200 Other Funds Non-Ltd	160,181	25,908	25,908	21,355	21,355	21,355

08/13/19  
11:38 AM

Page 13 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Utility Regulation**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>OTHER</b>						
<b>0975 Other Revenues</b>						
3200 Other Funds Non-Ltd	3,884	-	-	-	-	-
3400 Other Funds Ltd	86,082	-	-	-	-	-
All Funds	89,966	-	-	-	-	-
<b>FEDERAL FUNDS REVENUE</b>						
<b>0995 Federal Funds</b>						
6400 Federal Funds Ltd	1,015,035	960,008	960,008	1,224,226	1,224,226	1,229,155
<b>TRANSFERS IN</b>						
<b>1010 Transfer In - Intrafund</b>						
3400 Other Funds Ltd	134,256	-	-	-	-	-
<b>1020 Transfer In - Indirect Cost</b>						
3400 Other Funds Ltd	212,124	141,212	141,212	204,038	204,038	204,038
<b>TRANSFERS IN</b>						
3400 Other Funds Ltd	346,380	141,212	141,212	204,038	204,038	204,038
<b>TOTAL TRANSFERS IN</b>	<b>\$346,380</b>	<b>\$141,212</b>	<b>\$141,212</b>	<b>\$204,038</b>	<b>\$204,038</b>	<b>\$204,038</b>
<b>REVENUE CATEGORIES</b>						
3200 Other Funds Non-Ltd	66,913,763	56,090,427	56,090,427	51,526,865	51,526,865	51,526,865
3400 Other Funds Ltd	28,088,046	31,089,826	31,089,826	38,107,454	38,107,454	38,107,454
6400 Federal Funds Ltd	1,015,035	960,008	960,008	1,224,226	1,224,226	1,229,155
<b>TOTAL REVENUE CATEGORIES</b>	<b>\$96,016,844</b>	<b>\$88,140,261</b>	<b>\$88,140,261</b>	<b>\$90,858,545</b>	<b>\$90,858,545</b>	<b>\$90,863,474</b>
<b>TRANSFERS OUT</b>						
<b>2010 Transfer Out - Intrafund</b>						

08/13/19  
11:38 AM

Page 14 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	(10,493,497)	(13,923,430)	(13,923,430)	(14,185,851)	(14,069,453)	(14,557,919)
6400 Federal Funds Ltd	(134,256)	-	-	-	-	-
All Funds	(10,627,753)	(13,923,430)	(13,923,430)	(14,185,851)	(14,069,453)	(14,557,919)
<b>2020 Transfer Out - Indirect Cost</b>						
6400 Federal Funds Ltd	(212,124)	(141,212)	(141,212)	(204,038)	(204,038)	(204,038)
<b>TRANSFERS OUT</b>						
3400 Other Funds Ltd	(10,493,497)	(13,923,430)	(13,923,430)	(14,185,851)	(14,069,453)	(14,557,919)
6400 Federal Funds Ltd	(346,380)	(141,212)	(141,212)	(204,038)	(204,038)	(204,038)
<b>TOTAL TRANSFERS OUT</b>	<b>(\$10,839,877)</b>	<b>(\$14,064,642)</b>	<b>(\$14,064,642)</b>	<b>(\$14,389,889)</b>	<b>(\$14,273,491)</b>	<b>(\$14,761,957)</b>
<b>AVAILABLE REVENUES</b>						
3200 Other Funds Non-Ltd	84,088,023	81,714,894	81,714,894	56,279,668	56,279,668	56,279,668
3400 Other Funds Ltd	31,533,911	31,268,448	31,268,448	37,719,332	37,835,730	37,347,264
6400 Federal Funds Ltd	848,730	962,506	962,506	1,020,188	1,020,188	1,025,117
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$116,470,664</b>	<b>\$93,945,848</b>	<b>\$93,945,848</b>	<b>\$95,019,188</b>	<b>\$95,135,586</b>	<b>\$94,652,049</b>
<b>EXPENDITURES</b>						
<b>PERSONAL SERVICES</b>						
<b>SALARIES &amp; WAGES</b>						
<b>3110 Class/Unclass Sal. and Per Diem</b>						
3400 Other Funds Ltd	9,630,094	10,256,250	10,584,404	11,423,240	11,078,643	11,092,304
6400 Federal Funds Ltd	356,290	393,297	415,531	601,888	590,325	610,816
All Funds	9,986,384	10,649,547	10,999,935	12,025,128	11,668,968	11,703,120
<b>3160 Temporary Appointments</b>						
3400 Other Funds Ltd	15,472	29,808	29,808	30,941	30,941	30,941

08/13/19  
11:38 AM

Page 15 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>3170 Overtime Payments</b>						
3400 Other Funds Ltd	7,774	479	479	497	497	497
<b>3180 Shift Differential</b>						
3400 Other Funds Ltd	40	-	-	-	-	-
<b>3190 All Other Differential</b>						
3400 Other Funds Ltd	33,206	56,268	56,268	57,481	57,481	57,481
6400 Federal Funds Ltd	4,627	4,458	4,458	5,552	5,552	5,552
All Funds	37,833	60,726	60,726	63,033	63,033	63,033
<b>SALARIES &amp; WAGES</b>						
3400 Other Funds Ltd	9,686,586	10,342,805	10,670,959	11,512,158	11,167,562	11,181,223
6400 Federal Funds Ltd	360,917	397,755	419,989	607,440	595,877	616,368
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$10,047,503</b>	<b>\$10,740,560</b>	<b>\$11,090,948</b>	<b>\$12,119,599</b>	<b>\$11,763,439</b>	<b>\$11,797,591</b>
<b>OTHER PAYROLL EXPENSES</b>						
<b>3210 Empl. Rel. Bd. Assessments</b>						
3400 Other Funds Ltd	2,978	3,594	3,594	3,875	3,785	3,785
6400 Federal Funds Ltd	110	147	147	212	212	212
All Funds	3,088	3,741	3,741	4,087	3,997	3,997
<b>3220 Public Employees' Retire Cont</b>						
3400 Other Funds Ltd	1,352,354	1,969,171	2,012,126	1,948,362	1,889,886	1,892,204
6400 Federal Funds Ltd	51,228	75,931	78,841	103,083	101,121	104,597
All Funds	1,403,582	2,045,102	2,090,967	2,051,445	1,991,007	1,996,801
<b>3221 Pension Obligation Bond</b>						
3400 Other Funds Ltd	550,939	590,838	585,892	614,067	614,067	614,087

08/13/19  
11:38 AM

Page 16 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Utility Regulation**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
6400 Federal Funds Ltd	20,557	25,556	22,597	25,656	25,656	25,656
All Funds	571,496	616,394	608,489	639,743	639,743	639,743
<b>3230 Social Security Taxes</b>						
3400 Other Funds Ltd	726,244	791,269	816,373	880,601	854,241	855,287
6400 Federal Funds Ltd	27,602	30,428	32,129	46,471	45,587	47,153
All Funds	753,846	821,697	848,502	927,072	899,828	902,440
<b>3240 Unemployment Assessments</b>						
3400 Other Funds Ltd	7,480	1,992	1,992	1,738	1,738	1,738
6400 Federal Funds Ltd	5,830	1,592	1,592	1,982	1,982	1,982
All Funds	13,310	3,584	3,584	3,720	3,720	3,720
<b>3250 Worker's Comp. Assess. (WCD)</b>						
3400 Other Funds Ltd	3,902	4,349	4,349	3,685	3,601	3,601
6400 Federal Funds Ltd	141	179	179	201	201	201
All Funds	4,043	4,528	4,528	3,886	3,802	3,802
<b>3260 Mass Transit Tax</b>						
3400 Other Funds Ltd	58,128	61,260	63,229	69,796	69,796	69,796
<b>3270 Flexible Benefits</b>						
3400 Other Funds Ltd	2,051,148	2,100,168	2,178,036	2,235,945	2,183,169	2,183,169
6400 Federal Funds Ltd	74,614	87,507	90,752	121,383	121,383	121,383
All Funds	2,125,762	2,187,675	2,268,788	2,357,328	2,304,552	2,304,552
<b>OTHER PAYROLL EXPENSES</b>						
3400 Other Funds Ltd	4,753,173	5,522,641	5,665,591	5,758,089	5,620,303	5,623,667
6400 Federal Funds Ltd	180,082	221,340	226,237	298,988	296,142	301,184

08/13/19  
11:38 AM

Page 17 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Utility Regulation**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$4,933,255</b>	<b>\$5,743,981</b>	<b>\$5,891,828</b>	<b>\$6,057,077</b>	<b>\$5,916,445</b>	<b>\$5,924,851</b>
<b>P.S. BUDGET ADJUSTMENTS</b>						
<b>3455 Vacancy Savings</b>						
3400 Other Funds Ltd	-	(632,517)	(632,517)	(431,658)	(431,658)	(431,658)
6400 Federal Funds Ltd	-	(4,902)	(4,902)	(11,159)	(11,159)	(11,159)
All Funds	-	(637,419)	(637,419)	(442,817)	(442,817)	(442,817)
<b>3465 Reconciliation Adjustment</b>						
3400 Other Funds Ltd	-	41,245	41,245	-	95,986	4,546
6400 Federal Funds Ltd	-	-	-	-	(28,578)	(2,641)
All Funds	-	41,245	41,245	-	67,408	1,905
<b>P.S. BUDGET ADJUSTMENTS</b>						
3400 Other Funds Ltd	-	(591,272)	(591,272)	(431,658)	(335,672)	(427,112)
6400 Federal Funds Ltd	-	(4,902)	(4,902)	(11,159)	(39,737)	(13,800)
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>-</b>	<b>(\$596,174)</b>	<b>(\$596,174)</b>	<b>(\$442,817)</b>	<b>(\$375,409)</b>	<b>(\$440,912)</b>
<b>PERSONAL SERVICES</b>						
3400 Other Funds Ltd	14,439,759	15,274,174	15,745,278	16,838,590	16,452,193	16,377,778
6400 Federal Funds Ltd	540,999	614,193	641,324	895,269	852,282	903,752
<b>TOTAL PERSONAL SERVICES</b>	<b>\$14,980,758</b>	<b>\$15,888,367</b>	<b>\$16,386,602</b>	<b>\$17,733,859</b>	<b>\$17,304,475</b>	<b>\$17,281,530</b>
<b>SERVICES &amp; SUPPLIES</b>						
<b>4100 Instate Travel</b>						
3400 Other Funds Ltd	116,629	113,740	113,740	117,722	116,822	109,855
6400 Federal Funds Ltd	43,850	25,738	25,738	29,145	27,329	25,591
All Funds	160,479	139,478	139,478	146,867	144,151	135,446

08/13/19  
11:38 AM

Page 18 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Utility Regulation**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>4125 Out of State Travel</b>						
3400 Other Funds Ltd	62,019	89,067	89,067	95,416	94,816	94,816
6400 Federal Funds Ltd	7,630	10,976	10,976	12,429	12,429	12,429
All Funds	69,649	100,043	100,043	107,845	107,245	107,245
<b>4150 Employee Training</b>						
3400 Other Funds Ltd	112,247	178,558	178,558	193,434	193,434	193,434
6400 Federal Funds Ltd	12,370	15,988	15,988	18,105	18,105	18,105
All Funds	124,617	194,546	194,546	211,539	211,539	211,539
<b>4175 Office Expenses</b>						
3200 Other Funds Non-Ltd	152	1,739	1,739	1,805	1,805	1,805
3400 Other Funds Ltd	73,612	66,407	66,407	69,250	68,863	68,772
6400 Federal Funds Ltd	3,878	4,943	4,943	5,597	5,594	5,597
All Funds	77,642	73,089	73,089	76,652	76,262	76,174
<b>4200 Telecommunications</b>						
3200 Other Funds Non-Ltd	23	-	-	-	-	-
3400 Other Funds Ltd	131,625	147,741	147,741	160,486	157,486	157,486
6400 Federal Funds Ltd	4,870	5,639	5,639	6,385	6,385	6,385
All Funds	136,518	153,380	153,380	166,871	163,871	163,871
<b>4225 State Gov. Service Charges</b>						
3200 Other Funds Non-Ltd	4	258	258	300	300	300
3400 Other Funds Ltd	10	-	-	-	-	-
All Funds	14	258	258	300	300	300
<b>4250 Data Processing</b>						

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Utility Regulation**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3200 Other Funds Non-Ltd	1,318	-	-	-	-	-
3400 Other Funds Ltd	9,100	-	-	-	-	-
All Funds	10,418	-	-	-	-	-
<b>4275 Publicity and Publications</b>						
3400 Other Funds Ltd	4,026	18,751	18,751	19,406	19,406	19,406
6400 Federal Funds Ltd	-	616	616	697	697	697
All Funds	4,026	19,367	19,367	20,103	20,103	20,103
<b>4300 Professional Services</b>						
3200 Other Funds Non-Ltd	112,622	117,577	117,577	122,515	122,515	122,515
3400 Other Funds Ltd	141,320	44,113	44,113	45,966	45,966	45,966
All Funds	253,942	161,690	161,690	168,481	168,481	168,481
<b>4315 IT Professional Services</b>						
3200 Other Funds Non-Ltd	79,587	79,345	79,345	82,677	82,677	82,677
3400 Other Funds Ltd	-	20,820	20,820	21,694	21,694	21,694
All Funds	79,587	100,165	100,165	104,371	104,371	104,371
<b>4325 Attorney General</b>						
3400 Other Funds Ltd	1,549,828	1,066,404	1,066,404	2,805,000	2,638,102	2,687,633
6400 Federal Funds Ltd	10,458	-	-	-	-	-
All Funds	1,560,286	1,066,404	1,066,404	2,805,000	2,638,102	2,687,633
<b>4375 Employee Recruitment and Develop</b>						
3400 Other Funds Ltd	8,582	30,298	30,298	36,235	36,235	36,235
6400 Federal Funds Ltd	8	2,273	2,273	2,573	2,573	2,573
All Funds	8,590	32,571	32,571	38,808	38,808	38,808

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>4400 Dues and Subscriptions</b>						
3400 Other Funds Ltd	98,996	148,428	148,428	153,998	153,998	153,998
6400 Federal Funds Ltd	77	747	747	845	845	845
All Funds	99,073	149,175	149,175	154,843	154,843	154,843
<b>4425 Facilities Rental and Taxes</b>						
3400 Other Funds Ltd	943,724	963,035	963,035	1,010,014	1,010,014	1,010,014
6400 Federal Funds Ltd	27,585	17,292	17,292	30,237	30,237	30,237
All Funds	971,309	980,327	980,327	1,040,251	1,040,251	1,040,251
<b>4475 Facilities Maintenance</b>						
3400 Other Funds Ltd	-	5,185	5,185	5,382	5,382	5,382
<b>4575 Agency Program Related S and S</b>						
3400 Other Funds Ltd	80	3,559	3,559	3,694	3,694	3,694
<b>4650 Other Services and Supplies</b>						
3200 Other Funds Non-Ltd	4,856	91,903	91,903	95,395	95,395	95,395
3400 Other Funds Ltd	34,635	56,678	56,678	58,597	68,077	68,077
6400 Federal Funds Ltd	2,197	14,122	14,122	15,992	15,992	15,992
All Funds	41,688	162,703	162,703	169,984	179,464	179,464
<b>4700 Expendable Prop 250 - 5000</b>						
3400 Other Funds Ltd	21,998	7,601	7,601	10,947	10,947	10,947
6400 Federal Funds Ltd	1,933	2,573	2,573	2,914	2,914	2,914
All Funds	23,931	10,174	10,174	13,861	13,861	13,861
<b>4715 IT Expendable Property</b>						
3200 Other Funds Non-Ltd	7,622					

08/13/19  
11:38 AM

Page 21 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	73,151	3,226	3,226	14,749	14,749	14,749
All Funds	80,773	3,226	3,226	14,749	14,749	14,749
<b>SERVICES &amp; SUPPLIES</b>						
3200 Other Funds Non-Ltd	206,184	290,822	290,822	302,692	302,692	302,692
3400 Other Funds Ltd	3,381,562	2,963,611	2,963,611	4,821,990	4,659,685	4,702,158
6400 Federal Funds Ltd	114,856	100,907	100,907	124,919	123,100	121,365
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$3,702,602</b>	<b>\$3,355,340</b>	<b>\$3,355,340</b>	<b>\$5,249,601</b>	<b>\$5,085,477</b>	<b>\$5,126,215</b>
<b>CAPITAL OUTLAY</b>						
5600 Data Processing Hardware						
3200 Other Funds Non-Ltd	9,694	-	-	-	-	-
3400 Other Funds Ltd	2,553	-	-	-	-	-
6400 Federal Funds Ltd	3,120	-	-	-	-	-
All Funds	15,367	-	-	-	-	-
<b>SPECIAL PAYMENTS</b>						
6030 Dist to Non-Gov Units						
3200 Other Funds Non-Ltd	68,447,021	56,000,000	56,000,000	54,009,471	54,009,471	54,009,471
<b>EXPENDITURES</b>						
3200 Other Funds Non-Ltd	68,662,899	56,290,822	56,290,822	54,312,163	54,312,163	54,312,163
3400 Other Funds Ltd	17,823,874	18,237,785	18,708,889	21,660,580	21,111,878	21,079,936
6400 Federal Funds Ltd	658,975	715,100	742,231	1,020,188	975,382	1,025,117
<b>TOTAL EXPENDITURES</b>	<b>\$87,145,748</b>	<b>\$75,243,707</b>	<b>\$75,741,942</b>	<b>\$76,992,931</b>	<b>\$76,399,423</b>	<b>\$76,417,216</b>
<b>ENDING BALANCE</b>						
3200 Other Funds Non-Ltd	15,425,124	5,424,072	5,424,072	1,967,505	1,967,505	1,967,505

08/13/19  
11:38 AM

Page 22 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Utility Regulation**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
3400 Other Funds Ltd	13,710,037	13,030,663	12,559,559	16,058,752	16,723,852	16,267,328
6400 Federal Funds Ltd	189,755	247,406	220,275	-	44,806	-
<b>TOTAL ENDING BALANCE</b>	<b>\$29,324,916</b>	<b>\$18,702,141</b>	<b>\$18,203,908</b>	<b>\$18,026,257</b>	<b>\$18,736,163</b>	<b>\$18,234,833</b>
<b>AUTHORIZED POSITIONS</b>						
8150 Class/Unclass Positions	77	66	66	67	67	67
8180 Position Reconciliation	-	1	1	-	-	-
<b>TOTAL AUTHORIZED POSITIONS</b>	<b>77</b>	<b>67</b>	<b>67</b>	<b>67</b>	<b>67</b>	<b>67</b>
<b>AUTHORIZED FTE</b>						
8250 Class/Unclass FTE Positions	76.63	65.63	65.63	67.00	65.00	65.00
8280 FTE Reconciliation	-	0.63	0.63	-	0.50	0.50
<b>TOTAL AUTHORIZED FTE</b>	<b>76.63</b>	<b>66.26</b>	<b>66.26</b>	<b>67.00</b>	<b>65.50</b>	<b>65.50</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Residential Service Protection**

**Cross Reference Number: 86000-003-00-00-00000**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
<b>BEGINNING BALANCE</b>						
0025 Beginning Balance						
3400 Other Funds Ltd	4,179,447	3,228,344	3,228,344	1,540,425	1,540,425	1,540,425
<b>REVENUE CATEGORIES</b>						
<b>TAXES</b>						
0190 Other Selective Taxes						
3400 Other Funds Ltd	7,769,858	10,096,618	10,096,618	12,658,743	12,658,743	12,658,743
<b>CHARGES FOR SERVICES</b>						
0410 Charges for Services						
3400 Other Funds Ltd	2,894	-	-	-	-	-
<b>FINES, RENTS AND ROYALTIES</b>						
0505 Fines and Forfeitures						
3400 Other Funds Ltd	27,394	25,325	25,325	37,976	37,976	37,976
<b>INTEREST EARNINGS</b>						
0605 Interest Income						
3400 Other Funds Ltd	70,325	42,576	42,576	79,788	79,788	79,788
<b>OTHER</b>						
0975 Other Revenues						
3400 Other Funds Ltd	304,855	-	-	-	-	-
<b>REVENUE CATEGORIES</b>						
3400 Other Funds Ltd	8,175,326	10,164,519	10,164,519	12,776,507	12,776,507	12,776,507
<b>TOTAL REVENUE CATEGORIES</b>	<b>\$8,175,326</b>	<b>\$10,164,519</b>	<b>\$10,164,519</b>	<b>\$12,776,507</b>	<b>\$12,776,507</b>	<b>\$12,776,507</b>

