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## HISTORY OF OIL OR GAS WELL

(Submit in duplicate)

FORM 6-54 (REV. 1977)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Reichhold Energy Corporation Field  
Well No. C.C. 13-34, Sec. 34, T. 7N R. 5W W.B. & M.Signed *Tim Williamson*  
Title Drilling Superintendent  
(President, Secretary or Agent)

Date 12-29-82

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	Description
12-9-82	Mix mud - drilling 12 1/4" surface hole to 330'
12-10-82	Drilling to 511'. Ran 11 jts 8 5/8" to 491.96' and cement same with 265 sxs of class G cement. Waiting on cement.
12-11-82	Waiting on cement and pump top job of 100 sxs class G cement.
12-12-82	Test BOP's and drilling 7 7/8" hole to 983'.
12-13-82	Drilling to 1583'.
12-14-82	Drilling to 2145'.
12-15-82	Drilling to 2705'.
12-16-82	Drilling to 2822', (total depth). Rig up Schlumberger.
12-17-82	Logging with Schlumberger - waiting on orders.
12-18-82	Waiting on orders.
12-19-82	Ran 67 jts 5 1/2" casing to 2800.51' and waiting on Haliburton.
12-20-82	Cemented casing with 385 sxs class G cement.
12-21-82	Waiting on cement and rig up Welex and run bond log.
12-22-82	Go in hole and perforate with Welex - swab and blow well.
12-23-82	Go in hole with Welex and reperforate well, flared well. Shut in pressures - casing 890, tubing 880. Flowing pressures, tubing 740, casing 760.