



ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E

SANTA ROSA, CALIFORNIA 95401

CONTRACTOR For To RIG NO. 020

WELL NO. 25-22-H

REPORT NO. 1 DATE 10-6-89 AFE NO. ✓

RIG DAYS 1 DRLD, DAYS 0

DEPTH @2400 HRS. 0 FOOTAGE DRLD, 0

HRS. DRILLED _____ HRS. TRIPPED _____ HRS. REPAIR _____

MUD WT. _____ VIS. _____ W. L. _____ CK. _____ PH _____

P. V. _____ GELS / _____ SAND _____ %SOLIDS _____ %LOST CIR. MTL. _____ C. E. C. _____ LBS/BBL

GALVONIC PROBE _____ CORRATOR _____ SULPHIDE _____ OXY. _____ AIR-H₂O RATIO _____

FORM DRLD, _____ FLOW LINE _____ OF, SUCTION _____ OF, MAX. _____ OF, COOLING TOWER _____

SURVEYS: _____

"CSG. _____
"CSG. _____
"LINER _____
" _____
"TIE-BACK _____

HRS. OTHER _____
CHL _____ YP _____

C. E. C. _____ LBS/BBL
AIR-H₂O RATIO _____
OF, COOLING TOWER _____

BIT = SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND
T B G
T B G
T B G
ANNULUS VEL.

PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.

AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ / RATE _____
DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

Rig on 25-22-H

COSTS	
SUPERVISION	400
LOCATION	1200
RIG	2950
RIG MOVE	2000
BITS	
RHRS., STABS.	
MUD & CHEM	
FUEL	
EQUIP. RENTALS	32.5
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<u>water for</u>	<u>350</u>
<u>water</u>	<u>200</u>

DAILY TOTAL 13400
FORWARD _____
ACCU. TOTAL 13400
AFE _____

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
FUEL ON HAND _____ USED _____

SUPERVISOR _____



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SUITE E

SANTA ROSA, CALIFORNIA 95401

CONTRACTOR For the RIG NO. 022
 WELL NO. BORAX LAKE 25-22A
 REPORT NO. 2 DATE 10-7-89 AFE NO. _____
 RIG DAYS 2 DRLD, DAYS 0
 DEPTH @2400 HRS. 0 FOOTAGE DRLD. _____
 HRS. DRILLED _____ HRS. TRIPPED _____ HRS. REPAIR _____
 MUD WT. _____ VIS. _____ W. L. _____ CK. _____ PH _____ YP _____
 P.V. _____ GELS / _____ SAND _____ %SOLIDS _____ %LOST CIR. MTL. _____ C.E.C. _____ LBS/BBL
 GALVONIC PROBE _____ CORRATOR _____ SULPHIDE _____ OXY. _____ AIR-H₂O RATIO _____
 FORM DRLD. _____ FLOW LINE _____ OF. SUCTION _____ OF. MAX. _____ OF. COOLING TOWER _____
 SURVEYS: _____

BIT = SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND.
 _____ I B G
 _____ I B G
 _____ I B G
 PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.
 AIR COMP. NO. CFM PSI TEMP. OF CHEM. RATIO / G.P.M.
 DRLG. ASSY: RATE

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

Rig up Rig set and TAKE

COSTS	
SUPERVISION	400
LOCATION	
RIG	2000
RIG MOVE	
BITS	
RMRS., STABS.	
MUD & CHEM	
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<u>WATER TR.</u>	<u>350</u>
DAILY TOTAL	<u>2075</u>
FORWARD	<u>1342.5</u>
ACCU. TOTAL	<u>16500</u>
AFE	

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____ SUPERVISOR _____

CONTRACTOR FONTO RIG NO. 020
 WELL NO. BURAX LAKE 25-22-H
 REPORT NO. 3 DATE 12-8-89 AFE NO. 33
 RIG DAYS 3 DRLD. DAYS 0
 DEPTH 2400 HRS. 33 FOOTAGE DRLD. 33
 HRS. DRILLED 3 HRS. TRIPPED 0 HRS. REPAIR 0
 MUD WT. _____ VIS. _____ W. L. _____ CK. _____ PH _____
 P.V. _____ GELS _____ / _____ SAND _____ %SOLIDS _____ %LOST CIR. MTL. _____ C.E.C. _____ LBS/BBU
 GALVONIC PROBE _____ CORRATOR _____ SULPHIDE _____ OXY. _____ AIR-H₂O RATIO _____
 FORM DRLD. _____ FLOW LINE _____ OF. SUCTION _____ OF. MAX. _____ OF. COOLING TOWER _____
 SURVEYS: _____

BIT # 1 SIZE 9 5/8 MAKE PRINCE TYPE 2802-03 SER. NO. 207 JETS 2 IN _____ OUT FT. 33 HRS. 33 WT. _____ RPM _____ COND. _____
 I B G _____ I B G _____ I B G _____

PUMP LINER STROKE _____ SPM _____ GPM _____ PSI _____ TOTAL GPM _____ NOZZLE VEL. _____ ANNULUS VEL. _____
9 PCONS

AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ G.P.M. _____
 DRLG. ASSY: _____ RATE _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

*Advised 9:30 hrs from Bob Dyer
 Ran 30 ft. 8 5/8 casing for cement
 cemented with 11 bags cement
 1400 hrs. total 16 hrs.*

COSTS	
SUPERVISION	400
LOCATION	
RIG	1800
RIG MOVE	
BITS #1	1000
RMRS., STABS.	
MUD & CHEM	200
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	100
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	300
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<i>WAF 18</i>	<i>350</i>

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	4475
FORWARD	16500
ACCU. TOTAL	20975
AFE	

