Schlumberger

VARIABLE DENSITY

COUNTY
Field or
LOCATION
WELL
COMPANY

COMPANY FENIX & [illegible]

WELL [illegible] MAIN FLAT #1A

FIELD [illegible] MAIN FLAT AREA

COUNTY CLACKAMAS STATE OREGON

LOCATION API Serial No.

Sec. 15 Twp. 2S Rge. 8E

Other Services:
DIL
BHC/GR
FDC/CNL/GR/IDT
HDT TEMP

Permanent Datum: GL, Elev. 2160
Log Measured From GL, 0 Ft. Above Perm. Datum
Drilling Measured From GL

Elev.: K.B. –
D.F. 2171.4
G.L. 2160

Date	9-21-80	Casing Fluid	–
Run No.	TWO	Fluid Level	–
Depth – Driller	[illegible]	Max. Rec. Temp.	208 °F
Depth – Logger	5951	Est. Cement Top	–
Btm. Log Interval	5913	Unit / District	8124 / 4408
Top Log Interval	1190	Recorded By	KAISER / STEFANI
Open Hole Size	7 7/8	Witnessed By	PRIEST

CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String						
Prot. String						
Prod. String						
Liner						

PRIMARY CEMENTING DATA

STRING	Surface	Protection	Production	Liner
Vol. of cement				
Type of cement				
Additive				
Retarder				
Wt. of slurry				
Water loss				
Type fluid in csg.				
Fluid wt.				

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

PRIMARY CEMENTING DATA

☐ Actual ☐ Estimated Hour - Date

Started pumping cement	–
Release pressure	–
Start Cement Bond Log	–
Finish Cement Bond Log	

REMARKS:

Service Order Number 135621
Casing Collar Memory Distance – ft.
Radiation Log Memory Distance – ft.

Preceding fluid____ Volume____ bbls.
Cement pumped____ bbls./minute

Pipe reciprocated during Pumping: Yes____ No____
Pipe reciprocated after plug down: Yes____ min, No____

SQUEEZE JOB DETAIL

Squeeze number	1	2
Date		
Depth interval		
Type cement		
Volume of cement		
Additive		
Retarder		
Weight of slurry		
Preceding fluid		
Breakdown pressure		
Max. pressure-stage 1		
" " " 2		
" " " 3		
Final maximum pressure		
Started pumping cement		
Released pressure		
Start CBL		
Finish CBL		

AVERAGE WELL DRIFT:
from to ; from to

DOWNHOLE EQUIPMENT

CCL
SGT
NLT
CNT
1'
CCL
CME
SLC
CME
T
CME
R
SLS
R
CME
O.D.

SURFACE EQUIPMENT

	TYPE	MOD.	S.N.
Sonic Panel			
Memorizer			
GNP			
CRP			
OWE			

CRP Intensity	
R9G Intensity	
Logging Speed	
Time Constant	
Sweep Time μ-sec	
Amplitude mv/cm	

Casing Centralizer Pattern
/Joint from to
/Joint from to
/Joint from to

Casing Scratcher Pattern
/Joint from to
/Joint from to
/Joint from to

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

SWS 729 M

PARAMETERS

NAME	UNIT	VALUE	NAME	UNIT	VALUE	NAME	UNIT	VALUE
DTM	US/F	56.00	CDTS		100.0	BS	INCH	9.875
FPHI		PHIX	DTF	US/F	189.0			
DO		0.0	BHS		OPEN			

TT (US)		CBL (MV)	
400.0	200.0	0.0	10.00
GR (GAPI)		**CBL (MV)**	
0.0	150.0	0.0	50.00

FILE

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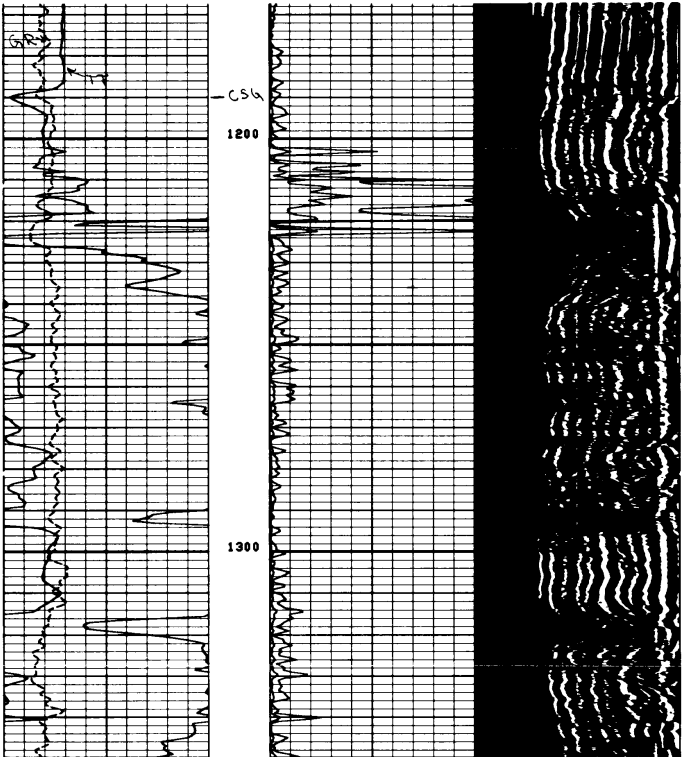

