



COMPENSATED **DENSITOC**  
**NEUTRON**  
**GRMRY RRY**

FILE NO. \_\_\_\_\_  
 WELLS NO. \_\_\_\_\_  
 COMPANY **ARCO OIL & GAS COMPANY**  
 FIELD **CC 12-19-65**  
 COUNTY **COLUMBIA** STATE **OK**  
 LOCATION: **194' 30" S 29' 00" E 0'**  
 10' IN OILS OF

PERMITS OBTAIN \_\_\_\_\_  
 LOGGING MEASURED FROM **18'** ELEV. **947'**  
 DRILLING MEASURED FROM \_\_\_\_\_ OF \_\_\_\_\_  
 BIT SIZE **7 7/8"**  
 SERVICE ORDER **15109**  
 FORTH-DRILLER **3217**  
 FORTH-COOPER **3197**  
 BOTTOM LOGGED INTERVAL **3198'**  
 FOR LOGGED INTERVAL **3198'**

OSING - DRILLER **9 5/8" 8 7/8"**  
 BIT SIZE **7 7/8"**  
 TYPE FLUID IN HOLE **E-Z MUD**  
 DENSITY / VISCOSITY **8.0 45**  
 PH / FLUID LOSS **5.5**  
 SOURCE OF SAMPLE \_\_\_\_\_  
 RHF RT MENS. TEMP. **2.47** **8 72 F**  
 RHC RT MENS. TEMP. **2.38** **8 72 F**  
 SRC RT MENS. TEMP. **2.58** **8 72 F**  
 SOURCE OF RHF / RHC \_\_\_\_\_  
 RT BIT \_\_\_\_\_  
 THE SLIDE CIRCULATION **5 HRS**  
 HRS. REC. TEMP. DEG. F **104 F**  
 CALIP. NO. / LOC. **H. 4405 1 SRC**  
 RECORDED BY **B. WELCH**  
 WITNESSED BY **MR. WICKERFIELD**

IN MAKING INTERPRETATIONS OF LOGS, OUR EMPLOYEES WILL GIVE CUSTOMER THE BEST FIT OF THEIR BEST JUDGMENT BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON MEASUREMENTS, WE CANNOT AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS RUN ( 1 )

BHV COMPUTED FOR 3.5" CSC

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	COIL	72541	2212	DECENT
1	1	COIL	72542	2435	DECENT
1	1	COIL	73464	2435	DECENT
1	1	COIL	73467	1305	DECENT

CURVE DELAY UNITS

SSD	0.3	FT, IN
LSO	0.0	FT, IN
CSL	0.0	FT, IN
SSN	9.9	FT, IN
LSN	10.3	FT, IN
GR	16.6	FT, IN
TREN	0.0	FT, IN
TEN	0.0	FT, IN
SPD	0.0	FT, IN

PARAMETERS

NAME	DEPTH	INTERNAL	VALUE	UNITS
A	3212 TO	784	8.000	
CAL CORR	3212 TO	784	6.250	INCH
CHI SMTH	3212 TO	784	ACTIVE	
M	3212 TO	784	8.000	
MATRIX	3212 TO	784	SANDSTONE	
O.D.	3212 TO	784	3.500	INCH
RHO F	3212 TO	784	0.980	G/CC
RHO M	3212 TO	784	2.650	G/CC
SALINITY	3212 TO	784	0.000	PPM

DISPLAY SCALE CHANGES  
 \*\*\* NONE \*\*\*

COMPANY: ARCO OIL & GAS COMPANY  
 WELL NAME: CC 12-19-65  
 SERVICE: KC2878 FILE: 2  
 REVISION: FSYSL REV 0508 VER-2

RUN: 1  
 TRIP: 1  
 DATE: 09/24/88  
 TIME: 15:15:42  
 MODE: RECORD  
 PORD(%)

