JAN 15 1980

DEPT OF GEOLOGY

Welex

5"=100'

DIP LOG CALCULATIONS

COMPANY REICHHOLD ENERGY CORPORATION
WELL D.S.C. COLUMBIA COMPANY NO.2
FIELD NEHALEM
COUNTY COLUMBIA STATE OREGON

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FIELD NEHALEM

COUNTY COLUMBIA STATE OREGON

Location
1225' SOUTH & 326' EAST OF THE NORTH 1/4 CORNER OF (W.B.M.)
Sec. 14 Twp. 6N Rge. 5W

Other Services
IEL
C/AVL-IDI

Permanent Datum G.L. Elev. 537.6
Log Measured From K.B. OR 12 Ft. Above Perm. Datum
Drilling Measured From K.B.

Elev.: K.B. 549.6
D.F.
G.L. 537.6

Date	7-17-78	"A,B,C&D" QUALITY CORRELATIONS		
Run No.	ONE			
Depth - Driller	2780			
Depth - Welex	2775			
Btm. Log Inter.	2774			
Top Log Inter.	331			
Casing - Driller	7 @ 331	@	@	@
Casing - Welex	331			
Bit Size	6 1/8			
Type Fluid in Hole	CYPAN & LIGNIT			
Dens. | Visc.	69 | 153	|	|	|
pH | Fluid Loss	8.5 | 140 ml	| ml	| ml	| ml
Source of Sample	PIT			
R_m @ Meas. Temp.	3.80 @ 72 °F	@ °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	2.85 @ 60 °F	@ °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	2.45 @ 60 °F	@ °F	@ °F	@ °F
Source R_{mf} R_{mc}	MEASURED	|	|	|
R_m @ BHT	2.35 @ 116 °F	@ °F	@ °F	@ °F
Time Since Circ.	2 1/2 HRS.			
Max. Rec. Temp.	116°F @BHT.	°F @	°F @	°F @
Equip. | Location	8586 | WOODLAND	|	|	|
Recorded By	MR. KENNEDY			
Witnessed By	MR. BRUER			

Fold Here

Service Ticket No. 306736 Remarks

Change in Mud Type or Additional Samples

Date | Sample No.	|	|
Depth - Driller		
Type Fluid in Hole		
Dens. | Visc.	|	|
pH | Fluid Loss	| ml	|
Source of Sample		
R_m @ Meas. Temp.	2.35 @ 116 °F	@ °F
R_{mf} @ Meas. Temp.	1.47 @ 116 °F	@ °F
R_{mc} @ Meas. Temp.	1.78 @ 116 °F	@ °F
Source: R_{mf} | R_{mc}	|	|
R_m @ BHT	@ °F	@ °F
R_{mf} @ BHT	@ °F	@ °F
R_{mc} @ BHT	@ °F	@ °F

Run No	1	2	3	4
Tool Type	DIP			
Tool Number	11173			
Pad Type	FORXO			
Correlated By				
Computed By				

MAND. NO. 12614

Remarks:

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or wilful misconduct, for any loss, damages, or expenses from the use thereof.

Magnetic Declination NORTH 21^0 EAST

TABLE OF CONSTANTS FOR DETERMINING VERTICAL DIFFERENCE AT VARIOUS DIP ANGLES

DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT
1	.0175	11	.194	21	.384	35	.700
2	.035	12	.213	22	.404	40	.839
3	.052	13	.231	23	.425	45	1.000
4	.070	14	.249	24	.445	50	1.192
5	.088	15	.268	25	.466	55	1.428
6	.105	16	.287	26	.487	60	1.732
7	.123	17	.306	27	.509	65	2.144
8	.141	18	.325	28	.531	70	2.748
9	.158	19	.344	29	.554	75	3.732
10	.176	20	.364	30	.577	80	5.671

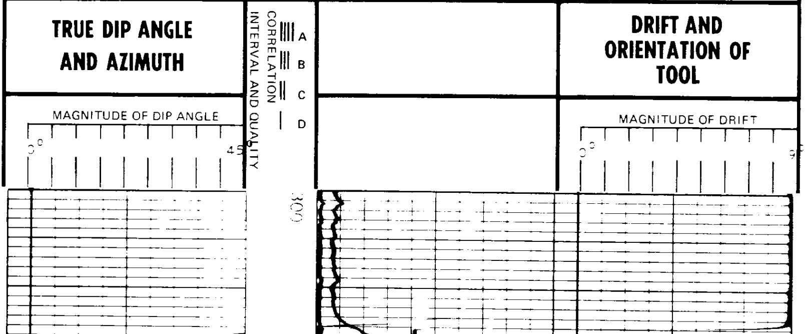
Vertical difference in feet is obtained by multiplying the constant for any given dip angle by the horizontal distance in feet.