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____ SUPERVISOR _____



ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR Con to RIG NO. 020
 WELL NO. FORX Lake 25-22 #3
 REPORT NO. 4 DATE 10-9-89 AFE NO. 1
 RIG DAYS 4 DRLD. DAYS 1
 DEPTH 2400 HRS. 303 FOOTAGE DRLD. 267
 HRS. DRILLED 22 HRS. TRIPPED _____ HRS. REPAIR _____
 MUD WT. _____ VIS. _____ W. L. _____ CK. _____ PH _____
 P.V. _____ GELS _____ / _____ SAND _____ %SOLIDS _____ %LOST CIR, MTL. _____ C.E.C. _____ LBS/BBL
 GALVONIC PROBE _____ CORRATOR _____ SULPHIDE _____ OXY. _____ AIR-H₂O RATIO _____
 FORM DRLD. _____ FLOW LINE _____ OF. SUCTION _____ OF. MAX. _____ OF. COOLING TOWER _____
 SURVEYS: _____

BIT = SIZE 2 7/8 MAKE PRICOR TYPE _____ SER. NO. _____ JETS _____ IN _____ OUT _____ FT. _____ HRS. _____ WT. _____ RPM _____ COND. _____
 PUMP LINER STROKE 2 SPM BERMS GPM _____ PSI _____ TOTAL GPM _____ NOZZLE VEL. _____ ANNULUS VEL. _____
 AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. _____ OF _____ CHEM. _____ RATIO _____ G.P.H. _____
 DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

drilled 7 1/4 hole from 32' to 300'
and hole before running casing

COSTS	
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS #2	1000
RMRS., STABS.	
MUD & CHEM	200
FUEL	
EQUIP. RENTALS	225
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<u>WAFER</u>	<u>350</u>

DAILY TOTAL	5225
FORWARD	20975
ACCU. TOTAL	26200
AFE	

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____ SUPERVISOR _____
 FUEL ON HAND _____ USED _____



ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E SANTA ROSA, CALIFORNIA 95401

CONTRACTOR TAN FO RIG NO. 020

WELL NO. BORAX LAKE 25-22

REPORT NO. 5 DATE 10-10-89 AFE NO. 5

RIG DAYS 5 DRLD. DAYS 2

DEPTH 2400 HRS. 303 FOOTAGE DRLD. 0

HRS. DRILLED 0 HRS. TRIPPED 2 HRS. REPAIR 0

MUD WT. VIS. W. L. CK. PH

P.V. GELS SAND % SOLIDS % LOST CIR. MTL. C.E.C. LBS/BBL

GALVONIC PROBE CORRATOR SULPHIDE OXY. AIR-H₂O RATIO

FORM DRLD. FLOW LINE OF, SUCTION OF, MAX. OF, COOLING TOWER

SURVEYS:

BIT = SIZE 2 7/8 MAKE Falco TYPE 52FN6969 SER. NO. 33 JETS 33 IN 303 OUT FT. 267 HRS. 267 WT. RPM COND

PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.

AIR COMP. NO. CFM PSI TEMP. OF CHEM. RATIO G.P.H. RATE

STRING WT. PICKUP WT. TORQUE HIGH AVERAGE LOW

STEAM ENTRIES, DEPTH, LBS.

REMARKS FOR 24 HOUR PERIOD:

Welled bit out of hole for wiper line
Make OK.
Rigged up and ran 22 lbs. lead
Edish dr. casing for top of job
Fr. shoe hung OK job.
Mixed and painted tagout shoes & job
350 lbs. in 300 lbs. mud. Displaced
with 410 gal. mud. did not break
plug. good returns to surface through
outer cement in place @ 1515 hrs
wd @ 6 hrs. nipple @ 1515 hrs.

Operation witnessed by [Signature] cm
a top job [Signature] BLM

COSTS	
SUPERVISION	LOCATION
400	400
2950	2950
200	200
325	325
400	400
4000	4000
350	350
300	300
8925	8925
26200	26200
35125	35125

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	FORWARD	ACCU. TOTAL	AFE
8925	26200	35125	

D.P. ON LOC., SIZE JTS. SIZE JTS.

FUEL ON HAND USED

SUPERVISOR

CONTRACTOR Tonto RIG NO. 0980 "CSG. 33
 WELL NO. BOBPK LAKE 25-27-9 "CSG. 302
 REPORT NO. 6 DATE 10-11-88 WAFE NO. _____ "LINER _____
 RIG DAYS 6 DRLD. DAYS 3 " TIE-BACK _____
 DEPTH 2400 HRS. 402 FOOTAGE DRLD. 98 HRS. OTHER 15
 HRS. DRILLED 8 HRS. TRIPPED 1 HRS. REPAIR _____
 MUD WT. _____ VIS. _____ W. L. _____ CK. _____ PH. _____ YP. _____
 P.V. _____ GELS / _____ SAND _____ %SOLIDS _____ %LOST CIR. MTL. _____ C.E.C. _____ LBS/BBL _____
 GALVONIC PROBE _____ CORRATOR _____ SULPHIDE _____ OXY. _____ AIR-H₂O RATIO _____
 FORM DRLD. _____ FLOW LINE _____ OF, SUCTION _____ OF, MAX. _____ OF, COOLING TOWER _____
 SURVEYS: _____

BIT SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND.
3 5/8 Adia 65653 _____ 303 77 4 _____ T B G
 PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.
2 BENAS _____ _____ _____ _____ _____
 AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ G.P.H. / RATE _____
 DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

WLOG 10 HRS. NIPPLE UP BOPS. Test BOPS tested master gate with 715 Psi held OK tested blind Rams with 800 Psi held OK tested pipe Rams with 710 Psi held OK tested choke manifold with 800 Psi held OK. Held Pressure on all equipment 25 min. Witnessed by: _____
RAM in side with 5.28 TRIANGLE bit. Drilled out nipper plug and chasing. Drilled 5 1/2 hole from 503 to 400. with good returns to surface.

