

STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
1069 State Office Building Portland 1, Oregon

HISTORY OF OIL OR GAS WELL
(Submit in duplicate)

RECEIVED

SEP 24 1984

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Reichhold Energy Corporation Field Mist

Well No. Busch 14-15 , Sec. 15 , T. 6N R. 5W

DEPT. OF
GEOLOGY
W. B. & M.

Signed

Edd Thomas

Date September 19, 1984

Title Field Operations Supervisor
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.
8/2/84	Spudded and drilled 12 $\frac{1}{4}$ " to 420'
8/3/84	Ran 10 jts of 8 5/8" casing to 405.93 and cemented with 200 sx Class "G" cement
8/4/84	WOC. Nipple up, BOP's and test. Drilling cement & shoe. Drilling 7 7/8" hole to 978'
8/5/84	Drilling to 1541
8/6/84	Drilling to 2102
8/7/84	Drilling to 2259 or TD. Short trip to shoe. POH for wire line logs and run same. RIH & circ. POH laying down drill pipe & collars
8/8/84	Run 42 jts of 5 $\frac{1}{2}$ " casing to 1753.52 and cement with 162 sx Class "G" cement. WOC. Cut off casing and test tree to 1000 psi
8/9/84	RIH with 2 3/8" tubing to 1701 and displace with KCI. POH and stand back 15 stds & WOC
8/10/84	WOC. Rig up WELEX and run Bond Log. RIH with 46 jts of 2 3/8" tubing to 1462.12 and hang. Nipple up tree
8/11/84	Perforated well 1524' - 1556' and 1564 - 1579. Test well @ 3.04 MMCFD thru 26/64" choke. Shut-in pressure 800 psi

Released rig and awaiting pipeline hookup.