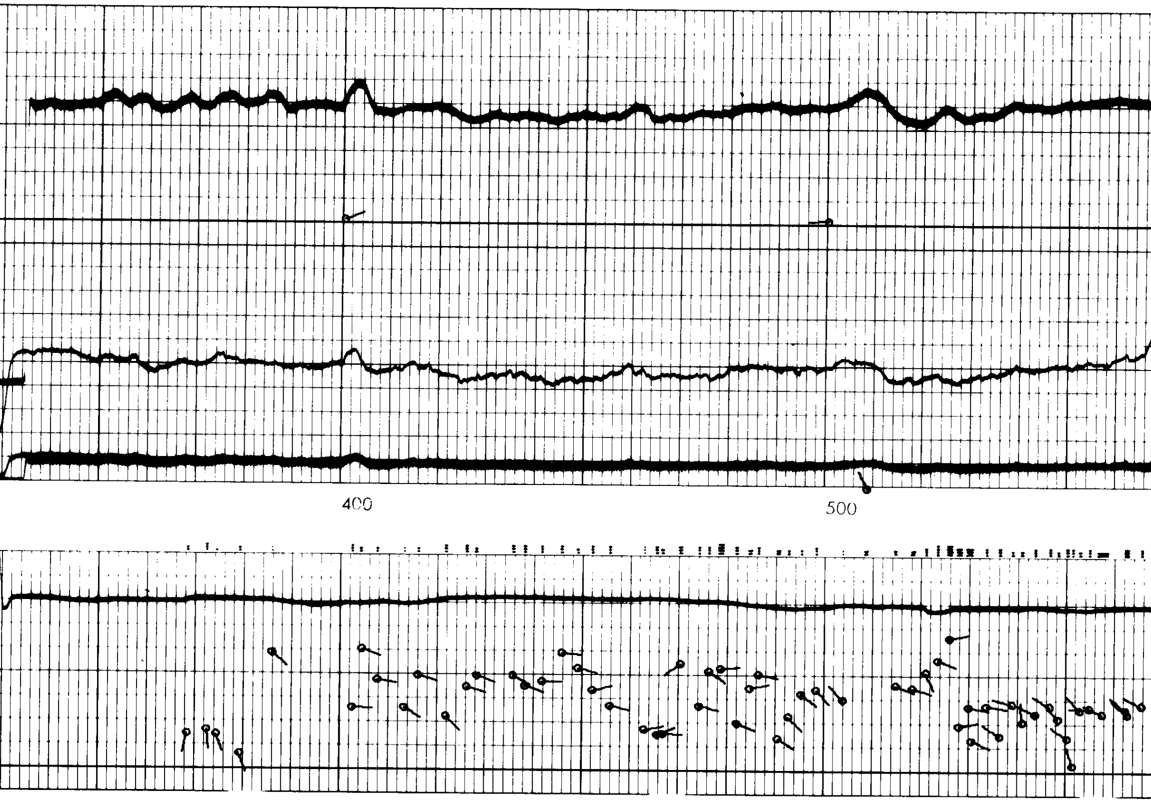
Example: Dip angle 10°, Horizontal distance 440 ft.
Vertical difference = .176 x 440 = 77.44