**TRANSFERS OUT**

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-003-00-00-00000**

**2019-21 Biennium**

**Residential Service Protection**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
2010 Transfer Out - Intrafund						
3400 Other Funds Ltd	(2,259,195)	(2,851,788)	(2,851,788)	(3,318,862)	(3,318,862)	(3,440,978)
<b>AVAILABLE REVENUES</b>						
3400 Other Funds Ltd	10,095,578	10,541,075	10,541,075	10,998,070	10,998,070	10,875,954
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$10,095,578</b>	<b>\$10,541,075</b>	<b>\$10,541,075</b>	<b>\$10,998,070</b>	<b>\$10,998,070</b>	<b>\$10,875,954</b>
<b>EXPENDITURES</b>						
<b>PERSONAL SERVICES</b>						
<b>SALARIES &amp; WAGES</b>						
3110 Class/Unclass Sal. and Per Diem						
3400 Other Funds Ltd	659,660	744,240	781,532	808,176	808,176	808,176
3170 Overtime Payments						
3400 Other Funds Ltd	76	-	-	-	-	-
3180 Shift Differential						
3400 Other Funds Ltd	38	-	-	-	-	-
3190 All Other Differential						
3400 Other Funds Ltd	8,354	6,541	6,541	6,790	6,790	6,790
<b>SALARIES &amp; WAGES</b>						
3400 Other Funds Ltd	668,128	750,781	788,073	814,966	814,966	814,966
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$668,128</b>	<b>\$750,781</b>	<b>\$788,073</b>	<b>\$814,966</b>	<b>\$814,966</b>	<b>\$814,966</b>
<b>OTHER PAYROLL EXPENSES</b>						
3210 Empl. Rel. Bd. Assessments						
3400 Other Funds Ltd	368	456	456	488	488	488
3220 Public Employees' Retire Cont						

08/13/19  
11:38 AM

Page 25 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-003-00-00-00000**

**2019-21 Biennium**

**Residential Service Protection**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	94,866	143,322	148,204	138,299	138,299	138,299
<b>3221 Pension Obligation Bond</b>						
3400 Other Funds Ltd	40,755	43,574	42,653	45,917	45,917	45,917
<b>3230 Social Security Taxes</b>						
3400 Other Funds Ltd	49,468	57,437	60,290	62,345	62,345	62,345
<b>3250 Worker's Comp. Assess. (WCD)</b>						
3400 Other Funds Ltd	435	552	552	464	464	464
<b>3260 Mass Transit Tax</b>						
3400 Other Funds Ltd	4,008	4,505	4,729	4,890	4,890	4,890
<b>3270 Flexible Benefits</b>						
3400 Other Funds Ltd	246,316	266,688	276,576	281,472	281,472	281,472
<b>OTHER PAYROLL EXPENSES</b>						
3400 Other Funds Ltd	436,216	516,534	533,460	533,875	533,875	533,875
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$436,216</b>	<b>\$516,534</b>	<b>\$533,460</b>	<b>\$533,875</b>	<b>\$533,875</b>	<b>\$533,875</b>
<b>P.S. BUDGET ADJUSTMENTS</b>						
<b>3455 Vacancy Savings</b>						
3400 Other Funds Ltd	-	(10,579)	(10,579)	-	-	-
<b>3465 Reconciliation Adjustment</b>						
3400 Other Funds Ltd	-	-	-	-	-	(4,726)
<b>P.S. BUDGET ADJUSTMENTS</b>						
3400 Other Funds Ltd	-	(10,579)	(10,579)	-	-	(4,726)
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>-</b>	<b>(\$10,579)</b>	<b>(\$10,579)</b>	<b>-</b>	<b>-</b>	<b>(\$4,726)</b>
<b>PERSONAL SERVICES</b>						

08/13/19  
11:38 AM

Page 26 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-003-00-00-00000**

**2019-21 Biennium**

**Residential Service Protection**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
3400 Other Funds Ltd	1,104,344	1,256,736	1,310,954	1,348,841	1,348,841	1,344,115
<b>TOTAL PERSONAL SERVICES</b>	<b>\$1,104,344</b>	<b>\$1,256,736</b>	<b>\$1,310,954</b>	<b>\$1,348,841</b>	<b>\$1,348,841</b>	<b>\$1,344,115</b>
<b>SERVICES &amp; SUPPLIES</b>						
<b>4100 Instate Travel</b>						
3400 Other Funds Ltd	1,275	12,733	12,733	13,217	13,217	13,217
<b>4125 Out of State Travel</b>						
3400 Other Funds Ltd	9,617	3,837	3,837	3,983	3,983	3,983
<b>4150 Employee Training</b>						
3400 Other Funds Ltd	615	12,647	12,647	13,128	13,128	13,128
<b>4175 Office Expenses</b>						
3400 Other Funds Ltd	84,780	91,720	91,720	95,205	84,728	84,943
<b>4200 Telecommunications</b>						
3400 Other Funds Ltd	21,213	22,340	22,340	23,189	23,189	23,189
<b>4225 State Gov. Service Charges</b>						
3400 Other Funds Ltd	-	285	285	300	300	300
<b>4250 Data Processing</b>						
3400 Other Funds Ltd	223	255	255	265	265	265
<b>4275 Publicity and Publications</b>						
3400 Other Funds Ltd	13,678	28,110	28,110	29,178	29,178	29,178
<b>4300 Professional Services</b>						
3400 Other Funds Ltd	2,074,357	3,963,790	3,963,790	4,130,269	4,130,269	4,130,269
<b>4315 IT Professional Services</b>						
3400 Other Funds Ltd	72,240	-	-	-	-	-

08/13/19  
11:38 AM

Page 27 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-003-00-00-00000**

**2019-21 Biennium**

**Residential Service Protection**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
4325 Attorney General						
3400 Other Funds Ltd	43,511	106,197	106,197	127,565	119,994	122,431
4400 Dues and Subscriptions						
3400 Other Funds Ltd	1,172	1,195	1,195	1,240	1,240	1,240
4425 Facilities Rental and Taxes						
3400 Other Funds Ltd	77,892	95,058	95,058	93,347	93,347	93,347
4475 Facilities Maintenance						
3400 Other Funds Ltd	-	5,341	5,341	5,544	5,544	5,544
4575 Agency Program Related S and S						
3400 Other Funds Ltd	2,812,344	3,950,888	3,950,888	4,101,022	4,101,022	4,101,022
4650 Other Services and Supplies						
3400 Other Funds Ltd	6,340	86,563	86,563	89,852	89,852	89,852
4700 Expendable Prop 250 - 5000						
3400 Other Funds Ltd	573	12,802	12,802	13,288	13,288	13,288
4715 IT Expendable Property						
3400 Other Funds Ltd	60	-	-	-	-	-
<b>SERVICES &amp; SUPPLIES</b>						
3400 Other Funds Ltd	5,220,090	8,393,761	8,393,761	8,740,612	8,722,544	8,725,196
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$5,220,090</b>	<b>\$8,393,761</b>	<b>\$8,393,761</b>	<b>\$8,740,612</b>	<b>\$8,722,544</b>	<b>\$8,725,196</b>
<b>EXPENDITURES</b>						
3400 Other Funds Ltd	6,324,434	9,650,497	9,704,715	10,089,453	10,071,385	10,069,311
<b>TOTAL EXPENDITURES</b>	<b>\$6,324,434</b>	<b>\$9,650,497</b>	<b>\$9,704,715</b>	<b>\$10,089,453</b>	<b>\$10,071,385</b>	<b>\$10,069,311</b>
<b>ENDING BALANCE</b>						

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-003-00-00-00000**

**2019-21 Biennium**

**Residential Service Protection**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	3,771,144	890,578	836,360	908,617	926,685	806,643
<b>TOTAL ENDING BALANCE</b>	<b>\$3,771,144</b>	<b>\$890,578</b>	<b>\$836,360</b>	<b>\$908,617</b>	<b>\$926,685</b>	<b>\$806,643</b>
<b>AUTHORIZED POSITIONS</b>						
8150 Class/Unclass Positions	8	8	8	8	8	8
<b>TOTAL AUTHORIZED POSITIONS</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>
<b>AUTHORIZED FTE</b>						
8250 Class/Unclass FTE Positions	8.00	8.00	8.00	7.50	7.50	7.50
<b>TOTAL AUTHORIZED FTE</b>	<b>8.00</b>	<b>8.00</b>	<b>8.00</b>	<b>7.50</b>	<b>7.50</b>	<b>7.50</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>BEGINNING BALANCE</b>						
0025 Beginning Balance						
3400 Other Funds Ltd	458,324	441,795	441,795	282,384	282,384	282,384
<b>REVENUE CATEGORIES</b>						
<b>CHARGES FOR SERVICES</b>						
0410 Charges for Services						
3400 Other Funds Ltd	19,070	14,000	14,000	14,000	14,000	14,000
<b>OTHER</b>						
0975 Other Revenues						
3400 Other Funds Ltd	26,057	-	-	-	-	-
<b>TRANSFERS IN</b>						
1010 Transfer In - Intrafund						
3400 Other Funds Ltd	12,763,092	16,785,618	16,785,618	17,515,113	17,398,715	18,009,297
<b>REVENUE CATEGORIES</b>						
3400 Other Funds Ltd	12,808,219	16,799,618	16,799,618	17,529,113	17,412,715	18,023,297
<b>TOTAL REVENUE CATEGORIES</b>	<b>\$12,808,219</b>	<b>\$16,799,618</b>	<b>\$16,799,618</b>	<b>\$17,529,113</b>	<b>\$17,412,715</b>	<b>\$18,023,297</b>
<b>AVAILABLE REVENUES</b>						
3400 Other Funds Ltd	13,266,543	17,241,413	17,241,413	17,811,497	17,695,099	18,305,681
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$13,266,543</b>	<b>\$17,241,413</b>	<b>\$17,241,413</b>	<b>\$17,811,497</b>	<b>\$17,695,099</b>	<b>\$18,305,681</b>
<b>EXPENDITURES</b>						
<b>PERSONAL SERVICES</b>						
<b>SALARIES &amp; WAGES</b>						
3110 Class/Unclass Sal. and Per Diem						

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	5,572,968	7,251,192	7,420,075	8,726,568	8,806,860	8,703,084
<b>3160 Temporary Appointments</b>						
3400 Other Funds Ltd	49,258	59,953	59,953	62,231	62,231	62,231
<b>3170 Overtime Payments</b>						
3400 Other Funds Ltd	.	28,148	28,148	29,218	29,218	29,218
<b>3180 Shift Differential</b>						
3400 Other Funds Ltd	6	2,166	2,166	2,248	2,248	2,248
<b>3190 All Other Differential</b>						
3400 Other Funds Ltd	22,217	18,011	18,011	18,695	18,695	18,695
<b>SALARIES &amp; WAGES</b>						
3400 Other Funds Ltd	5,644,449	7,359,470	7,528,353	8,838,960	8,919,252	8,815,476
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$5,644,449</b>	<b>\$7,359,470</b>	<b>\$7,528,353</b>	<b>\$8,838,960</b>	<b>\$8,919,252</b>	<b>\$8,815,476</b>
<b>OTHER PAYROLL EXPENSES</b>						
<b>3210 Empl. Rel. Bd. Assessments</b>						
3400 Other Funds Ltd	1,412	2,850	2,850	3,172	3,208	3,157
<b>3220 Public Employees' Retire Cont</b>						
3400 Other Funds Ltd	857,213	1,393,480	1,415,587	1,489,408	1,503,035	1,485,424
<b>3221 Pension Obligation Bond</b>						
3400 Other Funds Ltd	334,366	422,117	414,693	461,599	461,599	461,599
<b>3230 Social Security Taxes</b>						
3400 Other Funds Ltd	413,152	554,798	567,718	667,650	673,793	685,855
<b>3240 Unemployment Assessments</b>						
3400 Other Funds Ltd	3,878	6,904	6,904	7,166	7,166	7,166

08/13/19  
11:38 AM

Page 31 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>3250 Worker's Comp. Assess. (WCD)</b>						
3400 Other Funds Ltd	2,218	3,519	3,519	3,074	3,109	3,060
<b>3260 Mass Transit Tax</b>						
3400 Other Funds Ltd	33,861	43,999	45,012	53,034	53,034	53,034
<b>3270 Flexible Benefits</b>						
3400 Other Funds Ltd	1,154,354	1,700,136	1,763,172	1,864,752	1,885,276	1,855,956
<b>OTHER PAYROLL EXPENSES</b>						
3400 Other Funds Ltd	2,800,454	4,127,803	4,219,455	4,549,855	4,590,220	4,535,251
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$2,800,454</b>	<b>\$4,127,803</b>	<b>\$4,219,455</b>	<b>\$4,549,855</b>	<b>\$4,590,220</b>	<b>\$4,535,251</b>
<b>P.S. BUDGET ADJUSTMENTS</b>						
<b>3455 Vacancy Savings</b>						
3400 Other Funds Ltd	-	(287,645)	(287,645)	(115,109)	(115,109)	(115,109)
<b>3465 Reconciliation Adjustment</b>						
3400 Other Funds Ltd	-	(66,861)	(66,861)	-	(26,448)	(78,895)
<b>P.S. BUDGET ADJUSTMENTS</b>						
3400 Other Funds Ltd	-	(354,506)	(354,506)	(115,109)	(141,557)	(194,004)
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>-</b>	<b>(\$354,506)</b>	<b>(\$354,506)</b>	<b>(\$115,109)</b>	<b>(\$141,557)</b>	<b>(\$194,004)</b>
<b>PERSONAL SERVICES</b>						
3400 Other Funds Ltd	8,444,903	11,132,767	11,393,302	13,273,706	13,367,915	13,156,723
<b>TOTAL PERSONAL SERVICES</b>	<b>\$8,444,903</b>	<b>\$11,132,767</b>	<b>\$11,393,302</b>	<b>\$13,273,706</b>	<b>\$13,367,915</b>	<b>\$13,156,723</b>
<b>SERVICES &amp; SUPPLIES</b>						
<b>4100 Instate Travel</b>						
3400 Other Funds Ltd	18,640	8,384	8,384	10,503	6,633	9,143

08/13/19  
11:38 AM

Page 32 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Gross Reference Number: 86000-004-00-00-00000**

**2019-21 Biennium**

**Policy and Administration**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
<b>4125 Out of State Travel</b>						
3400 Other Funds Ltd	44,617	57,171	57,171	62,343	63,093	62,093
<b>4150 Employee Training</b>						
3400 Other Funds Ltd	85,124	125,071	125,071	137,024	139,424	137,024
<b>4175 Office Expenses</b>						
3400 Other Funds Ltd	113,844	187,823	187,823	196,055	194,778	192,576
<b>4200 Telecommunications</b>						
3400 Other Funds Ltd	156,182	87,983	87,983	97,326	99,717	97,017
<b>4225 State Gov. Service Charges</b>						
3400 Other Funds Ltd	739,460	822,535	822,535	1,041,323	989,332	992,832
<b>4250 Data Processing</b>						
3400 Other Funds Ltd	144,327	260,922	260,922	281,337	273,837	274,770
<b>4275 Publicity and Publications</b>						
3400 Other Funds Ltd	8,456	26,986	26,986	28,011	26,268	28,011
<b>4300 Professional Services</b>						
3400 Other Funds Ltd	75,613	545,825	545,825	568,750	569,443	558,736
<b>4315 IT Professional Services</b>						
3400 Other Funds Ltd	101,052	156,627	156,627	163,205	163,205	163,205
<b>4325 Attorney General</b>						
3400 Other Funds Ltd	1,665,655	1,494,989	1,494,989	495,000	465,547	474,288
<b>4375 Employee Recruitment and Develop</b>						
3400 Other Funds Ltd	2,252	4,862	4,862	7,047	8,047	7,047
<b>4400 Dues and Subscriptions</b>						

08/13/19  
11:38 AM

Page 33 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	132,817	56,411	56,411	58,555	58,555	58,555
<b>4425 Facilities Rental and Taxes</b>						
3400 Other Funds Ltd	543,606	766,648	766,648	778,432	778,432	778,432
<b>4475 Facilities Maintenance</b>						
3400 Other Funds Ltd	4,687	16,022	16,022	16,631	16,631	16,631
<b>4575 Agency Program Related S and S</b>						
3400 Other Funds Ltd	534	9,828	9,828	10,201	10,201	10,201
<b>4650 Other Services and Supplies</b>						
3400 Other Funds Ltd	242,193	48,247	48,247	51,040	40,929	44,155
<b>4700 Expendable Prop 250 - 5000</b>						
3400 Other Funds Ltd	28,191	67,586	67,586	70,704	71,254	70,704
<b>4715 IT Expendable Property</b>						
3400 Other Funds Ltd	174,421	82,223	82,223	87,247	89,147	87,247
<b>SERVICES &amp; SUPPLIES</b>						
3400 Other Funds Ltd	4,281,671	4,826,143	4,826,143	4,160,734	4,064,473	4,062,667
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$4,281,671</b>	<b>\$4,826,143</b>	<b>\$4,826,143</b>	<b>\$4,160,734</b>	<b>\$4,064,473</b>	<b>\$4,062,667</b>
<b>CAPITAL OUTLAY</b>						
<b>5100 Office Furniture and Fixtures</b>						
3400 Other Funds Ltd	20,778	-	-	-	-	-
<b>5150 Telecommunications Equipment</b>						
3400 Other Funds Ltd	96,053	-	-	-	-	-
<b>5550 Data Processing Software</b>						
3400 Other Funds Ltd	25,062	400,000	400,000	-	-	-

08/13/19  
11:38 AM

Page 34 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
5600 Data Processing Hardware						
3400 Other Funds Ltd	149,405	78,808	78,808	81,803	81,803	81,803
<b>CAPITAL OUTLAY</b>						
3400 Other Funds Ltd	291,298	478,808	478,808	81,803	81,803	81,803
<b>TOTAL CAPITAL OUTLAY</b>	<b>\$291,298</b>	<b>\$478,808</b>	<b>\$478,808</b>	<b>\$81,803</b>	<b>\$81,803</b>	<b>\$81,803</b>
<b>EXPENDITURES</b>						
3400 Other Funds Ltd	13,017,872	16,437,718	16,698,253	17,516,243	17,514,191	17,301,193
<b>TOTAL EXPENDITURES</b>	<b>\$13,017,872</b>	<b>\$16,437,718</b>	<b>\$16,698,253</b>	<b>\$17,516,243</b>	<b>\$17,514,191</b>	<b>\$17,301,193</b>
<b>ENDING BALANCE</b>						
3400 Other Funds Ltd	248,671	803,695	543,160	295,254	180,908	1,004,488
<b>TOTAL ENDING BALANCE</b>	<b>\$248,671</b>	<b>\$803,695</b>	<b>\$543,160</b>	<b>\$295,254</b>	<b>\$180,908</b>	<b>\$1,004,488</b>
<b>AUTHORIZED POSITIONS</b>						
8150 Class/Unclass Positions	39	51	51	53	54	53
8180 Position Reconciliation	-	(1)	(1)	-	-	-
<b>TOTAL AUTHORIZED POSITIONS</b>	<b>39</b>	<b>50</b>	<b>50</b>	<b>53</b>	<b>54</b>	<b>53</b>
<b>AUTHORIZED FTE</b>						
8250 Class/Unclass FTE Positions	38.50	50.50	50.50	53.00	53.58	52.75
8280 FTE Reconciliation	-	(1.00)	(1.00)	-	-	-
<b>TOTAL AUTHORIZED FTE</b>	<b>38.50</b>	<b>49.50</b>	<b>49.50</b>	<b>53.00</b>	<b>53.58</b>	<b>52.75</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Board of Maritime Pilots**

**Cross Reference Number: 86000-005-00-00-00000**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
<b>BEGINNING BALANCE</b>						
0025 Beginning Balance						
3400 Other Funds Ltd	156,038	168,876	168,876	225,015	225,015	225,015
<b>REVENUE CATEGORIES</b>						
<b>LICENSES AND FEES</b>						
0205 Business Lic and Fees						
3400 Other Funds Ltd	713,276	699,248	699,248	714,625	714,625	714,625
<b>CHARGES FOR SERVICES</b>						
0410 Charges for Services						
3400 Other Funds Ltd	34	-	-	-	-	-
<b>OTHER</b>						
0975 Other Revenues						
3400 Other Funds Ltd	112	-	-	-	-	-
<b>REVENUE CATEGORIES</b>						
3400 Other Funds Ltd	713,422	699,248	699,248	714,625	714,625	714,625
<b>TOTAL REVENUE CATEGORIES</b>	<b>\$713,422</b>	<b>\$699,248</b>	<b>\$699,248</b>	<b>\$714,625</b>	<b>\$714,625</b>	<b>\$714,625</b>
<b>TRANSFERS OUT</b>						
2010 Transfer Out - Intrafund						
3400 Other Funds Ltd	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)	(10,400)
<b>AVAILABLE REVENUES</b>						
3400 Other Funds Ltd	859,060	857,724	857,724	929,240	929,240	929,240
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$859,060</b>	<b>\$857,724</b>	<b>\$857,724</b>	<b>\$929,240</b>	<b>\$929,240</b>	<b>\$929,240</b>
<b>EXPENDITURES</b>						

08/13/19  
11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Board of Maritime Pilots**

