



# DUAL INDUCTION LATEROLOG

1" = 100'

Part Number: 26000

COMPANY: NAVARA & WYCKOFF ENERGY COMPANY  
 WELL: 1000000011 #23-33-75  
 FIELD: MISTY  
 COUNTY: CO. JIMMISA STATE: OKLAHOMA  
 API No: 36-6009-002780  
 Location: 261.4' NORTH & 2269.67' EAST  
CR. 1111; WEST 1/4 CORNER CR. 2  
 Sec: 35 Twp: 7N Rge: 1W  
 Permanent Datum: GL Elev: 1372.49' Elev: K.B. 1382.49'  
 Log Measured From: K3 10' Ft. Above Perm. Datum GL 1372.49'  
 Drilling Measured From: K3 Elev: GL 1372.49'

Date: 08-10-91  
 Run No: ONE  
 Depth-Driller: 3374' MD  
 Depth-Logger: 3368' MD  
 Bore Log Inner: 3366' MD  
 Top Log Inner: CASTING  
 Casing-Driller: 9.63" @ 1010'  
 Casing-Logger: 1010' MD  
 Bit Size: 8.75"  
 Type Fluid in Hole: GEL-100/MIHR  
 Dens. Visc: 10.0 1 1/4  
 pH Fluid Loss: 8.0 1.5-8 ml  
 Source of Sample: FCMLINE  
 R<sub>w</sub>@ Meas. Temp: 3.1 @ 63 °F  
 R<sub>w</sub>@ Meas. Temp: 2.7 @ 64 °F  
 R<sub>w</sub>@ Meas. Temp: 2.7 @ 66 °F  
 Source R<sub>w</sub>: MEWS 1 MEWS  
 R<sub>w</sub>@ BHT: 2.0 @ 102 °F  
 Time Since Circ: 3.25 HOURS  
 Time On Bottom: 15:12  
 Max. Rec. Temp: 102 °F @  
 Equip. Location: 7674 1BK1D  
 Recorded By: POZINS  
 Witnessed By: VAUGHAN

Service Ticket No.: L-68245 API Serial No.: 68245 PGM Version: 0308-99

Change in Mud Type or Additional Samples				RESISTIVITY/RWA SCALE CHANGES				COMPUTED FROM	
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole	a	m		

RESISTIVITY EQUIPMENT DATA						
R <sub>w</sub> @ Meas. Temp	Run No.	Tool Type and No.	Pad Type	Tool Position	Other	
<u>2.7 @ 66 °F</u>	<u>ONE</u>	<u>DLL #G-5492</u>		<u>FREE</u>		
<u>2.0 @ 102 °F</u>						
<u>2.7 @ 66 °F</u>						
<u>MEWS 1 MEWS</u>						
<u>2.0 @ 102 °F</u>						
<u>2.7 @ 66 °F</u>						
<u>2.7 @ 66 °F</u>						
<u>2.7 @ 66 °F</u>						
<u>2.7 @ 66 °F</u>						

EQUIPMENT DATA							
GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No. <u>ONE</u>	Serial No. <u>G-3051</u>	Run No. <u>ONE</u>	Serial No. <u>G-205</u>	Run No.	Serial No.	Run No.	Serial No.
Model No. <u>HA</u>	Diameter <u>3.38"</u>	Model No. <u>BA</u>	No. of Cent. <u>2</u>	Model No.	Diameter	Model No.	Diameter
Detector Model No. <u>SCINI</u>	Type <u>SCINI</u>	Detector Model No. <u>SCINI</u>	Type <u>SCINI</u>	Detector Model No.	Type	Detector Model No.	Type
Length <u>4.5'</u>	Distance to Source <u>NA</u>	Length <u>4.5'</u>	Distance to Source <u>NA</u>	Length	Distance to Source	Length	Distance to Source

LOGGING DATA												
GENERAL			GAMMA		ACOUSTIC		DENSITY			NEUTRON		
Run No.	Depths		Speed	Scale		Scale		Matrix	Scale		Scale	
	From	To	Ft./Min.	L	R	L	R		L	R	L	R
<u>ONE</u>	<u>TD</u>	<u>CSG</u>	<u>45</u>	<u>0</u>	<u>150</u>	<u>175</u>	<u>75</u>	<u>55.6</u>				

a = \_\_\_\_\_ m = \_\_\_\_\_ Δ<sub>ra</sub> = \_\_\_\_\_ Δ<sub>rb</sub> = \_\_\_\_\_ Δ<sub>rl</sub> = \_\_\_\_\_

REMARKS: TAYLOR DRILLING  
DUE TO TIGHT HOLE CONDITIONS, DID NOT RUN STANDOFFS. DISCUSSED  
WITH CLIENT. SP SPIKE AT 2720' IS DUE TO TURNING OF POWER TO CR.

CASED HOLE PARAMETERS	
From:	To:
Bit Size	
Csg. O.D.	
Csg. Wt.	

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