

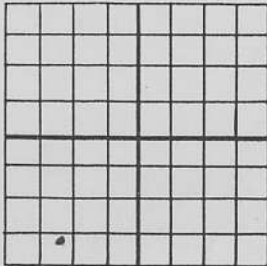
APPLICATION FOR PERMIT TO DRILL NEW WELL OR STRATIGRAPHIC HOLE
(To be accompanied by a \$25.00 permit fee for new wells only and a surety bond conditioned as provided by law.)

Dallas Oregon August 24 19 62

Department of Geology and Mineral Industries
Portland, Oregon

In compliance with rules and regulations pursuant to ORS 520 (Chapter 667 OL 1953) application is hereby made for permit to drill

a (new well) to be known as: John T. Miller Adams
(stratigraphic hole) COMPANY OR OPERATOR LEASE
Well No. 1 in SW 1/4 SW 1/4 of Sec. 11, T. 8S, R. 5W W. B. & M.,
Dallas Area Field, Polk County.



Section of land
Area 640 acres

This well is approx 530 feet (N) ~~(S)~~ of the South line and 900 feet
(E) ~~(W)~~ of the West line of Section 11

(Give location from section or other legal subdivision lines or corners. Cross out wrong directions)

Elevation of ground above sea level is 280 feet. All depth measurements are taken from
top of derrick floor, which is 1.5 feet above ground.

The lessee is Ray Adams
Address Dallas, Oregon

The lessor is John T. Miller
Address Box 42, Hubbard, Oregon

LOCATE WELL CORRECTLY

We estimate that the first productive oil or gas sand should occur at a depth of about 400 feet.
We propose to use the following strings of casing and to land or cement them as herein indicated:

Size of hole	Size of casing	Weight in pounds per foot	Grade and type	New or second hand	Depth	Landed or cemented No. sacks cement
8 inch	8 inch	-	-	-	30 +	About 10 sacks

We propose to drill with rotary tools.
cable

If changes in the above plan become advisable we will notify you before cementing or landing casing.

Additional information including names of and expected depths to objective sands (Use additional sheets as needed):

TEST SHALLOW EOCENE SANDS

I understand that this plan of work must receive approval in writing by the Director of the State Department of Geology and Mineral Industries.

Approved August 24, 19 62
except as follows: Surveyed location be submitted within 30 days

DEPARTMENT OF GEOLOGY & MINERAL INDUSTRIES
By Kenon C. Newton Jr. ~~Director~~
Petroleum Engineer

John T. Miller
COMPANY OR OPERATOR
By John T. Miller
Position _____
Send communications regarding well to:
Name John T. Miller
Address Box 42
Hubbard, Oregon

Scanned

John T. (Pink) Miller
DRILLING CONTRACTOR

MILLER # 1 RAY ADAMS LEASE

Commenced September 14, 1962---Plugged September 24, 1962

8 inch surface pipe set at 26 foot--cemented with 6 sacks of construction
cement

Log

0- 20	Yellow clay
20- 28	Blue shale
28- 35	Broken black sand rock and shale
35- 98	Brown shale
98-156	Sticky brown shale
156-157	Hard sand
157-200	Sandy gray shale
200-214	Sandy
214-216	Hard sand
216-222	Sand
222-223	Hard sand
223-280	Sandy shale (blue)
280-291	Sticky blue shale
291-296	Sandy blue shale
296-302	Blue shale
302-303	Hard sand
303-309	Blue shale
309-330	Blue sandy shale
330-352	Brown shale
352-354	Hard sand
354-395	Shaley sand
395-410	Brown shale

Plugged September 24, 1962
3 sack plug from 21 to 31 ft
1 sack plug 2 ft 6 in to 5 ft 6 in

Signed Driller John T Miller
P O Box 42
Hubbard, Oregon

John T. Miller

RECEIVED
OCT 2 1962

PLUGGING RECORD

The owner or operator of any oil or gas well or stratigraphic hole shall file this form with the Director of the State of Oregon Department of Geology and Mineral Industries setting forth in detail the method used in plugging such well. The form must be filed within twenty (20) days after plugging for oil and gas wells, or within sixty (60) days for stratigraphic holes.

Rule L of rules and regulations adopted pursuant to ORS 520.095 (1) (13) (Chapter 667 OL 1953)

Operator John T. Miller Field Dallas Area
Pool Wildcat
County Polk

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:

Street Box 42 City Hubbard State Oregon
Lease Name Ray Adams Well No. 1 Sec. 11 T. 8S R. 5W
Date well was plugged September 24 19 62.

Was the well filled with mud laden fluid, according to regulations of the Board of the State of Oregon Department of Geology and Mineral Industries? yes

How was the mud applied? bailer Were plugs used? yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock.

Use additional sheets if necessary.

6" hole was bridged at 32 feet with branches and mud sacks
4 sacks of construction cement were placed on top of the bridge plug,
top of the cement plug was about 15 feet.
1 sack of construction cement was placed at the top of the casing.

Note: The plug at 32 feet was 5 feet below the 8" casing shoe. The casing was cemented on the outside to the surface.

Was notice given, before plugging, to all available adjoining lease and land owners?

JOHN T. MILLER
(Operator)

AFFIDAVIT

State of _____

County of _____

I, _____, being duly sworn, say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Subscribed and sworn to before me this _____ day of _____ 19 _____

Plugging witnessed by V.C. Newton Jr., Petroleum Engineer for the Department of Geology and Mineral Industries.

Notary public in and for _____

My commission expires _____.

WELL SUMMARY REPORT
(Submit in duplicate)

Operator John T. Miller Field Dallas Area

Well No. Adams 1 SW1/4 Sec. 11, T 8S, R 5W, WM W. B. & M.

Location 530'N & 900'E from SW cor. Elevation above sea level 280' feet

All depth measurements taken from top of derrick floor, which is 1.5' feet above ground

In compliance with the rules and regulations pursuant to ORS 520 (Chapter 667 OL 1953) the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date Sept. 26, 1962 Signed John T. Miller

Engineer or Geologist _____ Superintendent _____ Title Operator
(President, Secretary or Agent)

Commenced drilling Sept 14, 1962 Completed drilling Sept 24, 1962 Drilling tools Cable Rotary

Total depth 410' Plugged depth 0 GEOLOGICAL MARKERS DEPTH

Junk _____ Spencer Fa. 0-410'

Commenced producing _____ Date _____ Flowing/gas lift/pumping
(cross out unnecessary words)

	Clean oil bbl. per day	Gravity Clean oil	Percent water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
Initial production						
Production after 30 days						

CASING RECORD (Present Hole)

Size of casing (A.P.L)	Depth of shoe	Top of casing	Weight of casing	New or sec- ond hand	Seamless or Lapweld	Grade of casing	Size of hole drilled	No. of sacks of cement	Depth of cement- ing if through perforations
8"	26	0						6 Sacks	

PERFORATIONS

Size of casing	From	To	Size of perforations	Number of rows	Distance between centers	Method of perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				