

STATE OF OREGON

DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
800 NE Oregon St. #28 Portland, OR. 97232

HISTORY OF OIL OR GAS WELL
(In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest
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"C.F.I."

#31-16-54

(Company or Operator)

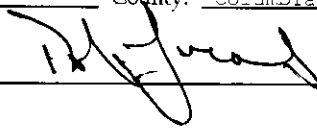
(Lease)

(Well No.)

Sec. 16 T 5N R 4W Surveyed Coordinates (if directional, BHL & SHL): 948.63' South and 2,479.46' West from the
Northeast corner of Sec. 16

Wildcat: NA (or) Field Name: Mist Gas Field County: Columbia

Signature:



- Rob Lucas

Date: October 4, 1996 Position: Field Operations Manager

Date

- September 4, 1996 MIRU Taylor work-over rig. Fill pit with lease water. Circulate well to static condition. Secure rig and close well in for night (CWIFN).
- September 5, 1996 Open well. Circulate well to assure static condition. Nipple down tree and install BOPE. Change pipe rams to 2.375". Function test blind rams and pressure test pipe rams and hydril to 500 PSI-OK (witnessed and approved by Dennis Olmstead - DOGAMI). Pull donut and lower tubing tail to ±2,351' KB. Reverse circulate hole clean. Pull out of hole to 2,206'. Rig up cement unit and equalize 30 sx Class "G" cement. Pull out of hole 10 STDs. Reverse circulate twice tubing volume. Pressure tubing/casing to 500 PSI and CWIFN. Secure rig.
- September 6, 1996 Open well. Pull out of hole. Make up 4-3/4" bit and 2 DC's. Run in hole and locate top of cement (TOC) at 1,876'. Drill out cement to 2,187' KB. Circulate clean. Secure rig and CWIFN.
- September 7, 1996 Open well. Reverse circulate hole clean. Pull out of hole. Lay down bit and DC's. Run in hole with 65 Jts (2,107') of 2.375" 4.7# J-55 EUE tubing open ended and land on donut with tail at 2,118' KB. Nipple down BOPE and install tree. Rig up swab equipment and swab well to 1,025'. Clean mud pits and release rig.
- September 9, 1996 Open well (0 SITP/0 SICP). Rig up Cogco Wireline Service (CWS) and run in hole with perforating gun (fluid level at 1,010'). Correlate to SWS open hole log of July 26, 1985 and perforate 6 SPF ±60° off center phased on 2 planes from 2,158'-2,170'. Rig down CWS (275 SITP/275 SICP). Return well to sales line.