**Cross Reference Number: 86000-005-00-00-00000**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
<b>PERSONAL SERVICES</b>						
<b>SALARIES &amp; WAGES</b>						
<b>3110 Class/Unclass Sal. and Per Diem</b>						
3400 Other Funds Ltd	325,427	360,816	363,716	352,464	352,464	352,464
<b>3190 All Other Differential</b>						
3400 Other Funds Ltd	1,500	9,607	9,807	9,972	9,972	9,972
<b>SALARIES &amp; WAGES</b>						
3400 Other Funds Ltd	326,927	370,423	373,323	362,436	362,436	362,436
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$326,927</b>	<b>\$370,423</b>	<b>\$373,323</b>	<b>\$362,436</b>	<b>\$362,436</b>	<b>\$362,436</b>
<b>OTHER PAYROLL EXPENSES</b>						
<b>3210 Empl. Rel. Bd. Assessments</b>						
3400 Other Funds Ltd	-	114	114	122	122	122
<b>3220 Public Employees' Retire Cont</b>						
3400 Other Funds Ltd	51,804	69,476	69,855	60,406	60,406	60,406
<b>3221 Pension Obligation Bond</b>						
3400 Other Funds Ltd	19,477	21,498	21,074	20,406	20,406	20,406
<b>3230 Social Security Taxes</b>						
3400 Other Funds Ltd	24,807	28,337	28,559	27,726	27,726	27,726
<b>3250 Worker's Comp. Assess. (WCD)</b>						
3400 Other Funds Ltd	131	138	138	116	116	116
<b>3260 Mass Transit Tax</b>						
3400 Other Funds Ltd	1,958	2,223	2,240	2,175	2,175	2,175
<b>3270 Flexible Benefits</b>						

08/13/19  
11:38 AM

Page 37 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures**

**Cross Reference Number: 86000-005-00-00-00000**

**2019-21 Biennium**

**Board of Maritime Pilots**

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
3400 Other Funds Ltd	62,136	66,672	69,144	70,368	70,368	70,368
<b>OTHER PAYROLL EXPENSES</b>						
3400 Other Funds Ltd	160,313	188,458	191,124	181,319	181,319	181,319
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$160,313</b>	<b>\$188,458</b>	<b>\$191,124</b>	<b>\$181,319</b>	<b>\$181,319</b>	<b>\$181,319</b>
<b>P.S. BUDGET ADJUSTMENTS</b>						
<b>3455 Vacancy Savings</b>						
3400 Other Funds Ltd	-	(4,570)	(4,570)	-	-	-
<b>3465 Reconciliation Adjustment</b>						
3400 Other Funds Ltd	-	-	-	-	-	(2,102)
<b>P.S. BUDGET ADJUSTMENTS</b>						
3400 Other Funds Ltd	-	(4,570)	(4,570)	-	-	(2,102)
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>-</b>	<b>(\$4,570)</b>	<b>(\$4,570)</b>	<b>-</b>	<b>-</b>	<b>(\$2,102)</b>
<b>PERSONAL SERVICES</b>						
3400 Other Funds Ltd	487,240	554,311	559,877	543,755	543,755	541,653
<b>TOTAL PERSONAL SERVICES</b>	<b>\$487,240</b>	<b>\$554,311</b>	<b>\$559,877</b>	<b>\$543,755</b>	<b>\$543,755</b>	<b>\$541,653</b>
<b>SERVICES &amp; SUPPLIES</b>						
<b>4100 Instate Travel</b>						
3400 Other Funds Ltd	8,073	8,381	8,381	8,699	8,699	8,699
<b>4125 Out of State Travel</b>						
3400 Other Funds Ltd	7,361	973	973	1,010	1,010	1,010
<b>4150 Employee Training</b>						
3400 Other Funds Ltd	-	850	850	882	882	882
<b>4175 Office Expenses</b>						

08/13/19  
11:38 AM

Page 38 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Board of Maritime Pilots**

**Cross Reference Number: 86000-005-00-00-00000**

<i>Description</i>	<i>2015-17 Actuals</i>	<i>2017-19 Leg Adopted Budget</i>	<i>2017-19 Leg Approved Budget</i>	<i>2019-21 Agency Request Budget</i>	<i>2019-21 Governor's Budget</i>	<i>2019-21 Leg. Adopted Audit</i>
3400 Other Funds Ltd	9,546	9,940	9,940	10,318	10,084	10,299
<b>4200 Telecommunications</b>						
3400 Other Funds Ltd	8,772	2,822	2,822	2,929	2,929	2,929
<b>4225 State Gov. Service Charges</b>						
3400 Other Funds Ltd	1,124	2,407	2,407	2,503	2,503	2,503
<b>4250 Data Processing</b>						
3400 Other Funds Ltd	-	2,110	2,110	2,190	2,190	2,190
<b>4275 Publicity and Publications</b>						
3400 Other Funds Ltd	1,332	2,369	2,369	2,459	2,459	2,459
<b>4300 Professional Services</b>						
3400 Other Funds Ltd	39,159	33,370	33,370	34,772	34,772	34,772
<b>4325 Attorney General</b>						
3400 Other Funds Ltd	110,431	42,172	42,172	50,665	147,650	48,618
<b>4375 Employee Recruitment and Develop.</b>						
3400 Other Funds Ltd	1,650	-	-	-	-	-
<b>4425 Facilities Rental and Taxes</b>						
3400 Other Funds Ltd	27,074	30,146	30,146	33,423	29,777	28,857
<b>4575 Agency Program Related S and S</b>						
3400 Other Funds Ltd	196	108,208	108,208	112,320	12,320	112,320
<b>4650 Other Services and Supplies</b>						
3400 Other Funds Ltd	1,063	1,502	1,502	1,559	1,559	1,582
<b>4700 Expendable Prop 250 - 5000</b>						
3400 Other Funds Ltd	-	1,352	1,352	1,403	1,403	1,403

08/13/19  
11:38 AM

Page 39 of 40

BDV103A - Budget Support - Detail Revenues & Expenditures  
BDV103A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Budget Support - Detail Revenues and Expenditures  
2019-21 Biennium  
Board of Maritime Pilots**

Cross Reference Number: 86000-005-00-00-00000

Description	2015-17 Actuals	2017-19 Leg Adopted Budget	2017-19 Leg Approved Budget	2019-21 Agency Request Budget	2019-21 Governor's Budget	2019-21 Leg. Adopted Audit
4715 IT Expendable Property						
3400 Other Funds Ltd	1,576	1,502	1,502	1,559	1,559	1,559
<b>SERVICES &amp; SUPPLIES</b>						
3400 Other Funds Ltd	217,357	248,104	248,104	266,691	259,796	260,082
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$217,357</b>	<b>\$248,104</b>	<b>\$248,104</b>	<b>\$266,691</b>	<b>\$259,796</b>	<b>\$260,082</b>
<b>EXPENDITURES</b>						
3400 Other Funds Ltd	704,597	802,415	807,981	810,446	803,551	801,735
<b>TOTAL EXPENDITURES</b>	<b>\$704,597</b>	<b>\$802,415</b>	<b>\$807,981</b>	<b>\$810,446</b>	<b>\$803,551</b>	<b>\$801,735</b>
<b>ENDING BALANCE</b>						
3400 Other Funds Ltd	154,463	55,309	49,743	118,794	125,689	127,505
<b>TOTAL ENDING BALANCE</b>	<b>\$154,463</b>	<b>\$55,309</b>	<b>\$49,743</b>	<b>\$118,794</b>	<b>\$125,689</b>	<b>\$127,505</b>
<b>AUTHORIZED POSITIONS</b>						
8150 Class/Unclass Positions	2	2	2	2	2	2
<b>TOTAL AUTHORIZED POSITIONS</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>
<b>AUTHORIZED FTE</b>						
8250 Class/Unclass FTE Positions	2.00	2.00	2.00	2.00	2.00	2.00
<b>TOTAL AUTHORIZED FTE</b>	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>

# BUDGET NARRATIVE

## VERSION/COLUMN COMPARISON – DETAIL (BASE BUDGET BY SCR) – ANA100A

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-001-00-00-00000

2019-21 Biennium

Utility Regulation

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>BEGINNING BALANCE</b>				
0025 Beginning Balance				
3200 Other Funds Non-Ltd	4,752,803	4,752,803	0	-
3400 Other Funds Ltd	13,797,729	13,797,729	0	-
All Funds	18,550,532	18,550,532	0	-
<b>REVENUE CATEGORIES</b>				
<b>LICENSES AND FEES</b>				
0240 Public Utilities Fees				
3200 Other Funds Non-Ltd	51,454,056	51,454,056	0	-
3400 Other Funds Ltd	28,639,360	28,639,360	0	-
All Funds	80,093,416	80,093,416	0	-
<b>CHARGES FOR SERVICES</b>				
0410 Charges for Services				
3400 Other Funds Ltd	172,769	172,769	0	-
<b>FINES, RENTS AND ROYALTIES</b>				
0505 Fines and Forfeitures				
3200 Other Funds Non-Ltd	51,454	51,454	0	-
3400 Other Funds Ltd	14,320	14,320	0	-
All Funds	65,774	65,774	0	-
<b>INTEREST EARNINGS</b>				
0605 Interest Income				
3200 Other Funds Non-Ltd	21,355	21,355	0	-
<b>FEDERAL FUNDS REVENUE</b>				
0995 Federal Funds				

08/13/19  
11:38 AM

Page 1 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-001-00-00-00000

2019-21 Biennium

Utility Regulation

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	1,123,809	1,128,738	4,929	0.44%
<b>TRANSFERS IN</b>				
<b>1010 Transfer In - Intrafund</b>				
3400 Other Funds Ltd	114,458	114,458	0	-
<b>1020 Transfer In - Indirect Cost</b>				
3400 Other Funds Ltd	218,518	218,518	0	-
<b>TOTAL TRANSFERS IN</b>				
3400 Other Funds Ltd	332,976	332,976	0	-
<b>TOTAL REVENUES</b>				
3200 Other Funds Non-Ltd	51,526,865	51,526,865	0	-
3400 Other Funds Ltd	29,159,425	29,159,425	0	-
6400 Federal Funds Ltd	1,123,809	1,128,738	4,929	0.44%
<b>TOTAL REVENUES</b>	<b>\$81,810,099</b>	<b>\$81,815,028</b>	<b>\$4,929</b>	<b>0.01%</b>
<b>TRANSFERS OUT</b>				
<b>2010 Transfer Out - Intrafund</b>				
3400 Other Funds Ltd	(13,275,446)	(13,763,912)	(488,466)	-3.68%
6400 Federal Funds Ltd	(114,458)	(114,458)	0	-
All Funds	(13,389,904)	(13,878,370)	(488,466)	-3.65%
<b>2020 Transfer Out - Indirect Cost</b>				
6400 Federal Funds Ltd	(218,518)	(218,518)	0	-
<b>TOTAL TRANSFERS OUT</b>				
3400 Other Funds Ltd	(13,275,446)	(13,763,912)	(488,466)	-3.68%
6400 Federal Funds Ltd	(332,976)	(332,976)	0	-
<b>TOTAL TRANSFERS OUT</b>	<b>(\$13,608,422)</b>	<b>(\$14,096,888)</b>	<b>(\$488,466)</b>	<b>-3.59%</b>

08/13/19

Page 2 of 22

ANA100A - Version / Column Comparison Report - Detail

11:38 AM

ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail  
 2019-21 Biennium  
 Utility Regulation

Cross Reference Number:86000-001-00-00-00000

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>AVAILABLE REVENUES</b>				
3200 Other Funds Non-Ltd	56,279,668	56,279,668	0	-
3400 Other Funds Ltd	29,681,708	29,193,242	(488,466)	-1.65%
6400 Federal Funds Ltd	790,833	795,762	4,929	0.62%
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$86,752,209</b>	<b>\$86,268,672</b>	<b>(\$483,537)</b>	<b>-0.56%</b>
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
<b>3110 Class/Unclass Sal. and Per Diem</b>				
3400 Other Funds Ltd	10,779,723	10,779,723	0	-
6400 Federal Funds Ltd	450,765	450,765	0	-
All Funds	11,230,488	11,230,488	0	-
<b>3160 Temporary Appointments</b>				
3400 Other Funds Ltd	29,808	29,808	0	-
<b>3170 Overtime Payments</b>				
3400 Other Funds Ltd	479	479	0	-
<b>3190 All Other Differential</b>				
3400 Other Funds Ltd	56,268	56,268	0	-
6400 Federal Funds Ltd	4,458	4,458	0	-
All Funds	60,726	60,726	0	-
<b>TOTAL SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	10,866,278	10,866,278	0	-
6400 Federal Funds Ltd	455,223	455,223	0	-
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$11,321,501</b>	<b>\$11,321,501</b>	<b>0</b>	<b>-</b>

08/13/19  
11:38 AM

Page 3 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-001-00-00-00000

2019-21 Biennium

Utility Regulation

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>OTHER PAYROLL EXPENSES</b>				
<b>3210 Empl. Rel. Bd. Assessments</b>				
3400 Other Funds Ltd	3,685	3,685	0	-
6400 Federal Funds Ltd	158	158	0	-
All Funds	3,843	3,843	0	-
<b>3220 Public Employees' Retire Cont</b>				
3400 Other Funds Ltd	1,838,951	1,838,951	0	-
6400 Federal Funds Ltd	77,250	77,250	0	-
All Funds	1,916,201	1,916,201	0	-
<b>3221 Pension Obligation Bond</b>				
3400 Other Funds Ltd	585,892	585,892	0	-
6400 Federal Funds Ltd	22,597	22,597	0	-
All Funds	608,489	608,489	0	-
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	831,197	831,197	0	-
6400 Federal Funds Ltd	34,823	34,823	0	-
All Funds	866,020	866,020	0	-
<b>3240 Unemployment Assessments</b>				
3400 Other Funds Ltd	1,992	1,992	0	-
6400 Federal Funds Ltd	1,592	1,592	0	-
All Funds	3,584	3,584	0	-
<b>3250 Worker's Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	3,502	3,502	0	-
6400 Federal Funds Ltd	152	152	0	-

08/13/19  
11:38 AM

Page 4 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-001-00-00-00000

2019-21 Biennium

Utility Regulation

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	3,654	3,654	0	-
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	63,229	63,229	0	-
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	2,124,234	2,124,234	0	-
6400 Federal Funds Ltd	92,358	92,358	0	-
All Funds	2,216,592	2,216,592	0	-
<b>TOTAL OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	5,452,682	5,452,682	0	-
6400 Federal Funds Ltd	228,930	228,930	0	-
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$5,681,612</b>	<b>\$5,681,612</b>	<b>0</b>	<b>-</b>
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3455 Vacancy Savings</b>				
3400 Other Funds Ltd	(632,517)	(632,517)	0	-
6400 Federal Funds Ltd	(4,902)	(4,902)	0	-
All Funds	(637,419)	(637,419)	0	-
<b>3465 Reconciliation Adjustment</b>				
3400 Other Funds Ltd	73,994	73,994	0	-
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	(558,523)	(558,523)	0	-
6400 Federal Funds Ltd	(4,902)	(4,902)	0	-
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>(\$563,425)</b>	<b>(\$563,425)</b>	<b>0</b>	<b>-</b>
<b>TOTAL PERSONAL SERVICES</b>				
3400 Other Funds Ltd	15,760,437	15,760,437	0	-

08/13/19

Page 5 of 22

ANA100A - Version / Column Comparison Report - Detail

11:38 AM

ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-001-00-00-00000

2019-21 Biennium

Utility Regulation

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	679,251	679,251	0	-
<b>TOTAL PERSONAL SERVICES</b>	<b>\$16,439,688</b>	<b>\$16,439,688</b>	<b>0</b>	<b>-</b>
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	113,740	113,740	0	-
6400 Federal Funds Ltd	25,738	25,738	0	-
All Funds	139,478	139,478	0	-
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	89,067	89,067	0	-
6400 Federal Funds Ltd	10,976	10,976	0	-
All Funds	100,043	100,043	0	-
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	178,558	178,558	0	-
6400 Federal Funds Ltd	15,988	15,988	0	-
All Funds	194,546	194,546	0	-
<b>4175 Office Expenses</b>				
3200 Other Funds Non-Ltd	1,805	1,805	0	-
3400 Other Funds Ltd	66,407	66,407	0	-
6400 Federal Funds Ltd	4,943	4,943	0	-
All Funds	73,155	73,155	0	-
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	147,741	147,741	0	-
6400 Federal Funds Ltd	5,639	5,639	0	-
All Funds	153,380	153,380	0	-

08/13/19  
11:38 AM

Page 6 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Version / Column Comparison Report - Detail**

**Cross Reference Number:86000-001-00-00-00000**

**2019-21 Biennium**

**Utility Regulation**

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4225 State Gov. Service Charges</b>				
3200 Other Funds Non-Ltd	300	300	0	-
<b>4275 Publicity and Publications</b>				
3400 Other Funds Ltd	18,751	18,751	0	-
6400 Federal Funds Ltd	616	616	0	-
All Funds	19,367	19,367	0	-
<b>4300 Professional Services</b>				
3200 Other Funds Non-Ltd	122,515	122,515	0	-
3400 Other Funds Ltd	44,113	44,113	0	-
All Funds	166,628	166,628	0	-
<b>4315 IT Professional Services</b>				
3200 Other Funds Non-Ltd	82,677	82,677	0	-
3400 Other Funds Ltd	20,820	20,820	0	-
All Funds	103,497	103,497	0	-
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	1,066,404	1,066,404	0	-
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	30,298	30,298	0	-
6400 Federal Funds Ltd	2,273	2,273	0	-
All Funds	32,571	32,571	0	-
<b>4400 Dues and Subscriptions</b>				
3400 Other Funds Ltd	148,428	148,428	0	-
6400 Federal Funds Ltd	747	747	0	-
All Funds	149,175	149,175	0	-

08/13/19  
11:38 AM

Page 7 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Version / Column Comparison Report - Detail**  
**2019-21 Biennium**  
**Utility Regulation**

**Cross Reference Number:86000-001-00-00-00000**

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	963,035	963,035	0	-
6400 Federal Funds Ltd	17,292	17,292	0	-
All Funds	980,327	980,327	0	-
<b>4475 Facilities Maintenance</b>				
3400 Other Funds Ltd	5,185	5,185	0	-
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	3,559	3,559	0	-
<b>4650 Other Services and Supplies</b>				
3200 Other Funds Non-Ltd	95,395	95,395	0	-
3400 Other Funds Ltd	56,678	56,678	0	-
6400 Federal Funds Ltd	14,122	14,122	0	-
All Funds	166,195	166,195	0	-
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	7,601	7,601	0	-
6400 Federal Funds Ltd	2,573	2,573	0	-
All Funds	10,174	10,174	0	-
<b>4715 IT Expendable Property</b>				
3400 Other Funds Ltd	3,226	3,226	0	-
<b>TOTAL SERVICES &amp; SUPPLIES</b>				
3200 Other Funds Non-Ltd	302,692	302,692	0	-
3400 Other Funds Ltd	2,963,611	2,963,611	0	-
6400 Federal Funds Ltd	100,907	100,907	0	-
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$3,367,210</b>	<b>\$3,367,210</b>	<b>0</b>	<b>-</b>

08/13/19  
11:38 AM

Page 8 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-001-00-00-00000

2019-21 Biennium

Utility Regulation

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>SPECIAL PAYMENTS</b>				
6030 Dist to Non-Gov Units				
3200 Other Funds Non-Ltd	54,009,471	54,009,471	0	-
<b>TOTAL EXPENDITURES</b>				
3200 Other Funds Non-Ltd	54,312,163	54,312,163	0	-
3400 Other Funds Ltd	18,724,048	18,724,048	0	-
6400 Federal Funds Ltd	780,158	780,158	0	-
<b>TOTAL EXPENDITURES</b>	<b>\$73,816,369</b>	<b>\$73,816,369</b>	<b>0</b>	<b>-</b>
<b>ENDING BALANCE</b>				
3200 Other Funds Non-Ltd	1,967,505	1,967,505	0	-
3400 Other Funds Ltd	10,957,660	10,469,194	(488,466)	-4.46%
6400 Federal Funds Ltd	10,675	15,604	4,929	46.17%
<b>TOTAL ENDING BALANCE</b>	<b>\$12,935,840</b>	<b>\$12,452,303</b>	<b>(\$483,537)</b>	<b>-3.74%</b>
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	63	63	0	-
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	62.50	62.50	0	-
8280 FTE Reconciliation	0.50	0.50	0	-
<b>TOTAL AUTHORIZED FTE</b>	<b>63.00</b>	<b>63.00</b>	<b>0</b>	<b>-</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Version / Column Comparison Report - Detail  
2019-21 Biennium  
Residential Service Protection**

**Cross Reference Number:86000-003-00-00-00000**

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>BEGINNING BALANCE</b>				
0025 Beginning Balance				
3400 Other Funds Ltd	1,540,425	1,540,425	0	-
<b>REVENUE CATEGORIES</b>				
<b>TAXES</b>				
0190 Other Selective Taxes				
3400 Other Funds Ltd	12,658,743	12,658,743	0	-
<b>FINES, RENTS AND ROYALTIES</b>				
0505 Fines and Forfeitures				
3400 Other Funds Ltd	37,976	37,976	0	-
<b>INTEREST EARNINGS</b>				
0605 Interest Income				
3400 Other Funds Ltd	79,788	79,788	0	-
<b>TOTAL REVENUES</b>				
3400 Other Funds Ltd	12,776,507	12,776,507	0	-
<b>TRANSFERS OUT</b>				
2010 Transfer Out - Intrafund				
3400 Other Funds Ltd	(3,318,862)	(3,440,978)	(122,116)	-3.68%
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	10,998,070	10,875,954	(122,116)	-1.11%
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
3110 Class/Unclass Sal. and Per Diem				

