

STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
800 NE Oregon St #28 Portland, OR 97201

#376

HISTORY OF OIL OR GAS WELL
(In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest
(Company or Operator)

"Columbia County"
(Lease)

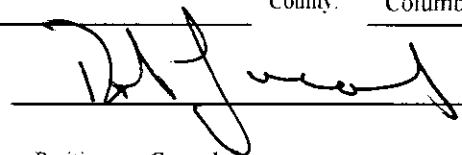
42-08-54
(Well No.)

Sec. 8 T 5N R 4W Surveyed Coordinates:

SHL= 769' North and 1,144' West of the Southeast corner of Sec. 8

BHL=

Wildcat: NA (or) Field Name: Mist Gas County: Columbia

Signature: 

Date: February 25, 2003

Position: Consultant

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operations. Do not include lithology.

Date

February 16, 2003 Moved in and rigged up Taylor Rig #WO1. Removed 3-1/8" 3M swab valve and 3-1/2" EU tree cap. Installed 3-1/8" 3M X 3-1/8" 3M tubing head. Installed 3-1/8" 3M X 4" MPT flange. Installed and function tested 4" 3M annular BOPE on production tree. Made up wireline spear and crossovers. Measured and picked up 1-1/4" (1.660") 2.4# J-55 EU 10 round tubing to 1,342' (wireline fish). Attempted to engage wireline. Pulled out of hole. Recovered 28.50' of 5/16" wireline. Ran in hole with wireline spear to 1,342'. Attempted to engage wireline. Pulled out of hole. Recovered 10' of 5/16" wireline. Ran in hole with wireline spear to 1,322'. Secured rig and shut well in.

February 17, 2003 Opened well. Ran in hole to 1,342'. Attempted to engage wireline. Pulled out of hole. Recovered 7' of 5/16" wireline. Ran in hole with wireline spear to 1,349'. Attempted to engage wireline. Pulled out of hole. Recovered 108.50' of 5/16" wireline. Ran in hole with wireline spear to 1,849'. Attempted to engage wireline. Pulled out of hole. No recovery. Broke off spear and crossovers. Ran in hole with open-ended tubing to 1,851'. Attempted to reverse circulate out fill with no success (hole taking fluid). Pulled out of hole. Made up 1-29/32" O.D. overshot with 1-7/16" basket grapple and crossovers. Ran in hole to 1,851'. Attempted to engage perforating gun sinker bars. Pulled out of hole. No recovery. Secured rig and shut well in.

February 18, 2003 Opened well. Removed 3-1/8" 3M X 3-1/8" 3M tubing head, 3-1/8" 3M X 4" MPT flange, and 4" 3M annular BOPE. Installed 3-1/8" 3M swab valve and 3-1/2" EU tree cap. Rigged up Cogco Wireline Services. **Cogco shot 4 "Magnum" JHPF from 1,844'-1,849' with 2-1/8" strip gun.** No visible pressure increase after perforating. **Cogco shot 4 "Magnum" JHPF from 1,772'-1,782' with 2-1/8" strip gun.** Well had 185 SICP after perforating. Flowed well to unload fluid. Shut well in (570 SICP). Flowed well through 16/64ths positive choke to a final rate of 460 MCFD with 300 FCP and occasional slug of fluid (laid down tubing stands out of derrick and broke out singles on ground). Secured rig and shut well in (540 SICP after 30 minutes).

February 19, 2003 Opened well (535 SICP). Flowed well for 2 hours through 12/64ths positive choke to a final rate of 410 MCFD with 510 FCP and 0 BWPD. Shut well in (535 SICP after 60 minutes). Rigged down hoist and moved equipment off location. Set production water tank. Returned well to sales line at ~300 MCFD rate with 512 FCP.

RECEIVED
MAR - 3 2003
Mined Land Reclamation

2003