

John T. (Pink) Miller
DRILLING CONTRACTOR

JOHN T MILLER # 2 ADAMS

July 18, 1964...Set surface pipe (40 ft of 8 in standard pipe with 7 sacks)
Commenced drilling July 21, 1964
Total depth 622 ft...July 25, 1964
Set 3 1/2 in upset tubing on packer 3 617 ft with 4 1/2 ft anchor
Initial 1 hour shut in pressure 115 lbs.
Log:

0- 3	Surface
3-108	Grey shale
108-109	Sand
109-127	Grey shale
127-129	Sand
129-168	Brown shale
168-169	Sand
169-200	Blue shale
200-207	Sand
207-276	Grey sandy shale (Gas @ 265)
276-278	Sand
278-290	Grey sandy shale
290-296	Sand
296-346	Grey sandy shale
346-348	Sand
348-453	Sticky grey shale (sandy)
453-462	Grey sandy shale
462-463	Shale (Gas)
463-481	Grey sandy shale
481-483	Sand
483-502	Grey sandy shale
502-503	Sand
503-522	Grey sandy shale
522-524	Sand
524-569	Grey sandy shale
569-571	Sand
571-578	Sandy grey shale
578-581	Sandy lime
581-594	Grey sandy shale
594-596	Hard sandy lime
596-617	Grey sandy shale
617-622	Sand (Gas)

Total depth 622 ft

Rubber and steel well seal for 3 1/2 to 8 in. at top of valve, plate on flow pipe
Valve and gauge on top of 3 1/2

John T. Miller

Present Condition of Hole:

8" surface casing cemented at 40 feet with 8 sacks of construction cement.

622 feet of 6" hole (total depth).

3" tubing to bottom, rubber wall packer at 617 feet, perforated tail piece to 622 feet. Valve installed on tubing. Seal placed between surface casing and tubing. Drilling mud in hole above packer.

Note: No leakage around tubing was observed on my visit of 7-29-64. Gas was dry, no mud was observed in the gas blow which indicated the packer was holding.

Well Log:

0 - 3	Alluvium.
3 - 462	Firm gray shale. Some thin, silty sand interbeds.
462 - 463	Gas in silty shale.
463 - 617	Shale with thin sand interbeds.
617 - 622	Gas sand. Fine, silty. Micaceous sand - no water.

VCN:lk

*Received
Feb 21, 1966*

PLUGGING RECORD

The owner or operator of any oil or gas well or stratigraphic hole shall file this form with the Director of the State of Oregon Department of Geology and Mineral Industries setting forth in detail the method used in plugging such well. The form must be filed within twenty (20) days after plugging for oil and gas wells, or within sixty (60) days for stratigraphic holes.

Rule L of rules and regulations adopted pursuant to ORS 520.095 (1) (13) (Chapter 667 OL 1953)

Operator John T. Miller Field Dallas Area
Pool _____
County Polk

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO: John T. Miller

Street P.O. Box 42 City Hubbard State Oregon
Lease Name Ray Adams Well No. 2 Sec. 11 T. 8 S R. 5 W
Date well was plugged February 15 19 66.

Was the well filled with mud laden fluid, according to regulations of the Board of the State of Oregon Department of Geology and Mineral Industries? Yes

How was the mud applied? From surface Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock.
Use additional sheets if necessary.

8" surface casing cemented at 40 feet with 8 sacks.
3 1/2" tubing set at 617 feet with 4 1/2-foot anchor.

(See attached sheet for plugging details)

Was notice given, before plugging, to all available adjoining lease and land owners?

John T. Miller
(Operator)

AFFIDAVIT

State of Oregon
County of Maxion

I, John T. Miller, being duly sworn, say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Subscribed and sworn to before me this 18th day of February 1966.

Notary public in and for Edna Nelson (Oregon)

My commission expires July 11, 1966.

WELL SUMMARY REPORT
(Submit in duplicate)

Operator John T. Miller Field Dallas Area

Well No. R. Adams #2 SW1/4 Sec. 11, T 8S, R 5W, WM W. B. & M.

Location _____ Elevation above sea level 265' feet

All depth measurements taken from top of _____, which is _____ feet above ground

In compliance with the rules and regulations pursuant to ORS 520 (Chapter 667 OL 1953) the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date July 1964 Signed J.T. Miller

Engineer or Geologist _____ Superintendent _____ Title Operator
(President, Secretary or Agent)

Commenced drilling 1964 Completed drilling 1964 Drilling tools Cable Rotary

Total depth 622' Plugged depth 0 GEOLOGICAL MARKERS Spencer Fm. DEPTH 0-622'

Junk _____

Commenced producing _____ Date _____ Flowing/gas lift/pumping (cross out unnecessary words)

Initial production
Production after 30 days

Clean oil bbl. per day	Gravity Clean oil	Percent water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure

CASING RECORD (Present Hole)

Size of casing (A.P.L.)	Depth of shoe	Top of casing	Weight of casing	New or second hand	Seamless or Lapweld	Grade of casing	Size of hole drilled	No. of sacks of cement	Depth of cementing if through perforations
8"	40'	0	(0.25 wall)				10"	8 Sacks	Around Shoe
3 1/2"	617'	0	(pulled on abandonment)						

PERFORATIONS

Size of casing	From	To	Size of perforations	Number of rows	Distance between centers	Method of perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				