

RECEIVED  
AUG 10 1973

MISCELLANEOUS NOTICES AND REPORTS ON WELLS AND STRATIGRAPHIC HOLES  
(Submit in triplicate)

This is a combined form, use only portions pertinent to your needs.

To comply with rules and regulations adopted pursuant to ORS 520 (Chapter 667 OL 1953).

STATE DEPARTMENT OF GEOLOGY  
GENERAL INDEX

Notices		Reports	
Indicate nature of notice by checking below:		Indicate nature of report by checking below:	
Notice of intention to plug well	<input type="checkbox"/>	Report on plugging well (use form 5)	<input type="checkbox"/>
Notice of intention to make formation test	<input type="checkbox"/>	Report on making formation test	<input type="checkbox"/>
Notice of intention to make production test	<input type="checkbox"/>	Report on making production test	<input type="checkbox"/>
Notice of intention to abandon well	<input checked="" type="checkbox"/>	Report on abandoning well	<input type="checkbox"/>
Notice of intention to test casing shut-off	<input type="checkbox"/>	Report on testing casing shut-off	<input type="checkbox"/>
Notice of intention to redrill or deepen well	<input type="checkbox"/>	Report on redrilling or deepening well	<input type="checkbox"/>
Notice of intention to shoot or chemically treat well	<input type="checkbox"/>	Report on shooting or chemically treating well	<input type="checkbox"/>
Notice of intention to complete well	<input type="checkbox"/>	Report on completion of well	<input type="checkbox"/>

Submit notices in triplicate before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Department or agent, of the plan submitted.

Submit reports in triplicate within 20 days after the work specified is completed.

San Francisco, Calif. August 8, 1973

Department of Geology and Mineral Industries  
Portland, Oregon

Following is a report on the work done and the results obtained at the Standard Oil Company of Calif., WOI  
notice of intention to do certain work as described below Company or Operator  
Blue Mountain Unit Well No. 1 in SW 1/4

Lease of sec. 34, T. 37, R. 41 E, W.B. & M., Wildcat field, Malheur County. The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on form 2 on August 8, 1973 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) verbally from Mr. Vern Newton on August 5, 1973. The present condition of the well, including complete casing record, is as follows (Use additional sheets as needed):

- Total depth of 8,414 ft.
- 10 3/4" casing cemented to surface at 2,015 ft.
- 16" casing cemented to surface at 171 ft.
- 20" casing cemented to surface at 33 ft.

FOLLOWING IS A COMPLETE DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED PROPOSED WORK (USE ADDITIONAL SHEETS AS NEEDED)

- Spot a 300 linear foot cement plug over the approximate interval 5,200-4,900 ft.
- Spot a 300 linear foot cement plug over the approximate interval 2,165-1,865 ft.

It is requested that this information be kept confidential for a period of two years.

Last produced Dry (date) (net oil) (gravity) (cut)

Approved August 10 19 73  
except as follows

DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES  
By *Simon C. Newton*  
Director Petroleum Engr

Standard Oil Company of California, WOI  
Company or operator  
By *C. N. Segnar*  
Position Operations Manager  
Send communications regarding well to  
Name  
Address

USE AFFIDAVIT ON REVERSE SIDE FOR REPORTS

CLASSIFIED  
CONFIDENTIAL

MISCELLANEOUS NOTICES AND REPORTS ON WELLS AND STRATIGRAPHIC HOLES  
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Submit notices in triplicate before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Department or agent, of the plan submitted.

Submit reports in triplicate within 20 days after the work specified is completed.

San Francisco, Calif. Sept. 12, 1973

Department of Geology and Mineral Industries  
Portland, Oregon

Following is a report on the work done and the results obtained at the Standard Oil Co. of Calif., WOI  
notice of intention to do certain work as described below Company or Operator  
Blue Mountain Unit Well No. 1 in SW 1/4

Lease of sec. 34, T. 37S, R. 41E, W.B. & M., field, Malheur County. The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on form 2 on August 8, 1973 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

The present condition of the well, including complete casing record, is as follows (Use additional sheets as needed):  
Total Depth 8414 ft.  
10-3/4" casing cemented to surface at 2015 ft.  
16" casing cemented to surface at 171 ft.  
20" casing cemented to surface at 33 ft.  
140 sack cement plug spotted over interval 5254 ft. to 4954 ft. & 273 sack cement plug spotted over the 2183 ft. to 1843 ft. All other sections of hole filled with mud.

FOLLOWING IS A COMPLETE DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED (USE ADDITIONAL SHEETS AS NEEDED)

- Equalized 140 sacks Class G with drill pipe @ 5254 ft. Theoretical fill 5254 ft.-4954 ft. Approved by U.S.G.S.
- Equalized 273 sack Class G over the interval 2183 to 1843 ft. Approved by U.S.G.S.

Last produced NONE. (date) (net oil) (gravity) (cut)

Approved 19  
except as follows

DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES  
By \_\_\_\_\_  
Director

Standard Oil Company of California, WOI  
Company or operator  
By *C. N. Segnar*  
Position Operations Manager  
Send communications regarding well to  
Name Standard Oil Company of California, WOI  
Address 225 Bush Street, Producing Department  
San Francisco, CA 94104

USE AFFIDAVIT ON REVERSE SIDE FOR REPORTS