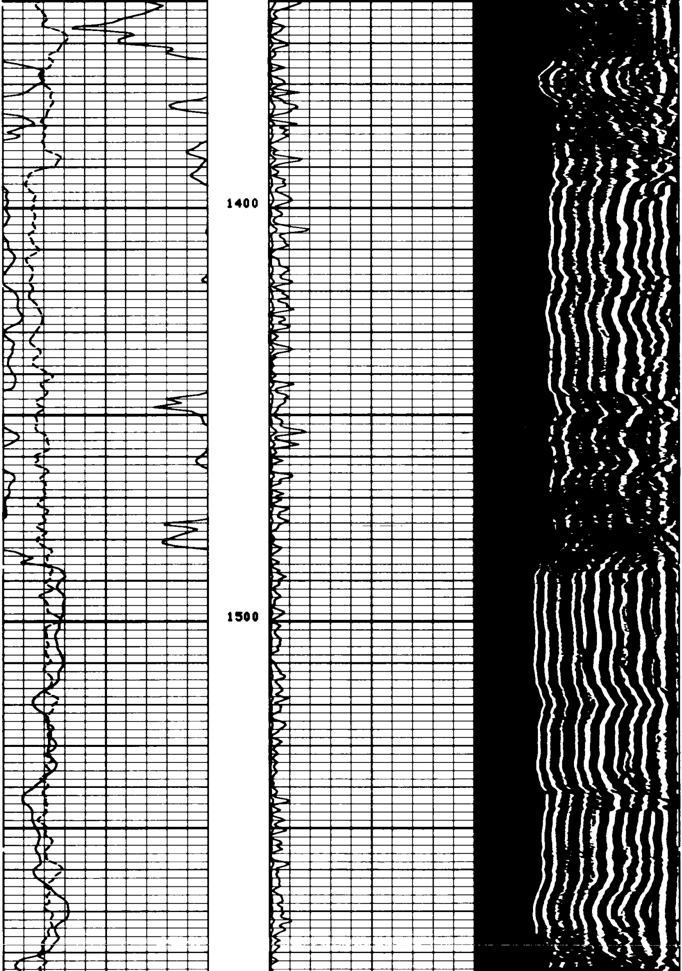

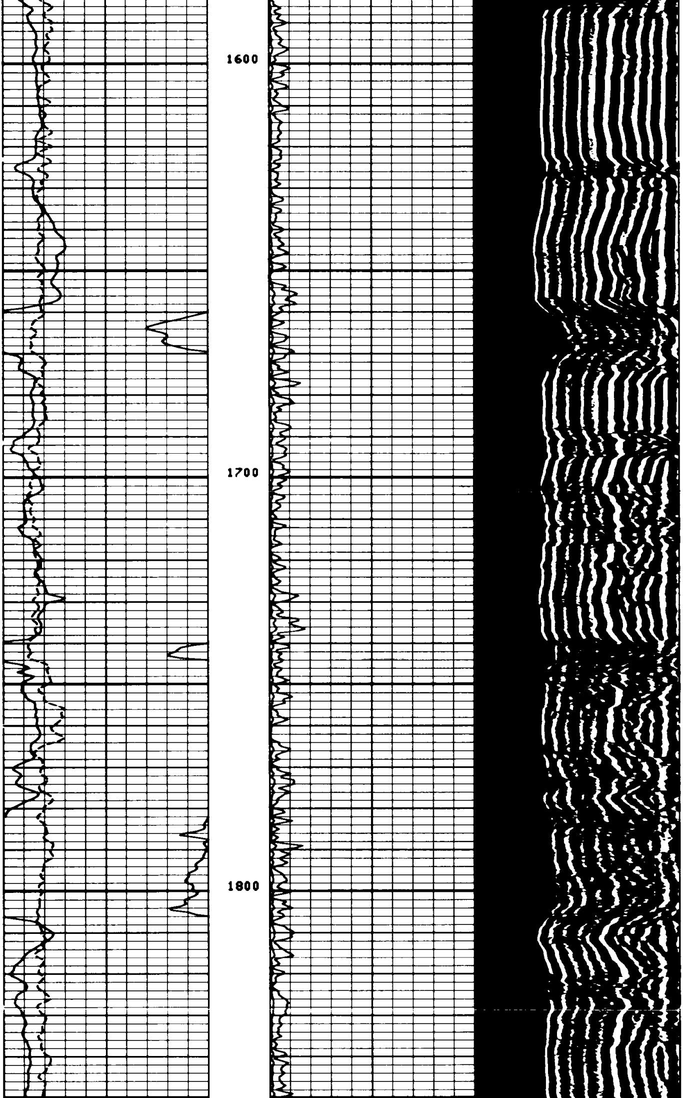

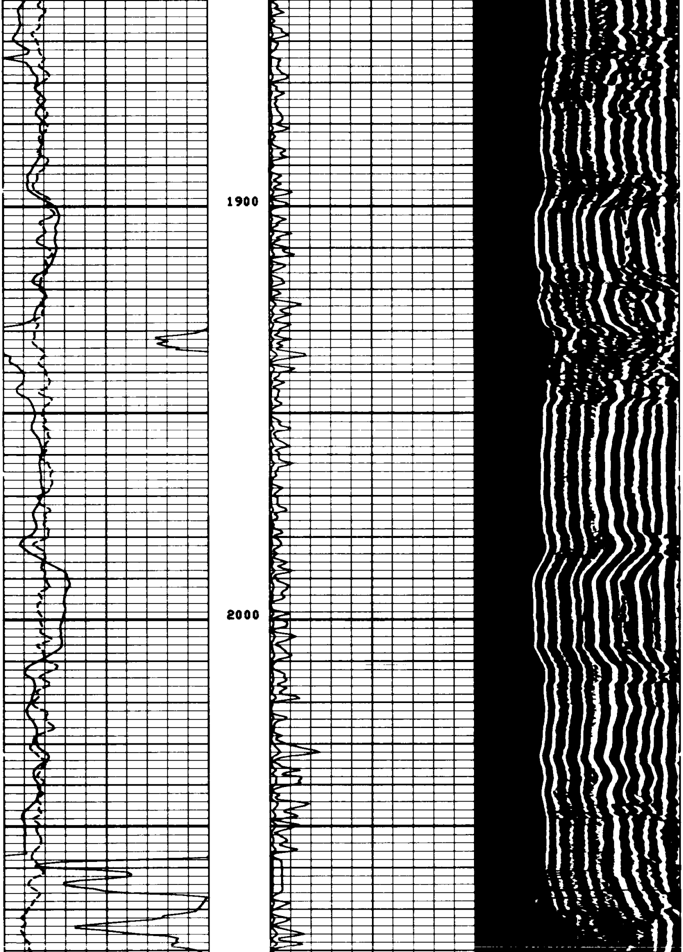

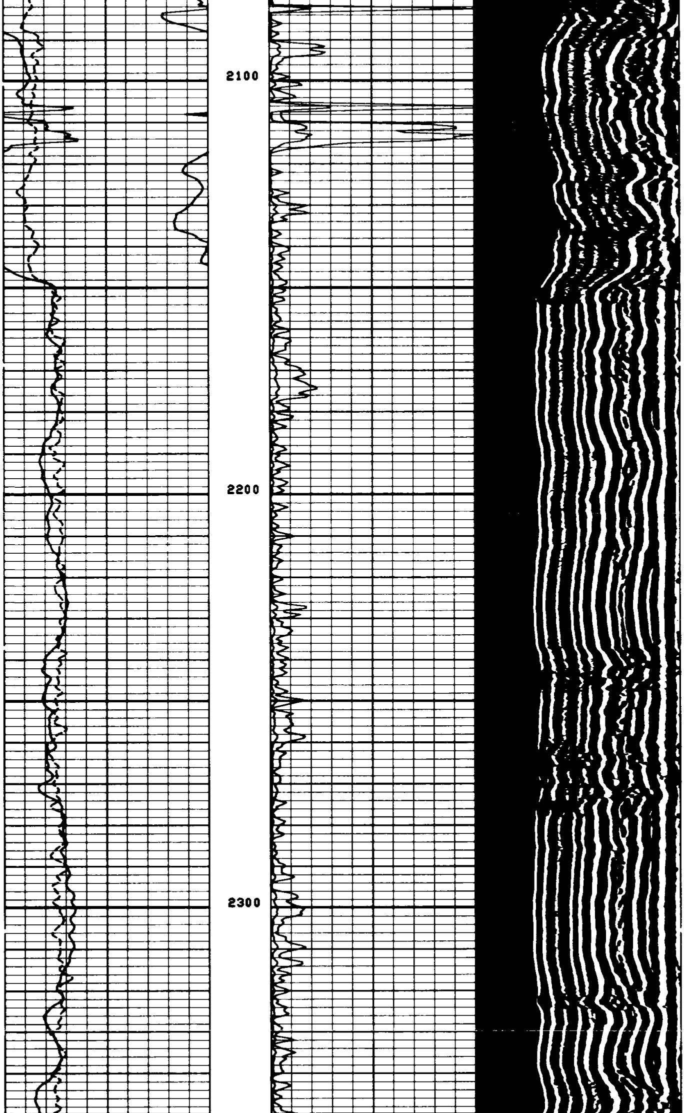

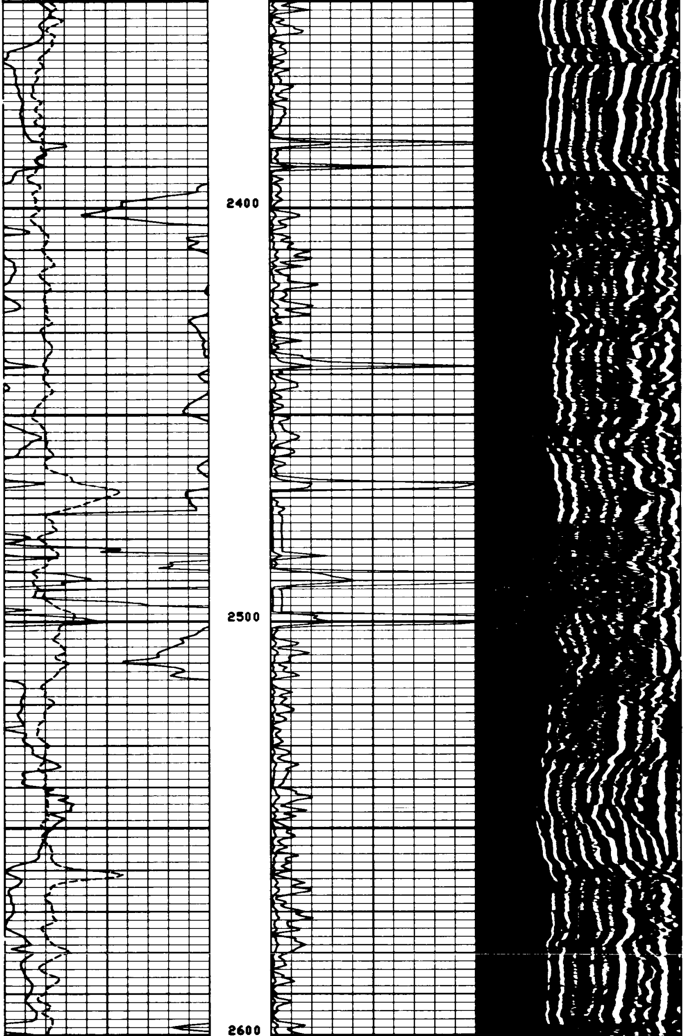

