

**Daily Well History - Final Report**

Instructions: Prepare and submit the "Final Report" on the first Wednesday after allowable has been assigned or well is Plugged, Abandoned, or Sold. "Final Report" should be submitted also when operations are suspended for an indefinite or appreciable length of time. On workovers when an official test is not required upon completion, report completion and representative test data in blocks provided. The "Final Report" form may be used for reporting the entire operation if space is available.

District <b>WESTERN</b>		County or Parish <b>COLUMBIA COUNTY</b>	State <b>OREGON</b>
Field <b>MTST</b>		Lease or Unit <b>WILDCAT</b>	Well no. <b>34-1-55</b>
Auth. or W.O. no. <b>APP #R46851</b>		Title <b>DRILL</b>	
Operator <b>ARCO OIL AND GAS COMPANY</b>		A.R.C. W.L. <b>1004</b>	Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well
Spudded or W.O. begun <b>SPUDDED</b>		Date <b>7/16/88</b>	Hour <b>1100 hrs</b>
Date and depth as of 8:00 a.m.		Prior status if a W.O.	

1310' N and 1555' W of the SE Corner Sec 1, T5N, R5W, W8E

Completes record for each day reported

**ALL MEASUREMENTS KB - 10' ABOVE GI. GROUND ELEVATION - 607'**

TOTAL DEPTH: 1370'      PBD: 1368'      JUNK: None

CASING DETAIL:

Casing Size	Top of Casing	Shoe Depth	Weight	Grade	New/Used	Hole Size	SX/CF Cement
13-3/8"	10'	40'	54.5#	K-55	new	Conductor	
7"	10'	472'	23#	K-55	new	9-7/8"	200 sx
3-1/2"	10'	1368'	9.3#	J-55	new	6-1/4"	386 sx

E-Logs:      DIL/SP/BHC/GR/CAL: 1366' - 472'  
                   FDC/CNL/GR                    1366' - 472'

Perforations:      4 JHPF from 948' - 958'

Old TD <b>N/A</b>	New TD <b>1370'</b>	PB Depth <b>1368'</b>
Released rig <b>0000 hrs</b>	Date <b>7/20/88</b>	Kind of rig <b>Rotary (Paul Graham #4)</b>
Classifications (oil, gas, etc.) <b>Gas</b>		Type completion (single, dual, etc.) <b>Single</b>
Producing method <b>Flowing</b>		Official reservoir name(s) <b>Clerk &amp; Wilson</b>

Well no.	Date	Reservoir	Producing Interval	Oil or gas	Test time	Production	
						Oil on test	Gas per day

Pump size, SPM X length	Choke size	T.P.	C.P.	Water %	GOR	Gravity corrected	Allowable	Effective date

The above is correct

Signature: *R. D. Jettis*      Date: *11/14/88*      Title: **District Drilling Engineer**

For form preparation and distribution, see Procedures Manual, Section 10, Drilling, Pages 86 and 87.  
**ARCO Oil and Gas Company**  
 4550 California Ave.  
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*Kwong Park* 11-15-88  
**Kwong U. Park**  
 District Drilling Superintendent

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