

Instructions: This form is used during drilling or workover operations. If testing, coring, or perforating, show formation name in describing work performed. Number all drill stem tests sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report official or representative test on "Final" form. Submit "Interim" sheets when filled out but not less frequently than every 30 days, or (2) on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

District <i>Western</i>	County or Parish <i>Columbia</i>	State <i>OR</i>
Field <i>Mist</i>	Lease or Unit <i>Columbia County</i>	Well no. <i>11-34-63</i>

Date and depth as of 8:00 a.m.	Complete record for each day while drilling or workover in progress
6-1/2 8-14-87	TD: 1950' (PBTD: 1859') - ND BOPE (5-1/2" @ 1949') MUD: Fresh Water RIH 4-3/4" bit and 5-1/2" casing scraper. Tag float collar at 1859'. CBU. POOH. RIH Neutron/CCL, stopped at 824'. RIH open ended tubing to 1859'. Change over from mud to fresh water. POOH. <u>Run Neutron/CCL 1855' to surface.</u> RIH 2-3/8" tubing. Land tubing with tail at 1727'.
7 8-17-87	TD: 1950' (PBTD: 1859') - Rig released (5-1/2" @ 1949') ND BOPE. NU tree. Test same to 2000 psi. RU test lines. Displace well with nitrogen. Test tree and head to 1000 psi. Bleed pressure to 200 psi. <u>Perforate 1800' - 1802' with 4 SPF.</u> Flow well to clean up. Shut in well. Flow test well at 275 MCFPD on 11/64" choke, 560 psig FTP, 603 psig FCP. Shut well in. RD test equipment. <u>Released rig at 1900 hrs. 8-14-87.</u>

The above is correct

Signature <i>[Signature]</i>	Date <i>3/11/88</i>	Title <i>District Drilling Engineer</i>
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For form preparation and distribution see Procedures Manual Section 10, Drilling, Pages 86 and 87