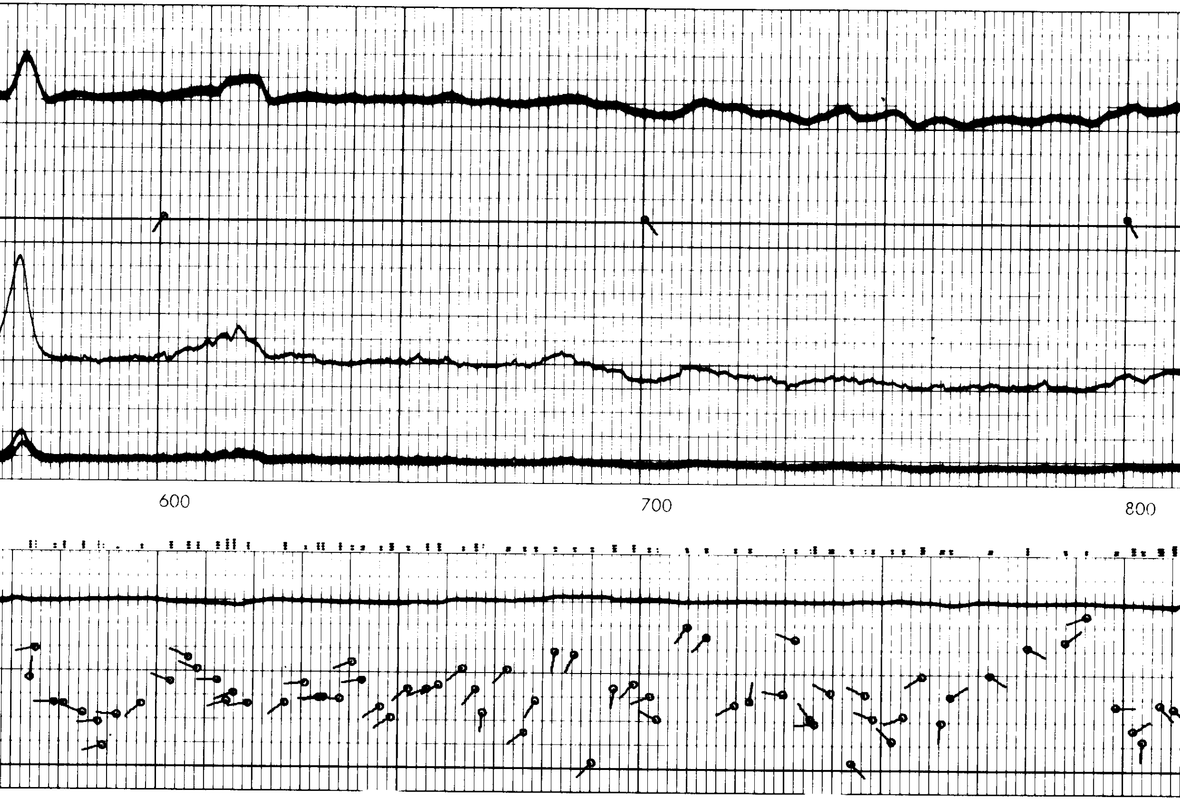
GRAPHIC PRESENTATION

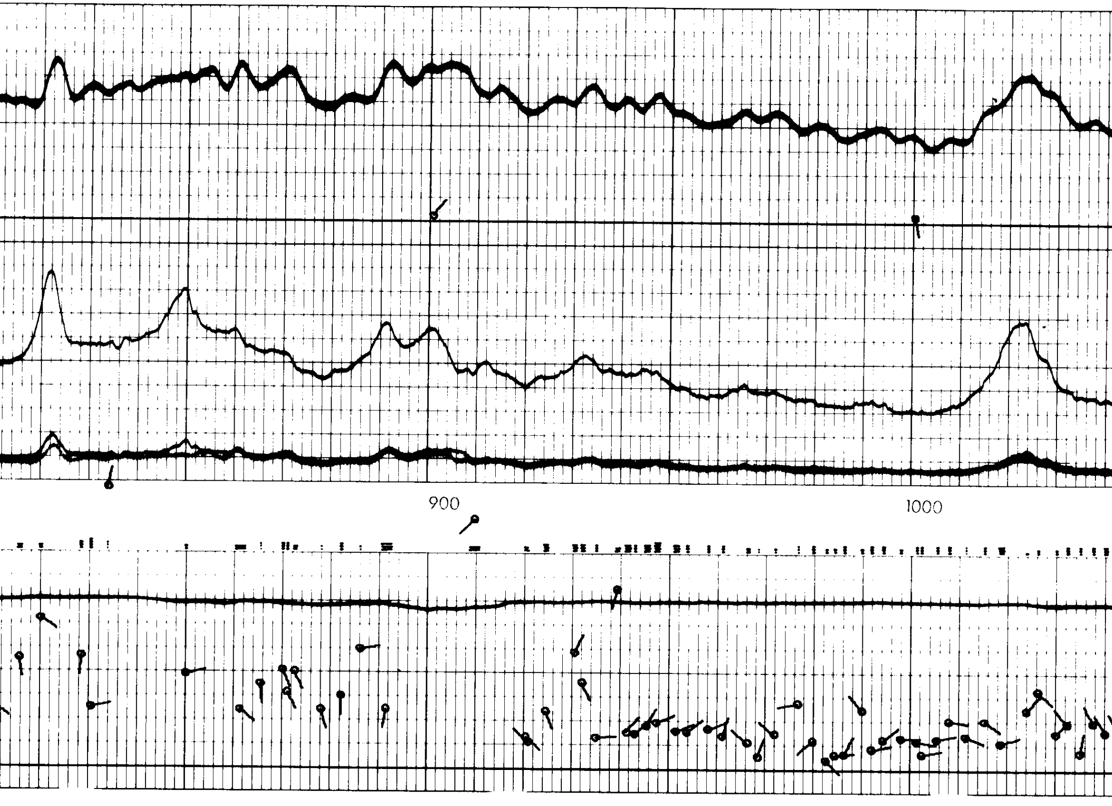
TRUE DIP ANGLE AND AZIMUTH