COSTS	
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS #3	600
RMRS., STABS.	
MUD & CHEM	900
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<u>well head</u>	<u>1800</u>
<u>water tr.</u>	<u>350</u>
<u>formation</u>	<u>1000</u>

ELM Dennis Smerdaceki

DAILY TOTAL	7325
FORWARD	35125
ACCU. TOTAL	42450
AFE	

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____ SUPERVISOR _____
 FUEL ON HAND _____ USED _____



ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR for to RIG NO. 020

WELL NO. FORX Lake 25.22 H

REPORT NO. 7 DATE 10-12-89 W. L. CK. PH

RIG DAYS 7 DRLD, DAYS 7

DEPTH 2400 HRS. 402 FOOTAGE DRLD. 200

HRS. DRILLED 24 HRS. TRIPPED 0 HRS. REPAIR 0

MUD WT. VIS. W. L. CK. PH

P.V. GELS / SAND %SOLIDS %LOST CIR. MTL. C.E.C. LBS/BBL

GALVONIC PROBE CORRATOR SULPHIDE OXY. AIR-H₂O RATIO /

FORM DRLD 402 FLOW LINE 100 OF. SUCTION 100 OF. MAX. 12 OF. COOLING TOWER

SURVEYS:

BIT = SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND
3 5/8 Trilobe 65253 1 303 299 32 1 B G

PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.
2 REARS

AIR COMP. NO. CFM PSI TEMP. OF CHEM. RATIO / G.P.H. RATE
DRLG. ASSY:

STRING WT. PICKUP WT. TORQUE HIGH AVERAGE LOW
STEAM ENTRIES, DEPTH, LBS.

REMARKS FOR 24 HOUR PERIOD:

drilled 5 3/8 hole from 402 to 602
with good returns to soft fine.

COSTS	
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS	
RMRS., STABS.	
MUD & CHEM	250
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<u>MANPOWER</u>	<u>350</u>
<u>MATERIALS</u>	<u>2000</u>
DAILY TOTAL	275
FORWARD	42950
ACCU. TOTAL	48725
AFE	

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE JTS, SIZE JTS, SUPERVISOR
FUEL ON HAND USED

Anadarko

ANADARKO PRODUCTION COMPANY

635 PINER ROAD SUITE E SANTA ROSA, CALIFORNIA 95401

CONTRACTOR FORN TO RIG NO. 070
 WELL NO. BO RAX LAKE 25-22-A
 REPORT NO. 6 DATE 10-13-89 AFE NO. _____
 RIG DAYS 8 DRLD, DAYS 5
 DEPTH 2400 HRS. 792 FOOTAGE DRLD. 190
 HRS. DRILLED 24 HRS. TRIPPED 0 HRS. REPAIR 0
 MUD WT. _____ VIS. _____ W. L. _____ CK. _____ PH. _____
 P. V. _____ GELS / _____ SAND _____ % SOLIDS _____ % LOST CIR. MTL. _____ C. E. C. _____ LBS/BBL
 GALVONIC PROBE _____ CORRATOR _____ SULPHIDE _____ OXY. _____ AIR-H₂O RATIO _____
 FORM DRLD 24 HRS. OF SUCTION 120 OF MAX. 120 OF COOLING TOWER NO

" CSG. 33
 " CSG. 302
 " LINER _____
 " _____
 " TIE-BACK _____
 HRS. OTHER 0
 CHL _____ YP _____

SURVEYS: _____

BIT # SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND.
3 5/8 Tricone 65653 _____ 503 499 56 _____ T B G

PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.
 _____ 4 800 _____ _____ _____ _____ T B G

AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ G.P.M. /
 DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD: _____

COSTS	AMOUNT
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS	
RMRS., STABS.	
MUD & CHEM	300
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
WPA for AFE	350
FORMATION	2000

OPERATION @ 0600 HOURS FOLLOWING DAY:	DAILY TOTAL	6325
	FORWARD	48725
	ACCU. TOTAL	55050
	AFE	

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____ SUPERVISOR _____



ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR FORN 50 RIG NO. 020

WELL NO. ROKES LAKE 25-22-17

REPORT NO. 9 DATE 10/14/79 AFE NO. 1

RIG DAYS 9 DRLD. DAYS 6

DEPTH 2400 HRS. 932 FOOTAGE DRLD. 140

HRS. DRILLED 2 1/2 HRS. TRIPPED 2 1/2 HRS. REPAIR 0

MUD WT. VIS. W. L. CK. PH

P. V. GELS / SAND %SOLIDS %LOST CIR. MTL. C.E.C. LBS/BBL

GALVONIC PROBE CORRATOR SULPHIDE OXY. AIR-H₂O RATIO

FORM DRLD. FLOW LINE 122 OF. SUCTION 122 OF. MAX. 122 OF. COOLING TOWER 120

SURVEYS:

BIT = SIZE 5 7/8 MAKE Winnac 6853 TYPE SER. NO. JETS IN 503 OUT 624 FT. HRS. WT. 275 RPM COND.
T B G T B G T B G

PUMP LINER STROKE 2 SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.

AIR COMP. NO. CFM PSI TEMP. OF CHEM. RATIO / RATE / G.P.M.

DRLG. ASSY:
STRING WT. PICKUP WT. TORQUE HIGH AVERAGE LOW
STEAM ENTRIES, DEPTH, LBS.

REMARKS FOR 24 HOUR PERIOD:

Drilled 5 7/8 hole from 192 to 842.
TRIP to check bit and hole.
Drilled 5 7/8 hole from 842 to 932
with good returns to surface.