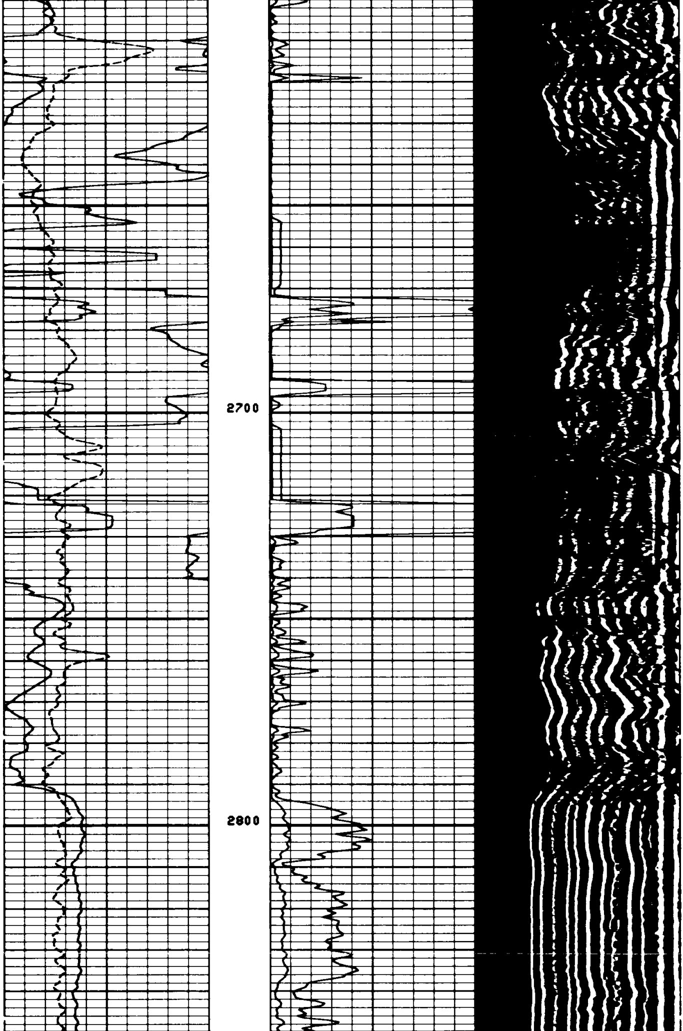

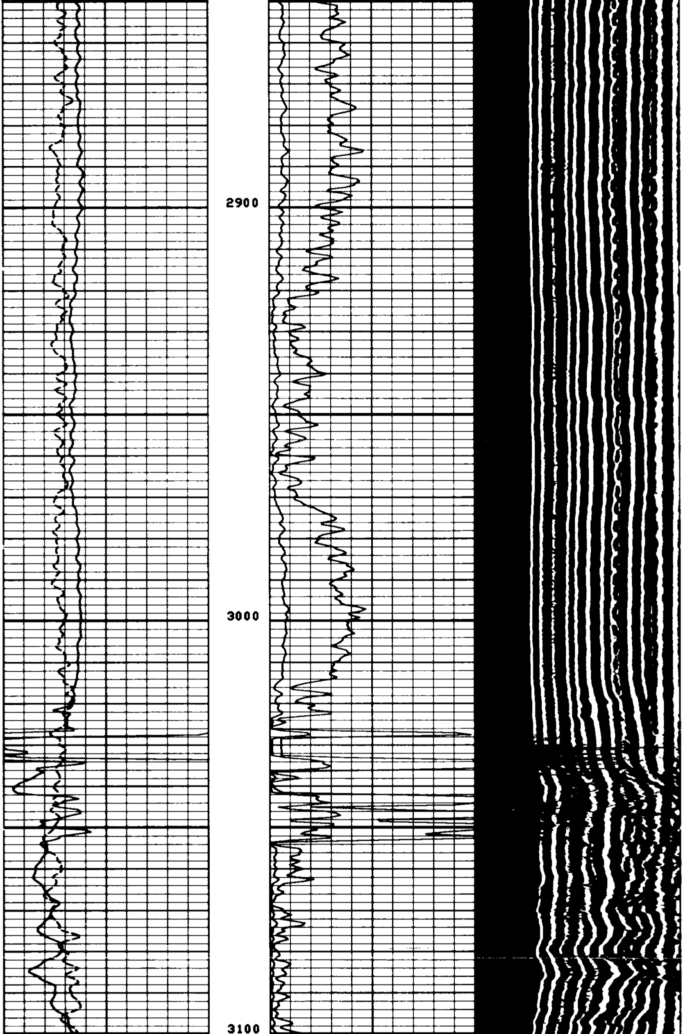

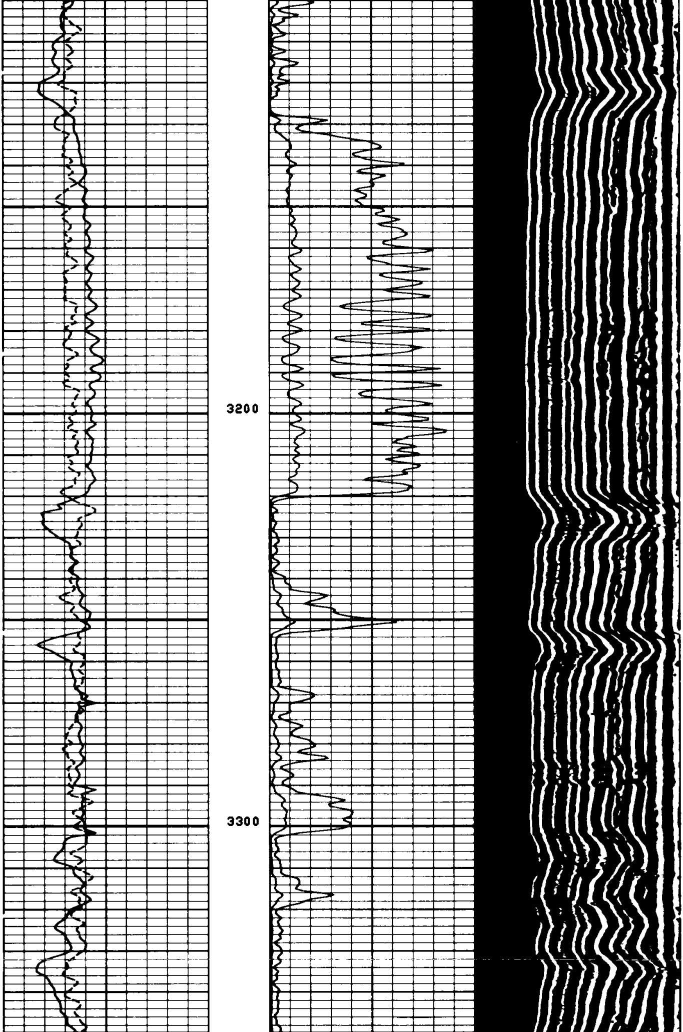

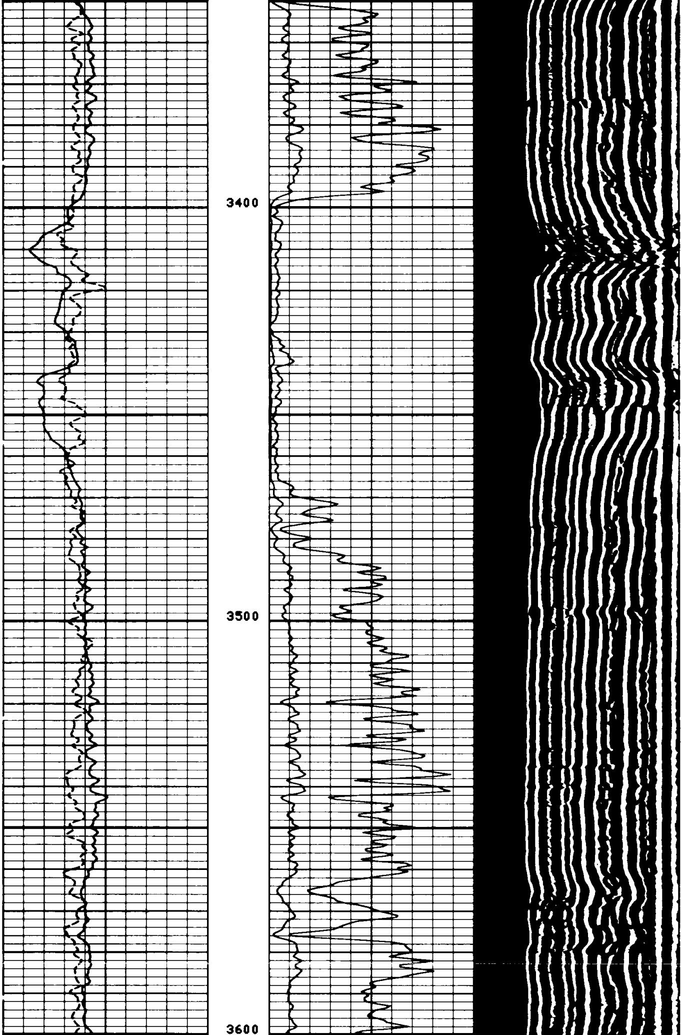