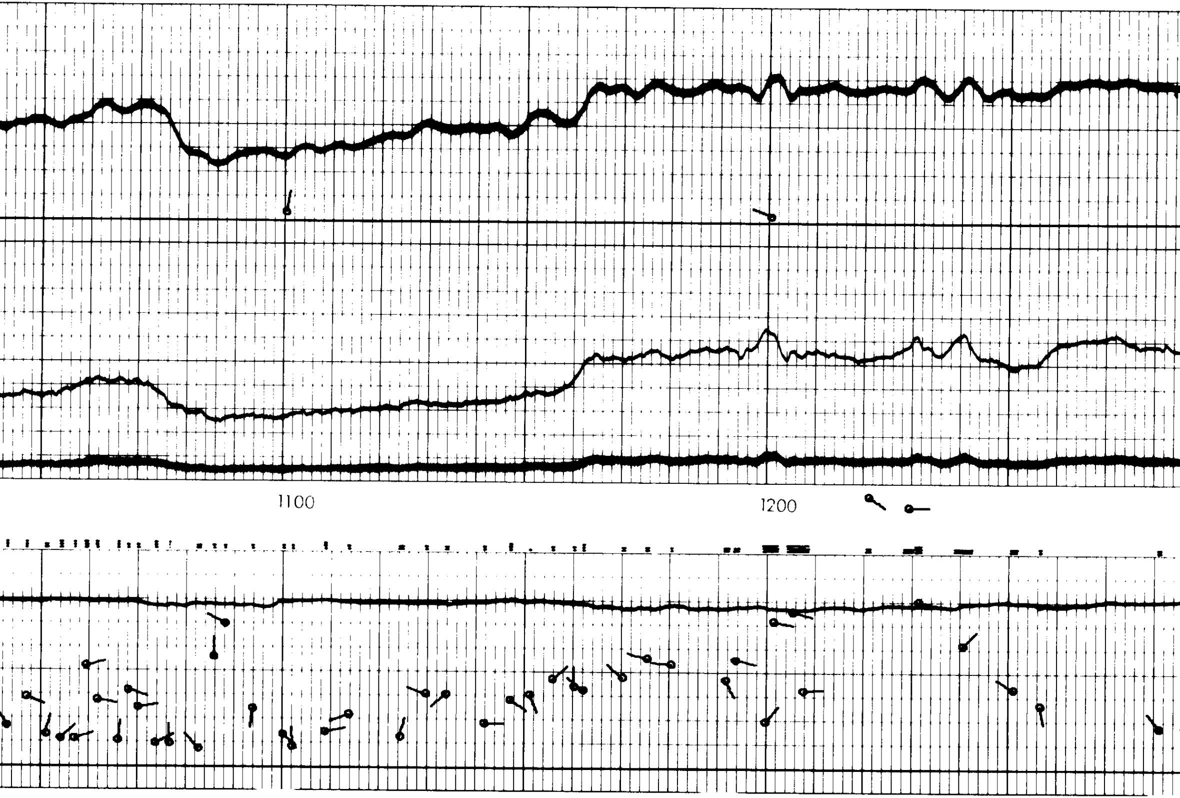
DRIFT AND ORIENTATION OF TOOL

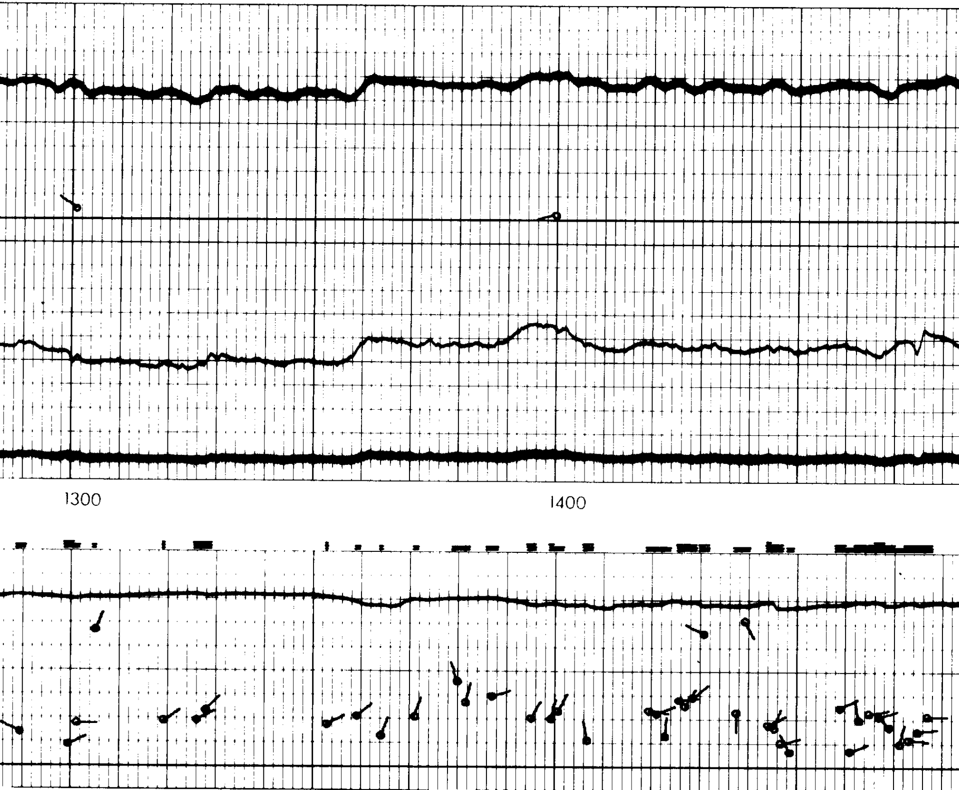


