ARCO Oil and Gas Company

Daily Well History—Final Report

Instructions: Prepare and submit the "Final Report" on the first Wednesday after allowable has been assigned or well is Plugged, Abandoned, or Sold. "Final Report" should be submitted also when operations are suspended for an indefinite or appreciable length of time. On workovers when an official test is not required upon completion, report completion and representative test data in blocks provided. The "Final Report" form may be used for reporting the entire operation if space is available.

		Accounting cost center code: EC-20062
District: CALIFORNIA	County or Parish: COLUMBIA COUNTY	State: OREGON
Field: MIST	Lease or Unit: BANZER	Well no.: 34-16
Auth. or W.O. no.: R45960 API #: 36-009-00136	Title: DRILL	

90.45' NORTH & 1992.18' WEST OF SE CORNER, SEC 16, T6N, R5W, WB&M

Operator: ARCO EXPLORATION COMPANY	A.R.Co. W.I.: 1.000000	Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well	
Spudded or W.O. begun: SPUD	Date: 3-27-85	Hour: 1430 HOURS	Prior status if a W.O.:

Date and depth as of 6:00 a.m.	Complete record for each day reported
6:00 A.M. 1985	**ALL MEASUREMENTS KB = 11'**

PRESENT CONDITION OF HOLE

Total Depth: 4914'

Plugs: 10' - 110'
830' - 1070'
1682' - 1905'
2200' - 2386'

Junk: Approximately 290' of drill string consisting of an 8-3/4" bit, one 6-1/4" Monel DC, eight 6-1/2" DCs, two 8-3/4" stabilizers. Top of fish at 2408'.

Casing Detail:

19' of 16" line pipe as conductor set at 30'
955' of 9-5/8" 36# K-55 STC seamless casing cemented at 966'

WELL PLUGGED AND ABANDONED 4-18-85

Kwang U. Park
District Drilling Superintendent

Old TD	New TD: 4914'	PB Depth: Plug to surface
Released rig: 0200 HOURS	Date: 4-18-85	Kind of rig: Rotary
Classifications (oil, gas, etc.): Gas	Type completion (single, dual, etc.): N/A	
Producing method: N/A	Official reservoir name(s): N/A	

Potential test data

Well no.	Date	Reservoir	Producing interval	Oil or gas	Test time	Production: Oil on test	Production: Gas per day

Pump size, SPM X length	Choke size	T.P.	C.P.	Water %	GOR	Gravity corrected	Allowable	Effective date

The above is correct

Signature	Date	Title
B. E. DAVIS	7-25-85	DISTRICT DRILLING SUPERVISOR

For form preparation and distribution, see Procedures Manual, Section 10, Drilling, Pages 86 and 87

Number all daily well history forms consecutively as they are prepared for each well. Page no.

AR3B-459-3-C

Division of AtlanticRichfieldCompany

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