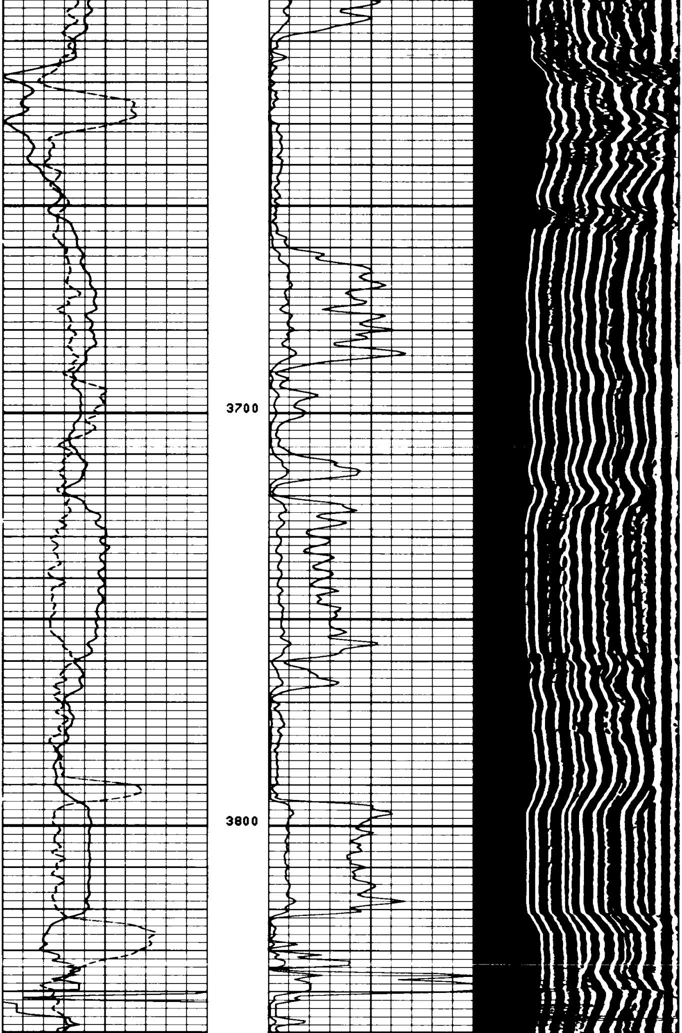

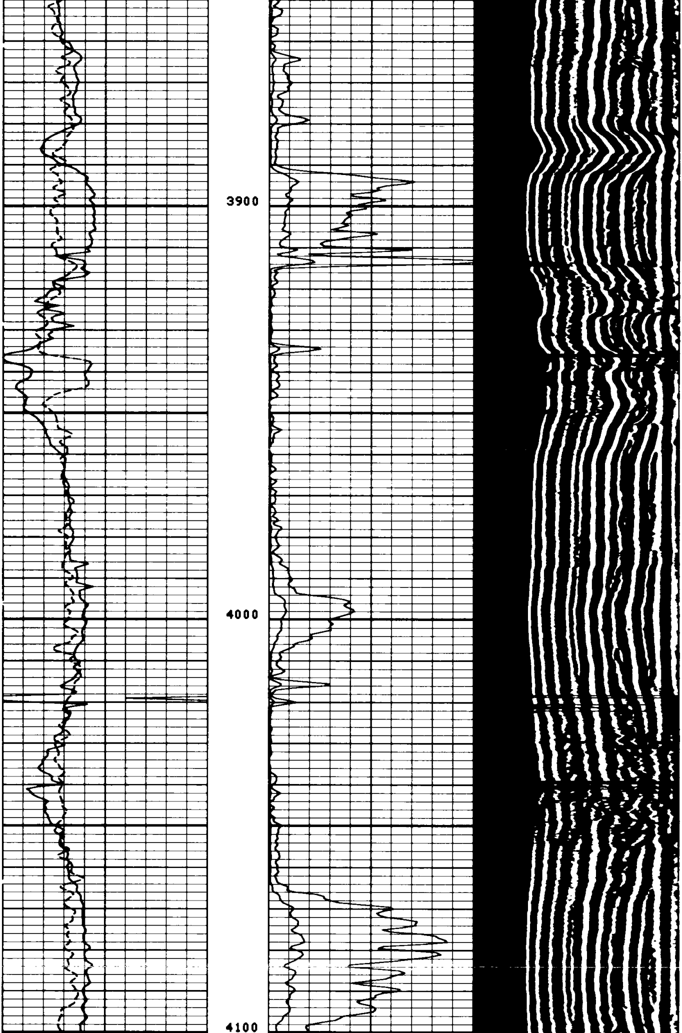

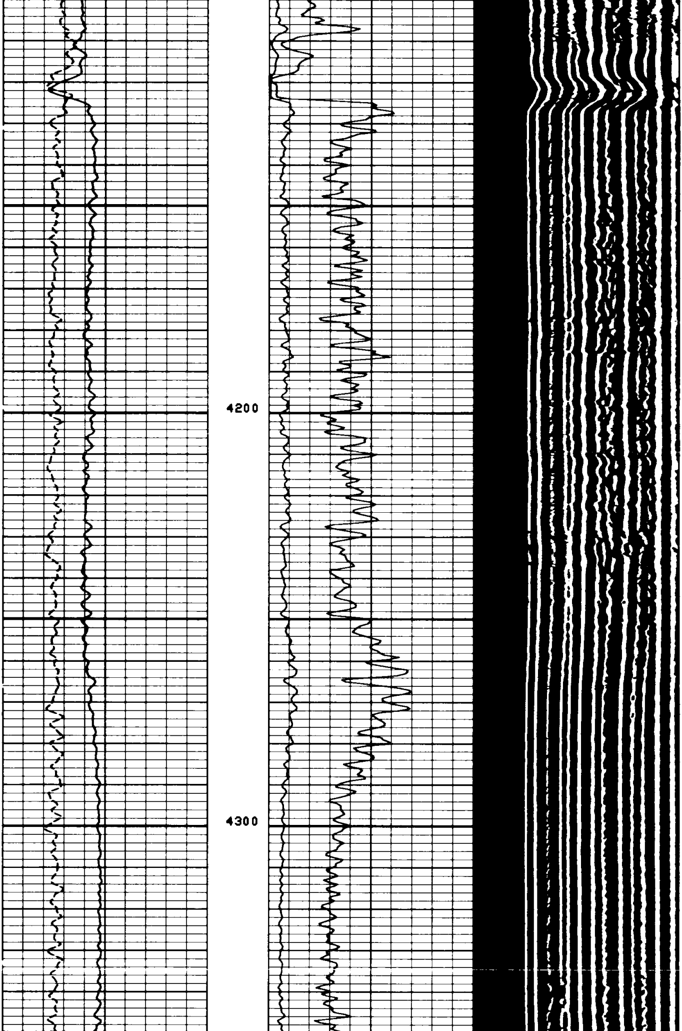

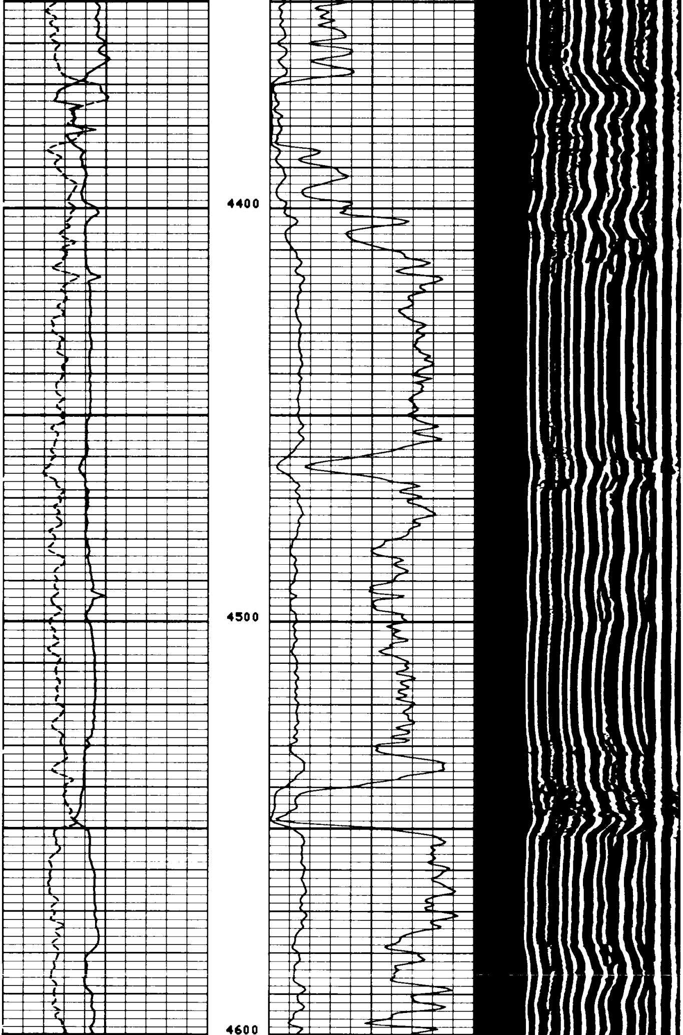

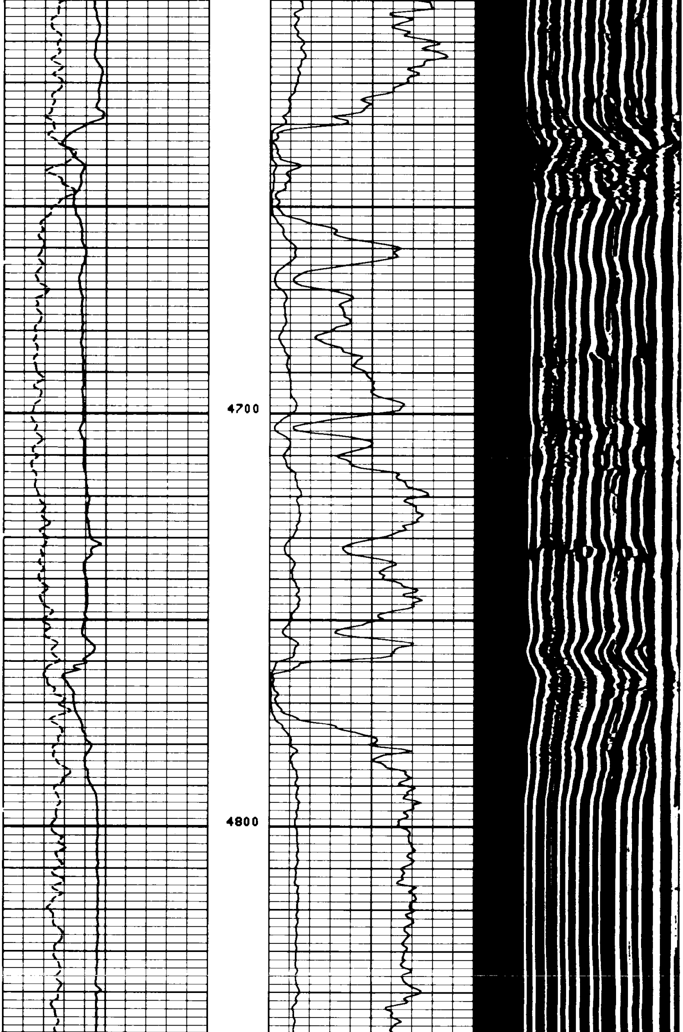