08/13/19  
11:38 AM

Page 10 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Residential Service Protection

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	808,176	808,176	0	-
<b>3190 All Other Differential</b>				
3400 Other Funds Ltd	6,541	6,541	0	-
<b>TOTAL SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	814,717	814,717	0	-
<b>OTHER PAYROLL EXPENSES</b>				
<b>3210 Empl. Rel. Bd. Assessments</b>				
3400 Other Funds Ltd	488	488	0	-
<b>3220 Public Employees' Retire Cont</b>				
3400 Other Funds Ltd	138,257	138,257	0	-
<b>3221 Pension Obligation Bond</b>				
3400 Other Funds Ltd	42,653	42,653	0	-
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	62,326	62,326	0	-
<b>3250 Worker's Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	464	464	0	-
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	4,729	4,729	0	-
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	281,472	281,472	0	-
<b>TOTAL OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	530,389	530,389	0	-
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3455 Vacancy Savings</b>				

08/13/19  
11:38 AM

Page 11 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-003-00-00-00000

2019-21 Biennium

Residential Service Protection

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	(10,579)	(10,579)	0	-
<b>TOTAL PERSONAL SERVICES</b>				
3400 Other Funds Ltd	1,334,527	1,334,527	0	-
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	12,733	12,733	0	-
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	3,837	3,837	0	-
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	12,647	12,647	0	-
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	91,720	91,720	0	-
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	22,340	22,340	0	-
<b>4225 State Gov. Service Charges</b>				
3400 Other Funds Ltd	285	285	0	-
<b>4250 Data Processing</b>				
3400 Other Funds Ltd	255	255	0	-
<b>4275 Publicity and Publications</b>				
3400 Other Funds Ltd	28,110	28,110	0	-
<b>4300 Professional Services</b>				
3400 Other Funds Ltd	3,963,790	3,963,790	0	-
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	106,197	106,197	0	-

08/13/19  
11:38 AM

Page 12 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-003-00-00-00000

2019-21 Biennium

Residential Service Protection

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4400 Dues and Subscriptions</b>				
3400 Other Funds Ltd	1,195	1,195	0	-
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	95,058	95,058	0	-
<b>4475 Facilities Maintenance</b>				
3400 Other Funds Ltd	5,341	5,341	0	-
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	3,950,888	3,950,888	0	-
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	86,563	86,563	0	-
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	12,802	12,802	0	-
<b>TOTAL SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	8,393,761	8,393,761	0	-
<b>TOTAL EXPENDITURES</b>				
3400 Other Funds Ltd	9,728,288	9,728,288	0	-
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	1,269,782	1,147,666	(122,116)	-9.62%
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	8	8	0	-
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	7.50	7.50	0	-

08/13/19  
11:38 AM

Page 13 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number: 86000-004-00-00-00000

2019-21 Biennium

Policy and Administration

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>BEGINNING BALANCE</b>				
0025 Beginning Balance				
3400 Other Funds Ltd	282,384	282,384	0	-
<b>REVENUE CATEGORIES</b>				
<b>CHARGES FOR SERVICES</b>				
0410 Charges for Services				
3400 Other Funds Ltd	14,000	14,000	0	-
<b>TRANSFERS IN</b>				
1010 Transfer In - Intrafund				
3400 Other Funds Ltd	16,604,708	17,215,290	610,582	3.68%
<b>TOTAL REVENUES</b>				
3400 Other Funds Ltd	16,618,708	17,229,290	610,582	3.67%
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	16,901,092	17,511,674	610,582	3.61%
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	8,162,208	8,166,072	3,864	0.05%
3160 Temporary Appointments				
3400 Other Funds Ltd	59,953	59,953	0	-
3170 Overtime Payments				
3400 Other Funds Ltd	28,148	28,148	0	-
3180 Shift Differential				

08/13/19  
11:38 AM

Page 14 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-004-00-00-00000

2019-21 Biennium

Policy and Administration

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	2,166	2,166	0	-
<b>3190 All Other Differential</b>				
3400 Other Funds Ltd	18,011	18,011	0	-
<b>TOTAL SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	8,270,486	8,274,350	3,864	0.05%
<b>OTHER PAYROLL EXPENSES</b>				
<b>3210 Empl. Rel. Bd. Assessments</b>				
3400 Other Funds Ltd	2,989	2,989	0	-
<b>3220 Public Employees' Retire Cont</b>				
3400 Other Funds Ltd	1,393,325	1,393,981	656	0.05%
<b>3221 Pension Obligation Bond</b>				
3400 Other Funds Ltd	414,693	414,693	0	-
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	624,163	624,459	296	0.05%
<b>3240 Unemployment Assessments</b>				
3400 Other Funds Ltd	6,904	6,904	0	-
<b>3250 Worker's Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	2,900	2,900	0	-
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	45,012	45,012	0	-
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	1,759,200	1,759,200	0	-
<b>TOTAL OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	4,249,186	4,250,138	952	0.02%

08/13/19  
11:38 AM

Page 15 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-004-00-00-00000

2019-21 Biennium

Policy and Administration

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3455 Vacancy Savings</b>				
3400 Other Funds Ltd	(287,645)	(287,645)	0	-
<b>3465 Reconciliation Adjustment</b>				
3400 Other Funds Ltd	(25,304)	(30,120)	(4,816)	-19.03%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	(312,949)	(317,765)	(4,816)	-1.54%
<b>TOTAL PERSONAL SERVICES</b>				
3400 Other Funds Ltd	12,206,723	12,206,723	0	-
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	8,384	8,384	0	-
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	57,171	57,171	0	-
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	125,071	125,071	0	-
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	187,823	187,823	0	-
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	87,983	87,983	0	-
<b>4225 State Gov. Service Charges</b>				
3400 Other Funds Ltd	822,535	822,535	0	-
<b>4250 Data Processing</b>				
3400 Other Funds Ltd	260,922	260,922	0	-

08/13/19  
11:38 AM

Page 16 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-004-00-00-00000

2019-21 Biennium

Policy and Administration

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4275 Publicity and Publications</b>				
3400 Other Funds Ltd	26,986	26,986	0	-
<b>4300 Professional Services</b>				
3400 Other Funds Ltd	545,825	545,825	0	-
<b>4315 IT Professional Services</b>				
3400 Other Funds Ltd	156,627	156,627	0	-
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	1,494,989	1,494,989	0	-
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	4,862	4,862	0	-
<b>4400 Dues and Subscriptions</b>				
3400 Other Funds Ltd	56,411	56,411	0	-
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	766,648	766,648	0	-
<b>4475 Facilities Maintenance</b>				
3400 Other Funds Ltd	16,022	16,022	0	-
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	9,828	9,828	0	-
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	48,247	48,247	0	-
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	67,586	67,586	0	-
<b>4715 IT Expendable Property</b>				
3400 Other Funds Ltd	82,223	82,223	0	-

08/13/19  
11:38 AM

Page 17 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-004-00-00-00000

2019-21 Biennium

Policy and Administration

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>TOTAL SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	4,826,143	4,826,143	0	-
<b>CAPITAL OUTLAY</b>				
<b>5550 Data Processing Software</b>				
3400 Other Funds Ltd	400,000	400,000	0	-
<b>5600 Data Processing Hardware</b>				
3400 Other Funds Ltd	78,808	78,808	0	-
<b>TOTAL CAPITAL OUTLAY</b>				
3400 Other Funds Ltd	478,808	478,808	0	-
<b>TOTAL EXPENDITURES</b>				
3400 Other Funds Ltd	17,511,674	17,511,674	0	-
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(610,582)	-	610,582	100.00%
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	50	50	0	-
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	50.00	50.00	0	-

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-005-00-00-00000

2019-21 Biennium

Board of Maritime Pilots

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>BEGINNING BALANCE</b>				
0025 Beginning Balance				
3400 Other Funds Ltd	225,015	225,015	0	-
<b>REVENUE CATEGORIES</b>				
<b>LICENSES AND FEES</b>				
0205 Business Lic and Fees				
3400 Other Funds Ltd	714,625	714,625	0	-
<b>TRANSFERS OUT</b>				
2010 Transfer Out - Intrafund				
3400 Other Funds Ltd	(10,400)	(10,400)	0	-
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	929,240	929,240	0	-
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	352,464	352,464	0	-
3190 All Other Differential				
3400 Other Funds Ltd	9,607	9,607	0	-
<b>TOTAL SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	362,071	362,071	0	-
<b>OTHER PAYROLL EXPENSES</b>				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	122	122	0	-

08/13/19  
11:38 AM

Page 19 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number:86000-005-00-00-00000

2019-21 Biennium

Board of Maritime Pilots

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>3220 Public Employees' Retire Cont</b>				
3400 Other Funds Ltd	60,344	60,344	0	-
<b>3221 Pension Obligation Bond</b>				
3400 Other Funds Ltd	21,074	21,074	0	-
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	27,698	27,698	0	-
<b>3250 Worker's Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	116	116	0	-
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	2,240	2,240	0	-
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	70,368	70,368	0	-
<b>TOTAL OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	181,962	181,962	0	-
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3455 Vacancy Savings</b>				
3400 Other Funds Ltd	(4,570)	(4,570)	0	-
<b>TOTAL PERSONAL SERVICES</b>				
3400 Other Funds Ltd	539,463	539,463	0	-
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	8,381	8,381	0	-
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	973	973	0	-

08/13/19  
11:38 AM

Page 20 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Version / Column Comparison Report - Detail**

**Cross Reference Number:86000-005-00-00-00000**

**2019-21 Biennium**

**Board of Maritime Pilots**

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	850	850	0	-
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	9,940	9,940	0	-
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	2,822	2,822	0	-
<b>4225 State Gov. Service Charges</b>				
3400 Other Funds Ltd	2,407	2,407	0	-
<b>4250 Data Processing</b>				
3400 Other Funds Ltd	2,110	2,110	0	-
<b>4275 Publicity and Publications</b>				
3400 Other Funds Ltd	2,369	2,369	0	-
<b>4300 Professional Services</b>				
3400 Other Funds Ltd	33,370	33,370	0	-
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	42,172	42,172	0	-
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	30,146	30,146	0	-
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	108,208	108,208	0	-
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	1,502	1,502	0	-
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	1,352	1,352	0	-

08/13/19  
11:38 AM

Page 21 of 22

ANA100A - Version / Column Comparison Report - Detail  
ANA100A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Version / Column Comparison Report - Detail

Cross Reference Number: 86000-005-00-00-00000

2019-21 Biennium

Board of Maritime Pilots

Description	Governor's Budget (Y-01) 2019-21 Base Budget	Leg. Adopted Budget (Z-01) 2019-21 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4715 IT Expendable Property</b>				
3400 Other Funds Ltd	1,502	1,502	0	-
<b>TOTAL SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	248,104	248,104	0	-
<b>TOTAL EXPENDITURES</b>				
3400 Other Funds Ltd	787,567	787,567	0	-
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	141,673	141,673	0	-
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	2	2	0	-
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	2.00	2.00	0	-

# BUDGET NARRATIVE

## PACKAGE COMPARISON – DETAIL (ESSENTIAL AND POLICY PACKAGES BY SCR) – ANA101A

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
Package: Non-PICS Psnl Svc / Vacancy Factor  
Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**PERSONAL SERVICES**

**SALARIES & WAGES**

**3160 Temporary Appointments**

3400 Other Funds Ltd	1,133	1,133	0	0.00%
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**3170 Overtime Payments**

3400 Other Funds Ltd	18	18	0	0.00%
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**3190 All Other Differential**

3400 Other Funds Ltd	2,138	2,138	0	0.00%
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6400 Federal Funds Ltd	169	169	0	0.00%
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All Funds	2,307	2,307	0	0.00%
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**SALARIES & WAGES**

3400 Other Funds Ltd	3,289	3,289	0	0.00%
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6400 Federal Funds Ltd	169	169	0	0.00%
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<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$3,458</b>	<b>\$3,458</b>	<b>\$0</b>	<b>0.00%</b>
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**OTHER PAYROLL EXPENSES**

**3220 Public Employees Retire Cont**

3400 Other Funds Ltd	366	366	0	0.00%
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6400 Federal Funds Ltd	29	29	0	0.00%
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08/13/19

Page 1 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Non-PICS Psnl Svc / Vacancy Factor  
Pkg Group: ESS Pkg Type: 010 Pkg Number: 010**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	395	395	0	0.00%
<b>3221 Pension Obligation Bond</b>				
3400 Other Funds Ltd	28,195	28,195	0	0.00%
6400 Federal Funds Ltd	3,059	3,059	0	0.00%
All Funds	31,254	31,254	0	0.00%
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	252	252	0	0.00%
6400 Federal Funds Ltd	13	13	0	0.00%
All Funds	265	265	0	0.00%
<b>3240 Unemployment Assessments</b>				
3400 Other Funds Ltd	76	76	0	0.00%
6400 Federal Funds Ltd	60	60	0	0.00%
All Funds	136	136	0	0.00%
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	2,345	2,345	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	31,234	31,234	0	0.00%
6400 Federal Funds Ltd	3,161	3,161	0	0.00%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$34,395</b>	<b>\$34,395</b>	<b>\$0</b>	<b>0.00%</b>

08/13/19

Page 2 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
 2019-21 Biennium  
 Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
 Package: Non-PICS Psnl Svc / Vacancy Factor  
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3455 Vacancy Savings</b>				
3400 Other Funds Ltd	200,859	200,859	0	0.00%
6400 Federal Funds Ltd	(6,257)	(6,257)	0	0.00%
All Funds	194,602	194,602	0	0.00%
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	200,859	200,859	0	0.00%
6400 Federal Funds Ltd	(6,257)	(6,257)	0	0.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>\$194,602</b>	<b>\$194,602</b>	<b>\$0</b>	<b>0.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	235,382	235,382	0	0.00%
6400 Federal Funds Ltd	(2,927)	(2,927)	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>\$232,455</b>	<b>\$232,455</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	235,382	235,382	0	0.00%
6400 Federal Funds Ltd	(2,927)	(2,927)	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$232,455</b>	<b>\$232,455</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(235,382)	(235,382)	0	0.00%

08/13/19

Page 3 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Gross Reference Number: 86000-001-00-00-00000  
Package: Non-PICS Psnl Svc / Vacancy Factor  
Pkg Group: ESS Pkg Type: 010 Pkg Number: 010**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	2,927	2,927	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$232,455)</b>	<b>(\$232,455)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
Package: Phase-out Pgm & One-time Costs  
Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4100 Instate Travel				
3400 Other Funds Ltd	(300)	(300)	0	0.00%
4175 Office Expenses				
3400 Other Funds Ltd	(650)	(650)	0	0.00%
4200 Telecommunications				
3400 Other Funds Ltd	(325)	(325)	0	0.00%
4325 Attorney General				
3400 Other Funds Ltd	(22,000)	(22,000)	0	0.00%
4650 Other Services and Supplies				
3400 Other Funds Ltd	(175)	(175)	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(23,450)	(23,450)	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$23,450)</b>	<b>(\$23,450)</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(23,450)	(23,450)	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$23,450)</b>	<b>(\$23,450)</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				

08/13/19

Page 5 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Phase-out Pgm & One-time Costs

Utility Regulation

Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	23,450	23,450	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>\$23,450</b>	<b>\$23,450</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Package: Standard Inflation**

**Utility Regulation**

**Pkg Group: ESS Pkg Type: 030 Pkg Number: 031**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**SERVICES & SUPPLIES**

**4100 Instate Travel**

3400 Other Funds Ltd	4,311	4,311	0	0.00%
6400 Federal Funds Ltd	978	978	0	0.00%
All Funds	5,289	5,289	0	0.00%

**4125 Out of State Travel**

3400 Other Funds Ltd	3,385	3,385	0	0.00%
6400 Federal Funds Ltd	417	417	0	0.00%
All Funds	3,802	3,802	0	0.00%

**4150 Employee Training**

3400 Other Funds Ltd	6,785	6,785	0	0.00%
6400 Federal Funds Ltd	608	608	0	0.00%
All Funds	7,393	7,393	0	0.00%

**4175 Office Expenses**

3400 Other Funds Ltd	2,499	2,499	0	0.00%
6400 Federal Funds Ltd	188	188	0	0.00%
All Funds	2,687	2,687	0	0.00%

**4200 Telecommunications**

08/13/19

Page 7 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Standard Inflation

Utility Regulation

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	5,602	5,602	0	0.00%
6400 Federal Funds Ltd	214	214	0	0.00%
All Funds	5,816	5,816	0	0.00%
<b>4275 Publicity and Publications</b>				
3400 Other Funds Ltd	713	713	0	0.00%
6400 Federal Funds Ltd	23	23	0	0.00%
All Funds	736	736	0	0.00%
<b>4300 Professional Services</b>				
3400 Other Funds Ltd	1,853	1,853	0	0.00%
<b>4315 IT Professional Services</b>				
3400 Other Funds Ltd	874	874	0	0.00%
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	210,343	210,343	0	0.00%
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	1,151	1,151	0	0.00%
6400 Federal Funds Ltd	86	86	0	0.00%
All Funds	1,237	1,237	0	0.00%
<b>4400 Dues and Subscriptions</b>				
3400 Other Funds Ltd	5,640	5,640	0	0.00%

08/13/19

Page 8 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000

Package: Standard Inflation

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	28	28	0	0.00%
All Funds	5,668	5,668	0	0.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	36,595	36,595	0	0.00%
6400 Federal Funds Ltd	657	657	0	0.00%
All Funds	37,252	37,252	0	0.00%
<b>4475 Facilities Maintenance</b>				
3400 Other Funds Ltd	197	197	0	0.00%
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	135	135	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	2,147	2,147	0	0.00%
6400 Federal Funds Ltd	537	537	0	0.00%
All Funds	2,684	2,684	0	0.00%
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	289	289	0	0.00%
6400 Federal Funds Ltd	98	98	0	0.00%
All Funds	387	387	0	0.00%
<b>4715 IT Expendable Property</b>				

08/13/19

Page 9 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Package: Standard Inflation**

**Utility Regulation**

**Pkg Group: ESS Pkg Type: 030 Pkg Number: 031**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	123	123	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	282,642	282,642	0	0.00%
6400 Federal Funds Ltd	3,834	3,834	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$286,476</b>	<b>\$286,476</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	282,642	282,642	0	0.00%
6400 Federal Funds Ltd	3,834	3,834	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$286,476</b>	<b>\$286,476</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(282,642)	(282,642)	0	0.00%
6400 Federal Funds Ltd	(3,834)	(3,834)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$286,476)</b>	<b>(\$286,476)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000**

**Package: Technical Adjustments**

**Pkg Group: ESS Pkg Type: 060 Pkg Number: 060**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	1,338,456	1,338,456	0	0.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	12,904	12,904	0	0.00%
6400 Federal Funds Ltd	9,768	9,768	0	0.00%
All Funds	22,672	22,672	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	1,351,360	1,351,360	0	0.00%
6400 Federal Funds Ltd	9,768	9,768	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$1,361,128</b>	<b>\$1,361,128</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	1,351,360	1,351,360	0	0.00%
6400 Federal Funds Ltd	9,768	9,768	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$1,361,128</b>	<b>\$1,361,128</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(1,351,360)	(1,351,360)	0	0.00%
6400 Federal Funds Ltd	(9,768)	(9,768)	0	0.00%

08/13/19

Page 11 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Technical Adjustments

Utility Regulation

Pkg Group: ESS Pkg Type: 060 Pkg Number: 060

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL ENDING BALANCE	(\$1,361,128)	(\$1,361,128)	\$0	0.00%

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Statewide Adjustment DAS Chgs  
Pkg Group: POL Pkg Type: 090 Pkg Number: 091**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
6400 Federal Funds Ltd	(1,816)	-	1,816	100.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	(387)	-	387	100.00%
6400 Federal Funds Ltd	(3)	-	3	100.00%
All Funds	(390)	-	390	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(387)	-	387	100.00%
6400 Federal Funds Ltd	(1,819)	-	1,819	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$2,206)</b>	<b>-</b>	<b>\$2,206</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(387)	-	387	100.00%
6400 Federal Funds Ltd	(1,819)	-	1,819	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$2,206)</b>	<b>-</b>	<b>\$2,206</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	387	-	(387)	(100.00%)
6400 Federal Funds Ltd	1,819	-	(1,819)	(100.00%)

08/13/19

Page 13 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
 2019-21 Biennium  
 Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
 Package: Statewide Adjustment DAS Chgs  
 Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL ENDING BALANCE	\$2,206	-	(\$2,206)	(100.00%)

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Statewide AG Adjustment

Utility Regulation

Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4325 Attorney General				
3400 Other Funds Ltd	(154,296)	-	154,296	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(154,296)	-	154,296	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$154,296)</b>	<b>-</b>	<b>\$154,296</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(154,296)	-	154,296	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$154,296)</b>	<b>-</b>	<b>\$154,296</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	154,296	-	(154,296)	(100.00%)
<b>TOTAL ENDING BALANCE</b>	<b>\$154,296</b>	<b>-</b>	<b>(\$154,296)</b>	<b>(100.00%)</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000