Lost APP. 1500 gal mud at 912 to 922

COSTS	
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS	
RMRS., STABS.	
MUD & CHEM	400
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<u>WATER</u>	<u>350</u>
<u>WATER</u>	<u>200</u>
<u>WATER</u>	<u>1400</u>

DAILY TOTAL	6025
FORWARD	55050
ACCU. TOTAL	61075
AFE	

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE JTS. SIZE JTS.
FUEL ON HAND USED

SUPERV4SOR



ANADARKO PRODUCTION COMPANY

635 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR Teatro RIG NO. 020

WELL NO. Belex Lake 25-22 #

REPORT NO. 10 DATE 10-15-77 AFE NO. 1

RIG DAYS 10 DRLD. DAYS 7

DEPTH 2400 HRS. 292 FOOTAGE DRLD. 60

HRS. DRILLED 27 HRS. TRIPPED 0 HRS. REPAIR 0

MUD WT. 10 VIS. 10 W. L. 10 CK. 10 PH 10

P. V. 10 GELS 1 SAND 10 %SOLIDS 10 %LOST CIR. MTL. 10 C.E.C. 10 LBS/BSL

GALVONIC PROBE Med Stone CORRATOR Med Stone SULPHIDE Med Stone OXY. Med Stone

FORM DRLD. Med Stone FLOW LINE 102 OF, SUCTION 100 OF, MAX. 122 OF, COOLING TOWER No

SURVEYS: 775

BIT # 3 SIZE 588 MAKE Prince TYPE 65653 SER. NO. 303 JETS 303 IN 689 OUT 1015 FT. 1015 HRS. WT. 1015 RPM 1015 COND 1015

PUMP LINER STROKE 1015 SPM 1015 GPM 1015 PSI 1015 TOTAL GPM 1015 NOZZLE VEL. 1015 ANNULUS VEL. 1015

AIR COMP. NO. 1015 CFM 1015 PSI 1015 TEMP. OF 1015 CHEM. 1015 RATIO 1015 G.P.M. RATE 1015

DRLG. ASSY: 1015
STRING WT. 1015 PICKUP WT. 1015 TORQUE 1015 HIGH 1015 AVERAGE 1015 LOW 1015
STEAM ENTRIES, DEPTH, LBS, 1015

REMARKS FOR 24 HOUR PERIOD:

DRLD 534 Hrs From 932 to 992		SUPERVISION	400
With good Returns to 50 ft. D.C.		LOCATION	
		RIG	2950
		RIG MOVE	
		BITS	
		RMRS., STABS.	
		MUD & CHEM	450
		FUEL	
		EQUIP. RENTALS	J.P.S.
		CEMENT & SVS.	
		AIR COMP.	
		DIRECTIONAL	
		FISHING	
		OUTSIDE LABOR	
		TRANS.	1500
		CASING & ACCSY.	
		PRODUCTION EQ.	
		TOOL/EQ. MAINT.	
		MISCELLANEOUS	
		Miscellaneous	150
		Formation	600

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	6575
FORWARD	61075
ACCU. TOTAL	67650
AFE	

D.P. ON HAND 1015 SIZE 1015 JTS. 1015 SIZE 1015 JTS. 1015
FUEL ON HAND 1015 USED 1015 SUPERVISOR 1015

Anadarko

ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR: FORNTO RIG NO. 020

WELL NO. BORAX HOLE 25-22 H

REPORT NO. 11 DATE 10-16-89 AFE NO. 4

RIG DAYS 11 DRLD, DAYS 4

DEPTH 22400 HRS. 1097 FOOTAGE DRLD, 100

HRS. DRILLED 13 HRS. TRIPPED 0 HRS. REPAIR

MUD WT. 11 VIS. 11 W, L, 11 CK, 11 PH

P.V. 11 GELS 11 SAND 11 %SOLIDS 11 %LOST CIR. MTL, 11 C.E.C. 11 LBS/BBL

GALVONIC PROBE 11 CORRATOR 11 SULPHIDE 11 OXY, 11 AIR-H₂O RATIO 11

FORM DRLD, 11 FLOW LINE 11 OF, SUCTION 100 OF, MAX, 152 OF, COOLING TOWER

SURVEYS: MET, 985-140 MAX TEMP.

BIT #	SIZE	MAKE	TYPE	SER. NO.	JETS	IN	OUT	FT.	HRS.	WT.	RPM	COND
3	5 1/8	TRUM	6565			803	992	689	1015			308
4	5 1/8	TRUM				992	100	13				I B G

PUMP	LINER	STROKE	SPM	GPM	PSI	TOTAL GPM	NOZZLE VEL.	ANNULUS VEL.

AIR COMP. NO. 11 CFM 11 PSI 11 TEMP, OF 11 CHEM, 11 RATIO 11 G.P.M. RATE 11

DRLG. ASSY: 11

STRING WT. 11 PICKUP WT, 11 TORQUE 11 HIGH 11 AVERAGE 11 LOW 11

STEAM ENTRIES, DEPTH, LBS, 11

REMARKS FOR 24 HOUR PERIOD:

Letted bit #3 out of hole.
 RAN IN hole with bit #4
 RAN IN the hole static 2 hrs.
 Drilled 5 ft hole from 992 to 1092
 changed formation drilled 5 feet
 air flow. Clean hole before running
 fluid with mud to control flow.

Mud 9.20 WLS 52

COSTS	
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS #4	1000
RHRS., STABS.	
MUD & CHEM	1000
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	1750
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
paper 78.	350
operation,	1000.