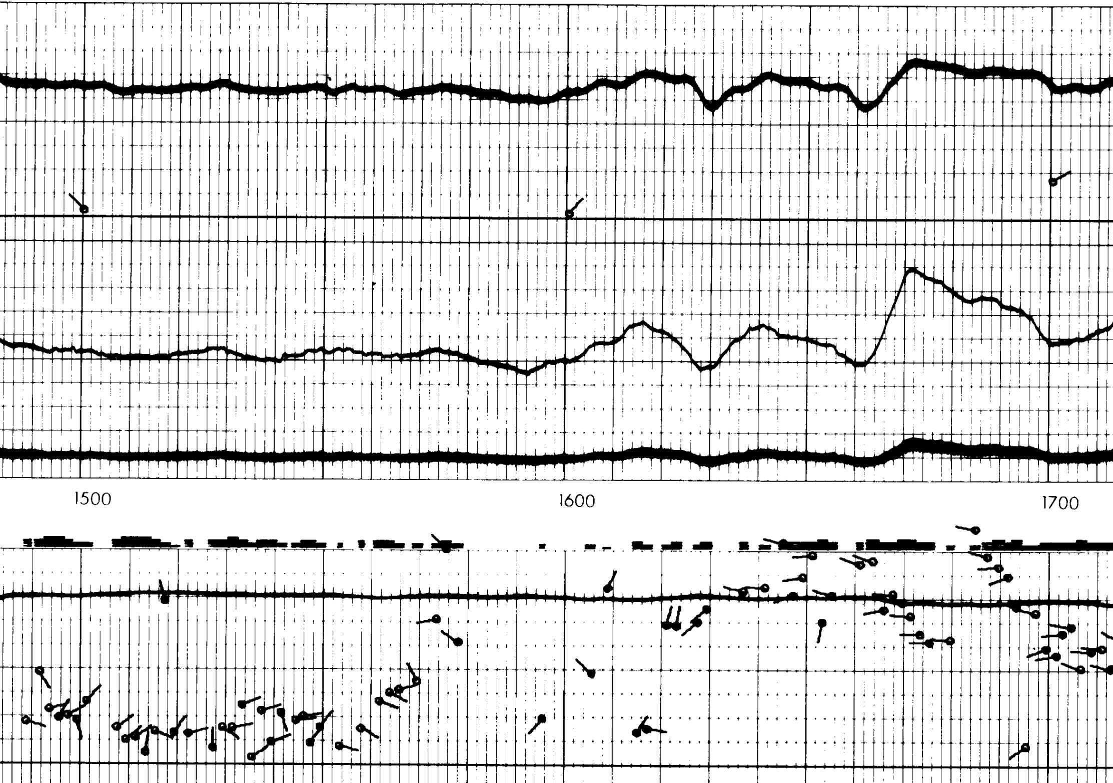


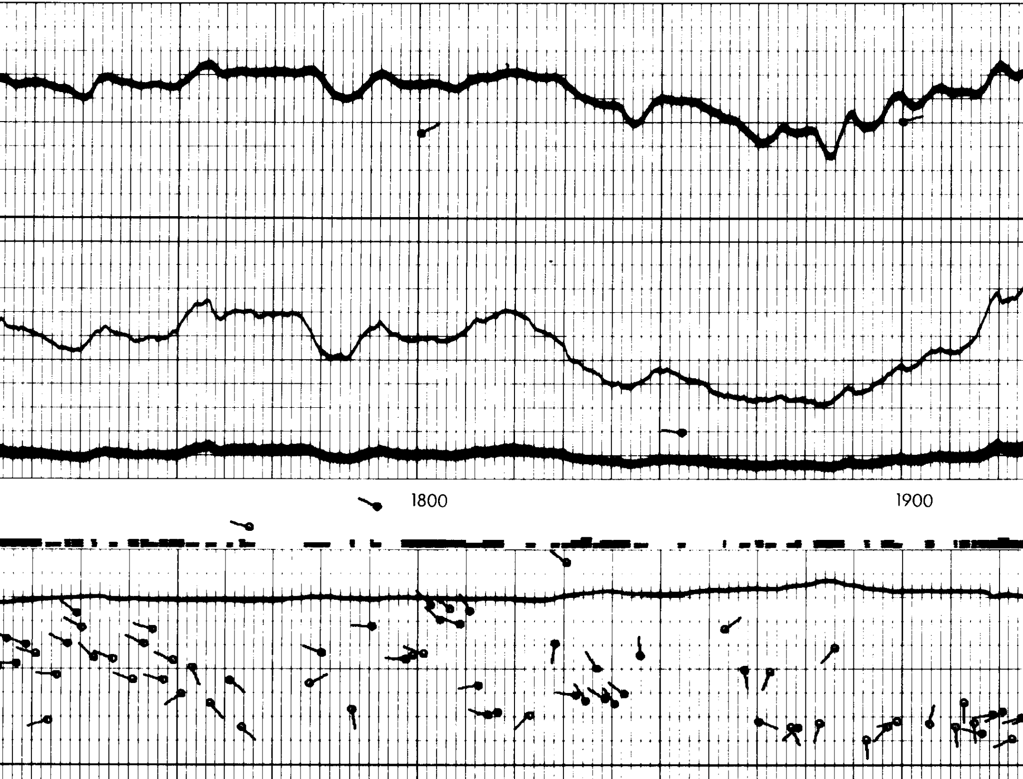


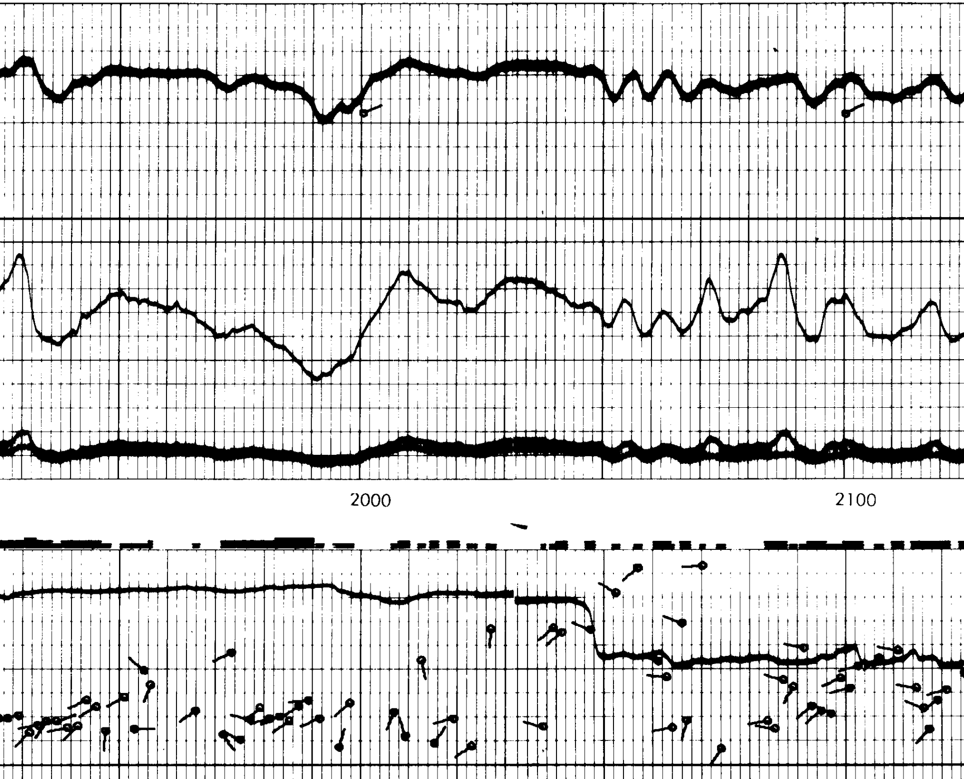


