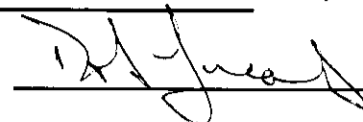


STATE OF OREGON  
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES  
800 NE Oregon St #28 Portland, OR 97201

**HISTORY OF OIL OR GAS WELL**  
(In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest	"C.C."	32-27-65 RD #1
(Company or Operator)	(Lease)	(Well No.)
Sec. <u>27</u> T <u>6N</u> R <u>5W</u>	Surveyed Coordinates:	
SHL= <u>1,881.70' South and 2,309.89' West from the Northeast corner of Sec. 27</u>		
BHL= <u>461.10' North and 405.40' West from SHL at 2,093' (1,907.80' TVD)</u>		
Wildcat: <u>NA</u>	(or) Field Name: <u>Mist Gas</u>	County: <u>Columbia</u>
Date: <u>July 29, 1998</u>		Signature: 
		Position: <u>Operations Manager</u>

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operations. Do not include lithology.

Date

May 22, 1998 MIRU Taylor Drilling Rig #7 from 05-20-98 to 05-21-98. Nipple up BOPE and test blind rams to 1000 PSI (pressure leaked off). Replace API ring and retest to 1000 PSI-OK (witnessed and approved by Dan Wermiel-DOGAMI). Make up 6-1/4" bit and BHA. Run in hole to 363'. Pressure test BOPE and related equipment to 1000 PSI-OK (witnessed and approved by Dan Wermiel-DOGAMI) at midnight.

May 23, 1998 Finish testing BOPE. Drill HARD cement from 408'-440' (plugged jets in bit). Pull out of hole. Unplug jets. Run in hole to 440'. Drill HARD cement to 500' (KOP). Pull out of hole. Make up mud motor with 1.75° kick sub and monels. Run in hole to 500'. Directionally drill to 882'. Pull out of hole. Change kick sub to 2°. Run in hole to 882'. Directionally drill to 975' at midnight.  
MW 8.9/66 Vis 38 WL 5.0

May 24, 1998 Directionally drill from 975'-1,193'. Wipe hole to shoe (free). Drill to 1,568'. Pull out of hole (free). Lay down mud motor and make up semi-locked rotary assembly. Run in hole at midnight.  
MW 9.1/68 Vis 39 WL 6.0

May 25, 1998 Finish running in hole (spot ream as necessary). Circulate for logger. Drill to 2,030'. Circulate clean. Survey. Wipe hole 10 stands (free). Drill to 2,092' TD at 5:30 PM. Circulate clean. Wipe hole to shoe (free - spot ream as necessary to bottom) at midnight.  
MW 9.3/69 Vis 39 WL 6.0

May 26, 1998 Circulate clean. Wipe hole to shoe (free). Circulate clean. Pull out of hole. Rig up Halliburton Energy Services (HES) logging truck and run DIL-BCS-GR from 2,026'-495', rig down HES. Lay down monels and stabilizers. Run in hole to 2,030'. Circulate clean. Pull out of hole. Wait on casing. Run in hole. Circulate clean. Pull out of hole. Wait on casing at midnight.  
MW 9.2/68 Vis 40 WL 6.0

May 27, 1998 Wait on casing. Run in hole. Circulate clean. Pull out of hole. Wait on casing. Run in hole. Circulate and condition mud (unload and measure casing). Lay down DP and BHA. Rig up casing tongs and run 2-7/8" tubing/casing at midnight.  
MW 9.2/68 Vis 38 WL 6.0

May 28, 1998 Finish running 61 joints (1,859.29') of 2-7/8" 6.5# J-55 EUE tubing/casing equipped with float shoe, latch down plug baffle, and 20 centralizers. Rig up BJ cementers. Circulate and reciprocate casing clean. Cement casing shoe at 1,857' (baffle at 1,824') as follows: pump 20 BBLs mud flush ahead, mix and pump 63 sx (21 BBLs) of Type III cement + 3% SMS + .75% CD-32 mixed at 13.0 PPG (1.89 Cf/sk yield), followed by 95 sx (22.5 BBLs) of Type III cement + 5% KCL (w/w) + 1% F1-62 + .3% CD-32 + 3% EC-1 mixed at 14.8 PPG (1.33 Cf/sk yield), wash out lines, drop plug and displace to baffle with 10.5 BBLs of 2% KCL water, bump plug (float held), CIP at 2:20 AM. Set casing in slips as cemented. Nipple down BOPE. Install 7-1/16" 3M production tree and test to 3000 PSI-OK. Clean mud pits and release rig at 8:00 AM.

**Enerfin Resources North**  
**"C.C." 32-27-65 RD #1**  
**History of Oil or Gas Well**  
**Page 2**

June 15, 1998 Rig up Halliburton Energy Services (HES) wireline truck and run Neutron-CBL-CCL from 1,814'-900' (log showed excellent bonding throughout with TOC at 976'), run in hole with 1-11/16" Dyna Star thru tubing gun, correlate to open hole log and perforate 4 SPF 180° phased from 1,556'-1,570', rig down HES. Open well to sump on 28/64th choke and flow to unload fluid (~1821 MCFD rate with 370 FTP). Close well in (505 SITP).

June 16, 1998 Check pressure (510 SITP). Flow well thru flare stack as follows:

Choke	TP	MCFD	Comments
20/64	462	1156	Stable (no water)
16/64	482	732	Stable (no water)
12/64	495	409	Stable (no water)
8/64	501	179	Stable (no water)
SI	510		