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	8775
FORWARD	47650
ACCU. TOTAL	76425
AFE	

D.P. ON LOC., SIZE 11 JTS, 11 SIZE 11 JTS, 11

FUEL ON HAND 11 USED 11

SUPERVISOR 11

Anadarko

ANADARKO PRODUCTION COMPANY

635 PINER ROAD

SUITE E SANTA ROSA, CALIFORNIA 95421

CONTRACTOR TOM TO RIG NO. 020
 WELL NO. BURAX LAKE 25-22-A
 REPORT NO. 12 DATE 7-17-89 AFE NO. _____
 RIG DAYS 12 DRID. DAYS 9
 DEPTH 82400 HRS. 1094 FOOTAGE DRLD. 0
 HRS. DRILLED 0 HRS. TRIPPED 0 HRS REPAIR 0
 MUD WT. 92-96 VISC. 40-52 W. L. 12 CK. 1 PH 1 YP _____
 P.V. _____ GELS _____ SAND _____ %SOLI 1 %LOST CIR. MIL. _____ C.E.C. _____ LBS/BBL _____
 GALVONIC PROBL _____ CORRATOR _____ SULPHIDE _____ OXY, _____ AIR-H₂O RATIO 1
 FORM DRLP 2 FLOW LINE 1/4" OF. SUCTION 140 F. MAX. 146 OF. COOLING TOWER NO
 SURVEYS: None

BIT # 4 SIZE 5 7/8 MAKE TRICOR TYPE 090595 SER. NO. 992 JETS 1094 IN 1094 OUT FT. 1094 HRS. 1094 WT. 1094 RPM 1094 COND. 1094
 PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL. I B G
B-H-N _____ _____ _____ _____ _____ _____ _____ _____ _____ _____ _____

AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ G.P.M. RATE _____
 DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

Mixed mud at wt. Material to control well risk
 Hole static at 12:30 PM
 Wait on pump with additional weight material. 3 hrs
 Mixed mud spotted on bottom 300 gal of lard. Hole static.
 Pulled bit out of hole. Ran in hole with open ended pipe. Mixed mud pumped through open end all through 1091 - 10 SKS & LASS cement. Lined R.F.H. of sh. wt. 15.2 lbs per gal. Pulled pipe out of hole cement. In place at 0:15 PM 10:00 AM

COSTS	
SUPERVISION	1100
LOCATION	
RIG	2950
RIG MOVE	
BITS	
RMRS., STABS.	
MUD & CHEM	1250
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	500
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
Water	350

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	5775
FORWARD	76425
ACCU. TOTAL	82200
AFE	

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____ SUPERVISOR _____

Anadarko

ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR Fronto DRLG RIG NO. 070
 WELL NO. BARBARA LANE 25-22-9
 REPORT NO. 13 DATE 10-16-99 AFE NO. ✓
 RIG DAYS 13 DRLD. DAYS 10

DEPTH 2400 HRS. 1094 FOOTAGE DRLD. 0
 HRS. DRILLED 2 HRS. TRIPPED 3 HRS. REPAIR 0

MUD WT. 11.5 W. L. 1 CK. PH

P.V. 1 GELS. 1 SAND 1 % SOLI 1 % LOST CIR. MIL. 1 C.E.C. 1 LBS/BBL

GALVONIC PROBI 1 CORRATOR 1 SULPHIDE 1 OXY. 1 AIR-H₂O RATIO 1
 FORM DRLD 1 FLOW LINE 1 OF. SUCTION 1 F. MAX. 1 OF. COOLING TOWER 1

SURVEYS:

854 "CSG, 33
638 "CSG, 302
 "LINER
 "TIE-BACK
 HRS. OTHER 19

"HIL 1 YP

BIT =	SIZE	MAKE	TYPE	SER. NO.	JETS	IN	OUT	FT.	HRS.	WT.	RPM	COND.
PUMP	LINER	STROKE	SPM	GPM	PSI	TOTAL	GPM	NOZZLE	VEL.	ANNULUS	VEL.	
AIR COMP.	NO.	CFM	PSI	TEMP.	OF	CHEM.	RATIO	G.P.M.	RATE			
DRLG.	ASSY:											

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

RAN IN hole with tricone bit Footed top of cement at 1055, drilled out cement to 1080 air. hole clean. Pulled bit out of hole, rig up and ran 4 1/2 hrs of casing. RAN 5 1/2 hrs. No gas float shoe at 1087. With Hawco mixed and pumped through shoe at 1087. 50 SPS of class 6 cement for a total of 190 FT3 which was pre-mixed with 1 ton of perlite 40% silica float 4% drilled CFRV displaced with 690 gal water did not bump plug. Had good returns to surface through out job. Temp. H.P.F. 150 g/cm ext to pit. 6:15-8:30 hrs. Wed. cement in place @ 20:30 hrs	SUPERVISION	400
	LOCATION	
	RIG	2950
	RIG MOVE	
	BITS	
	RMRS., STABS.	
	MUD & CHEM	750
	FUEL	
	EQUIP. RENTALS	325
	CEMENT & SVS.	13500
	AIR COMP.	
	DIRECTIONAL	
	FISHING	
OUTSIDE LABOR		
TRANS.	2800	
CASING & ACCSY.	7500	
PRODUCTION EQ.		
TOOL/EQ. MAINT.		
MISCELLANEOUS		
Water	350	

OPERATION @ 0600 HOURS FOLLOWING DAY: if no casing 6.60 past think 1500. last way	DAILY TOTAL	28975
	FORWARD	92200
	ACCU. TOTAL	110775
	AFE	

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____ SUPERVISOR _____

Anadarko

ANADARKO PRODUCTION COMPANY

435 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR TOA TO RIG NO. 020

WELL NO. BOBOK LAKE 25-2211

REPORT NO. 14 DATE 10-19-89 AFE NO. ✓

RIG DAYS 14 DRILD. DAYS 1

DEPTH 82400 HRS. 1094 FOOTAGE DRLD. 0

HRS. DRILLED 0 HRS. TRIPPED 2 HRS REPAIR 0

MUD WT. ✓ V.S. ✓ W. L. ✓ CK. ✓ PH ✓

P.V. ✓ GELS ✓ SAND ✓ %SOL ✓ %LOST CIR. MIL. ✓

GALVONIC PROBL ✓ CORRATOR ✓ SULPHIDE ✓

FORM DRLP ✓ FLOW LINE ✓ OF, SUCTION ✓

SURVEYS: ✓ F. MAX. ✓ OF, COOLING TOWER ✓

8 3/8" CSG, 35
6 3/8" CSG, 302
4 1/2" LINER 1087

"TIE-BACK
HRS. OTHER 20

C.E.C. LBS/BBL
AIR-H₂O RATIO
OF, COOLING TOWER

BIT # SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND

PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.