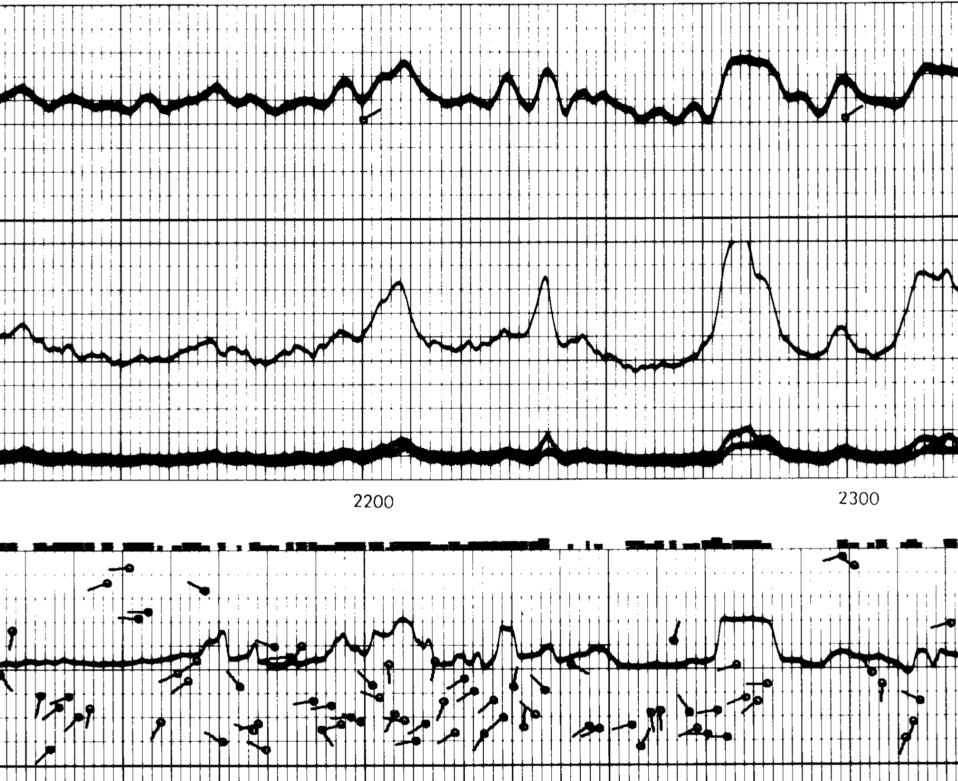


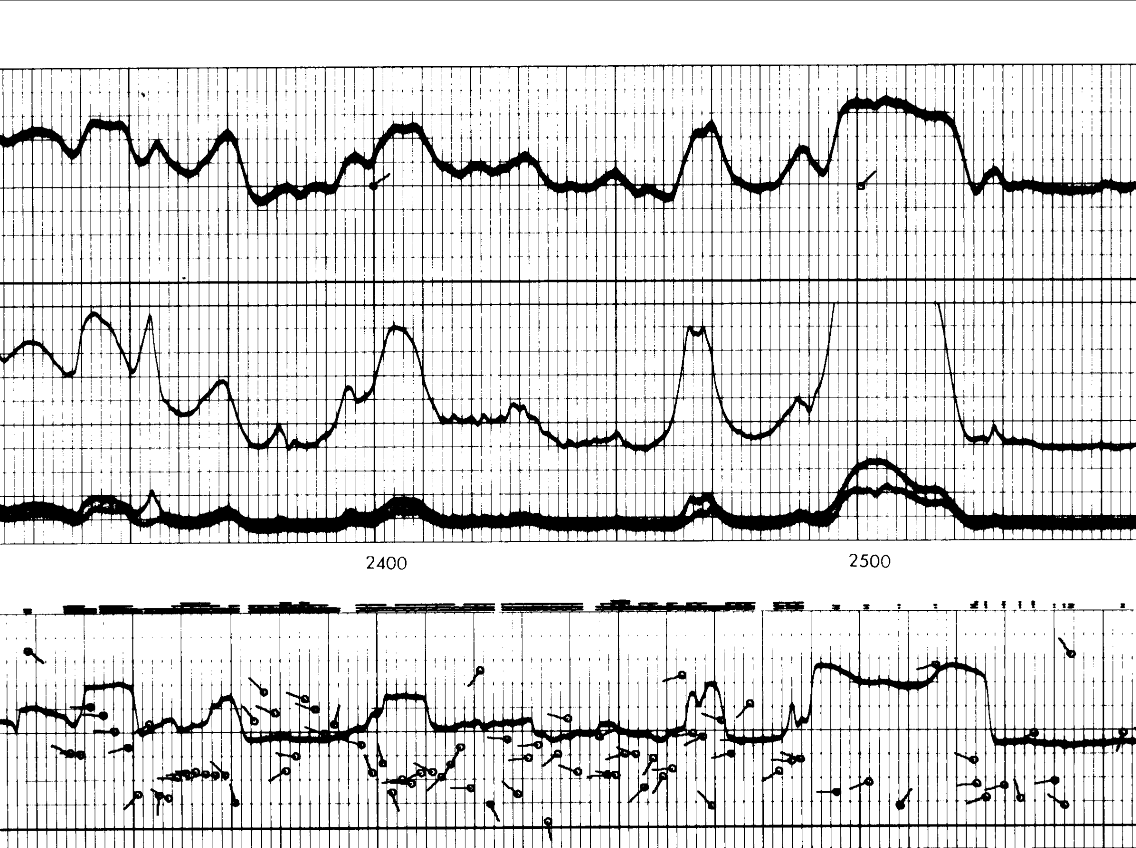


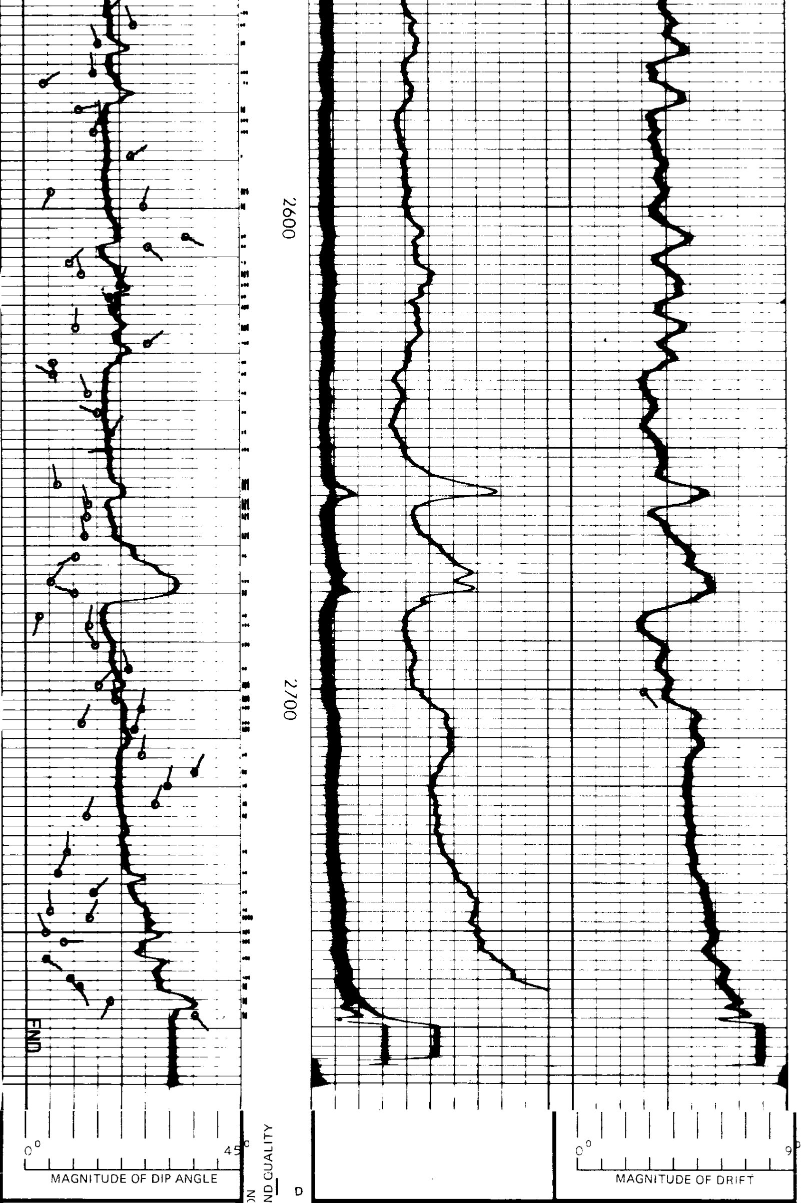












TRUE DIP ANGLE AND AZIMUTH

CORRELATION INTERVAL AND QUALITY
- | D
- || C
- ||| B
- |||| A

DRIFT AND ORIENTATION OF TOOL

REICHHOLD ENERGY CORPORATION
D.S.C. COLUMBIA COMPANY NO. 2
NEHALEM
COLUMBIA COUNTY, OREGON

T.D. LOGGED 2774
T.D. DRILLER 2780
T.D. WELEX 2775