Package: Annual Gross Revenue Fee

Pkg Group: POL Pkg Type: POL Pkg Number: 101

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>REVENUE CATEGORIES</b>				
<b>LICENSES AND FEES</b>				
<b>0240 Public Utilities Fees</b>				
3400 Other Funds Ltd	9,076,967	9,076,967	0	0.00%
<b>REVENUE CATEGORIES</b>				
3400 Other Funds Ltd	9,076,967	9,076,967	0	0.00%
<b>TOTAL REVENUE CATEGORIES</b>	<b>\$9,076,967</b>	<b>\$9,076,967</b>	<b>\$0</b>	<b>0.00%</b>
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	9,076,967	9,076,967	0	0.00%
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$9,076,967</b>	<b>\$9,076,967</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	9,076,967	9,076,967	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>\$9,076,967</b>	<b>\$9,076,967</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>2000</b>				
2010 Transfer Out - Intrafund				
3400 Other Funds Ltd	(215,595)	(215,595)	0	0.00%
<b>2000</b>				
3400 Other Funds Ltd	(215,595)	(215,595)	0	0.00%
<b>TOTAL 2000</b>	<b>(\$215,595)</b>	<b>(\$215,595)</b>	<b>\$0</b>	<b>0.00%</b>
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	(215,595)	(215,595)	0	0.00%
<b>TOTAL AVAILABLE REVENUES</b>	<b>(\$215,595)</b>	<b>(\$215,595)</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	832,536	832,536	0	0.00%
<b>SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	832,536	832,536	0	0.00%
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$832,536</b>	<b>\$832,536</b>	<b>\$0</b>	<b>0.00%</b>
<b>OTHER PAYROLL EXPENSES</b>				
3210 Empl. Rel. Bd. Assessments				

08/13/19

Page 17 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	276	276	0	0.00%
<b>3220 Public Employees Retire Cont</b>				
3400 Other Funds Ltd	141,282	141,282	0	0.00%
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	63,688	63,688	0	0.00%
<b>3250 Workers Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	264	264	0	0.00%
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	6,586	6,586	0	0.00%
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	158,328	158,328	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	370,424	370,424	0	0.00%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$370,424</b>	<b>\$370,424</b>	<b>\$0</b>	<b>0.00%</b>
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3465 Reconciliation Adjustment</b>				
3400 Other Funds Ltd	(6,586)	(18,137)	(11,551)	(175.39%)
6400 Federal Funds Ltd	-	54,111	54,111	100.00%
All Funds	(6,586)	35,974	42,560	646.22%

08/13/19

Page 18 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	(6,586)	(18,137)	(11,551)	(175.39%)
6400 Federal Funds Ltd	-	54,111	54,111	100.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>(\$6,586)</b>	<b>\$35,974</b>	<b>\$42,560</b>	<b>646.22%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	1,196,374	1,184,823	(11,551)	(0.97%)
6400 Federal Funds Ltd	-	54,111	54,111	100.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>\$1,196,374</b>	<b>\$1,238,934</b>	<b>\$42,560</b>	<b>3.56%</b>
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	2,700	2,700	0	0.00%
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	5,400	5,400	0	0.00%
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	14,400	14,400	0	0.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	2,190	2,190	0	0.00%
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	9,000	9,000	0	0.00%

08/13/19

Page 19 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	6,000	6,000	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	11,400	11,400	0	0.00%
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	3,300	3,300	0	0.00%
<b>4715 IT Expendable Property</b>				
3400 Other Funds Ltd	11,400	11,400	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	65,790	65,790	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$65,790</b>	<b>\$65,790</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	1,262,164	1,250,613	(11,551)	(0.92%)
6400 Federal Funds Ltd	-	54,111	54,111	100.00%
<b>TOTAL EXPENDITURES</b>	<b>\$1,262,164</b>	<b>\$1,304,724</b>	<b>\$42,560</b>	<b>3.37%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(1,477,759)	(1,466,208)	11,551	0.78%
6400 Federal Funds Ltd	-	(54,111)	(54,111)	100.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$1,477,759)</b>	<b>(\$1,520,319)</b>	<b>(\$42,560)</b>	<b>(2.88%)</b>

08/13/19

Page 20 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
 2019-21 Biennium  
 Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
 Package: Increase Utility Program & Policy Staff  
 Pkg Group: POL Pkg Type: POL Pkg Number: 102

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	6	6	0	0.00%
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	4.50	4.50	0.00	0.00%

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
Package: Increase Attorney General Limitation  
Pkg Group: POL Pkg Type: POL Pkg Number: 103

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4325 Attorney General				
3400 Other Funds Ltd	199,195	199,195	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	199,195	199,195	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$199,195</b>	<b>\$199,195</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	199,195	199,195	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$199,195</b>	<b>\$199,195</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(199,195)	(199,195)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$199,195)</b>	<b>(\$199,195)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail**

**Cross Reference Number: 86000-001-00-00-00000**

**2019-21 Biennium**

**Package: Federal Fund Allocation**

**Utility Regulation**

**Pkg Group: POL Pkg Type: POL Pkg Number: 104**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**REVENUE CATEGORIES**

**FEDERAL FUNDS REVENUE**

**0995 Federal Funds**

6400 Federal Funds Ltd	100,417	100,417	0	0.00%
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**TRANSFERS IN**

**1010 Transfer In - Intrafund**

3400 Other Funds Ltd	(114,458)	(114,458)	0	0.00%
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**1020 Transfer In - Indirect Cost**

3400 Other Funds Ltd	(14,480)	(14,480)	0	0.00%
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**TRANSFERS IN**

3400 Other Funds Ltd	(128,938)	(128,938)	0	0.00%
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<b>TOTAL TRANSFERS IN</b>	<b>(\$128,938)</b>	<b>(\$128,938)</b>	<b>\$0</b>	<b>0.00%</b>
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**REVENUE CATEGORIES**

3400 Other Funds Ltd	(128,938)	(128,938)	0	0.00%
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6400 Federal Funds Ltd	100,417	100,417	0	0.00%
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<b>TOTAL REVENUE CATEGORIES</b>	<b>(\$28,521)</b>	<b>(\$28,521)</b>	<b>\$0</b>	<b>0.00%</b>
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**2000**

**2010 Transfer Out - Intrafund**

6400 Federal Funds Ltd	114,458	114,458	0	0.00%
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08/13/19

Page 23 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Federal Fund Allocation

Utility Regulation

Pkg Group: POL Pkg Type: POL Pkg Number: 104

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>2020 Transfer Out - Indirect Cost</b>				
6400 Federal Funds Ltd	14,480	14,480	0	0.00%
<b>2000</b>				
6400 Federal Funds Ltd	128,938	128,938	0	0.00%
<b>TOTAL 2000</b>	<b>\$128,938</b>	<b>\$128,938</b>	<b>\$0</b>	<b>0.00%</b>
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	(128,938)	(128,938)	0	0.00%
6400 Federal Funds Ltd	229,355	229,355	0	0.00%
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$100,417</b>	<b>\$100,417</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
<b>3110 Class/Unclass Sal. and Per Diem</b>				
3400 Other Funds Ltd	(139,560)	(125,899)	13,661	9.79%
6400 Federal Funds Ltd	139,560	160,051	20,491	14.68%
All Funds	-	34,152	34,152	100.00%
<b>3190 All Other Differential</b>				
3400 Other Funds Ltd	(925)	(925)	0	0.00%
6400 Federal Funds Ltd	925	925	0	0.00%

08/13/19

Page 24 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000**

**Package: Federal Fund Allocation**

**Pkg Group: POL Pkg Type: POL Pkg Number: 104**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	-	0	0.00%
<b>SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	(140,485)	(126,824)	13,661	9.72%
6400 Federal Funds Ltd	140,485	160,976	20,491	14.59%
<b>TOTAL SALARIES &amp; WAGES</b>	-	<b>\$34,152</b>	<b>\$34,152</b>	<b>100.00%</b>
<b>OTHER PAYROLL EXPENSES</b>				
<b>3210 Empl. Rel. Bd. Assessments</b>				
3400 Other Funds Ltd	(54)	(54)	0	0.00%
6400 Federal Funds Ltd	54	54	0	0.00%
All Funds	-	-	0	0.00%
<b>3220 Public Employees Retire Cont</b>				
3400 Other Funds Ltd	(23,842)	(21,524)	2,318	9.72%
6400 Federal Funds Ltd	23,842	27,318	3,476	14.58%
All Funds	-	5,794	5,794	100.00%
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	(10,751)	(9,705)	1,046	9.73%
6400 Federal Funds Ltd	10,751	12,317	1,566	14.57%
All Funds	-	2,612	2,612	100.00%
<b>3240 Unemployment Assessments</b>				

08/13/19

Page 25 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Federal Fund Allocation

Utility Regulation

Pkg Group: POL Pkg Type: POL Pkg Number: 104

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	(330)	(330)	0	0.00%
6400 Federal Funds Ltd	330	330	0	0.00%
All Funds	-	-	0	0.00%
<b>3250 Workers Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	(49)	(49)	0	0.00%
6400 Federal Funds Ltd	49	49	0	0.00%
All Funds	-	-	0	0.00%
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	(29,025)	(29,025)	0	0.00%
6400 Federal Funds Ltd	29,025	29,025	0	0.00%
All Funds	-	-	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	(64,051)	(60,687)	3,364	5.25%
6400 Federal Funds Ltd	64,051	69,093	5,042	7.87%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>-</b>	<b>\$8,406</b>	<b>\$8,406</b>	<b>100.00%</b>
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3465 Reconciliation Adjustment</b>				
3400 Other Funds Ltd	28,578	11,553	(17,025)	(59.57%)
6400 Federal Funds Ltd	(28,578)	(54,111)	(25,533)	(89.34%)

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
 2019-21 Biennium  
 Utility Regulation

Cross Reference Number: 86000-001-00-00-00000

Package: Federal Fund Allocation

Pkg Group: POL Pkg Type: POL Pkg Number: 104

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	(42,558)	(42,558)	100.00%
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	28,578	11,553	(17,025)	(59.57%)
6400 Federal Funds Ltd	(28,578)	(54,111)	(25,533)	(89.34%)
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	-	(\$42,558)	(\$42,558)	100.00%
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	(175,958)	(175,958)	0	0.00%
6400 Federal Funds Ltd	175,958	175,958	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	-	-	\$0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	(2,429)	(2,429)	0	0.00%
6400 Federal Funds Ltd	2,429	2,429	0	0.00%
All Funds	-	-	0	0.00%
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	(1,036)	(1,036)	0	0.00%
6400 Federal Funds Ltd	1,036	1,036	0	0.00%
All Funds	-	-	0	0.00%
<b>4150 Employee Training</b>				

08/13/19

Page 27 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Federal Fund Allocation  
Pkg Group: POL Pkg Type: POL Pkg Number: 104**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	(1,509)	(1,509)	0	0.00%
6400 Federal Funds Ltd	1,509	1,509	0	0.00%
All Funds	-	-	0	0.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	(466)	(466)	0	0.00%
6400 Federal Funds Ltd	466	466	0	0.00%
All Funds	-	-	0	0.00%
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	(532)	(532)	0	0.00%
6400 Federal Funds Ltd	532	532	0	0.00%
All Funds	-	-	0	0.00%
<b>4275 Publicity and Publications</b>				
3400 Other Funds Ltd	(58)	(58)	0	0.00%
6400 Federal Funds Ltd	58	58	0	0.00%
All Funds	-	-	0	0.00%
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	(214)	(214)	0	0.00%
6400 Federal Funds Ltd	214	214	0	0.00%
All Funds	-	-	0	0.00%

08/13/19

Page 28 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Federal Fund Allocation

Utility Regulation

Pkg Group: POL Pkg Type: POL Pkg Number: 104

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4400 Dues and Subscriptions</b>				
3400 Other Funds Ltd	(70)	(70)	0	0.00%
6400 Federal Funds Ltd	70	70	0	0.00%
All Funds	-	-	0	0.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	(2,520)	(2,520)	0	0.00%
6400 Federal Funds Ltd	2,520	2,520	0	0.00%
All Funds	-	-	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	(1,333)	(1,333)	0	0.00%
6400 Federal Funds Ltd	1,333	1,333	0	0.00%
All Funds	-	-	0	0.00%
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	(243)	(243)	0	0.00%
6400 Federal Funds Ltd	243	243	0	0.00%
All Funds	-	-	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(10,410)	(10,410)	0	0.00%
6400 Federal Funds Ltd	10,410	10,410	0	0.00%

08/13/19

Page 29 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000  
Package: Federal Fund Allocation  
Pkg Group: POL Pkg Type: POL Pkg Number: 104

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>TOTAL SERVICES &amp; SUPPLIES</b>	-	-	\$0	0.00%
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(186,368)	(186,368)	0	0.00%
6400 Federal Funds Ltd	186,368	186,368	0	0.00%
<b>TOTAL EXPENDITURES</b>	-	-	\$0	0.00%
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	57,430	57,430	0	0.00%
6400 Federal Funds Ltd	42,987	42,987	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>\$100,417</b>	<b>\$100,417</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation

Cross Reference Number: 86000-001-00-00-00000

Package: Strategic Energy Initiatives

Pkg Group: POL Pkg Type: POL Pkg Number: 105

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
2000				
2010 Transfer Out - Intrafund				
3400 Other Funds Ltd	(578,412)	(578,412)	0	0.00%
2000				
3400 Other Funds Ltd	(578,412)	(578,412)	0	0.00%
<b>TOTAL 2000</b>	<b>(\$578,412)</b>	<b>(\$578,412)</b>	<b>\$0</b>	<b>0.00%</b>
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	(578,412)	(578,412)	0	0.00%
<b>TOTAL AVAILABLE REVENUES</b>	<b>(\$578,412)</b>	<b>(\$578,412)</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	(394,056)	(394,056)	0	0.00%
<b>SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	(394,056)	(394,056)	0	0.00%
<b>TOTAL SALARIES &amp; WAGES</b>	<b>(\$394,056)</b>	<b>(\$394,056)</b>	<b>\$0</b>	<b>0.00%</b>
<b>OTHER PAYROLL EXPENSES</b>				
3210 Empl. Rel. Bd. Assessments				

08/13/19

Page 31 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Strategic Energy Initiatives  
Pkg Group: POL Pkg Type: POL Pkg Number: 105**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	(122)	(122)	0	0.00%
<b>3220 Public Employees Retire Cont</b>				
3400 Other Funds Ltd	(66,871)	(66,871)	0	0.00%
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	(30,145)	(30,145)	0	0.00%
<b>3250 Workers Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	(116)	(116)	0	0.00%
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	(2,364)	(2,364)	0	0.00%
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	(70,368)	(70,368)	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	(169,986)	(169,986)	0	0.00%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>(\$169,986)</b>	<b>(\$169,986)</b>	<b>\$0</b>	<b>0.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	(564,042)	(564,042)	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>(\$564,042)</b>	<b>(\$564,042)</b>	<b>\$0</b>	<b>0.00%</b>
<b>SERVICES &amp; SUPPLIES</b>				
4100 Instate Travel				

08/13/19

Page 32 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Strategic Energy Initiatives  
Pkg Group: POL Pkg Type: POL Pkg Number: 105**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	(1,200)	(1,200)	0	0.00%
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	(2,000)	(2,000)	0	0.00%
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	(4,800)	(4,800)	0	0.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	(730)	(730)	0	0.00%
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	(4,000)	(4,000)	0	0.00%
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	(1,000)	(1,000)	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	(640)	(640)	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(14,370)	(14,370)	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$14,370)</b>	<b>(\$14,370)</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(578,412)	(578,412)	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$578,412)</b>	<b>(\$578,412)</b>	<b>\$0</b>	<b>0.00%</b>

08/13/19

Page 33 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-001-00-00-00000

2019-21 Biennium

Package: Strategic Energy Initiatives

Utility Regulation

Pkg Group: POL Pkg Type: POL Pkg Number: 105

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	-	0	0.00%
<b>TOTAL ENDING BALANCE</b>	-	-	\$0	0.00%
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	(2)	(2)	0	0.00%
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	(2.00)	(2.00)	0.00	0.00%

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Statewide Adjustments  
Pkg Group: POL Pkg Type: LFO Pkg Number: 810**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3465 Reconciliation Adjustment</b>				
3400 Other Funds Ltd	-	(62,864)	(62,864)	100.00%
6400 Federal Funds Ltd	-	(2,641)	(2,641)	100.00%
All Funds	-	(65,505)	(65,505)	100.00%
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	-	(62,864)	(62,864)	100.00%
6400 Federal Funds Ltd	-	(2,641)	(2,641)	100.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	-	<b>(\$65,505)</b>	<b>(\$65,505)</b>	<b>100.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	-	(62,864)	(62,864)	100.00%
6400 Federal Funds Ltd	-	(2,641)	(2,641)	100.00%
<b>TOTAL PERSONAL SERVICES</b>	-	<b>(\$65,505)</b>	<b>(\$65,505)</b>	<b>100.00%</b>
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	-	(6,967)	(6,967)	100.00%
6400 Federal Funds Ltd	-	(3,554)	(3,554)	100.00%

08/13/19

Page 35 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Utility Regulation**

**Cross Reference Number: 86000-001-00-00-00000  
Package: Statewide Adjustments  
Pkg Group: POL Pkg Type: LFO Pkg Number: 810**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	(10,521)	(10,521)	100.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	-	(478)	(478)	100.00%
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	-	(104,765)	(104,765)	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	-	(112,210)	(112,210)	100.00%
6400 Federal Funds Ltd	-	(3,554)	(3,554)	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	-	<b>(\$115,764)</b>	<b>(\$115,764)</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	-	(175,074)	(175,074)	100.00%
6400 Federal Funds Ltd	-	(6,195)	(6,195)	100.00%
<b>TOTAL EXPENDITURES</b>	-	<b>(\$181,269)</b>	<b>(\$181,269)</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	175,074	175,074	100.00%
6400 Federal Funds Ltd	-	6,195	6,195	100.00%
<b>TOTAL ENDING BALANCE</b>	-	<b>\$181,269</b>	<b>\$181,269</b>	<b>100.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Package: Non-PICS Psnl Svc / Vacancy Factor

Residential Service Protection

Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
<b>3190 All Other Differential</b>				
3400 Other Funds Ltd	249	249	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
<b>3220 Public Employees Retire Cont</b>				
3400 Other Funds Ltd	42	42	0	0.00%
<b>3221 Pension Obligation Bond</b>				
3400 Other Funds Ltd	3,264	3,264	0	0.00%
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	19	19	0	0.00%
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	161	161	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	3,486	3,486	0	0.00%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$3,486</b>	<b>\$3,486</b>	<b>\$0</b>	<b>0.00%</b>

**P.S. BUDGET ADJUSTMENTS**

3455 Vacancy Savings

08/13/19

Page 37 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Package: Non-PICS Psnl Svc / Vacancy Factor

Residential Service Protection

Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	10,579	10,579	0	0.00%
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	10,579	10,579	0	0.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>\$10,579</b>	<b>\$10,579</b>	<b>\$0</b>	<b>0.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	14,314	14,314	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>\$14,314</b>	<b>\$14,314</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	14,314	14,314	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$14,314</b>	<b>\$14,314</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(14,314)	(14,314)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$14,314)</b>	<b>(\$14,314)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Package: Standard Inflation

Residential Service Protection

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**SERVICES & SUPPLIES**

4100 Instate Travel				
3400 Other Funds Ltd	484	484	0	0.00%
4125 Out of State Travel				
3400 Other Funds Ltd	146	146	0	0.00%
4150 Employee Training				
3400 Other Funds Ltd	481	481	0	0.00%
4175 Office Expenses				
3400 Other Funds Ltd	3,485	3,485	0	0.00%
4200 Telecommunications				
3400 Other Funds Ltd	849	849	0	0.00%
4225 State Gov. Service Charges				
3400 Other Funds Ltd	15	15	0	0.00%
4250 Data Processing				
3400 Other Funds Ltd	10	10	0	0.00%
4275 Publicity and Publications				
3400 Other Funds Ltd	1,068	1,068	0	0.00%
4300 Professional Services				

08/13/19

Page 39 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Package: Standard Inflation

Residential Service Protection

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	166,479	166,479	0	0.00%
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	21,388	21,388	0	0.00%
<b>4400 Dues and Subscriptions</b>				
3400 Other Funds Ltd	45	45	0	0.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	3,612	3,612	0	0.00%
<b>4475 Facilities Maintenance</b>				
3400 Other Funds Ltd	203	203	0	0.00%
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	150,134	150,134	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	3,289	3,289	0	0.00%
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	486	486	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	352,174	352,174	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$352,174</b>	<b>\$352,174</b>	<b>\$0</b>	<b>0.00%</b>

**EXPENDITURES**

08/13/19

Page 40 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Package: Standard Inflation

Residential Service Protection

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	352,174	352,174	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$352,174</b>	<b>\$352,174</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(352,174)	(352,174)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$352,174)</b>	<b>(\$352,174)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Residential Service Protection**