AIR COMP. NO. CFM PSI TEMP. OF CHEM. RATIO G.P.M. RATE

STRING WT. PICKUP WT. TORQUE HIGH AVERAGE LOW

STEAM ENTRIES, DEPTH, LBS.

REMARKS FOR 24 HOUR PERIOD:

WOC.
 RAN MRS. 70 1065-268° 1015-259
 WOC FOR 3030 test BATS. 2 HRS.
 Tested RRASDER GATE AND WELT HEAD WITH 1000
 Tested blind RAMMS WITH 1000 PSI
 Tested PIPE RAMMS WITH 1000 PSI.
 Tested KILL LINE VALVE WITH 1000 PSI.
 Tested choke MANIFOLD WITH 1000 PSI.
 Held Press For 2.5 min // witnessed by
 Dennis Smith
 1500
 RAN IN HOKE WITH 2 1/2% TRIGONE BIT.
 Spent wipes 900g 54.1065.
 Drilled out wires that had to be removed
 cleaned wire
 pulled 60-7000 WOB. 6 HRS
 350

COSTS	
SUPERVISION	LOCATION
400	
RIG	2950
RIG MOVE	
BITS	
RHRS., STABS.	
MUD & CHEM	300
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
WATER TR.	350

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	4325
FORWARD	110775
ACCU. TOTAL	115100
AFE	

D.P. ON LOC., SIZE JTS. SIZE JTS.

FUEL ON HAND USED

SUPERVISOR

CONTRACTOR Fonto Drlg, RIG NO. 000
 WELL NO. ROSA-12-12-12-12

REPORT NO. 15 DATE 10-15-87
 RIG DAYS 15 DRILD. DAYS 12

DEPTH 22400 HRS. 1222 FOOTAGE DRLD. 130
 HRS. DRILLED 18 HRS. TRIPPED 1/2 HRS REPAIR

MUD WT 9.1 GALS. IS. 1200 W. L. 1 CK. PH

P.V. GELS SAND % SOLI / % LOST CIR. MIL. C.E.C. LBS/BBL

GALVONIC PROBL CORRATOR SULPHIDE OXY. AIR-H₂O RATIO /

FORM DRLD FLOW LINE OF. SUCTION F. MAX. OF. COOLING TOWER

SURVEYS: MRT. on Core Recovery 162 to 226

BIT SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND

3 1/2 Triplex 125195 1092 122 18 6 6

5 1/2 Triplex 125195 1092 122 18 6 6

PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.

AIR COMP. NO. CFM PSI TEMP. OF CHEM. RATIO / RATE G.P.M.

DRLG. ASSY:

STRING WT. PICKUP WT. TORQUE HIGH AVERAGE LOW

STEAM ENTRIES, DEPTH, LBS.

REMARKS FOR 24 HOUR PERIOD:

Drilled out Firm cement 1090 to 1084
Drilled out Hoop Cement Shear 1087
Drilled out of hole. Plugged with DIAMONDA
Core bit. RR in hole.
RR moved closer from 1097 to 1222
with part to be returns to surface
Make typing for Phenon Core Recovery

REMARKS FOR 24 HOUR PERIOD:	COSTS
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS	500
RMRS., STABS.	
MUD & CHEM	2000
FUEL	
EQUIP. RENTALS	725
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
Water for	350
Fertilizer	1300
DAILY TOTAL	7825
FORWARD	115100
ACCU. TOTAL	122925
AFE	

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE JTS. SIZE JTS.
 FUEL ON HAND USED SUPERVISOR

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ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95401

CONTRACTOR from to DRLG RIG NO. 020
 WELL NO. BOR #X LARK 25-23H
 REPORT NO. 16 DATE 10-21-89 AFE NO. _____
 RIG DAYS 16 DRILD. DAYS 13
 DEPTH 82400 HRS. 1402 FOOTAGE DRLD. 180
 HRS. DRILLED 24 HRS. TRIPPED 0 HRS REPAIR _____
 MUD WT 92-8.9 VISC 80.39 W. L. 15 CK. 6 PH _____
 P.V. _____ GELS. _____ SAND _____ %SOLI _____ / _____
 GALVONIC PROBL _____ CORRATOR _____ SULPHIDE _____ OXY, _____
 FORM DRLL Kohi FLOW LINE 0 OF, SUCTION _____ OF, MAX. _____
 SURVEYS: MRT, 2020 to 194

"CSG, 33
 "CSG, 302
 "LINER 1087

"TIE-BACK
 HRS. OTHER 0
 HRS. _____ YP _____

C.E.C. _____ LBS/BBL
 AIR-H₂O RATIO _____
 OF, COOLING TOWER _____

BIT # 6 SIZE 3 1/8 MAKE DAH TYPE 12519-5 JETS 1092 IN 302 OUT FT. 42 HRS. WT. _____ RPM _____ COND _____
 I B G _____ I B G _____

PUMP LINER STROKE BEAN SPM _____ GPM _____ PSI _____ TOTAL GPM _____ NOZZLE VEL. _____ ANNULUS VEL. _____

AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ G.P.M. RATE _____
 DRLG. ASSY: _____

