PacifiCorp Overview
PacifiCorp
Pacific Power and Rocky Mt. Power

• Serve approx. 1.9 million customers in OR WA CA ID UT & WY
• Service area covers 141,000 square miles
• Own 10,887 MW of generation
• Own 2,198 MW of non carbon generation
• Own and operate approx. 16,500 miles of transmission lines in 10 states
• Own and operate approx. 64,000 miles of distribution lines
PACW System

• California, Oregon and Washington
• Transmission voltages: 500 kV, 230 kV, 115 kV, 69 kV, 57 kV
• 15 primary area load bubbles in the PACW system
  • Most are interconnected by Bonneville Power Administration (BPA) main grid transmission
• 4,354 MW record peak demand
• Over 750,000 customers across three states
• Over 4,300 circuit-miles of transmission lines

PACE System

• Idaho, Utah and Wyoming
• Transmission voltages: 500 kV, 345 kV, 230 kV, 161 kV, 138 kV, 115 kV, 69 kV, 46 kV
• 12 primary area load bubbles in the PACE system; 5 sub-bubbles in Wasatch Front
• 9,142 MW record peak demand
• Over 1,100,000 customers across three states
• Over 12,000 circuit-miles of transmission lines
Legend
1 – North Wyoming
2 – East Wyoming
3 – Central Wyoming
4 – Trona
5 – Naughton
6 – Goshen
7 – Southeast Idaho
8 – Wasatch Front
9 – Clover
10 – Southwest Utah
11 – Southeast Utah
12 – East Utah
PacifiCorp Interconnections

**PACE BAA**
- Arizona Public Service
- NV Energy
- Los Angeles Water & Power
- NorthWestern Energy
- WALC-Phoenix
- Idaho Power
- WACM-Loveland
- WAPA
- Black Hills Power
- Utah Area Municipal Power Systems
- Utah Municipal Power Agency
- Deseret
- Basin Electric Co-Op
- Inter Mountain Power Producers
- TriState Generation & Transmission
- Public Service of New Mexico

**PACW BAA**
- Bonneville Power Administration
- Portland General Electric
- Avista
- Grant County PUD
- Idaho Power
- California ISO
- Pacific Gas and Electric
- Clark County PUD
- Cowlitz PUD
- Benton County PUD
- Klickitat PUD
- Columbia Power REA
- Tillamook PUD
- Western Oregon electric Co-Op
- Central Electric Co-Op
- Surprise Valley Electric Co-Op
System Planning

- Annual load and resource plan – 10 year horizon
- Yearly reliability compliance studies – 1, 5 and 10 year horizons
- Bi-annual regional plan – 10 year horizon
- Bi-annual integrated resource plan – 20 year horizon
- Local load area studies – 5-10 year horizon, areas updated on 2-5 year cycle
Questions