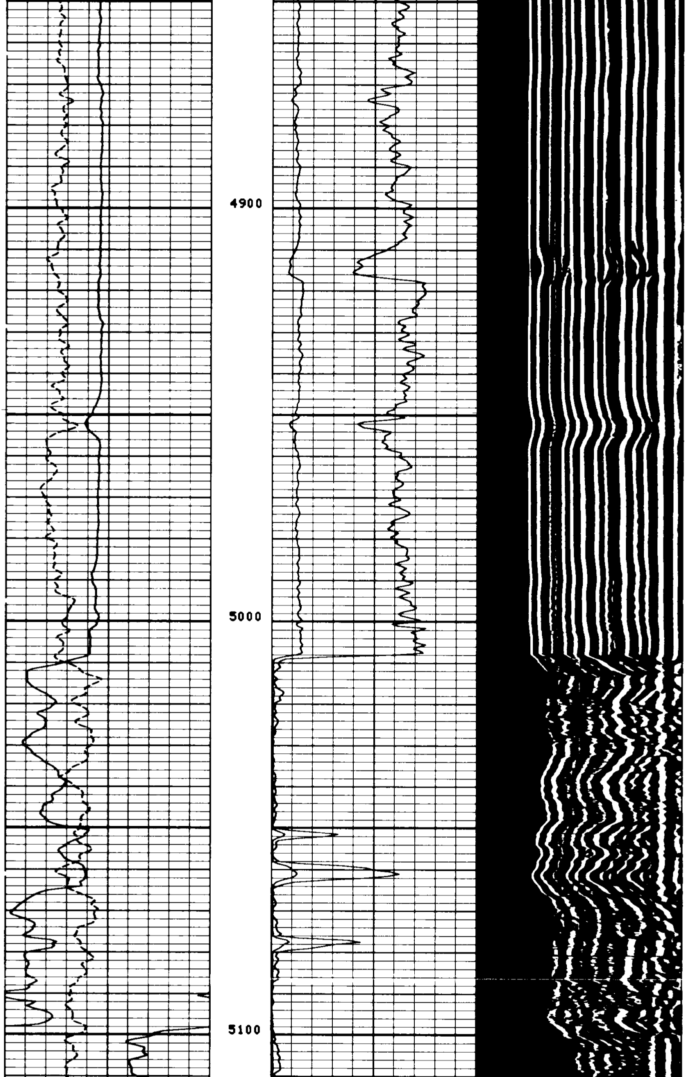

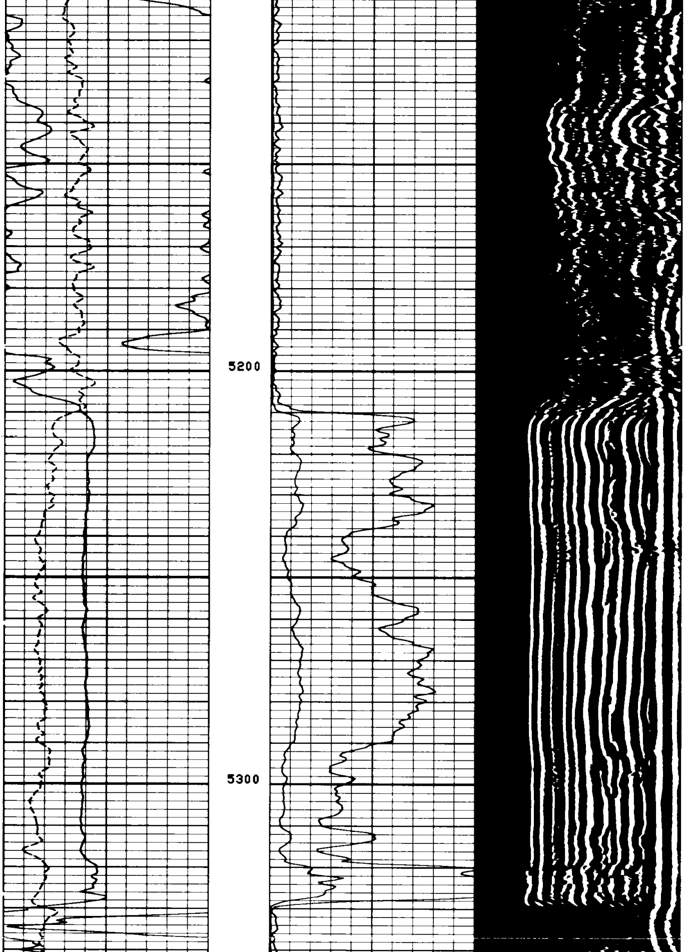

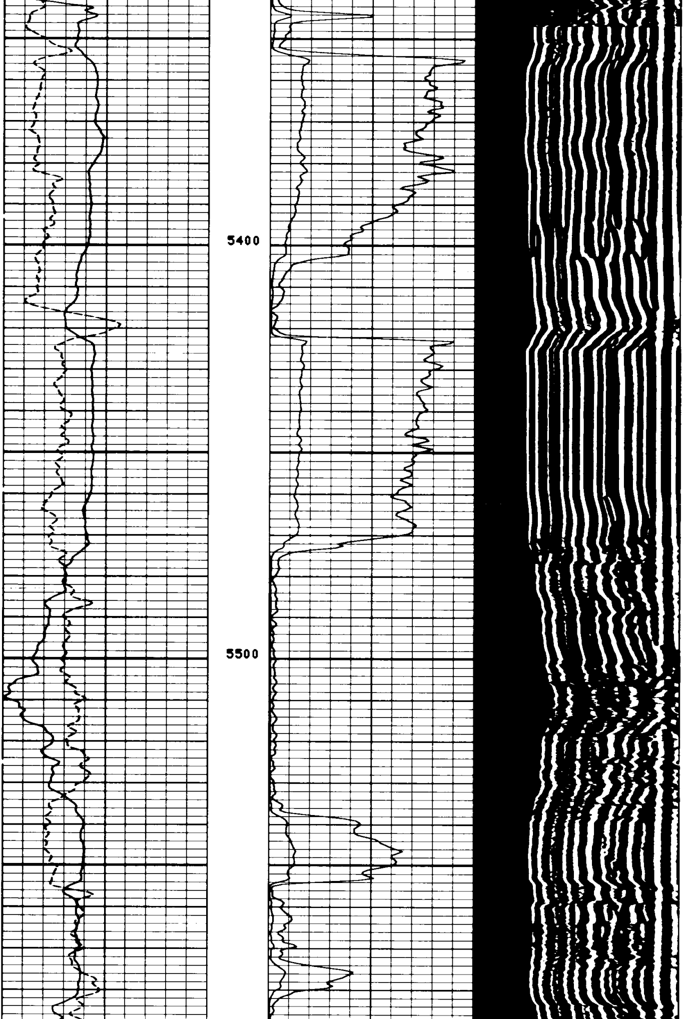

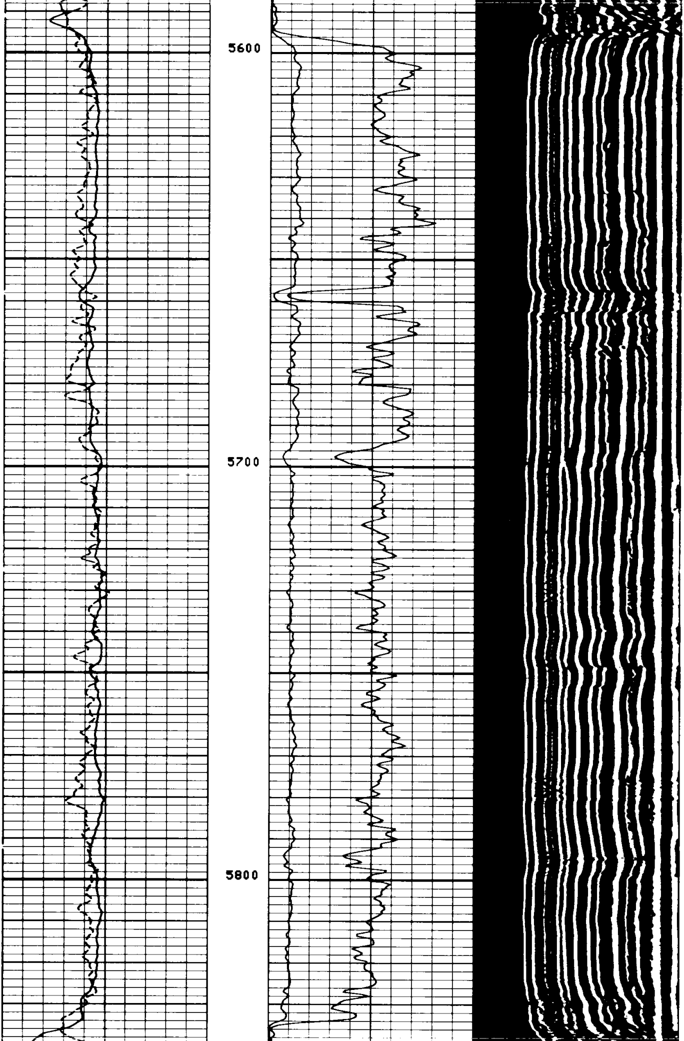