**Cross Reference Number: 86000-003-00-00-00000  
Package: Technical Adjustments  
Pkg Group: ESS Pkg Type: 060 Pkg Number: 060**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	(5,323)	(5,323)	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(5,323)	(5,323)	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$5,323)</b>	<b>(\$5,323)</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(5,323)	(5,323)	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$5,323)</b>	<b>(\$5,323)</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	5,323	5,323	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>\$5,323</b>	<b>\$5,323</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Residential Service Protection

Cross Reference Number: 86000-003-00-00-00000  
Package: Statewide Adjustment DAS Chgs  
Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4175 Office Expenses				
3400 Other Funds Ltd	(10,477)	-	10,477	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(10,477)	-	10,477	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$10,477)</b>	<b>-</b>	<b>\$10,477</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(10,477)	-	10,477	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$10,477)</b>	<b>-</b>	<b>\$10,477</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	10,477	-	(10,477)	(100.00%)
<b>TOTAL ENDING BALANCE</b>	<b>\$10,477</b>	<b>-</b>	<b>(\$10,477)</b>	<b>(100.00%)</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Residential Service Protection

Cross Reference Number: 86000-003-00-00-00000  
Package: Statewide AG Adjustment  
Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4325 Attorney General				
3400 Other Funds Ltd	(7,591)	-	7,591	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(7,591)	-	7,591	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$7,591)</b>	<b>-</b>	<b>\$7,591</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(7,591)	-	7,591	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$7,591)</b>	<b>-</b>	<b>\$7,591</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	7,591	-	(7,591)	(100.00%)
<b>TOTAL ENDING BALANCE</b>	<b>\$7,591</b>	<b>-</b>	<b>(\$7,591)</b>	<b>(100.00%)</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Package: Statewide Adjustments

Residential Service Protection

Pkg Group: POL Pkg Type: LFO Pkg Number: 810

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3465 Reconciliation Adjustment</b>				
3400 Other Funds Ltd	-	(4,726)	(4,726)	100.00%
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	-	(4,726)	(4,726)	100.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	-	<b>(\$4,726)</b>	<b>(\$4,726)</b>	<b>100.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	-	(4,726)	(4,726)	100.00%
<b>TOTAL PERSONAL SERVICES</b>	-	<b>(\$4,726)</b>	<b>(\$4,726)</b>	<b>100.00%</b>
<b>SERVICES &amp; SUPPLIES</b>				
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	-	(10,262)	(10,262)	100.00%
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	-	(5,154)	(5,154)	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	-	(15,416)	(15,416)	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	-	<b>(\$15,416)</b>	<b>(\$15,416)</b>	<b>100.00%</b>

08/13/19

Page 45 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-003-00-00-00000

2019-21 Biennium

Package: Statewide Adjustments

Residential Service Protection

Pkg Group: POL Pkg Type: LFO Pkg Number: 810

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	-	(20,142)	(20,142)	100.00%
<b>TOTAL EXPENDITURES</b>	-	<b>(\$20,142)</b>	<b>(\$20,142)</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	20,142	20,142	100.00%
<b>TOTAL ENDING BALANCE</b>	-	<b>\$20,142</b>	<b>\$20,142</b>	<b>100.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail**

**Gross Reference Number: 86000-004-00-00-00000**

**2019-21 Biennium**

**Package: Non-PICS Psnl Svc / Vacancy Factor**

**Policy and Administration**

**Pkg Group: ESS Pkg Type: 010 Pkg Number: 010**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**PERSONAL SERVICES**

**SALARIES & WAGES**

**3160 Temporary Appointments**

3400 Other Funds Ltd	2,278	2,278	0	0.00%
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**3170 Overtime Payments**

3400 Other Funds Ltd	1,070	1,070	0	0.00%
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**3180 Shift Differential**

3400 Other Funds Ltd	82	82	0	0.00%
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**3190 All Other Differential**

3400 Other Funds Ltd	684	684	0	0.00%
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**SALARIES & WAGES**

3400 Other Funds Ltd	4,114	4,114	0	0.00%
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**TOTAL SALARIES & WAGES**

	<b>\$4,114</b>	<b>\$4,114</b>	<b>\$0</b>	<b>0.00%</b>
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**OTHER PAYROLL EXPENSES**

**3220 Public Employees Retire Cont**

3400 Other Funds Ltd	312	312	0	0.00%
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**3221 Pension Obligation Bond**

3400 Other Funds Ltd	46,906	46,906	0	0.00%
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08/13/19

Page 47 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Non-PICS Psnl Svc / Vacancy Factor  
Pkg Group: ESS Pkg Type: 010 Pkg Number: 010**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3230 Social Security Taxes				
3400 Other Funds Ltd	315	315	0	0.00%
3240 Unemployment Assessments				
3400 Other Funds Ltd	262	262	0	0.00%
3260 Mass Transit Tax				
3400 Other Funds Ltd	4,514	4,514	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	52,309	52,309	0	0.00%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$52,309</b>	<b>\$52,309</b>	<b>\$0</b>	<b>0.00%</b>
<b>P.S. BUDGET ADJUSTMENTS</b>				
3455 Vacancy Savings				
3400 Other Funds Ltd	172,536	172,536	0	0.00%
P.S. BUDGET ADJUSTMENTS				
3400 Other Funds Ltd	172,536	172,536	0	0.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>\$172,536</b>	<b>\$172,536</b>	<b>\$0</b>	<b>0.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	228,959	228,959	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>\$228,959</b>	<b>\$228,959</b>	<b>\$0</b>	<b>0.00%</b>

**EXPENDITURES**

08/13/19

Page 48 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Non-PICS Psnl Svc / Vacancy Factor  
Pkg Group: ESS Pkg Type: 010 Pkg Number: 010**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	228,959	228,959	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$228,959</b>	<b>\$228,959</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(228,959)	(228,959)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$228,959)</b>	<b>(\$228,959)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Phase-out Pgm & One-time Costs  
Pkg Group: ESS Pkg Type: 020 Pkg Number: 022**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>CAPITAL OUTLAY</b>				
5550 Data Processing Software				
3400 Other Funds Ltd	(400,000)	(400,000)	0	0.00%
<b>CAPITAL OUTLAY</b>				
3400 Other Funds Ltd	(400,000)	(400,000)	0	0.00%
<b>TOTAL CAPITAL OUTLAY</b>	<b>(\$400,000)</b>	<b>(\$400,000)</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(400,000)	(400,000)	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$400,000)</b>	<b>(\$400,000)</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	400,000	400,000	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>\$400,000</b>	<b>\$400,000</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Standard Inflation  
Pkg Group: ESS Pkg Type: 030 Pkg Number: 031**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**SERVICES & SUPPLIES**

4100 Instate Travel				
3400 Other Funds Ltd	319	319	0	0.00%
4125 Out of State Travel				
3400 Other Funds Ltd	2,172	2,172	0	0.00%
4150 Employee Training				
3400 Other Funds Ltd	4,753	4,753	0	0.00%
4175 Office Expenses				
3400 Other Funds Ltd	7,137	7,137	0	0.00%
4200 Telecommunications				
3400 Other Funds Ltd	3,343	3,343	0	0.00%
4225 State Gov. Service Charges				
3400 Other Funds Ltd	218,788	218,788	0	0.00%
4250 Data Processing				
3400 Other Funds Ltd	9,915	9,915	0	0.00%
4275 Publicity and Publications				
3400 Other Funds Ltd	1,025	1,025	0	0.00%
4300 Professional Services				

08/13/19

Page 51 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Gross Reference Number: 86000-004-00-00-00000**

**Package: Standard Inflation**

**Pkg Group: ESS Pkg Type: 030 Pkg Number: 031**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	22,925	22,925	0	0.00%
<b>4315 IT Professional Services</b>				
3400 Other Funds Ltd	6,578	6,578	0	0.00%
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	301,091	301,091	0	0.00%
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	185	185	0	0.00%
<b>4400 Dues and Subscriptions</b>				
3400 Other Funds Ltd	2,144	2,144	0	0.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	29,133	29,133	0	0.00%
<b>4475 Facilities Maintenance</b>				
3400 Other Funds Ltd	609	609	0	0.00%
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	373	373	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	1,833	1,833	0	0.00%
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	2,568	2,568	0	0.00%

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Cross Reference Number: 86000-004-00-00-00000

Package: Standard Inflation

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4715 IT Expendable Property				
3400 Other Funds Ltd	3,124	3,124	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	618,015	618,015	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$618,015</b>	<b>\$618,015</b>	<b>\$0</b>	<b>0.00%</b>
<b>CAPITAL OUTLAY</b>				
5600 Data Processing Hardware				
3400 Other Funds Ltd	2,995	2,995	0	0.00%
<b>CAPITAL OUTLAY</b>				
3400 Other Funds Ltd	2,995	2,995	0	0.00%
<b>TOTAL CAPITAL OUTLAY</b>	<b>\$2,995</b>	<b>\$2,995</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	621,010	621,010	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$621,010</b>	<b>\$621,010</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(621,010)	(621,010)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$621,010)</b>	<b>(\$621,010)</b>	<b>\$0</b>	<b>0.00%</b>

08/13/19

Page 53 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Gross Reference Number: 86000-004-00-00-00000  
Package: Technical Adjustments  
Pkg Group: ESS Pkg Type: 060 Pkg Number: 060

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	(1,338,456)	(1,338,456)	0	0.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	(17,349)	(17,349)	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(1,355,805)	(1,355,805)	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$1,355,805)</b>	<b>(\$1,355,805)</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(1,355,805)	(1,355,805)	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$1,355,805)</b>	<b>(\$1,355,805)</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	1,355,805	1,355,805	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>\$1,355,805</b>	<b>\$1,355,805</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Cross Reference Number: 86000-004-00-00-00000

Package: Analyst Adjustments

Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**PERSONAL SERVICES**

**SALARIES & WAGES**

**3110 Class/Unclass Sal. and Per Diem**

3400 Other Funds Ltd	107,640	-	(107,640)	(100.00%)
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**SALARIES & WAGES**

3400 Other Funds Ltd	107,640	-	(107,640)	(100.00%)
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<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$107,640</b>	<b>-</b>	<b>(\$107,640)</b>	<b>(100.00%)</b>
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**OTHER PAYROLL EXPENSES**

**3210 Empl. Rel. Bd. Assessments**

3400 Other Funds Ltd	51	-	(51)	(100.00%)
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**3220 Public Employees Retire Cont**

3400 Other Funds Ltd	18,267	-	(18,267)	(100.00%)
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**3230 Social Security Taxes**

3400 Other Funds Ltd	8,234	-	(8,234)	(100.00%)
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**3250 Workers Comp. Assess. (WCD)**

3400 Other Funds Ltd	49	-	(49)	(100.00%)
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**3270 Flexible Benefits**

3400 Other Funds Ltd	29,320	-	(29,320)	(100.00%)
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08/13/19

Page 55 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Analyst Adjustments  
Pkg Group: POL Pkg Type: 090 Pkg Number: 090**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	55,921	-	(55,921)	(100.00%)
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$55,921</b>	-	<b>(\$55,921)</b>	<b>(100.00%)</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	163,561	-	(163,561)	(100.00%)
<b>TOTAL PERSONAL SERVICES</b>	<b>\$163,561</b>	-	<b>(\$163,561)</b>	<b>(100.00%)</b>
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	600	-	(600)	(100.00%)
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	1,000	-	(1,000)	(100.00%)
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	2,400	-	(2,400)	(100.00%)
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	365	-	(365)	(100.00%)
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	2,000	-	(2,000)	(100.00%)
<b>4250 Data Processing</b>				
3400 Other Funds Ltd	1,500	-	(1,500)	(100.00%)

08/13/19

Page 56 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Cross Reference Number: 86000-004-00-00-00000

Package: Analyst Adjustments

Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	1,000	-	(1,000)	(100.00%)
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	320	-	(320)	(100.00%)
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	550	-	(550)	(100.00%)
<b>4715 IT Expendable Property</b>				
3400 Other Funds Ltd	1,900	-	(1,900)	(100.00%)
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	11,635	-	(11,635)	(100.00%)
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$11,635</b>	<b>-</b>	<b>(\$11,635)</b>	<b>(100.00%)</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	175,196	-	(175,196)	(100.00%)
<b>TOTAL EXPENDITURES</b>	<b>\$175,196</b>	<b>-</b>	<b>(\$175,196)</b>	<b>(100.00%)</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(175,196)	-	175,196	100.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$175,196)</b>	<b>-</b>	<b>\$175,196</b>	<b>100.00%</b>
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	1	-	(1)	(100.00%)

08/13/19

Page 57 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Gross Reference Number: 86000-004-00-00-00000

2019-21 Biennium

Package: Analyst Adjustments

Policy and Administration

Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**AUTHORIZED FTE**

8250 Class/Unclass FTE Positions

0.83

-

(0.83)

(100.00%)

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Statewide Adjustment DAS Chgs  
Pkg Group: POL Pkg Type: 090 Pkg Number: 091**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	(4,320)	-	4,320	100.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	(1,642)	-	1,642	100.00%
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	661	-	(661)	(100.00%)
<b>4225 State Gov. Service Charges</b>				
3400 Other Funds Ltd	(51,991)	-	51,991	100.00%
<b>4275 Publicity and Publications</b>				
3400 Other Funds Ltd	(1,743)	-	1,743	100.00%
<b>4300 Professional Services</b>				
3400 Other Funds Ltd	693	-	(693)	(100.00%)
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	(10,431)	-	10,431	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(68,773)	-	68,773	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$68,773)</b>	<b>-</b>	<b>\$68,773</b>	<b>100.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Statewide Adjustment DAS Chgs  
Pkg Group: POL Pkg Type: 090 Pkg Number: 091**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(68,773)	-	68,773	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$68,773)</b>	-	<b>\$68,773</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	68,773	-	(68,773)	(100.00%)
<b>TOTAL ENDING BALANCE</b>	<b>\$68,773</b>	-	<b>(\$68,773)</b>	<b>(100.00%)</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Cross Reference Number: 86000-004-00-00-00000  
Package: Statewide AG Adjustment  
Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4325 Attorney General				
3400 Other Funds Ltd	(27,229)	-	27,229	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(27,229)	-	27,229	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$27,229)</b>	<b>-</b>	<b>\$27,229</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(27,229)	-	27,229	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$27,229)</b>	<b>-</b>	<b>\$27,229</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	27,229	-	(27,229)	(100.00%)
<b>TOTAL ENDING BALANCE</b>	<b>\$27,229</b>	<b>-</b>	<b>(\$27,229)</b>	<b>(100.00%)</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Gross Reference Number: 86000-004-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>REVENUE CATEGORIES</b>				
<b>TRANSFERS IN</b>				
1010 Transfer In - Intrafund				
3400 Other Funds Ltd	215,595	215,595	0	0.00%
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	215,595	215,595	0	0.00%
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$215,595</b>	<b>\$215,595</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	142,956	142,956	0	0.00%
<b>SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	142,956	142,956	0	0.00%
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$142,956</b>	<b>\$142,956</b>	<b>\$0</b>	<b>0.00%</b>
<b>OTHER PAYROLL EXPENSES</b>				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	46	46	0	0.00%
3220 Public Employees Retire Cont				

08/13/19

Page 62 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	24,260	24,260	0	0.00%
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	10,936	10,936	0	0.00%
<b>3250 Workers Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	44	44	0	0.00%
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	1,144	1,144	0	0.00%
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	26,388	26,388	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	62,818	62,818	0	0.00%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$62,818</b>	<b>\$62,818</b>	<b>\$0</b>	<b>0.00%</b>
<b>P.S. BUDGET ADJUSTMENTS</b>				
<b>3465 Reconciliation Adjustment</b>				
3400 Other Funds Ltd	(1,144)	(1,144)	0	0.00%
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	(1,144)	(1,144)	0	0.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>(\$1,144)</b>	<b>(\$1,144)</b>	<b>\$0</b>	<b>0.00%</b>
<b>PERSONAL SERVICES</b>				

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Cross Reference Number: 86000-004-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	204,630	204,630	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>\$204,630</b>	<b>\$204,630</b>	<b>\$0</b>	<b>0.00%</b>
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	450	450	0	0.00%
<b>4125 Out of State Travel</b>				
3400 Other Funds Ltd	750	750	0	0.00%
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	2,400	2,400	0	0.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	365	365	0	0.00%
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	1,730	1,730	0	0.00%
<b>4250 Data Processing</b>				
3400 Other Funds Ltd	1,500	1,500	0	0.00%
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	1,000	1,000	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	320	320	0	0.00%

08/13/19

Page 64 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Increase Utility Program & Policy Staff  
Pkg Group: POL Pkg Type: POL Pkg Number: 102**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	550	550	0	0.00%
<b>4715 IT Expendable Property</b>				
3400 Other Funds Ltd	1,900	1,900	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	10,965	10,965	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$10,965</b>	<b>\$10,965</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	215,595	215,595	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$215,595</b>	<b>\$215,595</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	-	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>-</b>	<b>-</b>	<b>\$0</b>	<b>0.00%</b>
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	1	1	0	0.00%
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	0.75	0.75	0.00	0.00%

08/13/19

Page 65 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Increase Attorney General Limitation  
Pkg Group: POL Pkg Type: POL Pkg Number: 103**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	35,152	35,152	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	35,152	35,152	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$35,152</b>	<b>\$35,152</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	35,152	35,152	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$35,152</b>	<b>\$35,152</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(35,152)	(35,152)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$35,152)</b>	<b>(\$35,152)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000  
Package: Strategic Energy Initiatives  
Pkg Group: POL Pkg Type: POL Pkg Number: 105**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>REVENUE CATEGORIES</b>				
<b>TRANSFERS IN</b>				
1010 Transfer In - Intrafund				
3400 Other Funds Ltd	578,412	578,412	0	0.00%
<b>AVAILABLE REVENUES</b>				
3400 Other Funds Ltd	578,412	578,412	0	0.00%
<b>TOTAL AVAILABLE REVENUES</b>	<b>\$578,412</b>	<b>\$578,412</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
<b>PERSONAL SERVICES</b>				
<b>SALARIES &amp; WAGES</b>				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	394,056	394,056	0	0.00%
<b>SALARIES &amp; WAGES</b>				
3400 Other Funds Ltd	394,056	394,056	0	0.00%
<b>TOTAL SALARIES &amp; WAGES</b>	<b>\$394,056</b>	<b>\$394,056</b>	<b>\$0</b>	<b>0.00%</b>
<b>OTHER PAYROLL EXPENSES</b>				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	122	122	0	0.00%
3220 Public Employees Retire Cont				

08/13/19

Page 67 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

**Package: Strategic Energy Initiatives**

**Pkg Group: POL Pkg Type: POL Pkg Number: 105**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	66,871	66,871	0	0.00%
<b>3230 Social Security Taxes</b>				
3400 Other Funds Ltd	30,145	30,145	0	0.00%
<b>3250 Workers Comp. Assess. (WCD)</b>				
3400 Other Funds Ltd	116	116	0	0.00%
<b>3260 Mass Transit Tax</b>				
3400 Other Funds Ltd	2,364	2,364	0	0.00%
<b>3270 Flexible Benefits</b>				
3400 Other Funds Ltd	70,368	70,368	0	0.00%
<b>OTHER PAYROLL EXPENSES</b>				
3400 Other Funds Ltd	169,986	169,986	0	0.00%
<b>TOTAL OTHER PAYROLL EXPENSES</b>	<b>\$169,986</b>	<b>\$169,986</b>	<b>\$0</b>	<b>0.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	564,042	564,042	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>\$564,042</b>	<b>\$564,042</b>	<b>\$0</b>	<b>0.00%</b>
<b>SERVICES &amp; SUPPLIES</b>				
<b>4100 Instate Travel</b>				
3400 Other Funds Ltd	1,200	1,200	0	0.00%
<b>4125 Out of State Travel</b>				

08/13/19

Page 68 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Cross Reference Number: 86000-004-00-00-00000**

**Package: Strategic Energy Initiatives**

**Pkg Group: POL Pkg Type: POL Pkg Number: 105**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	2,000	2,000	0	0.00%
<b>4150 Employee Training</b>				
3400 Other Funds Ltd	4,800	4,800	0	0.00%
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	730	730	0	0.00%
<b>4200 Telecommunications</b>				
3400 Other Funds Ltd	4,000	4,000	0	0.00%
<b>4375 Employee Recruitment and Develop</b>				
3400 Other Funds Ltd	1,000	1,000	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	640	640	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	14,370	14,370	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$14,370</b>	<b>\$14,370</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	578,412	578,412	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$578,412</b>	<b>\$578,412</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	-	0	0.00%

08/13/19

Page 69 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-004-00-00-00000

2019-21 Biennium

Package: Strategic Energy Initiatives

Policy and Administration

Pkg Group: POL Pkg Type: POL Pkg Number: 105

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>TOTAL ENDING BALANCE</b>	-	-	\$0	0.00%
<b>AUTHORIZED POSITIONS</b>				
8150 Class/Unclass Positions	2	2	0	0.00%
<b>AUTHORIZED FTE</b>				
8250 Class/Unclass FTE Positions	2.00	2.00	0.00	0.00%