STRING WT, _____ PICKUP WT, _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS, _____

REMARKS FOR 24 HOUR PERIOD:

diamond core from 1222 to 1402
with no returns to seal BAC

COSTS	
SUPERVISION	400
LOCATION	
RIG	2950
RIG MOVE	
BITS	
RMRS., STABS.	
MUD & CHEM	2100
FUEL	
EQUIP. RENTALS	325
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
<u>Water TR</u>	<u>350</u>
<u>Formation</u>	<u>1800</u>

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	7925
FORWARD	12925
ACCU. TOTAL	130850
AFE	

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____

SUPERVISOR _____

Anadarko

ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E SANTA ROSA, CALIFORNIA 95401

CONTRACTOR to N to d817 RIG NO. 0220
 WELL NO. B089 x 250 DATE 70-22-89 AFE NO. 25-22-89
 REPORT NO. 17 DRILD. DAYS 14
 RIG DAYS 14 FOOTAGE DRLD. 77
 DEPTH 2400 HRS. 1479 HRS. DRILLED 27 HRS. TRIPPED _____ HRS REPAIR _____
 MUD WT. _____ W. L. _____ CK. _____ PH _____
 P.V. _____ GELS _____ SAND _____ %SOLI _____
 GALVONIC PROBL _____ CORRATOR _____ SULPHIDE _____
 FORM DRLP _____ FLOW LINE _____ OF, SUCTION _____ F. MAX. _____
 SURVEYS: M87, 176 to 222

BIT = SIZE MAKE TYPE SER. NO. JETS IN OUT FT. HRS. WT. RPM COND
7 2 3/8 dca 12595 1092 387 54 I B G S6
 PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. ANNULUS VEL.

 AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ G.P.H. _____
 DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

<u>dimmed Core From 1402 to 1479</u>	SUPERVISION	<u>400</u>
<u>with No Returns to surface</u>	LOCATION	
<u>lost Core From 1470 to 1479</u>	RIG	<u>2950</u>
<u>unable to recover</u>	RIG MOVE	
	BITS	
	RHRS., STABS.	
	MUD & CHEM	<u>1800</u>
	FUEL	
	EQUIP. RENTALS	<u>325</u>
	CEMENT & SVS.	
	AIR COMP.	
	DIRECTIONAL	
	FISHING	
	OUTSIDE LABOR	
	TRANS.	
	CASING & ACCSY.	
	PRODUCTION EQ.	
	TOOL/EQ. MAINT.	
	MISCELLANEOUS	
	<u>WATER TR</u>	<u>350</u>
	<u>Formation</u>	<u>800</u>

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	<u>6625</u>
FORWARD	<u>130850</u>
ACCU. TOTAL	<u>137475</u>
AFE	

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____ SUPERVISOR _____

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ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E SANTA ROSA, CALIFORNIA 95401

CONTRACTOR FOR TO RIG NO. 0220
 WELL NO. BORAT LAR 25-22-14
 REPORT NO. 18 DATE 10-23-89 AFE NO. _____
 RIG DAYS 18 DRLD. DAYS 15

DEPTH 2400 HRS. 1479 FOOTAGE DRLD. 0
 HRS. DRILLED 0 HRS. TRIPPED _____ HRS REPAIR _____
 MUD WT. _____ VIS. _____ W. L. _____ CK. _____ PH _____
 P.V. _____ GELS. _____ SAND _____ %SOLI _____
 GALVONIC PROBL _____ CORRATOR _____ SULPHIDE _____
 FORM DRLP _____ FLOW LINE _____ OF. SUCTION _____ F. MAX. _____
 SURVEYS: _____

8 3/8 " CSG, 33
6 5/8 " CSG, 302
4 1/2 " LINER 1087

"TIE-BACK _____
 HRS. OTHER _____
 _____ IL _____ YP _____
 _____ C.E.C. _____ LBS/BBL _____
 AIR-H₂O RATIO _____
 OF. COOLING TOWER _____

BIT # 2 3/8 SIZE dch MAKE 12519-5 TYPE _____ SER. NO. _____ JETS _____ IN _____ OUT FT. _____ HRS. WT. _____ RPM _____ COND. _____
 PUMP LINER STROKE _____ SPM _____ GPM _____ PSI _____ TOTAL GPM _____ NOZZLE VEL. _____ I B G _____
 ANNULUS VEL. _____
 AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. OF _____ CHEM. _____ RATIO _____ G.P.M. RATE _____
 DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

Pull out of hole baring down drill pipe
Rig up for flow test. Rigged up and
RAN PRETT Logging tools.
OPENED WELL THROUGH 4 1/2 od Flow
LINK.
tested Equipment ALL OK.
test Reports on separate Report.

COSTS	
SUPERVISION	400
RIG	2950
RIG MOVE	
BITS	
RMRS., STABS.	
MUD & CHEM	800
FUEL	
EQUIP. RENTALS	725
CEMENT & SVS.	
AIR COMP.	
DIRECTIONAL	
FISHING	
OUTSIDE LABOR	
TRANS.	
CASING & ACCSY.	
PRODUCTION EQ.	
TOOL/EQ. MAINT.	
MISCELLANEOUS	
MATERIAL	350

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	4825
FORWARD	137475
ACCU. TOTAL	142300
AFE	

D.P. ON LOC., SIZE _____ JTS. _____ SIZE _____ JTS. _____
 FUEL ON HAND _____ USED _____

SUPERVISOR _____

Anadarko

ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E SANTA ROSA, CALIFORNIA 95403

CONTRACTOR Fonto RIG NO. 020 "CSG, 33
 WELL NO. BRAX LK 25-22 H "CSG, 302
 REPORT NO. 19 DATE 10-24-88 "LINER 1087
 RIG DAYS 19 DRILD. DAYS 15
 DEPTH 2400 HRS. 1479 FOOTAGE DRILD. 0
 HRS. DRILLED 0 HRS. TRIPPED 0 HRS REPAIR 24
 MUD WT. 11 W. L. 1 CK, PH 11 YP
 P.V. 1 GEL 1 SAND 1 %SOLI 1 %LOST CIR, MIL, 1 C.E.C. 1 LBS/BBL
 GALVONIC PROBL 1 CORRATOR 1 SULPHIDE 1 AIR-H₂O RATIO 1
 FORM DRLP 1 FLOW LINE 1 OF, SUCTION 1 F. MAX, 1 OF, COOLING TOWER
 SURVEYS:

BIT #	SIZE	MAKE	TYPE	SER. NO.	JETS	IN	OUT	FT.	HRS.	WT.	RPM	COND.