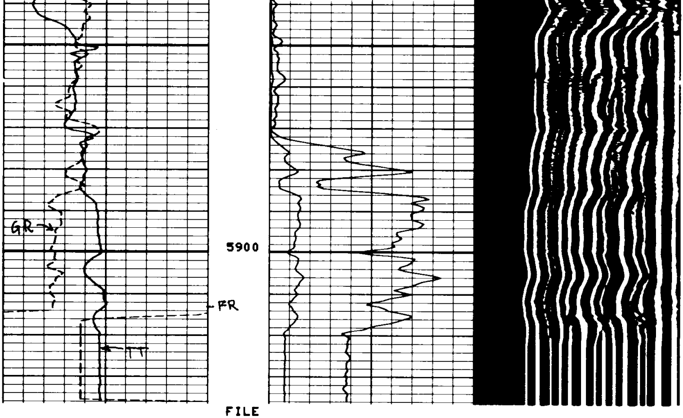

FILE

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TT (US)			CBL (MV)		
400.0	200.0		0.0	10.00	
GR (GAPI)			CBL (MV)		
0.0	150.0		0.0	50.00	

PARAMETERS

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FPHI		PHIX	DTF	US/F	189.0			
DO		0.0	BHS		OPEN			

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FILE

REPEAT SECTION