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration

Cross Reference Number: 86000-004-00-00-00000

Package: Statewide Adjustments

Pkg Group: POL Pkg Type: LFO Pkg Number: 810

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**PERSONAL SERVICES**

**P.S. BUDGET ADJUSTMENTS**

**3465 Reconciliation Adjustment**

3400 Other Funds Ltd	-	(47,631)	(47,631)	100.00%
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**P.S. BUDGET ADJUSTMENTS**

3400 Other Funds Ltd	-	(47,631)	(47,631)	100.00%
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<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	-	<b>(\$47,631)</b>	<b>(\$47,631)</b>	<b>100.00%</b>
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**PERSONAL SERVICES**

3400 Other Funds Ltd	-	(47,631)	(47,631)	100.00%
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<b>TOTAL PERSONAL SERVICES</b>	-	<b>(\$47,631)</b>	<b>(\$47,631)</b>	<b>100.00%</b>
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**SERVICES & SUPPLIES**

**4100 Instate Travel**

3400 Other Funds Ltd	-	(1,210)	(1,210)	100.00%
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**4175 Office Expenses**

3400 Other Funds Ltd	-	(3,479)	(3,479)	100.00%
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**4200 Telecommunications**

3400 Other Funds Ltd	-	(39)	(39)	100.00%
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**4225 State Gov. Service Charges**

08/13/19

Page 71 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Policy and Administration**

**Gross Reference Number: 86000-004-00-00-00000**

**Package: Statewide Adjustments**

**Pkg Group: POL Pkg Type: LFO Pkg Number: 810**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	-	(48,491)	(48,491)	100.00%
<b>4250 Data Processing</b>				
3400 Other Funds Ltd	-	2,433	2,433	100.00%
<b>4300 Professional Services</b>				
3400 Other Funds Ltd	-	(10,014)	(10,014)	100.00%
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	-	(18,488)	(18,488)	100.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	-	(6,885)	(6,885)	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	-	(86,173)	(86,173)	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	-	(\$86,173)	(\$86,173)	100.00%
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	-	(133,804)	(133,804)	100.00%
<b>TOTAL EXPENDITURES</b>	-	(\$133,804)	(\$133,804)	100.00%
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	133,804	133,804	100.00%
<b>TOTAL ENDING BALANCE</b>	-	\$133,804	\$133,804	100.00%

08/13/19

Page 72 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Board of Maritime Pilots

Cross Reference Number: 86000-005-00-00-00000  
Package: Non-PICS Psnl Svc / Vacancy Factor  
Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**PERSONAL SERVICES**

**SALARIES & WAGES**

**3190 All Other Differential**

3400 Other Funds Ltd	365	365	0	0.00%
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**OTHER PAYROLL EXPENSES**

**3220 Public Employees Retire Cont**

3400 Other Funds Ltd	62	62	0	0.00%
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**3221 Pension Obligation Bond**

3400 Other Funds Ltd	(668)	(668)	0	0.00%
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**3230 Social Security Taxes**

3400 Other Funds Ltd	28	28	0	0.00%
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**3260 Mass Transit Tax**

3400 Other Funds Ltd	(65)	(65)	0	0.00%
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**OTHER PAYROLL EXPENSES**

3400 Other Funds Ltd	(643)	(643)	0	0.00%
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**TOTAL OTHER PAYROLL EXPENSES**

	(\$643)	(\$643)	\$0	0.00%
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**P.S. BUDGET ADJUSTMENTS**

**3455 Vacancy Savings**

08/13/19

Page 73 of 83

ANA101A - Package Comparison Report - Detail  
ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail  
2019-21 Biennium  
Board of Maritime Pilots**

**Cross Reference Number: B6000-005-00-00-00000  
Package: Non-PICS Psnl Svc / Vacancy Factor  
Pkg Group: ESS Pkg Type: 010 Pkg Number: 010**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	4,570	4,570	0	0.00%
<b>P.S. BUDGET ADJUSTMENTS</b>				
3400 Other Funds Ltd	4,570	4,570	0	0.00%
<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	<b>\$4,570</b>	<b>\$4,570</b>	<b>\$0</b>	<b>0.00%</b>
<b>PERSONAL SERVICES</b>				
3400 Other Funds Ltd	4,292	4,292	0	0.00%
<b>TOTAL PERSONAL SERVICES</b>	<b>\$4,292</b>	<b>\$4,292</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	4,292	4,292	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$4,292</b>	<b>\$4,292</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(4,292)	(4,292)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$4,292)</b>	<b>(\$4,292)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-005-00-00-00000

2019-21 Biennium

Package: Standard Inflation

Board of Maritime Pilots

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**SERVICES & SUPPLIES**

4100 Instate Travel				
3400 Other Funds Ltd	318	318	0	0.00%
4125 Out of State Travel				
3400 Other Funds Ltd	37	37	0	0.00%
4150 Employee Training				
3400 Other Funds Ltd	32	32	0	0.00%
4175 Office Expenses				
3400 Other Funds Ltd	378	378	0	0.00%
4200 Telecommunications				
3400 Other Funds Ltd	107	107	0	0.00%
4225 State Gov. Service Charges				
3400 Other Funds Ltd	96	96	0	0.00%
4250 Data Processing				
3400 Other Funds Ltd	80	80	0	0.00%
4275 Publicity and Publications				
3400 Other Funds Ltd	90	90	0	0.00%
4300 Professional Services				

08/13/19

Page 75 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

**Package Comparison Report - Detail**

**Cross Reference Number: 86000-005-00-00-00000**

**2019-21 Biennium**

**Package: Standard Inflation**

**Board of Maritime Pilots**

**Pkg Group: ESS Pkg Type: 030 Pkg Number: 031**

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	1,402	1,402	0	0.00%
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	8,493	8,493	0	0.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	1,148	1,148	0	0.00%
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	4,112	4,112	0	0.00%
<b>4650 Other Services and Supplies</b>				
3400 Other Funds Ltd	57	57	0	0.00%
<b>4700 Expendable Prop 250 - 5000</b>				
3400 Other Funds Ltd	51	51	0	0.00%
<b>4715 IT Expendable Property</b>				
3400 Other Funds Ltd	57	57	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	18,456	18,456	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$16,456</b>	<b>\$16,456</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	16,456	16,456	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$16,456</b>	<b>\$16,456</b>	<b>\$0</b>	<b>0.00%</b>

08/13/19

Page 76 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-005-00-00-00000

2019-21 Biennium

Package: Standard Inflation

Board of Maritime Pilots

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(16,456)	(16,456)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$16,456)</b>	<b>(\$16,456)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail

Cross Reference Number: 86000-005-00-00-00000

2019-21 Biennium

Package: Above Standard Inflation

Board of Maritime Pilots

Pkg Group: ESS Pkg Type: 030 Pkg Number: 032

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	2,131	2,131	0	0.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	2,131	2,131	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>\$2,131</b>	<b>\$2,131</b>	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	2,131	2,131	0	0.00%
<b>TOTAL EXPENDITURES</b>	<b>\$2,131</b>	<b>\$2,131</b>	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	(2,131)	(2,131)	0	0.00%
<b>TOTAL ENDING BALANCE</b>	<b>(\$2,131)</b>	<b>(\$2,131)</b>	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Board of Maritime Pilots

Cross Reference Number: 86000-005-00-00-00000  
Package: Analyst Adjustments  
Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
<b>4325 Attorney General</b>				
3400 Other Funds Ltd	100,000	-	(100,000)	(100.00%)
<b>4575 Agency Program Related S and S</b>				
3400 Other Funds Ltd	(100,000)	-	100,000	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	-	-	0	0.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	-	-	<b>\$0</b>	<b>0.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	-	-	0	0.00%
<b>TOTAL EXPENDITURES</b>	-	-	<b>\$0</b>	<b>0.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	-	0	0.00%
<b>TOTAL ENDING BALANCE</b>	-	-	<b>\$0</b>	<b>0.00%</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Board of Maritime Pilots

Cross Reference Number: 86000-005-00-00-00000  
Package: Statewide Adjustment DAS Chgs  
Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
<b>4175 Office Expenses</b>				
3400 Other Funds Ltd	(234)	-	234	100.00%
<b>4425 Facilities Rental and Taxes</b>				
3400 Other Funds Ltd	(3,646)	-	3,646	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(3,880)	-	3,880	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$3,880)</b>	<b>-</b>	<b>\$3,880</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(3,880)	-	3,880	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$3,880)</b>	<b>-</b>	<b>\$3,880</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	3,880	-	(3,880)	(100.00%)
<b>TOTAL ENDING BALANCE</b>	<b>\$3,880</b>	<b>-</b>	<b>(\$3,880)</b>	<b>(100.00%)</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Board of Maritime Pilots

Cross Reference Number: 86000-005-00-00-00000  
Package: Statewide AG Adjustment  
Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
<b>EXPENDITURES</b>				
<b>SERVICES &amp; SUPPLIES</b>				
4325 Attorney General				
3400 Other Funds Ltd	(3,015)	-	3,015	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	(3,015)	-	3,015	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	<b>(\$3,015)</b>	<b>-</b>	<b>\$3,015</b>	<b>100.00%</b>
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	(3,015)	-	3,015	100.00%
<b>TOTAL EXPENDITURES</b>	<b>(\$3,015)</b>	<b>-</b>	<b>\$3,015</b>	<b>100.00%</b>
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	3,015	-	(3,015)	(100.00%)
<b>TOTAL ENDING BALANCE</b>	<b>\$3,015</b>	<b>-</b>	<b>(\$3,015)</b>	<b>(100.00%)</b>

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Board of Maritime Pilots

Cross Reference Number: 86000-005-00-00-00000

Package: Statewide Adjustments

Pkg Group: POL Pkg Type: LFO Pkg Number: 810

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

**EXPENDITURES**

**PERSONAL SERVICES**

**P.S. BUDGET ADJUSTMENTS**

**3465 Reconciliation Adjustment**

3400 Other Funds Ltd	-	(2,102)	(2,102)	100.00%
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**P.S. BUDGET ADJUSTMENTS**

3400 Other Funds Ltd	-	(2,102)	(2,102)	100.00%
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<b>TOTAL P.S. BUDGET ADJUSTMENTS</b>	-	<b>(\$2,102)</b>	<b>(\$2,102)</b>	<b>100.00%</b>
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**PERSONAL SERVICES**

3400 Other Funds Ltd	-	(2,102)	(2,102)	100.00%
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<b>TOTAL PERSONAL SERVICES</b>	-	<b>(\$2,102)</b>	<b>(\$2,102)</b>	<b>100.00%</b>
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**SERVICES & SUPPLIES**

**4175 Office Expenses**

3400 Other Funds Ltd	-	(19)	(19)	100.00%
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**4325 Attorney General**

3400 Other Funds Ltd	-	(2,047)	(2,047)	100.00%
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**4425 Facilities Rental and Taxes**

3400 Other Funds Ltd	-	(4,566)	(4,566)	100.00%
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**4650 Other Services and Supplies**

08/13/19

Page 82 of 83

ANA101A - Package Comparison Report - Detail

ANA101A

11:38 AM

# BUDGET NARRATIVE

**Public Utility Commission**

**Agency Number: 86000**

Package Comparison Report - Detail  
2019-21 Biennium  
Board of Maritime Pilots

Cross Reference Number: 86000-005-00-00-00000

Package: Statewide Adjustments

Pkg Group: POL Pkg Type: LFO Pkg Number: 810

Description	Governor's Budget (Y-01)	Leg. Adopted Budget (Z-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	-	23	23	100.00%
<b>SERVICES &amp; SUPPLIES</b>				
3400 Other Funds Ltd	-	(6,609)	(6,609)	100.00%
<b>TOTAL SERVICES &amp; SUPPLIES</b>	-	(\$6,609)	(\$6,609)	100.00%
<b>EXPENDITURES</b>				
3400 Other Funds Ltd	-	(8,711)	(8,711)	100.00%
<b>TOTAL EXPENDITURES</b>	-	(\$8,711)	(\$8,711)	100.00%
<b>ENDING BALANCE</b>				
3400 Other Funds Ltd	-	8,711	8,711	100.00%
<b>TOTAL ENDING BALANCE</b>	-	\$8,711	\$8,711	100.00%

08/13/19

Page 83 of 83

ANA101A - Package Comparison Report - Detail

11:38 AM

ANA101A

## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## SUMMARY LIST BY PKG BY SUMMARY XREF - PPDPLBUDCL

08/13/19 REPORT NO.: PPDPLBUDCL DEPT: OF ADMIN: SVCS. -- PPDB PICS SYSTEM PAGE 1  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF PROD FILE  
 AGENCY:86000 PUBLIC UTILITY COMMISSION 2019-21  
 SUMMARY XREF:001-00-00 000 Utility Regulation PICS SYSTEM: BUDGET PREPARATION

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	PF SAL	LF SAL	AF SAL
000	MESNZ7012	AP	PRINCIPAL EXECUTIVE/MANAGER G	1	1.00	24.00	11,696.00		280,704			280,704
000	MMN X0119	AP	EXECUTIVE SUPPORT SPECIALIST 2	1	1.00	24.00	4,666.00		111,984			111,984
000	MMN X0863	AP	PROGRAM ANALYST 4	1	1.00	24.00	7,942.00		190,608			190,608
000	MMN X0871	AP	OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	6,862.00		164,688			164,688
000	MMN X1164	AP	ECONOMIST 4	2	2.00	48.00	8,958.50		430,008			430,008
000	MMN X7008	AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,177.00		220,248			220,248
000	MMN X7010	AP	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	9,177.00		220,248			220,248
000	MMS X7008	AP	PRINCIPAL EXECUTIVE/MANAGER E	4	4.00	96.00	8,518.25		817,752			817,752
000	MMS X7010	AP	PRINCIPAL EXECUTIVE/MANAGER F	4	4.00	96.00	9,765.25		937,464			937,464
000	UA C0104	AP	OFFICE SPECIALIST 2	1	1.00	24.00	3,736.00		89,664			89,664
000	UA C0107	AP	ADMINISTRATIVE SPECIALIST 1	2	2.00	48.00	4,095.00		184,275	12,285		196,560
000	UA C1155	AP	UTILITY AND ENERGY ANALYST 1	1	1.00	24.00	5,188.00		124,512			124,512
000	UA C1156	AP	UTILITY AND ENERGY ANALYST 2	8	7.50	180.00	5,470.87		840,432	150,600		991,032
000	UA C1157	AP	UTILITY AND ENERGY ANALYST 3	34	34.00	816.00	7,734.44		6,023,424	287,880		6,311,304
000	UA C5247	AP	COMPLIANCE SPECIALIST 2	1	1.00	24.00	5,988.00		143,712			143,712
000				62	62.50	1500.00	7,466.84		10,779,723	450,765		11,230,488

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 102 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION  
 PAGE 2  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
102	MMN	X0873	AP OPERATIONS & POLICY ANALYST 4	1	.75	18.00	7,942.00		142,956			142,956
102	MMS	X7008	AP PRINCIPAL EXECUTIVE/MANAGER E	3	2.25	54.00	7,942.00		428,868			428,868
102	UA	G1157	AP UTILITY AND ENERGY ANALYST 3	2	1.50	36.00	7,242.00		260,712			260,712
102				6	4.50	108.00	7,708.66		832,536			832,536

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 104 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 3  
 PROD FILE  
 2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OP SAL	FP SAL	LF SAL	AF SAL
104	MMN	X0871	AP OPERATIONS & POLICY ANALYST 2		.00	.00	6,862.00		49,406-	49,406		
104	MMS	X7008	AP PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,177.00		88,099	132,149		220,248
104	UA	C0107	AP ADMINISTRATIVE SPECIALIST 1		.00	.00	4,095.00		2,457-	2,457		
104	UA	C1156	AP UTILITY AND ENERGY ANALYST 2	2-	2.00-	48.00-	6,275.00		150,600-	150,600-		301,200-
104	UA	C1157	AP UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	7,539.42		11,535-	126,639		115,104
104					.00	.00	6,886.92		125,899-	160,051		34,152

# BUDGET NARRATIVE

08/13/19 REPORT NO.: FPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 105 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION  
 PAGE 4  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
105	MMS	X7008	AP PRINCIPAL EXECUTIVE/MANAGER E	1-	1.00-	24.00-	9,177.00		220,248-			220,248-
105	UA	C1157	AF UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	7,242.00		173,808-			173,808-
105				2-	2.00-	48.00-	8,209.50		394,056-			394,056-
				67	65.00	1560.00	7,405.87		11,092,304	610,816		11,703,120

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 003-00-00 000 Residential Service

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 5  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	MMN	X7006	AP PRINCIPAL EXECUTIVE/MANAGER D	1	1.00	24.00	8,332.00		199,968			199,968
000	UA	C0108	AP ADMINISTRATIVE SPECIALIST 2	1	1.00	24.00	4,724.00		113,376			113,376
000	UA	C0323	AP PUBLIC SERVICE REP 3	4	3.50	84.00	3,405.75		282,120			282,120
000	UA	C0860	AP PROGRAM ANALYST 1	1	1.00	24.00	3,915.00		93,960			93,960
000	UA	C5246	AP COMPLIANCE SPECIALIST 1	1	1.00	24.00	4,948.00		118,752			118,752
000				8	7.50	180.00	4,442.75		808,176			808,176
				8	7.50	180.00	4,442.75		808,176			808,176

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY:86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF:004-00-00 000 Policy and Administration

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 6  
 2019-21  
 PICS SYSTEM: BUDGET PREPARATION  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	MEAHZ7014	HP	PRINCIPAL EXECUTIVE/MANAGER H	1	1.00	24.00	13,741.00		329,784			329,784
000	MENNZ7014	AP	PRINCIPAL EXECUTIVE/MANAGER H	2	2.00	48.00	12,895.00		618,960			618,960
000	MESNZ7008	AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,177.00		220,248			220,248
000	MESNZ7012	AP	PRINCIPAL EXECUTIVE/MANAGER G	3	3.00	72.00	10,574.66		761,376			761,376
000	MMN X0108	AP	ADMINISTRATIVE SPECIALIST 2	1	1.00	24.00	4,026.00		96,624			96,624
000	MMN X0865	AP	PUBLIC AFFAIRS SPECIALIST 2	1	1.00	24.00	6,542.00		157,008			157,008
000	MMN X1218	AP	ACCOUNTANT 4	1	1.00	24.00	7,942.00		190,608			190,608
000	MMN X1321	AP	HUMAN RESOURCE ANALYST 2	1	1.00	24.00	5,127.00		123,048			123,048
000	MMN X1322	AP	HUMAN RESOURCE ANALYST 3	1	1.00	24.00	7,561.00		181,464			181,464
000	MMS X7006	AP	PRINCIPAL EXECUTIVE/MANAGER D	1	1.00	24.00	8,332.00		199,968			199,968
000	MMS X7008	AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	8,740.00		209,760			209,760
000	MMS X7008	IP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,642.00		231,408			231,408
000	UA C0107	AP	ADMINISTRATIVE SPECIALIST 1	1	1.00	24.00	3,736.00		89,664			89,664
000	UA C0108	AP	ADMINISTRATIVE SPECIALIST 2	4	4.00	96.00	4,285.50		411,408			411,408
000	UA C0119	AP	EXECUTIVE SUPPORT SPECIALIST 2	1	1.00	24.00	4,509.00		108,216			108,216
000	UA C0211	AP	ACCOUNTING TECHNICIAN 3	1	1.00	24.00	2,990.00		71,760			71,760
000	UA C0212	AP	ACCOUNTING TECHNICIAN 3	1	1.00	24.00	4,509.00		108,216			108,216
000	UA C0324	AP	PUBLIC SERVICE REP 4	9	9.00	216.00	4,232.33		914,184			914,184
000	UA C0437	AP	PROCUREMENT & CONTRACT SPEC 2	1	1.00	24.00	6,585.00		158,040			158,040
000	UA C0871	AP	OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	5,437.00		130,488			130,488
000	UA C1215	AP	ACCOUNTANT 1	1	1.00	24.00	4,095.00		98,280			98,280
000	UA C1244	AP	FISCAL ANALYST 2	1	1.00	24.00	5,706.00		136,944			136,944
000	UA C1484	IP	INFO SYSTEMS SPECIALIST 4	1	1.00	24.00	4,685.00		112,440			112,440
000	UA C1486	IP	INFO SYSTEMS SPECIALIST 6	3	3.00	72.00	6,871.66		494,760			494,760
000	UA C1487	IP	INFO SYSTEMS SPECIALIST 7	2	2.00	48.00	7,481.50		359,112			359,112

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 000 Policy and Administr

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION  
 PAGE 7  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	UA	C1512 RP	ADMINISTRATIVE LAW JUDGE 2	5	5.00	120.00	10,845.20		1,301,424			1,301,424
000	UA	C5246 AP	COMPLIANCE SPECIALIST 1	3	3.00	72.00	4,873.33		350,880			350,880
000				50	50.00	1200.00	6,805.06		8,166,072			8,166,072





# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 102 Policy and Administr

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 9  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
102	MMN	X0873	AP OPERATIONS & POLICY ANALYST 4	1	.75	18.00	7,942.00		142,956			142,956
102				1	.75	18.00	7,942.00		142,956			142,956