PUMP LINER STROKE SPM GPM PSI TOTAL GPM NOZZLE VEL. I B G
 ANNULUS VEL.

AIR COMP. NO. CFM PSI TEMP. OF CHEM. RATIO G.P.M. RATE
 DRLG. ASSY:

STRING WT. PICKUP WT. TORQUE HIGH AVERAGE LOW
 STEAM ENTRIES, DEPTH, LBS.

REMARKS FOR 24 HOUR PERIOD:

<u>RAN PRUETT SURVEYS</u>	COSTS	
<u>OPENED WELL FOR 24 HR FLOW TEST AT 1100 HRS</u>	SUPERVISION	<u>400</u>
<u>Flow Test Reports on separate Report</u>	LOCATION	
	RIG	<u>2950</u>
	RIG MOVE	
	BITS	
	RMRS., STABS.	
	MUD & CHEM	
	FUEL	
	EQUIP. RENTALS	<u>325</u>
	CEMENT & SVS.	
	AIR COMP.	
	DIRECTIONAL	
	FISHING	
	OUTSIDE LABOR	
	TRANS.	
	CASING & ACCSY.	
	PRODUCTION EQ.	
	TOOL/EQ. MAINT.	
	MISCELLANEOUS	
	<u>WATER</u>	<u>350</u>
	<u>welding</u>	<u>1900</u>
	DAILY TOTAL	<u>5925</u>
	FORWARD	<u>142300</u>
	ACCU. TOTAL	<u>148225</u>
	AFE	

OPERATION @ 0600 HOURS FOLLOWING DAY:

D.P. ON LOC., SIZE JTS. SIZE JTS.
 FUEL ON HAND USED SUPERVISOR

Anadarko

ANADARKO PRODUCTION COMPANY

835 PINER ROAD

SUITE E • SANTA ROSA, CALIFORNIA 95403

CONTRACTOR WON TO DRUG RIG NO. 020
 WELL NO. BORAX LAKE 25-22A
 REPORT NO. 20 DATE 10-25-89 AFE NO. _____
 RIG DAYS 20 DRILD. DAYS 15

"CSG, 33
 "CSG, 302
 "LINER 1087

DEPTH 2400 HRS. 1479 FOOTAGE DRILD. 0
 HRS. DRILLED 0 HRS. TRIPPED 0 HRS REPAIR _____

"TIE-BACK _____
 HRS. OTHER 24

MUD WT. _____ W. L. _____ CK, _____ PH _____
 P.V. _____ GELS _____ SAND _____ %SOLI _____
 GALVONIC PROBL _____ CORRATOR _____ SULPHIDE _____
 FORM DRLP _____ FLOW LINE _____ OF. SUCTION _____ F. MAX. _____ OF. COOLING TOWER _____

YP _____

C.E.C. _____ LBS/BBL _____
 AIR-H₂O RATIO _____

SURVEYS: _____

BIT #	SIZE	MAKE	TYPE	SER. NO.	JETS	IN	OUT	FT.	HRS.	WT.	RPM	COND.
---	---	---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---	---	---

PUMP LINER STROKE _____ SPM _____ GPM _____ PSI _____ TOTAL GPM _____ NOZZLE VEL. _____ ANNULUS VEL. _____
 AIR COMP. NO. _____ CFM _____ PSI _____ TEMP. _____ OF _____ CHEM. _____ RATIO _____ G.P.M. RATE _____
 DRLG. ASSY: _____

STRING WT. _____ PICKUP WT. _____ TORQUE _____ HIGH _____ AVERAGE _____ LOW _____
 STEAM/ENTRIES, DEPTH, LBS. _____

REMARKS FOR 24 HOUR PERIOD:

REMARKS	COSTS
<u>Continue Flow test to 2900.</u>	SUPERVISION <u>400</u>
<u>Shut well in.</u>	LOCATION _____
<u>Rig down Flow test Equipment</u>	RIG _____
<u>AND Re.P.s</u>	RIG MOVE <u>2950</u>
_____	BITS _____
_____	RMRS., STABS. _____
_____	MUD & CHEM _____
_____	FUEL _____
_____	EQUIP. RENTALS _____
_____	CEMENT & SVS. _____
_____	AIR COMP. _____
_____	DIRECTIONAL _____
_____	FISHING _____
_____	OUTSIDE LABOR _____
_____	TRANS. _____
_____	CASING & ACCSY. _____
_____	PRODUCTION EQ. _____
_____	TOOL/EQ. MAINT. _____
_____	MISCELLANEOUS _____
_____	<u>Water Tr. 350</u>

OPERATION @ 0600 HOURS FOLLOWING DAY:

DAILY TOTAL	<u>3700</u>
FORWARD	<u>149225</u>
ACCU. TOTAL	<u>151,925</u>
AFE	_____

D.P. ON HAND _____ SIZE _____ JTS. _____ JTS. _____
 FUEL ON HAND _____ USED _____

SUPERVISOR _____