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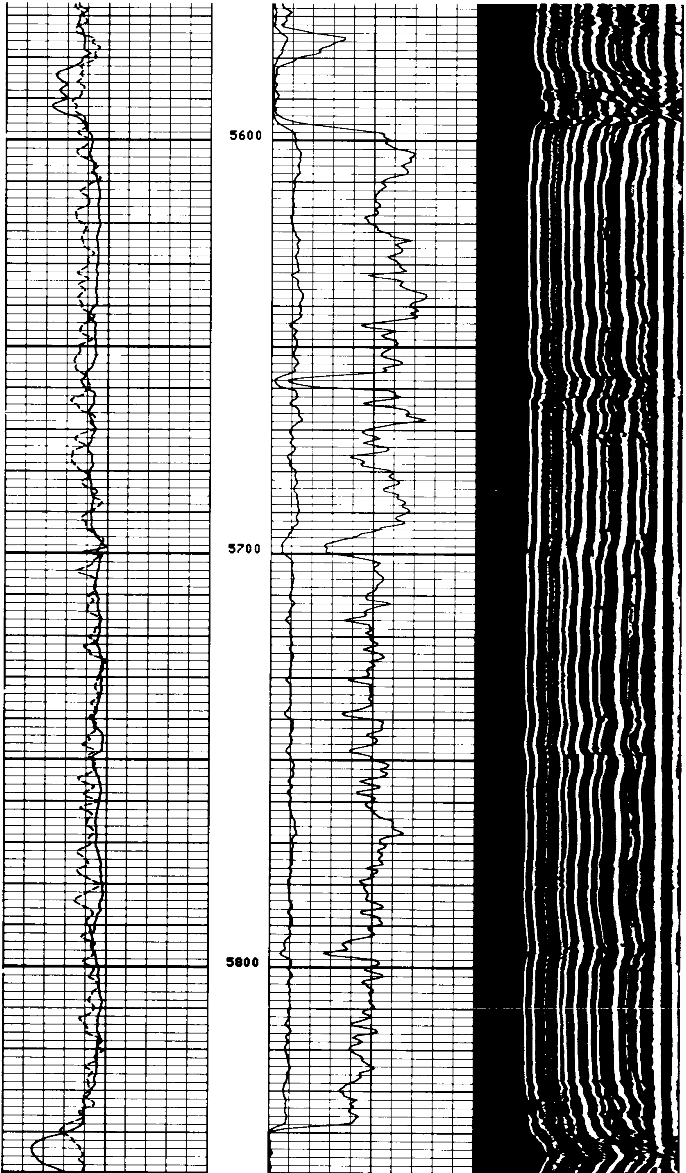

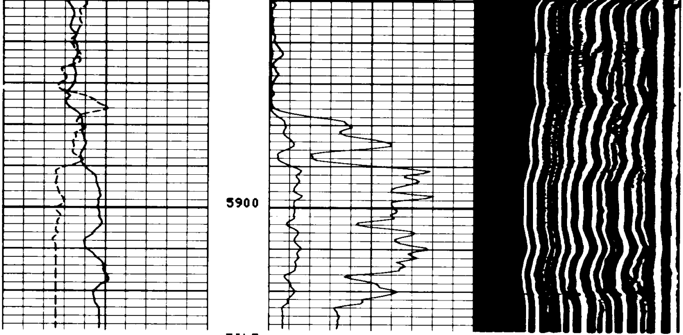

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