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLEUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY:86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF:004-00-00 105 Policy and Administr

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION  
 PAGE 10  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	DF SAL	FF SAL	LF SAL	AF SAL
105	MMS	X7008	AP PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,177.00		220,248			220,248
105	UA	C1157	AP UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	7,242.00		173,808			173,808
105				2	2.00	48.00	8,209.50		394,056			394,056
				53	52.75	1266.00	6,851.77		8,703,084			8,703,084

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLBUDCL  
 REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF  
 AGENCY:86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF:005-00-00 000 Board of Maritime Pi

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 11  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OP SAL	PF SAL	LF SAL	AF SAL
000	B	Y7500	AE BOARD AND COMMISSION MEMBER		.00	.00	0.00		6,480			6,480
000	MENN20873	AP	OPERATIONS & POLICY ANALYST 4	1	1.00	24.00	7,208.00		172,992			172,992
000	MENN27004	AP	PRINCIPAL EXECUTIVE/MANAGER C	1	1.00	24.00	7,208.00		172,992			172,992
000				2	2.00	48.00	1,310.54		352,464			352,464
				2	2.00	48.00	1,310.54		352,464			352,464
				130	127.25	3054.00	6,642.10		20,956,028	610,816		21,566,844



# BUDGET NARRATIVE

## SUMMARY LIST BY PKG BY AGENCY (PPBPLAGYCL)

08/13/19 REPORT NO.: PPDPLAGYCL  
 REPORT: SUMMARY LIST BY PKG BY AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 1  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	B	Y7500	AE BOARD AND COMMISSION MEMBER		.00	.00	0.00		6,480			6,480
000	MEAHZ7014	HP	PRINCIPAL EXECUTIVE/MANAGER H	1	1.00	24.00	13,741.00		329,784			329,784
000	MENNZ0873	AP	OPERATIONS & POLICY ANALYST 4	1	1.00	24.00	7,208.00		172,992			172,992
000	MENNZ7004	AP	PRINCIPAL EXECUTIVE/MANAGER C	1	1.00	24.00	7,208.00		172,992			172,992
000	MENNZ7014	AP	PRINCIPAL EXECUTIVE/MANAGER H	2	2.00	48.00	12,895.00		618,960			618,960
000	MESNZ7008	AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,177.00		220,248			220,248
000	MESNZ7012	AP	PRINCIPAL EXECUTIVE/MANAGER G	4	4.00	96.00	10,855.00		1,042,080			1,042,080
000	MMN X0108	AP	ADMINISTRATIVE SPECIALIST 2	1	1.00	24.00	4,026.00		96,624			96,624
000	MMN X0119	AP	EXECUTIVE SUPPORT SPECIALIST 2	1	1.00	24.00	4,666.00		111,984			111,984
000	MMN X0863	AP	PROGRAM ANALYST 4	1	1.00	24.00	7,942.00		190,608			190,608
000	MMN X0865	AP	PUBLIC AFFAIRS SPECIALIST 2	1	1.00	24.00	6,542.00		157,008			157,008
104	MMN X0871	AP	OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	6,862.00		115,282	49,406		164,688
102	MMN X0873	AP	OPERATIONS & POLICY ANALYST 4	2	1.50	36.00	7,942.00		285,912			285,912
000	MMN X1164	AP	ECONOMIST 4	2	2.00	48.00	8,958.50		430,008			430,008
000	MMN X1218	AP	ACCOUNTANT 4	1	1.00	24.00	7,942.00		190,608			190,608
000	MMN X1321	AP	HUMAN RESOURCE ANALYST 2	1	1.00	24.00	5,127.00		123,048			123,048
000	MMN X1322	AP	HUMAN RESOURCE ANALYST 3	1	1.00	24.00	7,561.00		181,464			181,464
090	MMN X5617	AP	INTERNAL AUDITOR 2		.00	.00	5,382.00					
000	MMN X7006	AP	PRINCIPAL EXECUTIVE/MANAGER D	1	1.00	24.00	8,332.00		199,968			199,968
000	MMN X7008	AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,177.00		220,248			220,248
000	MMN X7010	AP	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	9,177.00		220,248			220,248
000	MMS X7006	AP	PRINCIPAL EXECUTIVE/MANAGER D	1	1.00	24.00	8,332.00		199,968			199,968
102	MMS X7008	AP	PRINCIPAL EXECUTIVE/MANAGER E	9	8.25	198.00	8,560.90		1,544,479	132,149		1,676,628
000	MMS X7008	IP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,642.00		231,408			231,408
000	MMS X7010	AP	PRINCIPAL EXECUTIVE/MANAGER F	4	4.00	96.00	9,765.25		937,464			937,464

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLAGYCL  
 REPORT: SUMMARY LIST BY PKG BY AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION

DEPT. OF ADMIN. SVCS. -- FPDB PICS SYSTEM

PAGE 2  
 2019-21  
 PICS SYSTEM: BUDGET PREPARATION  
 PROD FILE

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FP SAL	LF SAL	AF SAL
000	UA	C0104	AP OFFICE SPECIALIST 2	1	1.00	24.00	3,736.00		89,664			89,664
104	UA	C0107	AP ADMINISTRATIVE SPECIALIST 1	3	3.00	72.00	4,023.20		271,482	14,742		286,224
000	UA	C0108	AP ADMINISTRATIVE SPECIALIST 2	5	5.00	120.00	4,373.20		524,784			524,784
000	UA	C0119	AP EXECUTIVE SUPPORT SPECIALIST 2	1	1.00	24.00	4,509.00		108,216			108,216
000	UA	C0211	AP ACCOUNTING TECHNICIAN 2	1	1.00	24.00	2,990.00		71,760			71,760
000	UA	C0212	AP ACCOUNTING TECHNICIAN 3	1	1.00	24.00	4,509.00		108,216			108,216
000	UA	C0323	AP PUBLIC SERVICE REP 3	4	3.50	84.00	3,405.75		282,120			282,120
000	UA	C0324	AP PUBLIC SERVICE REP 4	9	9.00	216.00	4,232.33		914,184			914,184
000	UA	C0437	AP PROCUREMENT & CONTRACT SPEC 2	1	1.00	24.00	6,585.00		158,040			158,040
000	UA	C0860	AP PROGRAM ANALYST 1	1	1.00	24.00	3,915.00		93,960			93,960
000	UA	C0871	AP OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	5,437.00		130,488			130,488
000	UA	C1155	AP UTILITY AND ENERGY ANALYST 1	1	1.00	24.00	5,188.00		124,512			124,512
104	UA	C1156	AP UTILITY AND ENERGY ANALYST 2	6	5.50	132.00	5,631.70		689,832			689,832
102	UA	C1157	AP UTILITY AND ENERGY ANALYST 3	37	36.50	876.00	7,660.33		6,272,601	414,519		6,687,120
000	UA	C1215	AP ACCOUNTANT 1	1	1.00	24.00	4,095.00		98,280			98,280
000	UA	C1244	AP FISCAL ANALYST 2	1	1.00	24.00	5,706.00		136,944			136,944
000	UA	C1484	IP INFO SYSTEMS SPECIALIST 4	1	1.00	24.00	4,685.00		112,440			112,440
000	UA	C1486	IP INFO SYSTEMS SPECIALIST 6	3	3.00	72.00	6,871.66		494,760			494,760
000	UA	C1487	IP INFO SYSTEMS SPECIALIST 7	2	2.00	48.00	7,481.50		359,112			359,112
000	UA	C1512	RP ADMINISTRATIVE LAW JUDGE 3	5	5.00	120.00	10,845.20		1,301,424			1,301,424
000	UA	C5246	AP COMPLIANCE SPECIALIST 1	4	4.00	96.00	4,892.00		469,632			469,632
000	UA	C5247	AP COMPLIANCE SPECIALIST 2	1	1.00	24.00	5,988.00		143,712			143,712
				130	127.25	3054.00	6,642.10		20,956,028	610,816		21,566,844



## BUDGET NARRATIVE

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# BUDGET NARRATIVE

## DETAIL LISTING BY SUMMARY XREF AGENCY (PPBPLWSBUD)

08/13/19 REPORT NO.: PPDPLWSBUD  
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 102 Utility Regulation

DEPT: OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 1  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	PKG Y	F POS TYP	CLASS COMP	RNG P	S POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
1900100	001336850	001-10-00-00000	102	0 PF	MMS X7008 AP	33X 06	1	.75	7,942.00	18.00		142,956			
EST DATE: 2020/01/01 EXP DATE: 9999/01/01															
1900101	001336990	001-10-00-00000	102	0 PF	MMS X7008 AP	33X 06	1	.75	7,942.00	18.00		142,956			
EST DATE: 2020/01/01 EXP DATE: 9999/01/01															
1900102	001337020	001-10-00-00000	102	0 PF	MMS X7008 AP	33X 06	1	.75	7,942.00	18.00		142,956			
EST DATE: 2020/01/01 EXP DATE: 9999/01/01															
1900103	001337050	001-10-00-00000	102	0 PF	MMN X0873 AP	32 06	1	.75	7,942.00	18.00		142,956			
EST DATE: 2020/01/01 EXP DATE: 9999/01/01															
1900104	001337100	001-10-00-00000	102	0 PF	UA C1157 AP	31 06	1	.75	7,242.00	18.00		130,356			
EST DATE: 2020/01/01 EXP DATE: 9999/01/01															
1900105	001337130	001-10-00-00000	102	0 PF	UA C1157 AP	31 06	1	.75	7,242.00	18.00		130,356			
EST DATE: 2020/01/01 EXP DATE: 9999/01/01															
			102				6	4.50		108.00		832,536			

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PFDPLWSBUD  
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 104 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 2  
 PROD FILE  
 PICS SYSTEM: 2019-21 BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	PKG Y	F POS TYP	CLASS COMP	RNG P	S T POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K	
0000244	000505280	001-10-00-00000	104	0 PF	UA C1157 AP	31	09 1-	1.00-	8,374.00	24.00-		100,488-	100,488-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000244	000505280	001-10-00-00000	104	0 PF	UA C1157 AP	31	09 1	1.00	8,374.00	24.00		80,390	120,586			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000257	000505400	001-10-00-00000	104	0 PF	UA C1156 AP	28	07 1-	1.00-	6,275.00	24.00-		75,300-	75,300-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000257	000505400	001-10-00-00000	104	0 PF	UA C1157 AP	31	04 1	1.00	6,585.00	24.00		63,216	94,824			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000728	000507560	001-10-00-00000	104	0 PF	UA C0107 AP	17	09 1-	1.00-	4,095.00	24.00-		85,995-	12,285-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000728	000507560	001-10-00-00000	104	0 PF	UA C0107 AP	17	09 1	1.00	4,095.00	24.00		83,538	14,742			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000796	000612620	001-10-00-00000	104	0 PF	MMN X0871 AP	27	08 1-	1.00-	6,862.00	24.00-		164,688-				
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000796	000612620	001-10-00-00000	104	0 PF	MMN X0871 AP	27	08 1	1.00	6,862.00	24.00		115,282	49,406			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000816	000745410	001-10-00-00000	104	0 PF	UA C1156 AP	28	07 1-	1.00-	6,275.00	24.00-		75,300-	75,300-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000816	000745410	001-10-00-00000	104	0 PF	UA C1157 AP	31	04 1	1.00	6,585.00	24.00		63,216	94,824			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0700830	000945230	001-10-00-00000	104	0 PF	UA C1157 AP	31	06 1-	1.00-	7,242.00	24.00-		86,904-	86,904-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0700830	000945230	001-10-00-00000	104	0 PF	UA C1157 AP	31	06 1	1.00	7,242.00	24.00		69,523	104,285			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
1500862	001184920	001-10-00-00000	104	0 PF	UA C1157 AP	31	09 1-	1.00-	8,374.00	24.00-		100,488-	100,488-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
1500862	001184920	001-10-00-00000	104	0 PF	MMS X7008 AP	33X	09 1	1.00	9,177.00	24.00		88,099	132,149			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
104													125,899-	160,051		

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLWSBUD  
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 105 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 3  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG P	S T POS	CNT	FTE	BUDGET RATE	MOS	OF SAL	OF SAL	FF SAL	LF SAL	T R K
0000248	000505320	001-10-00-00000	105 0 PF	MMS	X7008 AP	33X 09	1-	1-	1.00-	9,177.00	24.00-		220,248-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
0000503	000506370	001-10-00-00000	105 0 PF	UA	C1157 AP	31 06	1-	1-	1.00-	7,242.00	24.00-		173,808-			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01																
			105				2-	2-	2.00-		48.00-		394,056-			
							4	2.50			60.00		312,581	160,051		

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDELWSBUD  
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 090 Policy and Administr

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 4  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	PF SAL	LF SAL	T R K
1909107	001365720	004-01-00-00000	090 0	PF	MMN X5617 AP	28	02	.00	5,382.00	.00					
		EST DATE: 2019/11/01		EXP DATE: 9999/01/01											
		090						.00		.00					

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLWSEUD  
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 102 Policy and Administr

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 5  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	PKG Y	F POS TYP	CLASS COMP	RNG P	S T POS CNT	FTE	BUDGET RATE	MOB	GF SAL	OF SAL	FF SAL	LF SAL	T R K
1900106	001337140	004-01-00-00000	102	0 PF	MMN X0873 AP	32	06 1	.75	7,942.00	18.00		142,956			
			102				1	.75		18.00		142,956			

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLWSBUD  
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 105 Policy and Administr

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 6  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0000248	000505320	004-01-00-00000	105 0 PF	MMS	X7008 AP	33X 09	1	1.00	9,177.00	24.00		220,248			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01															
0000503	000506370	004-01-00-00000	105 0 PF	UA	C1157 AP	31 06	1	1.00	7,242.00	24.00		173,808			
EST DATE: 2019/07/01 EXP DATE: 9999/01/01															
			105				2	2.00		48.00		394,056			
							3	2.75		66.00		537,012			
							7	5.25		126.00		849,593	160,051		

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PPDPLWSBUD  
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 004-00-00 105 Policy and Administr

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 7  
 2019-21  
 PICS SYSTEM: BUDGET PREPARATION  
 PROD FILE

POSITION NUMBER	AUTH NO	ORG STRUC	F POS PKG Y TYP	CLASS COMP	S T RNG P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
						7	5.25		126.00		849,593	160,051		


# BUDGET NARRATIVE

## DETAIL LISTING BY SUMMARY XREF AGENCY (PPBPFISCAL)

08/13/19 REPORT NO.: PPDPFISCAL		DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM								PAGE 1						
REPORT: PACKAGE FISCAL IMPACT REPORT										2019-21						
AGENCY: 86000 PUBLIC UTILITY COMMISSION										PICS SYSTEM: BUDGET PREPARATION						
SUMMARY XREF: 001-00-00 Utility Regulation		PACKAGE: 102 - Increase Utility Program & Pol														
POSITION	NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE		
1900100	MMS	X7008	AP	PRINCIPAL EXECUTIVE/MANAGER	E 1	.75	18.00	06	7,942.00		142,956 61,674			142,956 61,674		
1900101	MMS	X7008	AP	PRINCIPAL EXECUTIVE/MANAGER	E 1	.75	18.00	06	7,942.00		142,956 61,674			142,956 61,674		
1900102	MMS	X7008	AP	PRINCIPAL EXECUTIVE/MANAGER	E 1	.75	18.00	06	7,942.00		142,956 61,674			142,956 61,674		
1900103	MMN	X0873	AP	OPERATIONS & POLICY ANALYST	4 1	.75	18.00	06	7,942.00		142,956 61,674			142,956 61,674		
1900104	UA	C1157	AP	UTILITY AND ENERGY ANALYST	3 1	.75	18.00	06	7,242.00		130,356 58,571			130,356 58,571		
1900105	UA	C1157	AP	UTILITY AND ENERGY ANALYST	3 1	.75	18.00	06	7,242.00		130,356 58,571			130,356 58,571		
TOTAL PICS SALARY														832,536		
TOTAL PICS OPE														363,838		
TOTAL PICS PERSONAL SERVICES =					6		4.50		108.00						1,196,374	

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 2  
 PROD FILE

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 104 - Federal Fund Allocation

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0000244	UA C1157	AP UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	09	8,374.00		100,488- 42,393-	100,488- 42,391-		200,976- 84,784-
0000244	UA C1157	AP UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	09	8,374.00		80,390 33,913	120,586 50,871		200,976 84,784
0000257	UA C1156	AP UTILITY AND ENERGY ANALYST 2	1-	1.00-	24.00-	07	6,275.00		75,300- 36,192-	75,300- 36,189-		150,600- 72,381-
0000257	UA C1157	AP UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	04	6,585.00		63,216 29,685	94,824 44,527		158,040 74,212
0000728	UA C0107	AP ADMINISTRATIVE SPECIALIST 1	1-	1.00-	24.00-	09	4,095.00		85,995- 52,061-	12,285- 7,438-		98,280- 59,499-
0000728	UA C0107	AP ADMINISTRATIVE SPECIALIST 1	1	1.00	24.00	09	4,095.00		83,538 50,573	14,743 8,926		98,280 59,499
0000796	MMN X0871	AP OPERATIONS & POLICY ANALYST 2	1-	1.00-	24.00-	08	6,862.00		164,688- 75,850-			164,688- 75,850-
0000796	MMN X0871	AP OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	08	6,862.00		115,282 53,096	49,406 22,754		164,688 75,850
0000816	UA C1156	AP UTILITY AND ENERGY ANALYST 2	1-	1.00-	24.00-	07	6,275.00		75,300- 36,192-	75,300- 36,189-		150,600- 72,381-
0000816	UA C1157	AP UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	04	6,585.00		63,216 29,685	94,824 44,527		158,040 74,212
0700830	UA C1157	AP UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	06	7,242.00		86,904- 39,048-	86,904- 39,046-		173,808- 78,094-
0700830	UA C1157	AP UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	06	7,242.00		69,523 31,237	104,285 46,857		173,808 78,094
1500862	MMS X7008	AP PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	09	9,177.00		88,099 35,811	132,149 53,717		220,248 89,528

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 Utility Regulation

DEPT. OF ADMIN. SVCS. -- PDDB PICS SYSTEM

PAGE 3  
 2019-21  
 PROD FILE  
 PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 104 - Federal Fund Allocation

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1500862	UA	C1157 AP UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	09	8,274.00		100,488- 42,393-	100,488- 42,391-		200,976- 84,784-
TOTAL PICS SALARY									125,899-	160,051		34,152
TOTAL PICS OPE									60,129-	68,535		8,406
TOTAL PICS PERSONAL SERVICES =				.00	.00				186,028-	228,586		42,558

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF: 001-00-00 Utility Regulation

DEPT. OF ADMIN. SVCS. -- FPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 4  
 PROD FILE

PACKAGE: 105 - Strategic Energy Initiatives

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0000248	MMS X7008 AP	PRINCIPAL EXECUTIVE/MANAGER E	1-	1.00-	24.00-	09	9,177.00		220,248-			220,248-
									89,528-			89,528-
0000503	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1-	1.00-	24.00-	06	7,242.00		173,808-			173,808-
									78,094-			78,094-
TOTAL PICS SALARY									394,056-			394,056-
TOTAL PICS OPE									167,622-			167,622-
TOTAL PICS PERSONAL SERVICES =			2-	2.00-	48.00-				561,678-			561,678-

# BUDGET NARRATIVE

08/13/19 REPORT NO.: PDPFISCAL  
 REPORT: PACKAGE FISCAL IMPACT REPORT  
 AGENCY:86000 PUBLIC UTILITY COMMISSION  
 SUMMARY XREF:004-00-00 Policy and Administration

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2019-21  
 PICS SYSTEM: BUDGET PREPARATION

PAGE 5  
 PROD FILE

PACKAGE: 102 - Increase Utility Program & Pol

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1900106	MMN X0873	AP OPERATIONS & POLICY ANALYST 4	1	.75	18.00	06	7,942.00		142,956 61,674			142,956 61,674
TOTAL PICS SALARY									142,956			142,956
TOTAL PICS OPE									61,674			61,674
TOTAL PICS PERSONAL SERVICES =			1	.75	18.00				204,630			204,630

# BUDGET NARRATIVE

08/13/19 REPORT NO.: FPDDFISCAL DEPT. OF ADMIN. SVCS. -- PPDE PICS SYSTEM PAGE 6  
 REPORT: PACKAGE FISCAL IMPACT REPORT 2019-21 PROD FILE  
 AGENCY: 86000 PUBLIC UTILITY COMMISSION PICS SYSTEM: BUDGET PREPARATION  
 SUMMARY XREF: 004-00-00 Policy and Administration PACKAGE: 105 - Strategic Energy Initiatives

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0000248	MMS X7008 AP	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	09	9,177.00		220,248 89,528			220,248 89,528
0000503	UA C1157 AP	UTILITY AND ENERGY ANALYST 3	1	1.00	24.00	06	7,242.00		173,808 78,094			173,808 78,094
TOTAL PICS SALARY									394,056			394,056
TOTAL PICS OPE									167,622			167,622
TOTAL PICS PERSONAL SERVICES			2	2.00	48.00				561,678			561,678